

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2026 – May 2026



Issued: 15 July 2026

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EXECUTIVE SUMMARY

Summary of Key Statistics

	May 26	FY2026	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	May 26	FY2026	May-26	FY2026
Revenue	846,578	6,296,106	0.574	0.528	0.517	0.497
Variable Costs	457,704	3,198,655	0.310	0.268	0.279	0.253
Fixed Costs	339,088	2,205,605	0.230	0.185	0.207	0.174
Total Expenses	796,792	5,404,260	0.540	0.453	0.487	0.427
Operating result	49,786	891,846	0.034	0.075	0.030	0.070
Power Generation - Weno	1,637,798	12,663,525				
Diesel	1,588,772	12,259,813				
Solar	49,026	403,712				
Solar PV as % of Total Generation	3.0%	3.2%				
Avoided Cost of Fuel - US\$	13,423	93,077				
Tons of CO2 Avoided	33.2	269.5				
Power Purchase (kWh) - Tonoas	7,480	300,280				
Government Sales	230,525	1,844,066	Feeder	Connections	May-26	FY2026
Commercial Sales	670,582	5,260,549	F1	476	340,650	2,609,060
Residential Sales	484,195	3,983,835	F2	546	123,398	971,648
Intercompany Sales	83,755	554,818	F3	506	437,118	3,358,566
Sales Accrual	0	0	F4	452	344,100	2,785,391
Tonoas Sales	6,837	275,215	F5	551	160,666	1,328,844
Total Sales - kWh	1,475,894	11,918,482	Tonoas	356	6,837	275,215
Power Loss - Weno	10.3%	8.1%	Total	2,886	1,412,769	11,328,724
Power Loss - Tonoas	8.6%	8.3%	* CPUC internal Sales are excluded			
Power Loss - Whole company	10.3%	8.1%				
Operating ratio	0.96	0.87				
Water Produced - Gallons	18,644,200	131,120,900				
Water Sold - Gallons	13,926,281	77,553,319				
Non Revenue Water	25.3%	40.9%				

The operating result for May remained affected by the impact of the Typhoon Sinlaku that hit Weno on 10 April 2026. Customer service was fully recovered by the end of the month.

Daily generated output in May was 52,823 kWh/day an increase of 20.0% on April. Average daily sales were 47.389kWh/day 12.9% higher than April. Total power loss in Weno was 10.3% in May (8.1% FY2026). Tonoas power loss in May was 8.6% (8.3% FY2026) – this figure is an estimate with sales based on average daily sales over the previous 3 months. Whole company loss for May was 10.3% (8.1% FY2026).

The split of power users for Weno sales in May was as follows:

Government –17.3%; Commercial – 48.5%; Residential – 31.4; Intercompany – 2.9%;

Solar PV generation in May was 49,026 kWh or 3.0% of total generation. The avoided cost of fuel was US\$13,423 and the amount of Carbon Dioxide avoided was 33.2 tons.

The NRW in April was 25.3%.

The gross operating result for May is US\$49,786 before interest and depreciation (US\$891,846 FY2026). This is better than budget YTD by US\$39,450. The gross operating ratio for May was 0.96 (0.87 FY2026).

The net operating result for May 2026 is negative at USD90,699 this is USD59,958 higher than the budget.

Capital Projects Summary

Chuuk Water Supply & Sanitation Project

Package 1 A draft contract has now been agreed between CUC and PEP, this will be shared with ADB for their No Objection. Signing of the contract is expected in early August 2026

Package 2 The package is out to bid and bids are due back on 14 August 2026. Evaluation is a 2-stage process with technical evaluation followed by Financial evaluation. It is likely that a contract can be awarded in Q4 of 2026.

Package 3 The due date for completion of the initial scope of work under Package 3 is end August 2026, it is likely that there will be a need for a short extension of time. There has also been a variation agreed to install a water main along the Neaou backroad which will be completed by July 2027.

Consideration is also being given to rehabilitation of the water pipeline in Tonoas in advance of the construction of a new road scheduled to start in Q1 of 2027. Discussions are ongoing with ADB about this.

SEDAP/ARISE – World Bank Electrification Projects

The SEDAP funding closes at the end of June. Two projects are ongoing – Mini-grid installations in Satowan, Udot and Eot; and Solar PV generation plan in Weno. Funding for all projects will transfer to the ARISE project. Completion of these projects is anticipated by end October 2026. CPUC is responsible for registering customers and installation of service lines, cashpower meters and household wiring

A prequalification document was issued to the market for 5 new mini-grid systems to be constructed under the ARISE funding – Uman, Wonip, Munian, Onoun and Moch. Bid documents are expected to be issued to qualified bidders by the end of August 2026 with contract award in Q1 of 2027.

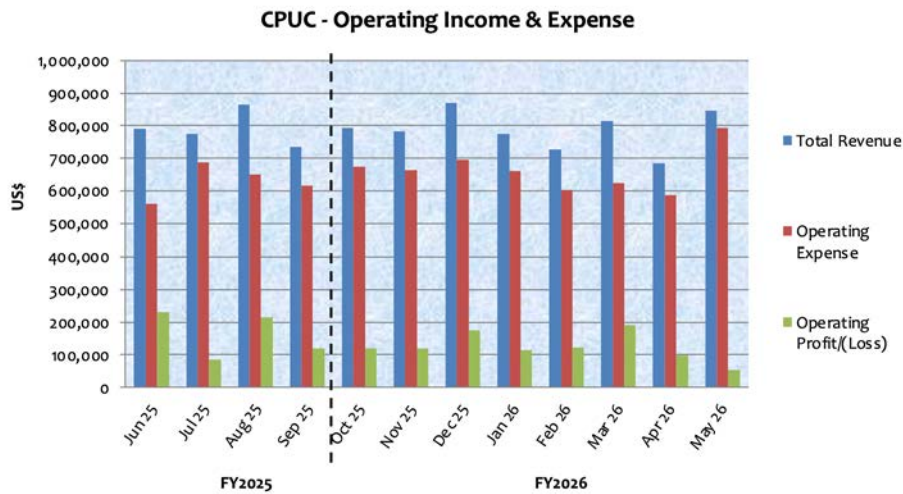
SEAM/CREWS – EU, DFAT, ADB Electrification Projects

Contracts have now been signed for the installation of Mini-grid projects in Fefen, Etten and Piis. Power Generation will be constructed by Utiligence who have started their mobilisation process. MV system for Fefen will be constructed by PEP. Low voltage networks including pillar boxes, customer services cables and households wiring will be constructed by CPUC (funded through grant from SPC). More detailed update to be provided in June 2026 report.

Accomplishments

The most important accomplishment in May for CPUC was the recovery from Typhoon Sinlaku that hit Chuuk State on 10 April 2026. By mid-May all customers were reconnected and service fully returned. The commercial impact of the Typhoon was minimized by the quick actions of CPUC staff to make repairs to the distribution networks and reconnect customers.

1 FINANCIAL PERFORMANCE GRAPHS

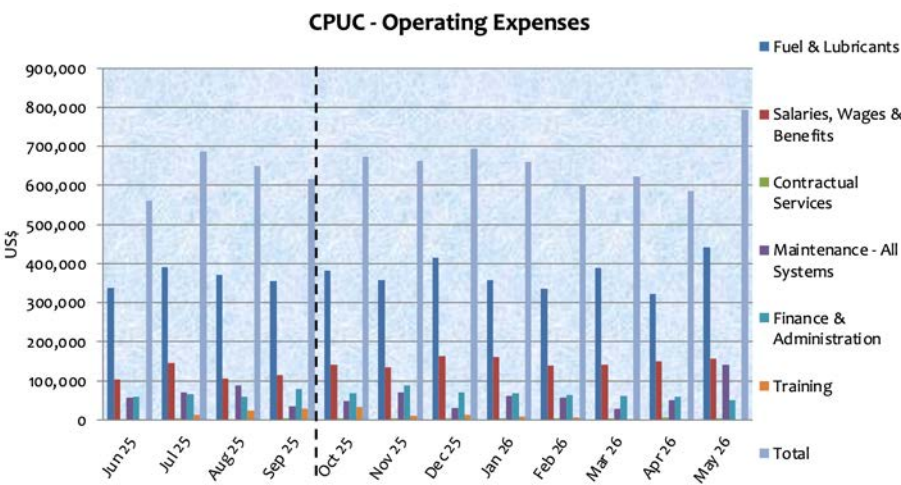


1.1 Key Points:

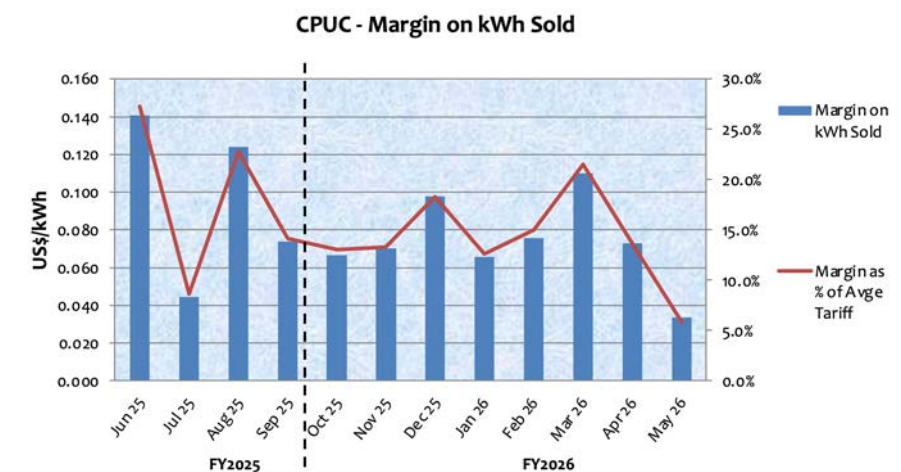
Operating income for May 2026
US\$49,786

Operating Income FY2026 –
USD891,846

May 26
Operating ratio:
0.96 (0.87 YTD)



