

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2026 – March 2026



Issued: 12 May 2026

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Mar 26	FY2026	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Mar 26	FY2026	Mar-26	FY2026
Revenue	815,555	4,764,432	0.512	0.520	0.479	0.491
Variable Costs	415,153	2,408,042	0.260	0.263	0.244	0.248
Fixed Costs	225,010	1,607,935	0.141	0.175	0.132	0.166
Total Expenses	640,163	4,015,977	0.402	0.438	0.376	0.414
Operating result	175,392	748,456	0.110	0.082	0.103	0.077
Power Generation - Weno	1,701,069	9,704,483				
Diesel	1,648,066	9,396,243				
Solar	53,003	308,240				
Solar PV as % of Total Generation	3.1%	3.2%				
Avoided Cost of Fuel - US\$	12,432	69,052				
Tons of CO ₂ Avoided	37.0	205.7				
Power Purchase (kWh) - Tonoas	47,640	278,360				
Government Sales	258,073	1,402,907	Feeder	Connections	Mar-26	FY2026
Commercial Sales	691,920	4,012,079	F1	476	342,179	1,984,055
Residential Sales	534,820	3,082,315	F2	546	134,655	762,337
Intercompany Sales	70,660	417,938	F3	506	438,054	2,554,505
Sales Accrual	0	0	F4	452	361,123	2,121,273
Tonoas Sales	38,858	254,974	F5	551	191,166	1,053,094
Total Sales - kWh	1,594,332	9,170,213	Tonoas	356	38,858	254,974
Power Loss - Weno	8.6%	8.1%	Total	2,886	1,506,036	8,730,239
Power Loss - Tonoas	18.4%	8.4%	* CPUC internal Sales are excluded			
Power Loss - Whole company	8.8%	8.1%				
Operating ratio	0.80	0.86				
Water Produced - Gallons	18,239,700	96,527,700				
Water Sold - Gallons	8,072,364	54,009,512				
Non Revenue Water	55.7%	44.0%				

Daily generated output in March was 54,873 kWh/day an increase of 1.9% on February. Average daily sales were 50,177 kWh/day – 0.9% higher than February. Total power loss in Weno was 8.6% in March (8.1% FY2026). Tonoas power loss in March was 18.4% (8.4% FY2026) – this figure is high as it reflects a reversal of the sales accrual in February. Whole company loss for March was 8.8% (8.1% FY2026).

The split of power users for Weno sales in March was as follows:

Government –18.4%; Commercial – 47.2%; Residential – 34.4%; Intercompany – 2.5%;

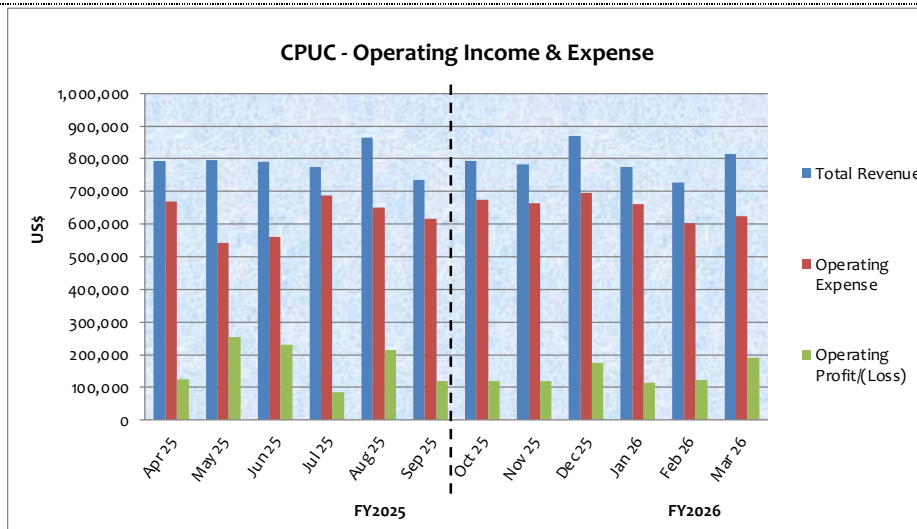
Solar PV generation in March was 53,003 kWh or 3.1% of total generation. The avoided cost of fuel was US\$12,432 and the amount of Carbon Dioxide avoided was 37.0 tons.

The NRW in March was 55.7%. The figures now include accrual estimates for the prepaid water meters in the system.

The gross operating result for March is US\$175,392 before interest and depreciation (US\$748,456 FY2026). This is better than budget YTD by US\$109,159. The gross operating ratio for March was 0.80 (0.86 FY2026).

The net operating result for March 2026 is negative at USD-94,273 this is USD124,450 higher than the budget.