1.2 Key Points:



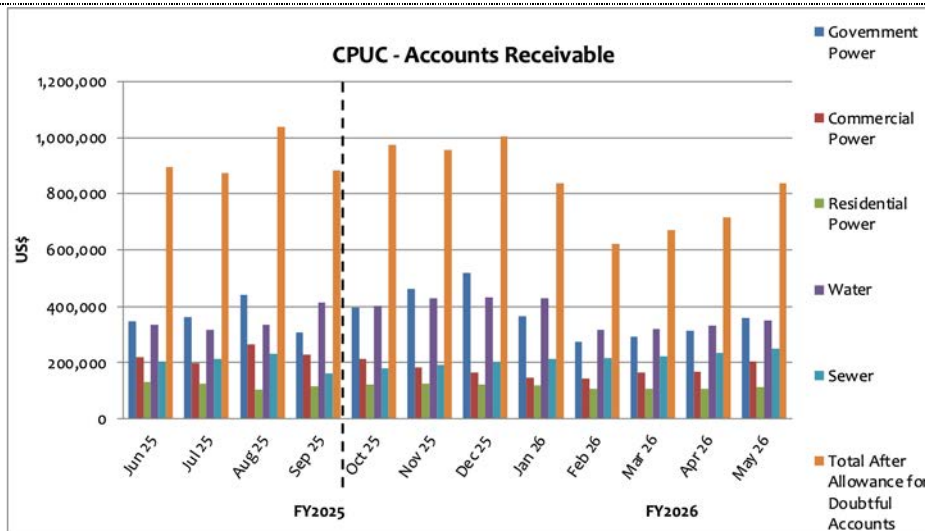
1.3 Key Points:

Margin on kWh sold in May 26
US\$0.034 kWh

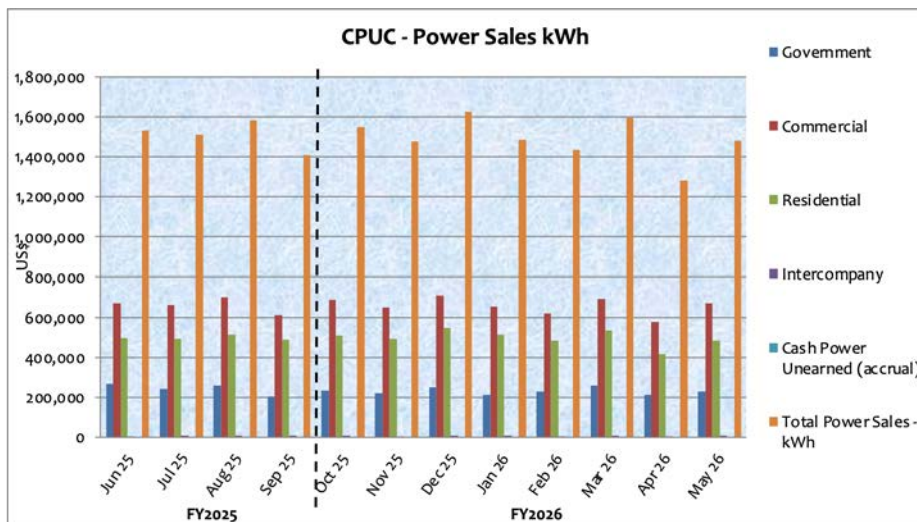
FY2026 YTD -
US\$0.075/kWh

May 26 – 5.9%;

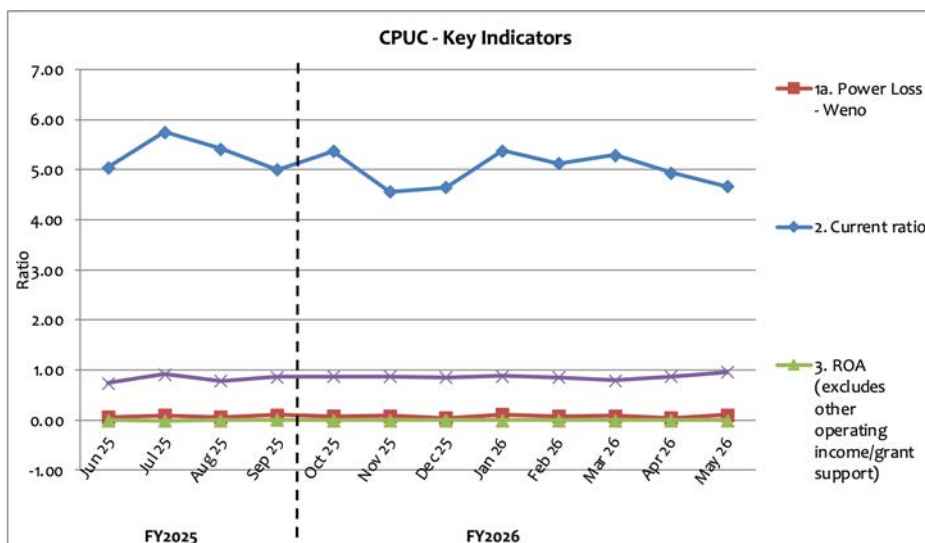
FY2026 YTD –
14.2%



1.4 Key Points:

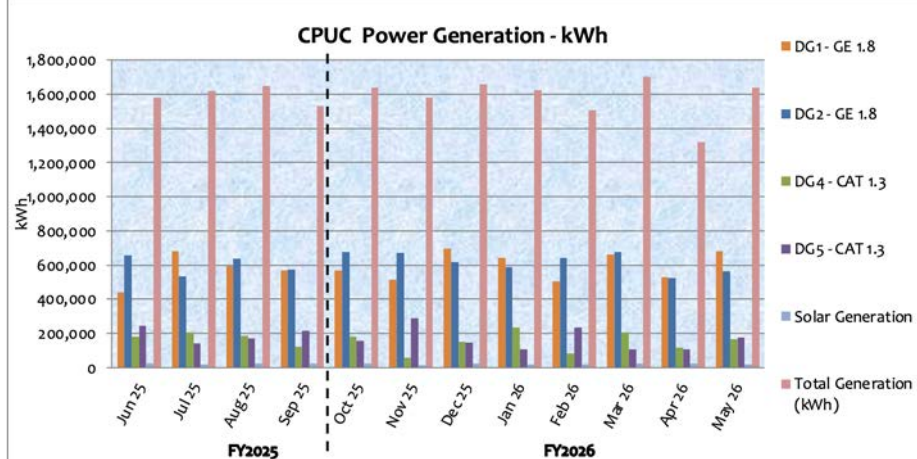


1.5 Key Points:

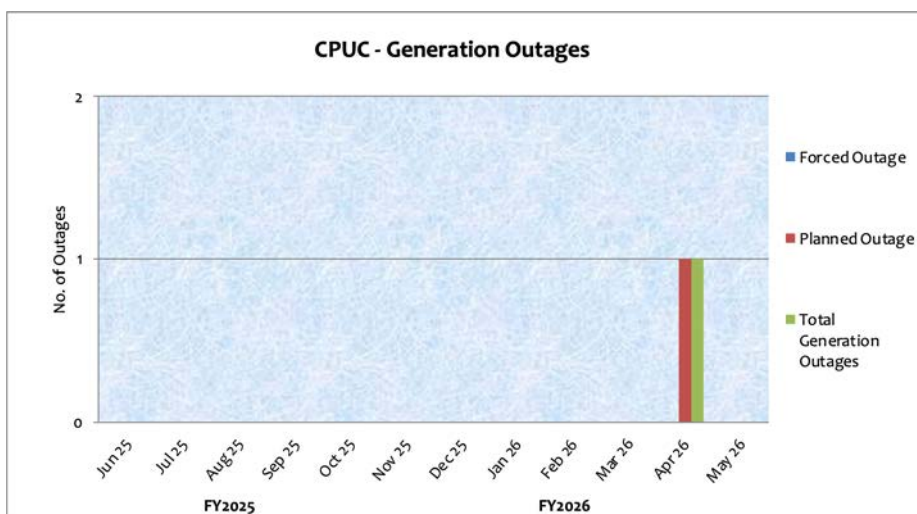


1.6 Key Points:

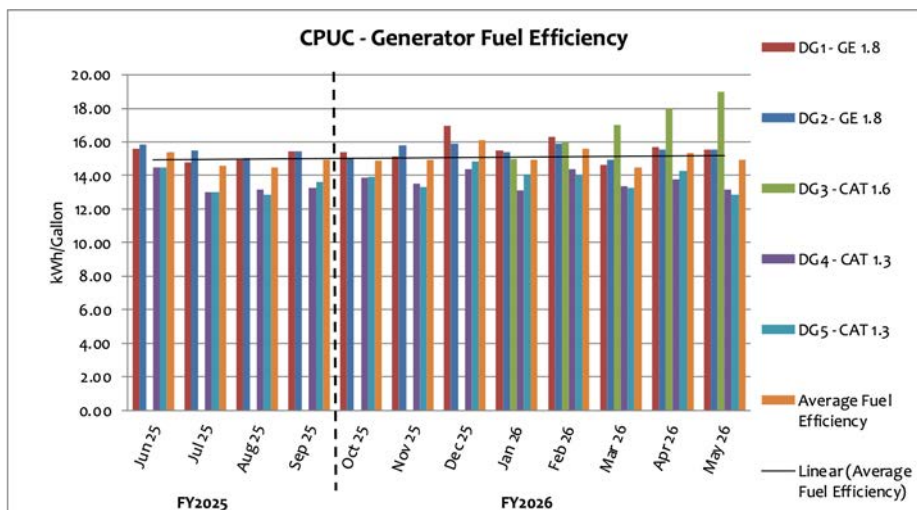
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



2.2 Key Points:

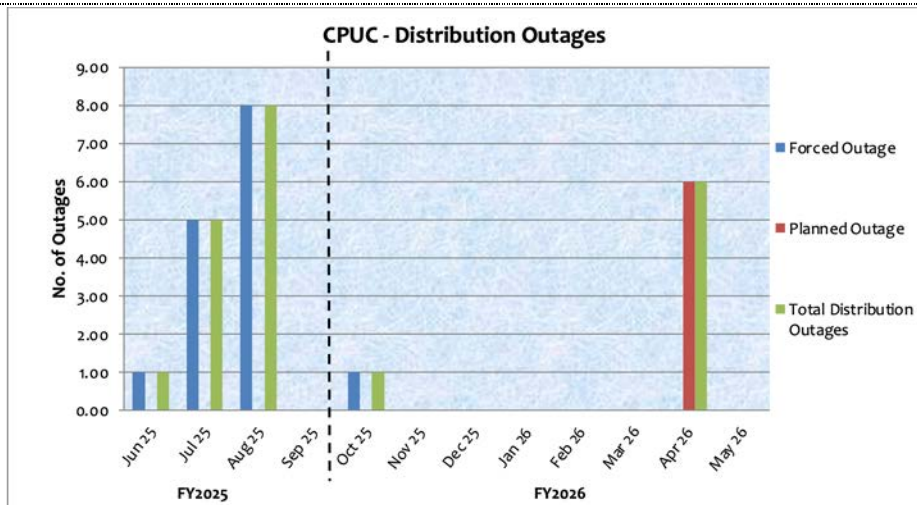


2.3 Key Points:

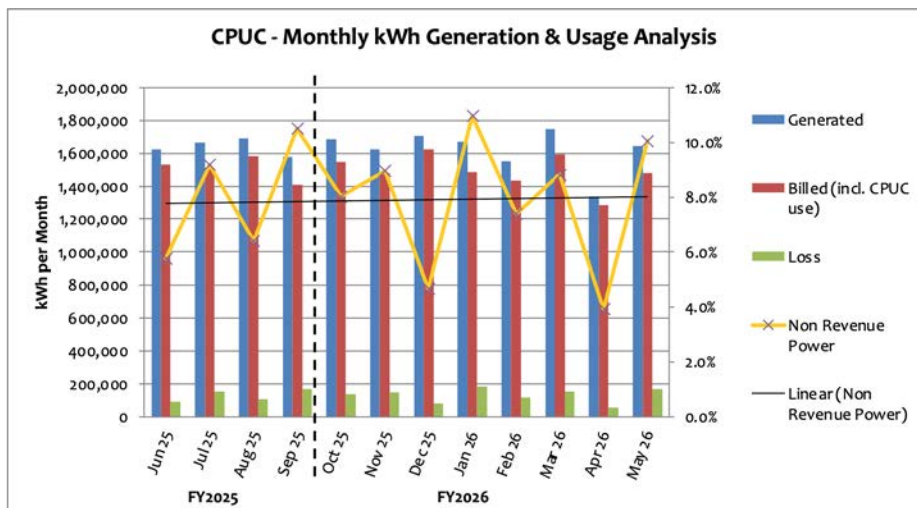
Avg fuel efficiency
May 26–
14.92kWh/gall¹

FY2026 YTD –
15.13kWh/gall

¹ Fuel efficiency was approximately 7% lower than prior months- this was due to a combination of factors including a fuel leak on DG4 and sub-optimal operation of generators during maintenance. Fuel efficiency for April to date has recovered to prior month levels.



2.4 Key Points

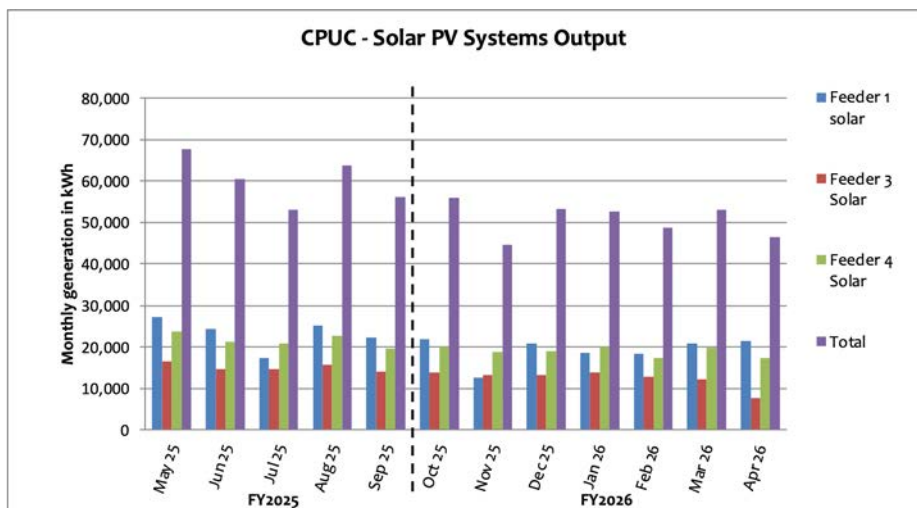


2.5 Key Points:

Power loss for May:

Weno – 10.3%
 Tonoas – 8.6% (est.)

Whole company –
 10.3% (8.1% FY2026)



2.6 Key Points:

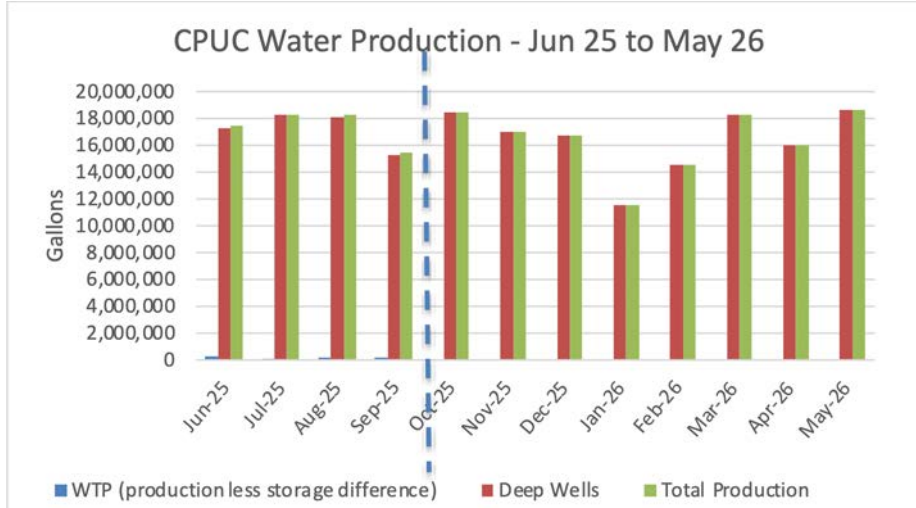
Solar PV: 3.0% of total generation in May

Avoided cost of fuel –
 US\$13,423

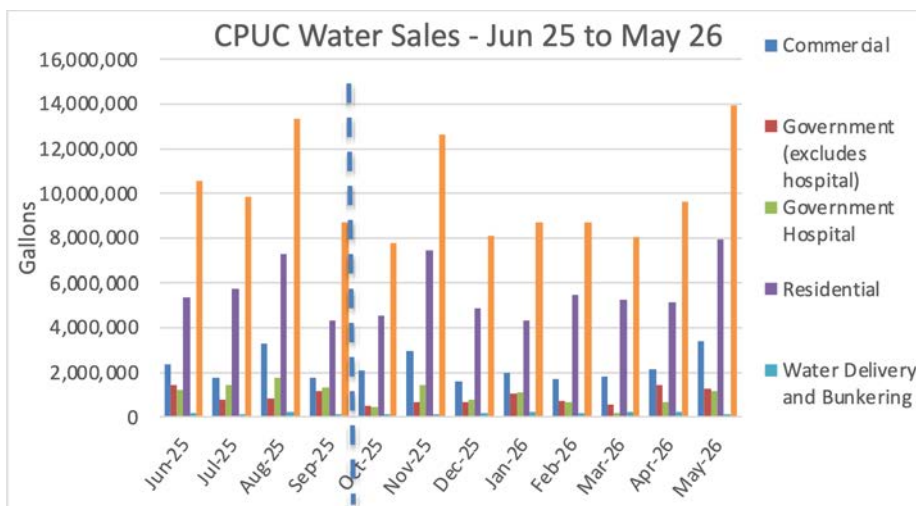
Tons of CO2 avoided –
 33.2;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

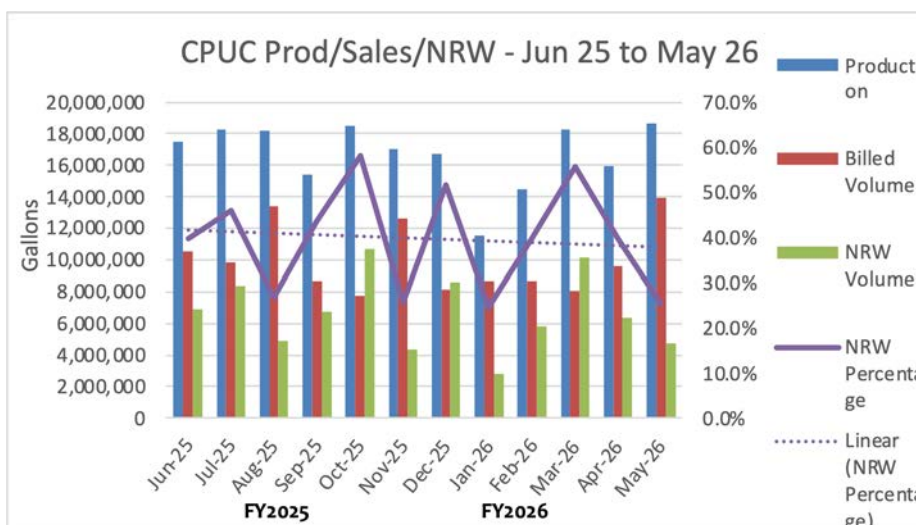
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:
 Volume of sales from newly installed prepaid meters is now included in these results.



Key Points:

Financial Table 1 P & L Statement – FY2026: June 2025 – May 2026

Revenue - US\$	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026 YTD
Operating revenue:													
a. Power Sales	719,147	711,988	768,341	675,170	737,026	714,081	794,611	715,886	677,645	758,799	628,076	758,018	5,784,142
b. Water Sales	43,140	39,804	57,206	39,630	35,934	45,597	29,999	35,439	30,844	31,922	37,990	50,857	298,582
c. Sewer Sales	18,990	17,037	21,974	16,978	14,990	18,095	12,248	15,701	13,093	13,036	14,502	19,350	121,016
d. Other operating revenue	8,587	5,689	16,204	4,156	5,153	5,584	33,782	7,292	5,877	11,797	4,529	18,352	92,366
Revenue - Total	789,863	774,518	863,726	735,934	793,103	783,357	870,640	774,318	727,460	815,555	685,096	846,578	6,296,106
Expenses - US\$													
Fuel & Lubricants	338,097	390,822	370,174	356,012	381,040	356,699	414,364	357,813	335,015	387,716	322,190	442,132	2,996,970
Salaries, Wages & Benefits	104,142	145,503	105,159	115,347	141,329	134,097	163,887	161,875	138,266	140,887	149,001	156,158	1,185,498
Contractual Services	2,557	2,761	2,731	2,813	3,814	3,924	4,296	4,134	3,736	3,951	5,608	4,700	34,164
O&M - Power Generation	18,492	33,192	52,562	3,436	21,927	6,274	741	23,987	2,775	4,304	4,133	40,578	104,720
O&M - Power Distribution	15,334	13,903	8,231	3,183	7,841	18,853	983	7,777	23,614	4,518	35,699	63,313	162,597
O&M - Water	10,611	8,683	11,295	4,782	7,389	24,742	6,425	16,059	9,411	2,274	4,670	3,954	74,924
O&M - Sewer	4,378	5,209	200	7,260	60	0	665	3,121	1,443	0	2,739	17,993	26,021
Finance & Administration Overheads	42,665	47,522	42,147	61,894	48,785	69,491	50,351	51,789	46,882	41,505	44,249	28,050	381,103
Vehicle & Eq. Fuel	7,643	9,154	16,003	15,907	11,139	21,401	20,579	10,232	20,754	17,789	3,997	14,657	120,547
CPUC Power Usage (incl. in O&M from Oct 15)	15,694	18,402	17,744	17,451	18,248	17,961	18,833	15,776	16,916	18,827	14,104	22,085	142,749
Tonoas Power Usage	14,212	14,827	16,244	15,213	15,796	15,591	17,037	16,362	14,362	16,228	4,778	3,007	103,160
Tonoas Distribution Expense	0	195	165	0	0	0	164	165	0	165	165	165	822
Training	0	4,456	1,410	0	0	0	0	0	0	0	0	0	0
Board Expenses	853	12,957	23,061	28,379	32,401	10,463	12,990	7,486	5,483	2,000	160	0	70,984
Expense - Total	574,679	707,585	667,126	631,677	689,769	679,497	711,315	676,576	618,657	640,163	591,492	796,792	5,404,260
Operating Income/(Loss)	215,185	66,933	196,600	104,257	103,334	103,861	159,326	97,742	108,802	175,392	93,604	49,786	891,846
Non-Cash Expenses - US\$													
Depreciation	164,092	164,092	164,092	-3,215	136,502	136,502	136,502	136,502	136,502	136,502	136,502	136,502	1,092,014
Interest Expense	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	31,624
Non-Cash Expense - Total - US\$	168,045	168,045	168,045	738	140,455	140,455	140,455	140,455	140,455	140,455	140,455	140,455	1,123,638
Net Income/(Loss) - excluding grant support - US\$	47,140	-101,112	28,555	103,518	-37,121	-36,594	18,871	-42,713	-31,652	34,937	-46,850	-90,669	-231,792
Non-operating Income (Grant Support) - US\$	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	47,140	-101,112	28,555	103,518	-37,121	-36,594	18,871	-42,713	-31,652	34,937	-46,850	-90,669	-231,792

Financial Table 2 Cash Flow and A/R Report – FY2026: June 2025 – May 2026

Cash Flow Report - US\$	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026 YTD
Receipts	547,548	888,185	892,530	509,482	729,508	790,458	771,084	1,015,166	1,995,658	552,361	495,342	978,401	7,327,978
Disbursements	437,323	1,240,492	782,425	162,579	712,494	784,796	722,288	1,135,338	1,873,530	635,256	527,143	1,185,932	7,576,776
Net receipts/Disbursements	110,224	-352,307	110,105	346,903	17,015	5,662	48,796	-120,171	122,129	-82,895	-31,801	-207,531	-248,798
Cash balance (beginning)	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	2,092,258	1,972,087	2,094,215	2,011,321	1,979,520	2,020,786
Cash balance (end)	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	2,092,258	1,972,087	2,094,215	2,011,321	1,979,520	1,771,988	2,094,215
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,914,391	1,562,084	1,672,189	2,019,092	2,036,107	2,041,769	2,090,564	1,970,393	2,092,522	2,009,627	1,977,826	1,770,295	2,092,522
Stocks/Inventory	1,144,098	1,136,567	1,172,296	1,156,815	1,155,701	1,211,460	1,186,311	953,814	1,001,463	992,837	980,661	1,146,501	1,001,463
Trade Receivable	895,688	874,941	1,039,439	882,235	973,207	956,019	1,003,546	836,173	621,973	669,642	716,042	837,416	621,973
Prepaid Lease	822,590	886,018	887,158	902,881	949,115	412,003	99,820	95,012	90,203	85,395	86,304	81,495	90,203
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,097,270	946,602	1,038,837	1,052,445	1,087,419	1,364,895	1,363,027	1,179,820	1,214,274	1,221,959	1,326,459	1,492,430	1,214,274
Loans Payable	2,196,757	2,017,330	2,021,283	2,025,236	2,029,189	2,125,577	2,129,530	1,945,854	1,949,807	1,953,760	1,957,713	1,961,666	1,949,807
Total Accounts Receivable (to date) - US\$													
Government Power	348,369	362,647	442,491	306,229	396,505	463,402	518,837	364,014	274,864	293,681	312,437	358,030	274,864
Commercial Power	219,388	197,316	266,354	228,895	213,285	184,322	165,818	146,333	142,928	163,820	166,617	204,960	142,928
Residential Power	130,336	124,716	104,534	114,417	123,201	124,323	122,128	118,717	106,933	106,352	105,920	113,208	106,933
Water	334,361	316,474	336,401	412,932	401,135	427,996	432,248	430,901	316,098	318,755	332,406	348,898	316,098
Sewer	203,759	214,313	230,184	160,287	179,605	192,501	201,039	212,731	217,674	223,558	235,186	248,844	217,674
Allowance for Doubtful	-340,524	-340,524	-340,524	-340,524	-340,524	-436,524	-436,524	-436,524	-436,524	-436,524	-436,524	-436,524	-436,524
Total	895,688	874,941	1,039,439	882,235	973,207	956,019	1,003,546	836,173	621,973	669,642	716,042	837,416	621,973

Financial Table 3 Power Sales Report – FY2026: June 2025 – May 2026

Power Sales Report	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government - Post Paid	88,946	88,016	92,483	60,752	87,154	84,473	87,940	65,019	78,805	85,338	75,550	87,624	651,901
Government - Pre Paid (Cash Power)	39,738	29,491	35,588	40,227	29,591	26,336	39,315	39,180	31,380	41,709	30,357	33,829	271,696
Government Streetlights	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	3,038	2,940	3,038	23,816
Solar	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	23,093
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	134,511	123,432	133,996	106,806	122,669	116,636	133,180	110,124	115,815	132,971	111,733	127,378	970,507
Commercial - Post Paid	220,121	224,939	249,274	198,159	231,448	228,249	252,335	230,623	213,553	238,315	200,821	244,577	1,839,921
Commercial - Pre Paid (Cashpower)	104,849	98,633	103,063	103,325	104,825	98,345	107,730	95,747	88,658	101,561	91,715	112,957	801,539
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	324,970	323,572	352,337	301,483	336,273	326,594	360,066	326,370	302,211	339,877	292,536	357,534	2,641,460
Residential - Post Paid	3,081	4,551	4,242	7,563	7,558	7,703	6,125	6,110	6,738	6,853	3,906	8,610	53,603
Residential - Pre Paid (Cashpower)	205,782	210,226	222,735	207,202	213,667	205,926	237,346	220,026	202,135	223,268	185,329	222,681	1,710,377
Residential Scratch Card Sales	15,512	11,969	13,978	15,348	17,021	17,739	17,054	14,962	13,076	18,509	8,934	15,171	122,467
Residential Total	224,375	226,746	240,955	230,113	238,246	231,368	260,525	241,098	221,949	248,630	198,169	246,462	1,886,447
Tonoas Government	65	168	68	52	549	450	327	173	152	560	396	605	2,558
Tonoas Commercial	1,536	2,026	4,188	350	3,500	3,447	1,481	3,173	3,768	44	1,846	1,820	18,991
Tonoas Residential	17,267	16,572	17,839	17,826	16,418	16,538	19,730	18,049	16,733	17,875	8,921	1,989	116,253
Tonoas Streetlight	1,087	1,123	1,123	1,087	1,123	1,087	1,123	1,123	1,015	1,123	1,087	1,086	8,806
Tonoas Total Power Sales - US\$	19,955	19,890	23,218	19,316	21,590	21,522	22,007	22,518	21,668	19,515	12,250	5,538	146,609
Trade Power Sales Total	703,811	693,640	750,507	657,719	718,778	696,120	775,778	700,110	661,644	740,993	614,688	736,912	5,645,023
Intercompany - CPUC Office	924	1,472	1,413	1,437	1,323	1,397	1,544	1,251	1,488	972	2,010	11,421	
Intercompany - CPUC Power Operation	4,785	4,876	4,615	4,561	4,753	4,433	5,247	4,883	4,867	5,109	6,475	6,531	42,298
Intercompany - CPUC Water Operations	4,673	5,077	4,906	4,854	4,953	4,795	5,824	3,287	4,378	4,845	4,932	6,330	39,343
Intercompany - CPUC Sewer Operations	4,955	6,923	6,701	6,624	7,105	7,411	6,366	6,062	5,506	6,364	1,009	6,235	46,057
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	719,147	711,988	768,341	675,170	737,026	714,081	794,611	715,886	677,645	758,799	628,076	758,018	5,784,142
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	
Government - Post Paid	175,672	174,428	178,224	115,904	167,011	161,172	166,397	125,142	154,343	166,991	142,346	159,738	1,243,141
Government - Pre Paid (Cash Power)	78,564	57,723	68,138	77,122	56,927	50,422	74,645	75,288	61,601	80,706	57,910	60,410	517,909
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	83,016
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	264,613	242,528	256,739	203,403	234,316	221,971	251,419	210,807	226,322	258,073	210,634	230,525	1,844,066
Commercial - Post Paid	454,096	461,312	495,923	404,342	479,107	454,726	495,954	463,024	436,715	487,489	395,985	461,402	3,674,403
Commercial - Pre Paid (Cashpower)	215,827	200,924	205,182	205,990	209,734	195,790	212,611	191,341	181,157	204,431	181,902	209,180	1,586,146
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	669,923	662,235	701,105	610,332	688,841	650,516	708,565	654,365	617,872	691,920	577,887	670,582	5,260,549
Residential - Post Paid	6,778	9,796	8,930	15,888	16,206	16,302	12,776	13,245	14,667	14,918	8,031	16,508	112,652
Residential - Pre Paid (Cashpower)	451,475	456,121	471,597	439,359	454,804	436,008	497,893	467,741	439,998	478,295	390,824	436,629	3,602,192
Residential Scratch Card Sales	37,042	27,376	30,460	33,732	37,900	39,203	37,348	33,590	29,814	41,607	18,470	31,058	268,990
Residential Total	495,295	493,293	510,987	488,979	508,910	491,513	548,017	514,576	484,478	534,820	417,324	484,195	3,983,835
Tonoas Government	119	303	121	93	821	794	574	307	275	999	200	102	2,925
Tonoas Commercial	2,899	3,788	7,666	642	6,519	6,309	2,689	5,828	7,064	-81	1,610	821	30,760
Tonoas Residential	34,547	32,823	34,551	34,573	33,100	32,033	37,891	35,087	33,241	34,994	10,504	5,358	222,208
Tonoas Streetlight	2,946	2,946	2,954	2,954	2,946	2,946	2,946	2,946	2,946	2,946	1,090	556	19,322
Tonoas Total Power Sales - kWh	40,511	39,860	45,292	38,262	43,387	42,082	42,953	44,168	43,526	38,858	13,404	6,837	275,215
Trade Power Sales Total	1,470,342	1,437,916	1,514,122	1,340,976	1,475,454	1,406,082	1,550,954	1,423,916	1,372,198	1,523,672	1,219,249	1,392,139	11,363,664
Intercompany - CPUC Office	3,667	5,841	6,398	5,607	5,747	5,290	5,587	6,174	5,005	5,903	3,858	7,978	45,542
Intercompany - CPUC Power Operation	18,987	19,348	18,314	18,099	19,013	17,733	20,986	19,535	19,466	20,275	25,693	25,917	168,618
Intercompany - CPUC Water Operations	18,544	20,147	19,469	19,261	19,812	19,179	23,295	13,149	17,511	19,227	19,570	25,118	156,861
Intercompany - CPUC Sewer Operations	19,661	27,472	26,592	26,284	28,418	29,642	25,465	24,249	22,022	25,255	4,004	24,742	183,797
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	1,626,287	1,487,023	1,436,202	1,594,332	1,272,374	1,475,894	11,918,482