1 FINANCIAL PERFORMANCE GRAPHS

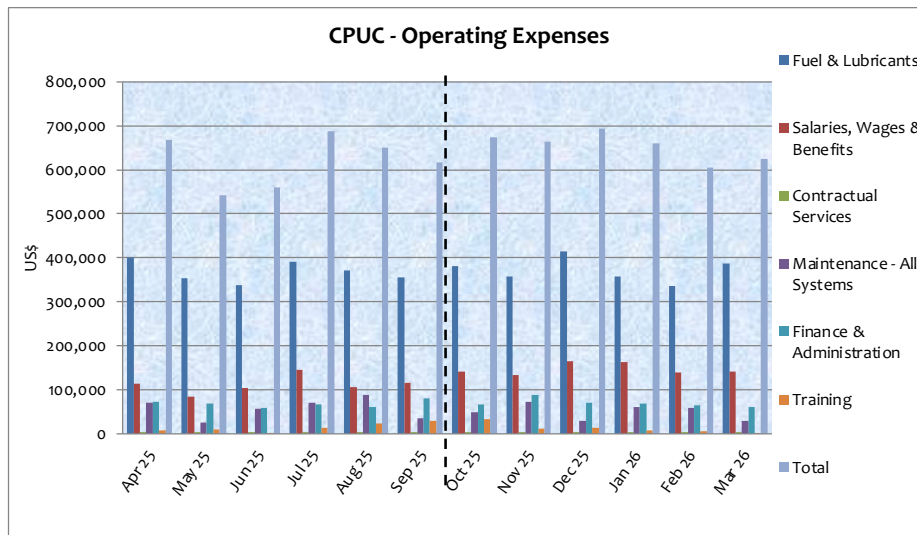


1.1 Key Points:

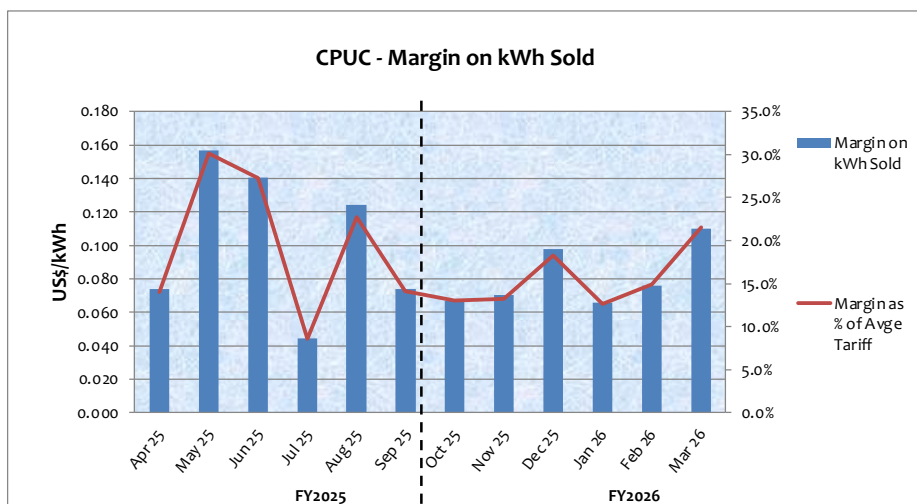
Operating income for March 2026
US\$175,392

Operating Income FY2026 –
USD748,456

March 26
Operating ratio:
0.80



1.2 Key Points:



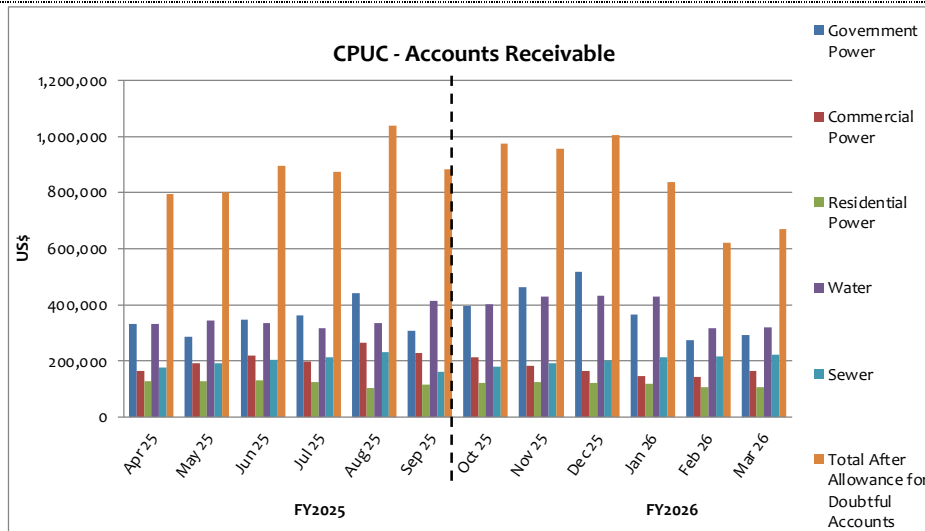
1.3 Key Points:

Margin on kWh sold in March 26
US\$0.110 kWh

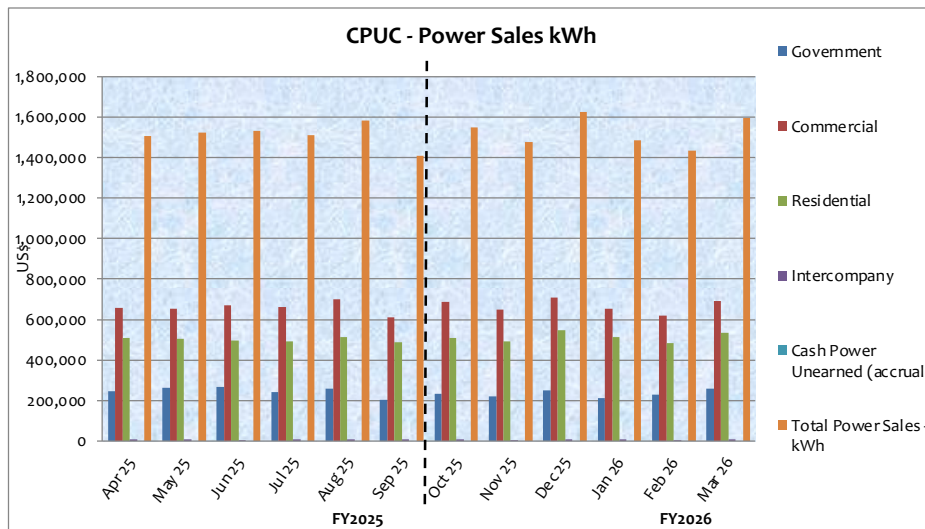
FY2026 YTD -
US\$0.082/kWh

March 26 – 21.5%;