Financial Table 4 Water Sales Report – FY2026: June 2025 – May 2026

Water/Sewer Sales Report	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government	13,198	10,889	12,767	14,147	6,772	9,960	6,767	9,561	10,424	4,723	9,417	11,585	69,208
Commercial	13,171	10,248	18,952	9,539	11,036	14,379	4,361	9,123	6,910	7,603	9,339	14,482	77,234
Residential	12,355	14,721	18,802	12,639	13,648	17,911	12,842	10,931	9,519	13,345	12,839	20,796	111,831
Provision for Billing Errors	4,415	3,946	6,686	3,305	4,477	3,346	6,029	5,824	3,992	6,251	6,395	3,994	40,308
Total	43,140	39,804	57,206	39,630	35,934	45,597	29,999	35,439	30,844	31,922	37,990	50,857	298,582
Sewer Sales - US\$													0
Government	6,472	5,404	6,278	6,572	3,149	4,952	3,333	4,658	3,075	2,241	3,587	5,513	30,507
Commercial	9,274	7,868	11,679	7,584	8,202	9,367	5,349	7,672	6,414	7,340	7,472	9,666	61,482
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,244	3,764	4,017	2,823	3,639	3,776	3,566	3,371	3,605	3,455	3,443	4,172	29,027
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	18,990	17,037	21,974	16,978	14,990	18,095	12,248	15,701	13,093	13,036	14,502	19,350	121,016
Total Water & Sewer Sales	62,130	56,841	79,180	56,608	50,924	63,692	42,247	51,140	43,938	44,958	52,492	70,207	419,598
Water Sales - Gallons													0
Government	2,660,190	2,197,050	2,591,150	2,503,850	984,980	2,106,963	1,447,872	2,200,387	1,383,244	755,528	2,100,626	2,440,626	13,420,227
Commercial	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	1,707,640	1,844,753	2,122,792	3,403,800	17,724,301
Residential	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	5,454,126	5,254,082	5,170,607	7,959,855	45,015,084
Water Delivery & Bunkering	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	159,000	218,000	223,500	122,000	1,393,707
Total	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	8,712,010	8,704,010	8,072,364	9,617,526	13,926,281	77,553,319

Financial Table 5 Key Performance Indicators – FY2026: June 2025 – May 2026

	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026 YTD
1a. Power Loss - Weno	5.7%	9.2%	6.5%	10.4%	8.1%	9.0%	4.5%	11.1%	7.6%	8.6%	4.7%	10.3%	8.1%
Total Power Generated - kWh	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	1,657,507	1,622,210	1,507,644	1,701,069	1,321,244	1,637,798	12,663,525
Total Power Billed - kWh	1,490,690	1,470,864	1,539,603	1,371,965	1,505,057	1,435,844	1,583,334	1,442,855	1,392,676	1,555,474	1,258,970	1,469,057	11,643,267
Generation Loss (actual from Jun 17)	16,286	16,211	15,306	15,024	16,082	14,506	16,620	15,818	15,564	16,194	21,727	21,965	138,476
Distribution Loss Derived - kWh	34,913	91,922	50,541	106,289	75,595	88,568	16,116	122,982	61,713	86,875	7,515	105,831	565,194
Commercial Loss (assumed 2.5%) - kWh	39,536	40,487	41,165	38,289	40,942	39,459	41,438	40,555	37,691	42,527	33,031	40,945	316,588
Total Loss - kWh	90,734	148,620	107,013	159,602	132,619	142,533	74,173	179,355	114,968	145,595	62,274	168,741	1,020,258
Distribution loss %	2.2%	5.7%	3.1%	6.9%	4.6%	5.6%	1.0%	7.6%	4.1%	5.1%	0.6%	6.5%	4.5%
1b. Power loss - Tonoas	6.3%	9.2%	3.2%	13.7%	5.4%	6.7%	11.3%	8.4%	-0.9%	18.4%	7.2%	8.6%	8.3%
Tonoas - Power Purchased - kWh	43,240	43,920	46,800	44,320	45,880	45,120	48,400	48,200	43,120	47,640	14,440	7,480	300,280
Tonoas - Power Billed - kWh	40,511	39,860	45,292	38,262	43,387	42,082	42,953	44,168	43,526	38,858	13,404	6,837	275,215
Power Loss - kWh	2,729	4,060	1,508	6,058	2,493	3,038	5,447	4,032	-406	8,782	1,036	643	25,065
1c. Power Loss - Whole Company	5.8%	9.2%	6.4%	10.5%	8.0%	9.0%	4.7%	11.0%	7.4%	8.8%	4.7%	10.3%	8.1%
Power Generated & Purchased	1,624,664	1,663,404	1,693,416	1,575,887	1,683,556	1,623,497	1,705,907	1,670,410	1,550,764	1,748,709	1,335,684	1,645,278	12,963,805
Power Billed	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	1,626,287	1,487,023	1,436,202	1,594,332	1,272,374	1,475,894	11,918,482
Power Loss - kWh	93,463	152,680	108,521	165,660	135,112	145,571	79,620	183,387	114,562	154,377	63,310	169,384	1,045,323
1d. Non Revenue Water	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	24.6%	40.0%	55.7%	39.7%	25.3%	40.9%
Water Produced (million gallons)	17.48	18.26	18.22	15.44	18.48	17.00	16.76	11.56	14.50	18.24	15.95	18.64	131.1
Water Billed (million gallons)	10.56	9.86	13.36	8.71	7.76	12.64	8.11	8.71	8.70	8.07	9.62	13.93	77.6
2. Current ratio	5.04	5.75	5.41	5.00	5.37	4.56	4.65	5.38	5.13	5.29	4.93	4.67	5.37
	4.64	5.03	4.99	4.93	4.60	4.53	4.07	4.17	4.40	4.68	4.31	3.75	4.60
	37.09	29.79	32.64	31.58	24.28	19.63	18.03	25.54	26.96	31.29	32.64	34.62	24.28
	14.80	11.48	14.96	8.12	7.47	7.67	5.96	6.51	7.29	7.82	9.75	6.37	7.47
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	-0.16%	-0.15%	0.08%	-0.18%	-0.13%	0.15%	-0.19%	-0.37%	-0.99%
Power Business	0.01	0.00	0.00	0.00	0.28%	0.30%	0.65%	0.26%	0.28%	0.60%	0.05%	-0.20%	2.39%
Water Business	-0.01	-0.01	-0.01	0.05	-1.16%	-1.62%	-1.83%	-1.53%	-1.39%	-1.15%	-0.94%	-0.47%	-8.38%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-1.08%	-1.03%	-1.25%	-1.11%	-1.06%	-1.01%	-0.79%	-1.24%	-8.57%
4. Operating ratio	0.74	0.92	0.79	0.86	0.88	0.87	0.85	0.88	0.86	0.80	0.87	0.96	0.87
Power Business	0.70	0.87	0.76	0.80	0.79	0.78	0.76	0.79	0.77	0.73	0.81	0.92	0.79
Water Business	0.96	1.25	0.86	1.20	1.75	1.76	2.17	1.93	1.92	1.60	1.31	0.94	1.62
Sewer Business	1.58	2.37	1.52	2.56	2.81	2.41	3.66	2.78	3.03	2.91	2.21	2.69	2.78
5. Days in Accounts Receivable	34.39	35.28	38.02	36.17	38.29	36.88	37.17	33.79	25.00	25.83	31.56	31.34	38.12
Power Business	29.12	29.81	32.82	28.86	30.83	32.44	31.47	27.24	22.46	23.04	27.94	27.65	30.79
Water Business	232.52	246.47	182.30	312.59	346.06	281.60	446.67	376.93	297.20	309.54	262.50	212.67	326.46
Sewer Business	32.19	389.96	324.73	283.23	371.43	319.15	508.83	420.02	482.12	531.64	486.53	398.66	360.65

Financial Table 6 CPUC Performance Against Budget End May FY 2026

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2026	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,970,456	\$5,980,304	\$5,784,142	-\$196,162	-3.3%
Water Operating Revenue	\$500,784	\$333,856	\$298,582	-\$35,275	-10.6%
Sewerage Operating Revenue	\$199,413	\$132,942	\$121,016	-\$11,926	-9.0%
TOTAL OPERATING REVENUE	\$9,670,654	\$6,447,102	\$6,203,740	-\$243,362	-3.8%
Other Revenue					
Power	\$4,210	\$2,807	\$72,283	\$69,476	2475.3%
Water	\$4,508	\$3,006	\$19,216	\$16,211	539.3%
Sewer	\$489	\$326	\$868	\$542	-
OTHER REVENUE TOTAL	\$9,208	\$6,138	\$92,366	\$86,228	1404.7%
TOTAL OPERATING REVENUE	\$9,679,861	\$6,453,241	\$6,296,106	-\$157,134	-2.4%
EXPENDITURE					
Power Variable Cost	\$4,710,559	\$3,140,372	\$3,100,130	-\$40,242	-1.3%
Power Fixed Cost	\$2,335,410	\$1,556,940	\$1,483,502	-\$73,439	-4.7%
Water Variable Cost	\$72,972	\$48,648	\$52,468	\$3,820	7.9%
Water Fixed Cost	\$720,504	\$480,336	\$432,326	-\$48,010	-10.0%
Sewer Variable Cost	\$88,940	\$59,293	\$46,057	-\$13,236	-22.3%
Sewer Fixed Cost	\$472,882	\$315,255	\$289,778	-\$25,477	-8.1%
TOTAL OPERATING EXPENSE	\$8,401,267	\$5,600,845	\$5,404,260	-\$196,584	-3.5%
OPERATING INCOME			\$3,374,898		
Operating Income Power	\$1,928,697	\$1,285,798	\$1,272,793	-\$13,005	-1.0%
Operating Income Water	-\$288,183	-\$192,122	-\$166,996	\$25,126	-13.1%
Operating Income Sewer	-\$361,920	-\$241,280	-\$213,952	\$27,329	-11.3%
OPERATING INCOME (Excl Int & Deprec.)	\$1,278,594	\$852,396	\$891,846	\$39,450	4.6%
INTEREST					
Interest Power	\$78,198	\$52,132	\$31,624	-\$20,508	-39.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$78,198	\$52,132	\$31,624	-\$20,508	-39.3%
DEPRECIATION					
Depreciation Power	\$1,270,791	\$847,194	\$856,283	\$9,090	1.1%
Depreciation Water	\$257,568	\$171,712	\$166,098	-\$5,614	-3.3%
Depreciation Sewer	\$109,663	\$73,108	\$69,633	-\$3,475	-4.8%
TOTAL DEPRECIATION	\$1,638,022	\$1,092,014	\$1,092,014	\$0	0.0%
Depreciation as % of Revenue	18.3%	16.9%	17.3%	0.4%	2.5%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$579,709	\$386,472	\$384,886	-\$1,586	-0.4%
Total Operating Income Water	-\$545,751	-\$363,834	-\$333,094	\$30,740	-8.4%
Total Operating Income Sewer	-\$471,583	-\$314,389	-\$283,585	\$30,804	-9.8%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$437,625	-\$291,750	-\$231,792	\$59,958	-20.6%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$45,816	-\$30,544	-\$71,090	-\$40,546	132.7%
PMU Staffing - ADB	-\$426,833	-\$284,555	-\$2,589,310	-\$2,304,755	810.0%
INTEREST INCOM \$	\$0	\$0	-\$62	-\$62	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$472,649	-\$315,099	-\$2,660,462	-\$2,345,363	744.3%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$45,816	\$30,544	\$0	-\$30,544	-100.0%
ADB CWSSP - Staffing	\$426,833	\$284,555	\$2,255,093	\$1,970,538	692.5%
Other Grant Support	\$0	\$0	-\$988	-\$988	-
TOTAL CAPITAL GRANT SUPPORT	\$472,649	\$315,099	\$2,254,106	\$1,939,007	615.4%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$35,023	\$23,349	-\$638,149	-\$661,498	-2833.1%

Power Table 1 Power Operation Indicators – FY2026: June 2025 – May 2026

	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026 YTD
Generation Statistics													
Diesel Generation - kWh	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	1,604,308	1,569,626	1,458,990	1,648,066	1,274,798	1,588,772	12,259,813
Peak Generation - kW	3,106	2,970	3,124	2,948	3,051	2,996	3,004	2,958	3,013	3,128	3,010	3,004	24,164
Fuel Consumption - Gallons	98,810	107,594	109,284	98,687	106,140	102,499	99,729	105,038	93,509	113,800	83,200	106,483	810,398
Average Fuel Price (\$/Gallon)	3.20	3.32	3.44	3.40	3.41	3.42	3.51	3.35	3.26	3.40	3.44	4.09	3.49
Load Factor (%)	70%	75%	73%	71%	74%	72%	76%	75%	69%	75%	60%	75%	69%
Capacity Factor (%)	55%	53%	56%	53%	54%	54%	54%	53%	54%	56%	54%	54%	327%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	151%	163%	150%	165%	156%	160%	160%	164%	159%	149%	159%	160%	149%
Solar PV Generation - kWh	60,453	53,049	63,802	56,095	56,072	44,728	53,199	52,584	48,654	53,003	46,446	49,026	403,712
Solar Generation %	3.8%	3.3%	3.9%	3.7%	3.4%	2.8%	3.2%	3.2%	3.2%	3.1%	3.5%	3.0%	3.2%
Peak PV Generation - kW	427	374	450	396	396	316	375	371	380	374	328	346	363
Avoided Fuel - Gallons	3,927	3,644	4,405	3,752	3,763	2,989	3,307	3,519	3,118	3,660	3,031	3,286	26,686
Avoided Cost of Fuel - US\$	12,576	12,093	15,173	12,745	12,817	10,223	11,601	11,781	10,164	12,432	10,442	13,423	93,077
Tons of CO ₂ avoided	39.7	36.8	44.5	37.9	38.0	30.2	33.4	35.5	31.5	37.0	30.6	33.2	269.5
Labour Productivity (kWh/Emp/d)	1,698	1,748	1,767	1,647	1,765	1,712	1,791	1,752	1,628	1,839	1,423	1,773	1,940
SFOC (kWh/gal)	15.39	14.56	14.48	14.95	14.90	14.96	16.09	14.94	15.60	14.48	15.32	14.92	15.13
DG1 - GE 1.8	15.62	14.77	14.92	15.46	15.39	15.16	16.97	15.47	16.31	14.64	15.70	15.55	15.63
DG2 - GE 1.8	15.87	15.48	15.02	15.42	15.03	15.79	15.92	15.38	15.88	14.92	15.57	15.55	15.49
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.50	13.00	13.14	13.27	13.88	13.50	14.40	13.13	14.38	13.37	13.75	13.16	13.60
DG5 - CAT 1.3	14.50	13.00	12.85	13.62	13.94	13.31	14.83	14.09	14.00	13.25	14.28	12.86	13.73
SLOC (kWh/gal)	1,762	5,696	6,973	7,567	1,639	7,825	3,991	4,603	1,144	3,303	3,117	5,973	2,816
DG1 - GE 1.8	1,346	8,218	6,355	5,082	1,555	6,281	4,423	5,711	542	4,630	4,762	5,414	2,365
DG2 - GE 1.8	1,903	5,524	4,771	6,879	1,656	5,899	4,108	4,398	1,870	4,065	4,838	4,040	3,170
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,125
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	5.659%	0.000%	0.722%
Distribution													
Customers/Employee	103	103	103	103	103	103	103	103	103	103	103	103	103
Transformer Utilisation (%)	29.2%	27.9%	29.4%	27.7%	28.7%	28.2%	28.3%	27.8%	28.3%	29.4%	28.3%	28.3%	29.4%
Distribution Losses (%)	2.2%	5.7%	3.0%	7.0%	4.5%	5.5%	1.2%	7.5%	3.9%	5.4%	0.6%	6.5%	35.0%
SAIDI (hours/consumer)	0.018	0.085	0.217	0.000	0.056	0.000	0.000	0.000	0.000	0.000	15.854	0.000	15.91
SAIFI	0.001	0.003	0.005	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.004	0.000	0.004
Average Cost (\$/kWh)	0.200	0.220	0.229	0.219	0.221	0.222	0.211	0.217	0.202	0.227	0.217	0.266	0.223

Power Table 2 Power Generation Statistics – FY2026: June 2025 – May 2026

	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	442,832	682,087	590,999	569,200	569,268	515,068	694,487	639,619	504,186	662,148	528,576	682,184	4,795,536
DG2 - GE 1.8	654,664	535,867	639,330	570,980	677,134	672,510	616,161	589,372	643,243	674,725	522,537	565,660	4,961,342
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	180,788	205,631	182,791	119,045	180,442	59,252	150,443	233,089	79,866	202,643	116,616	165,064	1,187,415
DG5 - CAT 1.3	242,687	142,850	169,694	216,247	154,760	286,819	143,217	107,546	231,695	108,550	107,069	175,864	1,315,520
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	1,604,308	1,569,626	1,458,990	1,648,066	1,274,798	1,588,772	12,259,813
PP Solar F1	7,294	7,155	7,736	6,903	6,958	6,741	6,897	7,060	5,792	6,592	6,796	6,074	52,910
High School Solar F1	17,040	10,320	17,520	15,480	15,000	5,880	13,920	11,640	12,600	14,280	14,640	14,040	102,000
PP Solar F3	14,778	14,642	15,834	14,073	13,976	13,239	13,296	13,841	12,858	12,181	7,631	11,834	98,856
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	15,209	14,917	16,074	14,005	14,221	13,321	13,455	14,153	12,305	14,133	11,780	11,938	105,306
WWTP F4	6,132	6,015	6,638	5,634	5,917	5,547	5,631	5,890	5,099	5,817	5,599	5,140	44,640
Solar PV Generation Total (kWh)	60,453	53,049	63,802	56,095	56,072	44,728	53,199	52,584	48,654	53,003	46,446	49,026	403,712
Total Generation (kWh)	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	1,657,507	1,622,210	1,507,644	1,701,069	1,321,244	1,637,798	12,663,525
Maximum Demand (kW)	3,106	2,970	3,124	2,948	3,051	2,996	3,004	2,958	3,013	3,128	3,010	3,004	3,128
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	18,987	19,348	18,314	18,099	19,013	17,733	20,986	19,535	19,466	20,275	25,693	25,917	168,618
Running Hours													
DG1 - GE 1.8	373	606	510	491	710	248	595	553	431	558	514	584	4,193
DG2 - GE 1.8	550	488	544	508	582	568	538	511	541	564	478	490	4,272
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	255	307	252	166	263	73	205	317	115	275	198	217	1,663
DG5 - CAT 1.3	329	207	233	333	183	422	172	145	316	146	114	264	1,762
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,507	1,608	1,539	1,498	1,738	1,311	1,510	1,526	1,403	1,543	1,304	1,555	11,890

Power Table 3 Fuel & Lube Oil Statistics - FY2026: June 2025 – May 2026

	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	28,357	46,174	39,609	36,823	36,997	33,976	40,915	41,344	30,908	45,220	33,659	43,880	306,899
DG2 - GE 1.8	41,249	34,611	42,561	37,018	45,044	42,589	38,711	38,316	40,505	45,230	33,562	36,383	320,340
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	12,468	15,820	13,911	8,968	13,001	4,389	10,449	17,747	5,552	15,160	8,481	12,545	87,323
DG5 - CAT 1.3	16,737	10,989	13,203	15,878	11,098	21,545	9,654	7,631	16,544	8,191	7,499	13,675	95,836
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	98,810	107,594	109,284	98,687	106,140	102,499	99,729	105,038	93,509	113,800	83,200	106,483	810,398
Average Fuel Price (\$/Gallon)	3.20	3.32	3.44	3.40	3.41	3.42	3.51	3.35	3.26	3.40	3.44	4.09	3.49
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	64	83	93	112	101	82	157	112	666	143	111	126	1,498
DG2 - GE 1.8	79	97	134	83	144	114	150	134	79	166	108	140	1,035
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	143	180	227	195	245	196	307	246	745	309	219	266	2,533
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	265	0	0	0	265	0	0	0	265	0	0	0	530
DG2 - GE 1.8	265	0	0	0	265	0	0	0	265	0	0	0	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	95	0	0	95	0	0	95	0	95	95	0	380
DG5 - CAT 1.3	95	0	0	0	95	0	95	0	0	95	95	0	380
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	720	95	0	0	720	0	95	95	530	190	190	0	1,820