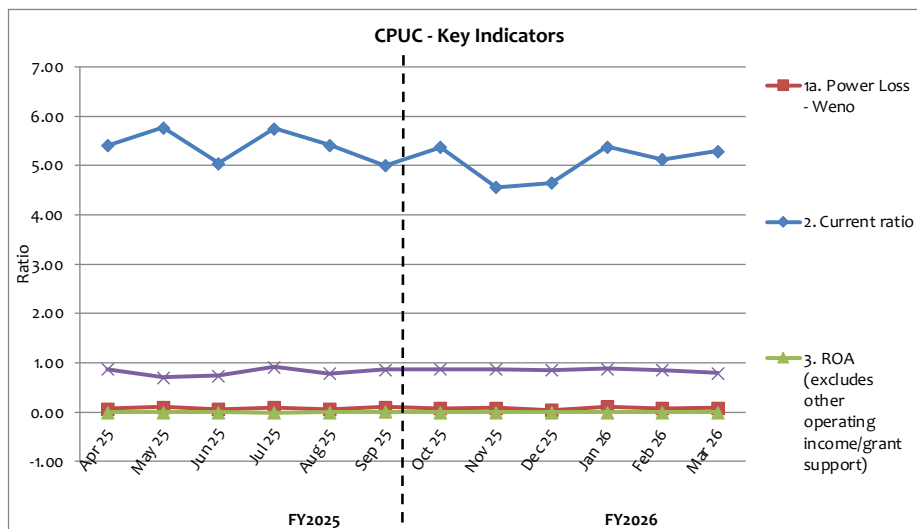
FY2026 YTD –
15.7%



1.4 Key Points:

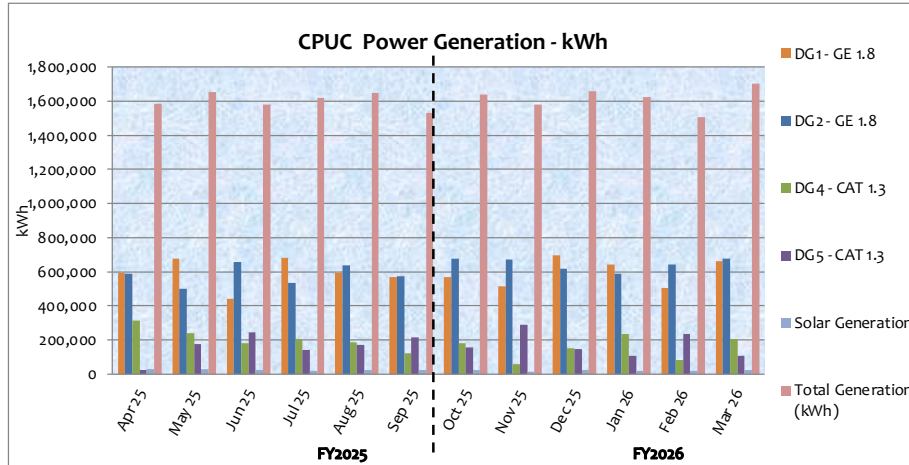


1.5 Key Points:

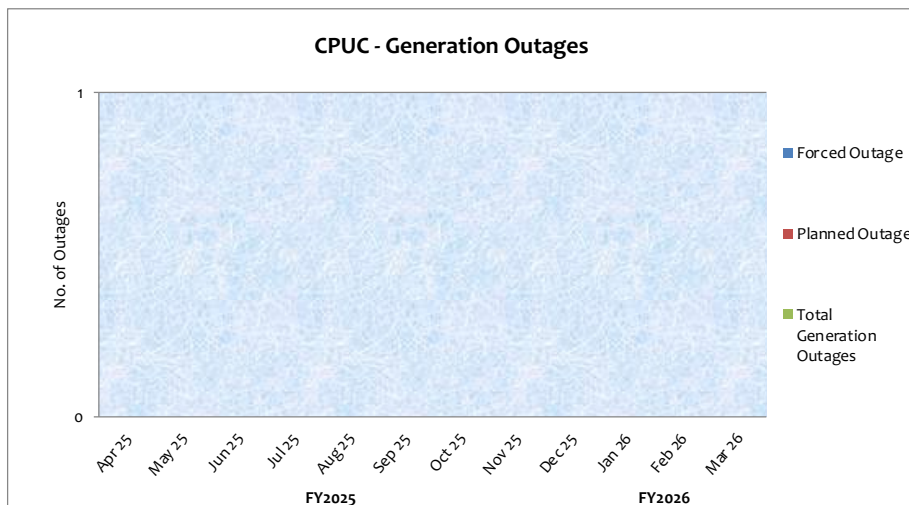


1.6 Key Points:

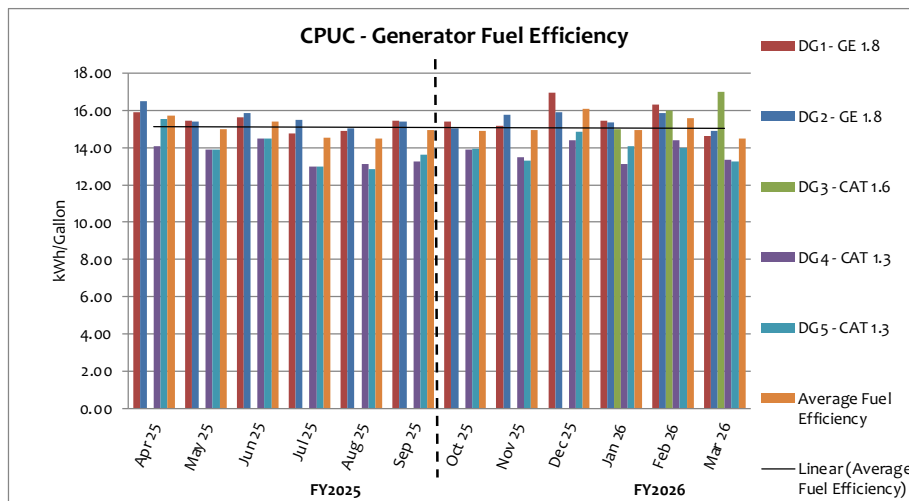
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