Power Table 4 Distribution Feeder Statistics - FY2026: June 2025 – May 2026

FEEDER STATISTICS	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026YTD
Feeder 1 Load	364,512	385,365	381,736	329,294	374,933	340,093	378,462	339,129	346,051	380,355	262,489	317,713	2,739,225
Feeder 2 Load	128,213	134,556	129,535	129,200	139,778	132,657	137,945	139,620	125,610	149,596	54,185	75,374	954,765
Feeder 3 Load	449,640	456,992	482,947	454,626	467,105	445,995	472,435	484,011	437,800	490,351	401,427	482,544	3,681,668
Feeder 4 Load	408,597	414,265	422,213	397,878	417,405	430,642	433,019	423,150	379,326	429,945	444,900	530,203	3,488,590
Feeder 5 Load	214,176	212,095	214,879	205,545	222,373	214,484	219,026	220,482	203,293	234,628	136,516	209,999	1,660,801
Total Feeder Load (kWh)	1,565,138	1,603,273	1,631,310	1,516,543	1,621,594	1,563,871	1,640,887	1,606,392	1,492,080	1,684,875	1,299,517	1,615,833	12,525,049
Feeder 1 Sales	357,046	346,167	354,865	270,372	342,565	323,492	348,351	315,387	312,082	342,179	284,355	340,650	2,609,060
Feeder 2 Sales	121,989	127,114	119,144	126,215	129,020	116,334	127,734	124,033	130,561	134,655	85,912	123,398	971,648
Feeder 3 Sales	405,011	420,313	433,935	414,244	422,548	422,021	429,409	441,908	400,565	438,054	366,942	437,118	3,358,566
Feeder 4 Sales	350,388	356,889	365,693	330,738	357,480	338,411	381,949	358,711	323,600	361,123	320,019	344,100	2,785,391
Feeder 5 Sales	181,391	167,336	165,536	157,011	178,388	166,534	193,693	161,478	161,836	191,166	115,083	160,666	1,328,844
Total Feeder Sales (kWh)	1,415,824	1,417,819	1,439,173	1,298,580	1,429,999	1,366,792	1,481,135	1,401,517	1,328,643	1,467,178	1,172,311	1,405,932	11,053,509
Feeder 1 Loss - kWh	7,466	39,198	26,871	58,922	32,368	16,601	30,111	23,742	33,969	38,176	-21,866	-22,937	130,165
Feeder 2 Loss - kWh	6,224	7,442	10,391	2,985	10,758	16,323	10,211	15,587	-4,951	14,941	-31,727	-48,024	-16,883
Feeder 3 Loss - kWh	44,629	36,679	49,012	40,382	44,557	23,974	43,026	42,103	37,235	52,297	34,485	45,426	323,102
Feeder 4 Loss - kWh	58,209	57,376	56,520	67,140	59,925	92,231	51,070	64,439	55,726	68,822	124,881	186,103	703,199
Feeder 5 Loss - kWh	32,785	44,759	49,343	48,534	43,985	47,950	25,333	59,004	41,457	43,462	21,433	49,333	331,957
Total Feeder Loss - kWh	149,314	185,454	192,137	217,963	191,595	197,079	159,752	204,875	163,437	217,697	127,206	209,901	1,471,540
Feeder 1 Loss - %	2.0%	10.2%	7.0%	17.9%	8.6%	4.9%	8.0%	7.0%	9.8%	10.0%	-8.3%	-7.2%	4.8%
Feeder 2 Loss - %	4.9%	5.5%	8.0%	2.3%	7.7%	12.3%	7.4%	11.2%	-3.9%	10.0%	-58.6%	-63.7%	-1.8%
Feeder 3 Loss - %	9.9%	8.0%	10.1%	8.9%	9.5%	5.4%	9.1%	8.7%	8.5%	10.7%	8.6%	9.4%	8.8%
Feeder 4 Loss - %	14.2%	13.9%	13.4%	16.9%	14.4%	21.4%	11.8%	15.2%	14.7%	16.0%	28.1%	35.1%	20.2%
Feeder 5 Loss - %	15.3%	21.1%	23.0%	23.6%	19.8%	22.4%	11.6%	26.8%	20.4%	18.5%	15.7%	23.5%	20.0%
Total Feeder Loss - %	9.5%	11.6%	11.8%	14.4%	11.8%	12.6%	9.7%	12.8%	11.0%	12.9%	9.8%	13.0%	11.7%

Power Table 5 Customer Energy Use By Category and By Feeder – May 2026

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	340	916	7,829
F02	218	2,253	1,721
F03	318	2,130	299
F04	273	3,722	246
F05	182	2,829	469
Ancillary	0	0	0
Total - Weno	266	2,370	2,113
F10 - Tonoas	14	3,116	0

Power Table 6 Power Distribution Statistics – FY2026: June 2025 – May 2026

	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	1	0	1
Total Number of Outages (Gen)	0	0	0	0	0	0	0	0	0	0	1	0	1
Forced - Distribution	1	5	8	0	1	0	0	0	0	0	0	0	1
Feeder 1	0	0	1	0	0	0	0	0	0	0	0	0	0
Feeder 2	1	5	3	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	4	0	1	0	0	0	0	0	0	0	1
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	6	0	6
Feeder 1	0	0	0	0	0	0	0	0	0	0	2	0	2
Feeder 2	0	0	0	0	0	0	0	0	0	0	1	0	1
Feeder 3	0	0	0	0	0	0	0	0	0	0	1	0	1
Feeder 4	0	0	0	0	0	0	0	0	0	0	1	0	1
Feeder 5	0	0	0	0	0	0	0	0	0	0	1	0	1
Total Number of Outages (Dist)	1	5	8	0	1	0	0	0	0	0	6	0	7

Power Table 7 Power Outage Statistics – FY2026: June 2025 – May 2026

	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	Apr 26	May 26	FY2026 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.1	0.0	42.1
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.1	0.0	42.1
Forced - Distribution	0.5	2.3	5.9	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5
Feeder 1	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.5	2.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	3.4	0.0	1.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.5
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	431.5	0.0	431.5
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	72.8	0.0	72.8
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	141.0	0.0	141.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	59.3	0.0	59.3
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	42.1	0.0	42.1
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	116.3	0.0	116.3
Total Duration Dist Outage (Hrs)	0.5	2.3	5.9	0.0	1.5	0.0	0.0	0.0	0.0	0.0	431.5	0.0	433.0

Water Table 1 Water Production & Sales Data – FY2026: June 2025 – May 2026

COMPANY WIDE DATA	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	FY2026 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	244,986	5,833	151,658	157,491	0	0	0	0	0	0	0	0	0
Well Production (into supply)	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	18,239,700	15,949,000	18,644,200	131,120,900
Volume into network	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	18,239,700	15,949,000	18,644,200	131,120,900
Water Volume Billed (Gallons)	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	FY2026 YTD
Commercial	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	1,707,640	1,844,753	2,122,792	3,403,800	17,724,301
Government (excludes hospital)	1,433,490	770,950	826,350	1,177,050	529,580	678,663	685,020	1,076,987	735,644	555,128	1,430,526	1,295,926	6,987,474
Government Hospital	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	647,600	200,400	670,100	1,144,700	6,440,300
Residential	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	5,454,126	5,254,082	5,170,607	7,959,855	45,015,084
Water Delivery and Bunkering	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	159,000	218,000	223,500	122,000	1,393,707
Total	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,122,023	8,712,010	8,704,010	8,072,364	9,617,526	13,926,281	77,560,866
NRW	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	4,353,233	8,634,177	2,844,590	5,795,590	10,167,336	6,331,474	4,717,919	53,560,034
Volume	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.5%	24.6%	40.0%	55.7%	39.7%	25.3%	40.8%
Production (Gallons)	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	FY2026 YTD
WTP (production less storage difference)	244,986	5,833	151,658	157,491	0	0	0	0	0	0	0	0	0
Deep Wells	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	18,239,700	15,949,000	18,644,200	131,120,900
Total Production	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	18,239,700	15,949,000	18,644,200	131,120,900
Volume Billed (Gallons)	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	FY2026 YTD
Commercial	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	1,707,640	1,844,753	2,122,792	3,403,800	17,724,301
Government (excludes hospital)	1,433,490	770,950	826,350	1,177,050	529,580	678,663	685,020	1,076,987	735,644	555,128	1,430,526	1,295,926	6,987,474
Government Hospital	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	647,600	200,400	670,100	1,144,700	6,440,300
Residential	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	5,454,126	5,254,082	5,170,607	7,959,855	45,015,084
Water Delivery and Bunkering	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	159,000	218,000	223,500	122,000	1,393,707
Total	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,122,023	8,712,010	8,704,010	8,072,364	9,617,526	13,926,281	77,560,866
NRW	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	FY2026 YTD
Production	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	18,239,700	15,949,000	18,644,200	131,120,900
Billed Volume	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,122,023	8,712,010	8,704,010	8,072,364	9,617,526	13,926,281	77,560,866
NRW Volume	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	4,353,233	8,634,177	2,844,590	5,795,590	10,167,336	6,331,474	4,717,919	53,560,034
NRW Percentage	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.5%	24.6%	40.0%	55.7%	39.7%	25.3%	320.5%
Invoiced Water Value (USD)	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	FY2026 YTD
Water Delivery and Bunkering	4,548	4,166	6,379	3,386	4,069	3,600	4,879	5,856	4,255	6,220	5,905	3,373	38,157
Commercial	13,530	10,350	18,973	9,554	11,059	15,421	8,467	10,194	9,037	8,992	10,816	16,121	90,107
Government (includes hospital)	13,197	10,889	12,767	12,453	4,804	10,526	7,324	11,254	7,005	3,713	10,553	12,219	67,398
Residential	13,901	15,172	19,249	11,924	12,126	18,718	11,928	10,793	13,799	13,664	12,800	21,242	115,071
Total	45,176	40,578	57,368	37,318	32,058	48,265	32,598	38,098	34,096	32,590	40,073	52,954	310,732
Sewer Charges (USD)	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	FY2026 YTD
Commercial	5,457	3,926	7,696	3,609	4,060	5,648	2,867	3,756	2,917	3,464	3,510	5,791	32,013
Commercial - w/o water	2,963	2,963	2,963	2,963	2,963	2,963	2,946	2,946	2,946	2,946	2,931	2,931	23,574
Government	6,472	5,404	6,278	5,725	2,164	4,460	2,831	3,195	2,390	1,293	2,610	4,917	23,861
Residential	1,190	1,364	1,637	861	1,018	1,381	797	599	835	843	666	1,324	7,463
Residential w/o water	2,570	2,590	2,570	2,600	2,650	2,740	2,740	2,750	2,850	2,810	2,790	2,825	22,155
Total	18,653	16,247	21,144	15,758	12,855	17,192	12,183	13,247	11,939	11,356	12,507	17,788	109,067