2.2 Key Points:

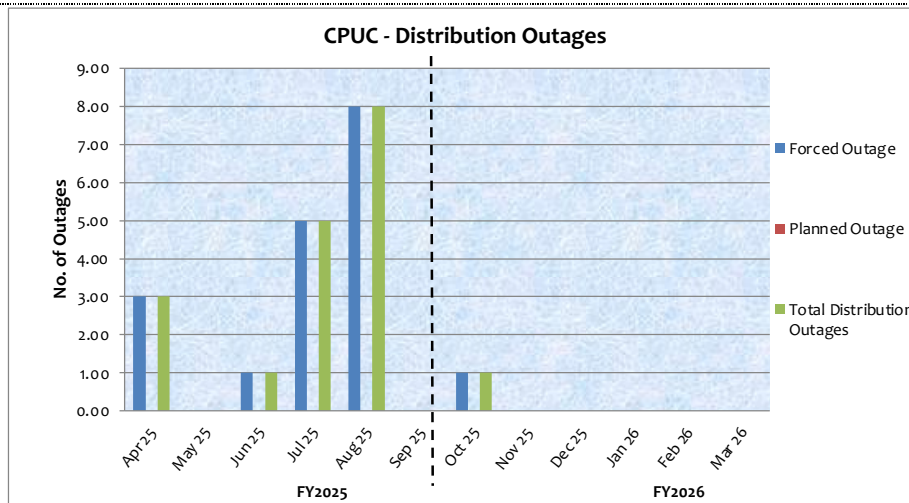


2.3 Key Points:

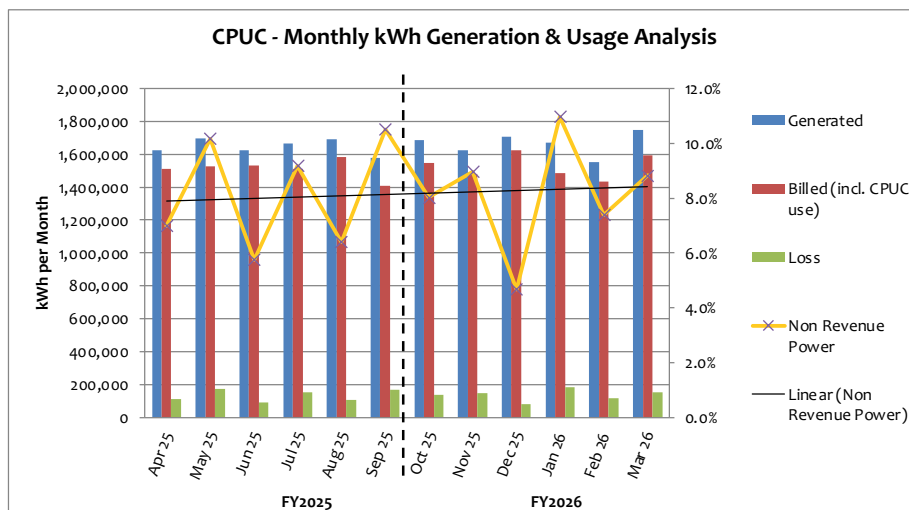
Avg fuel efficiency March 26–
14.48kWh/gall¹

FY2026 YTD –
15.14kWh/gall

¹ Fuel efficiency was approximately 7% lower than prior months- this was due to a combination of factors including a fuel leak on DG4 and sub-optimal operation of generators during maintenance. Fuel efficiency for April to date has recovered to prior month levels.



2.4 Key Points

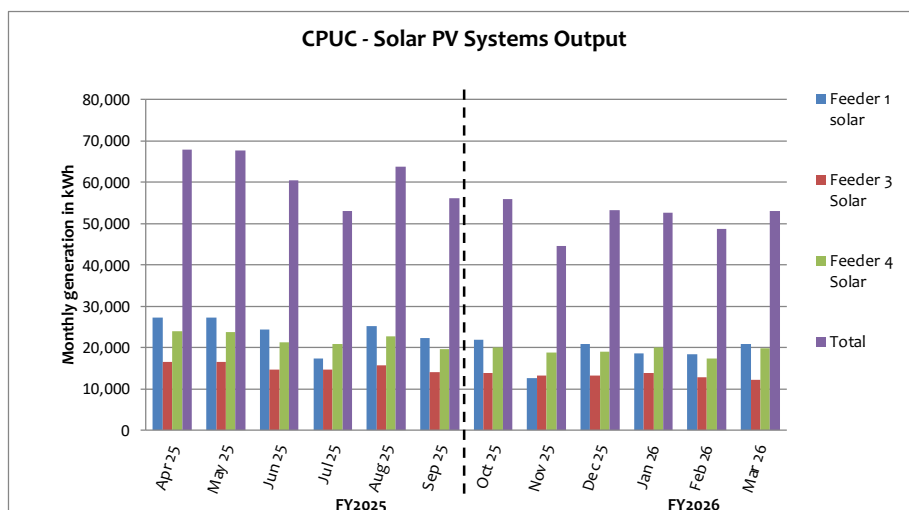


2.5 Key Points:

Power loss for March:

Weno – 8.6%
 Tonoas – 18.4%

Whole company – 8.8% (8.1% FY2026)



2.6 Key Points:

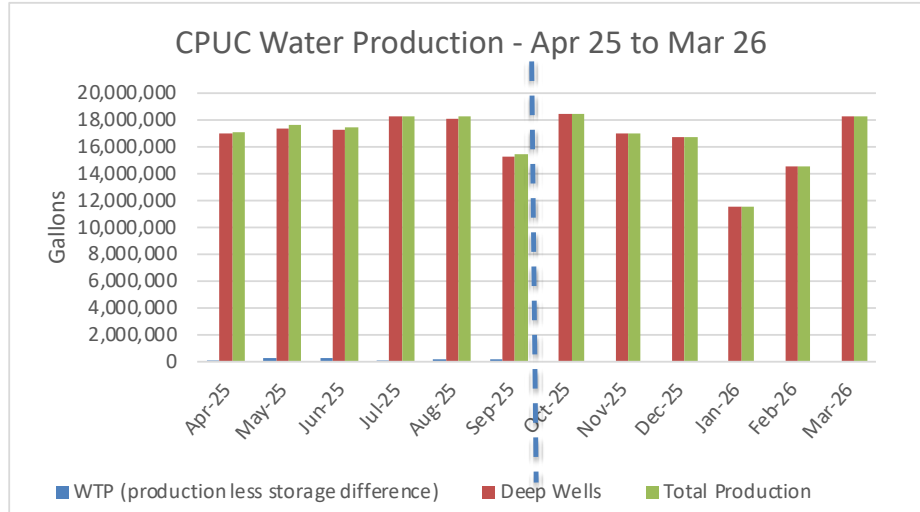
Solar PV: 3.0% of total generation in March