Water Table 2 Water/Sewer Connection Data – FY2026: June 2025 – May 2026

Connection Information	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	Apr-26	May-26	FY2026 YTD
Water Connection Data (Total Active)	594	596	598	572	522	508	485	471	460	461	462	433	3,802
Commercial - Billed	110	110	110	114	108	109	104	103	101	100	101	92	818
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	1	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	21,682	16,218	29,924	15,350	19,290	27,116	15,626	19,235	16,907	18,448	21,018	36,998	21,830
Government - Billed	31	31	31	29	22	21	22	21	19	20	20	20	165
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	46,242	24,869	26,656	40,588	24,072	32,317	31,137	51,285	38,718	27,756	71,526	64,796	42,701
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	8
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	647,600	200,400	670,100	1,144,700	805,038
Residential - Billed	452	454	456	428	391	377	358	346	339	340	340	320	2,811
Residential - Disconnected	0	0	1	0	0	1	2	0	0	0	0	0	3
Residential - Meter Pulled	1	1	1	1	9	9	9	10	8	8	8	8	69
Residential Avge Consumption - Gall/conn/mth	11,826	12,645	15,944	10,120	11,629	19,760	13,578	12,483	16,089	15,453	15,208	24,875	16,134
Sewer Connection Data (Total Registered)	640	634	606	594	591	573	595	530	537	544	542	541	4,453
Commercial Billed	75	68	70	70	72	70	70	60	57	61	58	58	506
Commercial Billed w/o water	50	50	50	50	51	50	49	49	49	50	48	48	394
Government Billed	26	25	22	20	19	16	16	11	13	15	15	16	121
Residential Billed	257	257	231	218	216	201	224	173	179	181	186	181	1,541
Residential Billed w/o water	232	234	233	236	233	236	236	237	239	237	235	238	1,891
STP Inflow (MG/month)	19.2	21.6	26.0	28.8	29.4	24.8	20.0	18.5	12.0	35.1	20.6	20.6	181.1

Water Table 3 Zonal Water Use Statistics – May 2026 & FY2026

ZONAL NRW - May 2026					ZONAL NRW - FY2026				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	36,700	163,300	82%	1	1,600,000	105,141	1,494,859	93%
2	13,835,800	10,430,845	3,404,955	25%	2	95,127,500	55,325,281	39,802,219	42%
3	5,000	0	5,000	100%	3	40,000	0	40,000	100%
4	1,127,700	548,120	579,580	51%	4	7,241,000	2,344,380	4,896,620	68%
5	23,700	0	23,700	0% *	5	388,300	0	388,300	-
6	2,933,400	1,700,977	1,232,423	42%	6	22,781,700	9,883,778	12,897,922	57%
7	200,000	73,890	126,110	63%	7	1,600,000	531,700	1,068,300	67%
8	318,600	1,013,749	-695,149	-218%	8	2,342,400	7,976,879	-5,634,479	-241%
Water Delivery/Bunker		122,000			Water Delivery/Bunker		1,393,707		
Total	18,644,200	13,926,281	4,717,919	25.3%	Total	131,120,900	77,560,866	53,560,034	40.8%
								0	
ZONAL WATER CONSUMPTION - May 2026					ZONAL WATER CONSUMPTION - FY2026				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	-	-	-	18,350	1	0	0	-	8,675
2	34,569	44,795	-	18,550	2	22,791	0	-	13,543
3	-	-	-	0	3	-	-	-	0
4	-	-	-	30,451	4	-	-	-	16,280
5	-	-	-	0	5	-	-	-	-
6	16,641	-	1,144,700	433	6	24,810	-	805,038	23,558
7	-	-	-	10,556	7	-	-	-	9,471
8	-	43,808	-	16,308	8	-	16,606	-	-
Total	14,807	45,175	1,130,700	13,788	Total	27,048	53,105	1,909,438	19,940
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero;									
The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End May 2026

Work Order Performance May 2026						
Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	47	12	13	0	7	52
INTERNAL POWER	6	2	2	0	1	7
INTERNAL SEWER	0	7	7	0	0	7
INTERNAL WATER	4	2	2	0	1	5
POWER	195	122	123	1	40	277
REVENUE	129	167	169	9	119	177
SEWER	24	26	26	0	1	49
SURVEY	1	0	0	0	0	1
WATER	174	179	187	1	117	236
TOTAL ALL WORK ORDERS	580	517	529	11	286	811
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	8.1%	2.3%	-	6.4%		
INTERNAL POWER	1.0%	0.4%	-	0.9%		
INTERNAL SEWER	0.0%	1.4%	-	0.9%		
INTERNAL WATER	0.7%	0.4%	-	0.6%		
POWER	33.6%	23.6%	12.6%	34.2%		
REVENUE	22.2%	32.3%	40.2%	21.8%		
SEWER	4.1%	5.0%	2.0%	6.0%		
SURVEY	0.2%	0.0%	0.0%	0.1%		
WATER	30.0%	34.6%	33.1%	29.1%		
TOTAL ALL WORK ORDERS			26.1%			



Administration Table 1 H&S Statistics – May 2026

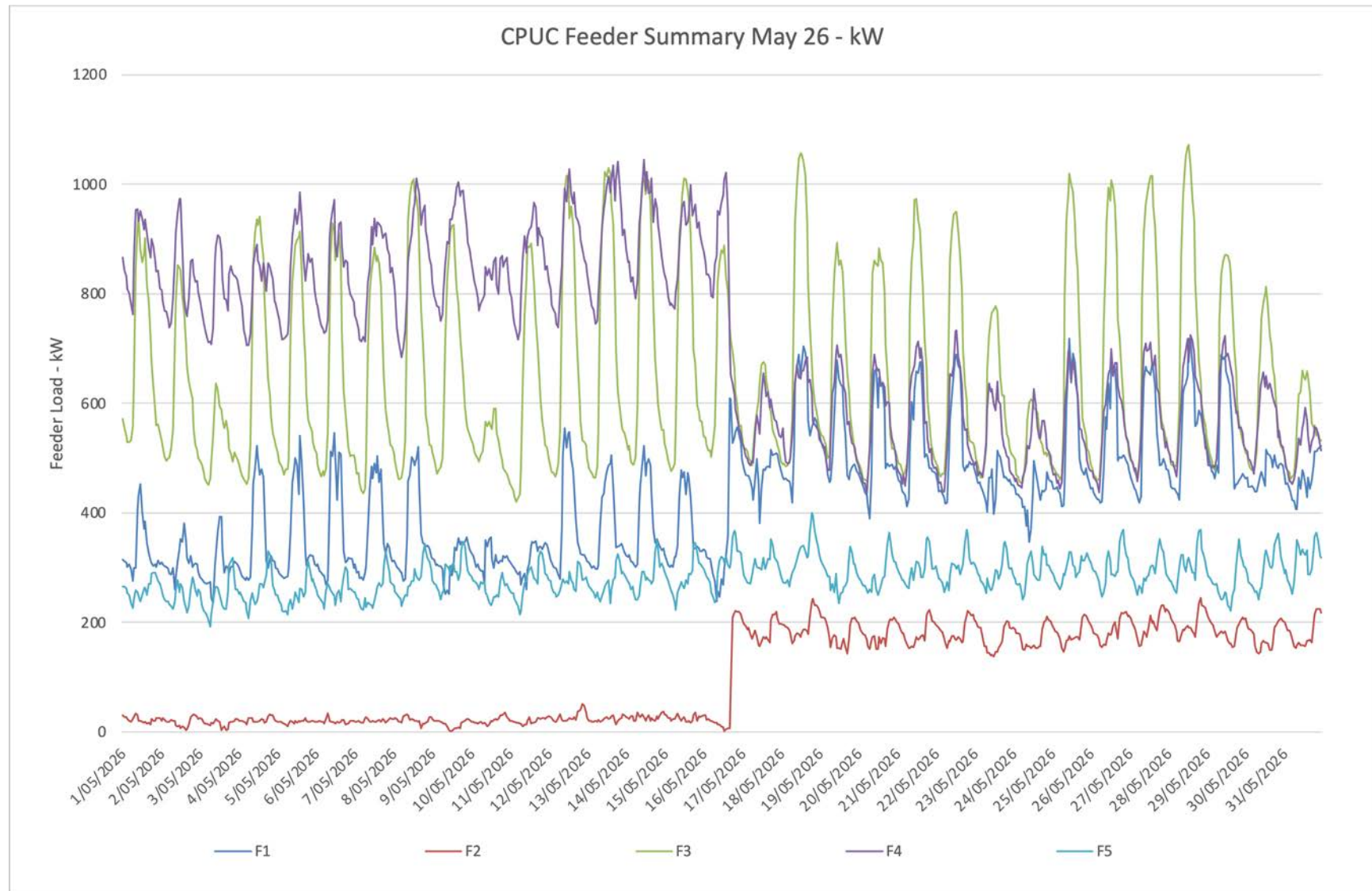
Administration Table 2 Attendance Summary – May 2026 & FY 2026

Data for Administration tables 1 and 2 not available for May 2026 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – May 2026

Chuuk Public Utility Corporation Capex Summary Sheet as of May 31, 2026								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,882,739	4,882,739	0	117,261	4,752,213	247,787	-130,526
FY 2022 ADB CWSSP - G0767	12,760,000	7,720,545	7,720,545	0	5,039,455	7,133,317	5,626,683	-587,228
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	99,174	99,174	82,667	82,667	181,841	0	82,667
Total	18,723,041	13,114,542	13,001,078	96,956	5,608,499	12,320,810	6,220,390	-680,268

Graph Showing Feeder Loads in kW – May 2026



Graph Showing Generation Output in kW – May 2026