Avoided cost of fuel – US\$12,432

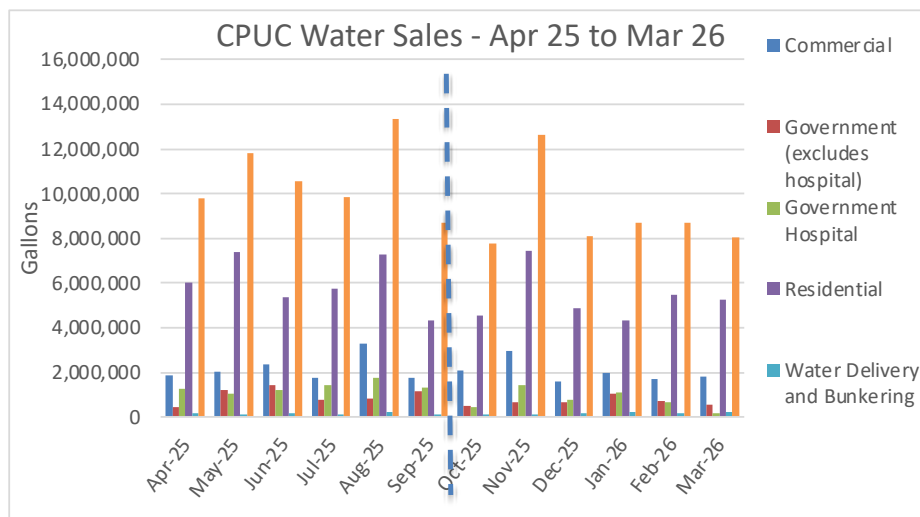
Tons of CO₂ avoided – 37.0;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

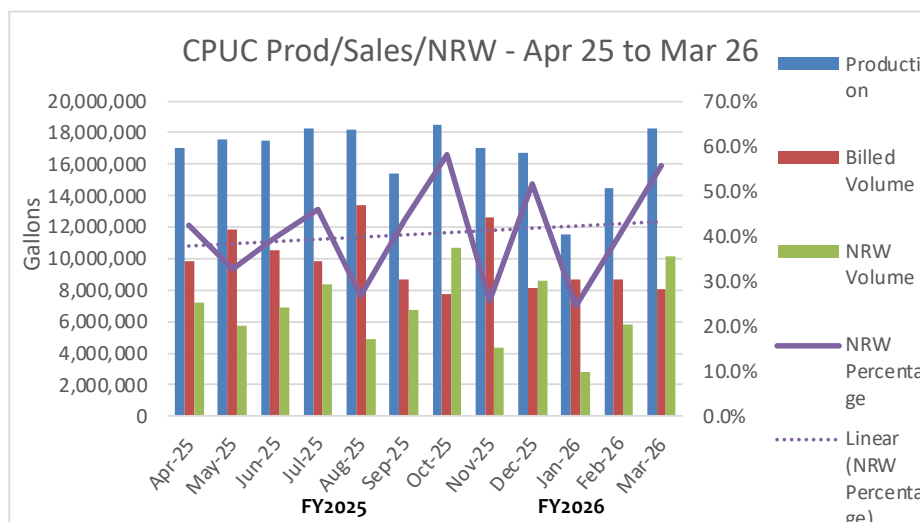
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:
 Volume of sales from newly installed prepaid meters is now included in these results.



Key Points:

Financial Table1 P & L Statement – FY2026: April 2025 – March 2026

Revenue - US\$	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026 YTD
Operating revenue:													
a. Power Sales	731,753	723,073	719,147	711,988	768,341	675,170	737,026	714,081	794,611	715,886	677,645	758,799	4,398,048
b. Water Sales	38,126	45,530	43,140	39,804	57,206	39,630	35,934	45,597	29,999	35,439	30,844	31,922	209,735
c. Sewer Sales	15,792	17,968	18,990	17,037	21,974	16,978	14,990	18,095	12,248	15,701	13,093	13,036	87,164
d. Other operating revenue	7,809	8,533	8,587	5,689	16,204	4,156	5,153	5,584	33,782	7,292	5,877	11,797	69,486
Revenue - Total	793,480	795,104	789,863	774,518	863,726	735,934	793,103	783,357	870,640	774,318	727,460	815,555	4,764,432
Expenses - US\$													
Fuel & Lubricants	400,534	352,853	338,097	390,822	370,174	356,012	381,040	356,699	414,364	357,813	335,015	387,716	2,232,647
Salaries, Wages & Benefits	114,398	84,098	104,142	145,503	105,159	115,347	141,329	134,097	163,887	161,875	138,266	140,887	880,340
Contractual Services	2,599	2,729	2,557	2,761	2,731	2,813	3,814	3,924	4,296	4,134	3,736	3,951	23,856
O&M - Power Generation	42,110	7,648	18,492	33,192	52,562	3,436	21,927	6,274	741	23,987	2,775	4,304	60,009
O&M - Power Distribution	2,175	3,294	15,334	13,903	8,231	3,183	7,841	18,853	983	7,777	23,614	4,518	63,586
O&M - Water	8,988	7,662	10,611	8,683	11,295	4,782	7,389	24,742	6,425	16,059	9,411	2,274	66,300
O&M - Sewer	849	939	4,378	5,209	200	7,260	60	0	665	3,121	1,443	0	5,289
Finance & Administration Overheads	56,382	36,279	42,665	47,522	42,147	61,894	48,785	69,491	50,351	51,789	46,882	41,505	308,803
Vehicle & Eq. Fuel	16,571	5,396	7,643	9,154	16,003	15,907	11,139	21,401	20,579	10,232	20,754	17,789	101,894
CPUC Power Usage (incl. in O&M from Oct 15)	15,603	17,934	15,694	18,402	17,744	17,451	18,248	17,961	18,833	15,776	16,916	18,827	106,561
Tonoas Power Usage	13,393	13,926	14,212	14,827	16,244	15,213	15,796	15,591	17,037	16,362	14,362	16,228	95,375
Tonoas Distribution Expense	0	13,393	0	195	165	0	0	0	164	165	0	165	493
Training	0	0	0	4,456	1,410	0	0	0	0	0	0	0	0
Board Expenses	8,272	9,637	853	12,957	23,061	28,379	32,401	10,463	12,990	7,486	5,483	2,000	70,824
Expense - Total	681,875	555,790	574,679	707,585	667,126	631,677	689,769	679,497	711,315	676,576	618,657	640,163	4,015,977
Operating Income/(Loss)	111,606	239,314	215,185	66,933	196,600	104,257	103,334	103,861	159,326	97,742	108,802	175,392	748,456
Non-Cash Expenses - US\$													
Depreciation	164,092	164,092	164,092	164,092	164,092	-3,215	136,502	136,502	136,502	136,502	136,502	136,502	819,011
Interest Expense	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	23,718
Non-Cash Expense - Total - US\$	168,045	168,045	168,045	168,045	168,045	738	140,455	140,455	140,455	140,455	140,455	140,455	842,729
Net Income/(Loss) - excluding grant support - US\$	-56,440	71,269	47,140	-101,112	28,555	103,518	-37,121	-36,594	18,871	-42,713	-31,652	34,937	-94,273
Non-operating Income (Grant Support) - US\$	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	-56,440	71,269	47,140	-101,112	28,555	103,518	-37,121	-36,594	18,871	-42,713	-31,652	34,937	-94,273

Financial Table 2 Cash Flow and A/R Report – FY2026: April 2025 – March 2026

Cash Flow Report - US\$	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026 YTD
Receipts	767,481	925,937	547,548	888,185	892,530	509,482	729,508	790,458	771,084	1,015,166	1,995,658	552,361	5,854,235
Disbursements	642,026	921,420	437,323	1,240,492	782,425	162,579	712,494	784,796	722,288	1,135,338	1,873,530	635,256	5,863,701
Net receipts/Disbursements	125,455	4,517	110,224	-352,307	110,105	346,903	17,015	5,662	48,796	-120,171	122,129	-82,895	-9,465
Cash balance (beginning)	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	2,092,258	1,972,087	2,094,215	2,020,786
Cash balance (end)	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	2,092,258	1,972,087	2,094,215	2,011,321	2,094,215
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,799,649	1,804,167	1,914,391	1,562,084	1,672,189	2,019,092	2,036,107	2,041,769	2,090,564	1,970,393	2,092,522	2,009,627	2,092,522
Stocks/Inventory	1,113,091	1,087,964	1,144,098	1,136,567	1,172,296	1,156,815	1,155,701	1,211,460	1,186,311	953,814	1,001,463	992,837	1,001,463
Trade Receivable	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	956,019	1,003,546	836,173	621,973	669,642	621,973
Prepaid Lease	819,473	820,703	822,590	886,018	887,158	902,881	949,115	412,003	99,820	95,012	90,203	85,395	90,203
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	977,432	944,930	1,097,270	946,602	1,038,837	1,052,445	1,087,419	1,364,895	1,363,027	1,179,820	1,214,274	1,221,959	1,214,274
Loans Payable	2,188,851	2,192,804	2,196,757	2,017,330	2,021,283	2,025,236	2,029,189	2,125,577	2,129,530	1,945,854	1,949,807	1,953,760	1,949,807
Total Accounts Receivable (to date) - US\$													
Government Power	332,808	284,983	348,369	362,647	442,491	306,229	396,505	463,402	518,837	364,014	274,864	293,681	274,864
Commercial Power	164,697	192,201	219,388	197,316	266,354	228,895	213,285	184,322	165,818	146,333	142,928	163,820	142,928
Residential Power	127,714	128,453	130,336	124,716	104,534	114,417	123,201	124,323	122,128	118,717	106,933	106,352	106,933
Water	330,982	342,734	334,361	316,474	336,401	412,932	401,135	427,996	432,248	430,901	316,098	318,755	316,098
Sewer	178,078	192,602	203,759	214,313	230,184	160,287	179,605	192,501	201,039	212,731	217,674	223,558	217,674
Allowance for Doubtful	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-436,524	-436,524	-436,524	-436,524	-436,524	-436,524
Total	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	956,019	1,003,546	836,173	621,973	669,642	621,973

Financial Table 3 Power Sales Report – FY2026: April 2025 – March 2026

Power Sales Report	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government - Post Paid	92,168	91,634	88,946	88,016	92,483	60,752	87,154	84,473	87,940	65,019	78,805	85,338	488,728
Government - Pre Paid (Cash Power)	30,801	37,011	39,738	29,491	35,588	40,227	41,799	26,336	39,315	31,180	31,380	41,709	207,510
Government Streetlights	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	3,038	17,838
Solar	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	17,320
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	128,796	134,570	134,511	123,432	133,996	106,806	122,669	116,636	133,180	110,124	115,815	132,971	731,395
Commercial - Post Paid	229,288	220,133	220,121	224,939	249,274	198,159	231,448	228,249	252,335	230,623	213,553	238,315	1,394,523
Commercial - Pre Paid (Cashpower)	100,832	100,763	104,849	98,633	103,063	103,325	104,825	98,345	107,730	95,747	88,658	101,561	596,867
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	330,120	320,896	324,970	323,572	352,337	301,483	336,273	326,594	360,066	326,370	302,211	339,877	1,991,390
Residential - Post Paid	6,575	7,810	3,081	4,551	4,242	7,563	7,558	7,703	6,125	6,110	6,738	6,853	41,087
Residential - Pre Paid (Cashpower)	216,445	207,323	205,782	210,226	222,735	207,202	213,667	205,926	237,346	220,026	202,135	223,268	1,302,368
Residential Scratch Card Sales	15,373	16,795	15,512	11,969	13,978	15,348	17,021	17,739	17,054	14,962	13,076	18,509	98,362
Residential Total	238,393	231,928	224,375	226,746	240,955	230,113	238,246	231,368	260,525	241,098	221,949	248,630	1,441,817
Tonoas Government	122	136	65	168	52	549	52	450	-327	173	152	560	1,557
Tonoas Commercial	2,009	760	1,536	2,026	4,188	350	3,500	3,447	1,481	3,173	3,768	-44	15,325
Tonoas Residential	15,623	15,726	17,267	16,572	17,839	17,826	16,418	16,538	19,730	18,049	16,733	17,875	105,343
Tonoas Streetlight	1,087	1,123	1,087	1,123	1,087	1,087	1,087	1,087	1,123	1,015	1,123	1,015	6,596
Tonoas Total Power Sales - US\$	18,841	17,744	19,955	19,890	23,218	19,316	21,590	21,522	22,007	22,518	21,668	19,515	128,821
Trade Power Sales Total	716,150	705,139	703,811	693,640	750,507	657,719	718,778	696,120	775,778	700,110	661,644	740,993	4,293,423
Intercompany - CPUC Office	1,521	2,070	924	1,472	1,612	1,437	1,323	1,397	1,544	1,251	1,488	1,438	8,438
Intercompany - CPUC Power Operation	5,251	5,090	4,785	4,876	4,615	4,561	4,753	4,433	5,247	4,883	4,867	5,109	29,292
Intercompany - CPUC Water Operations	4,204	4,257	4,673	5,077	4,906	4,854	4,953	4,795	5,824	3,287	4,378	4,845	28,082
Intercompany - CPUC Sewer Operations	4,627	6,517	4,955	6,923	6,701	6,624	7,105	7,411	6,366	6,062	5,506	6,364	38,813
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	731,753	723,073	719,147	711,988	768,341	675,170	737,026	714,081	794,611	715,886	677,645	758,799	4,398,048
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	
Government - Post Paid	175,794	178,692	175,672	174,428	178,224	115,904	167,011	161,172	166,397	125,142	154,343	166,991	941,056
Government - Pre Paid (Cash Power)	58,950	72,174	78,564	57,723	68,138	77,122	56,927	50,422	74,645	75,288	61,601	80,706	399,589
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	62,262
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	245,121	261,243	264,613	242,528	256,739	203,403	234,316	221,971	251,419	210,807	226,322	258,073	1,402,907
Commercial - Post Paid	456,312	447,510	454,096	461,312	495,923	404,342	479,107	454,726	495,954	463,024	436,715	487,489	2,817,016
Commercial - Pre Paid (Cashpower)	200,661	204,471	215,827	200,924	205,182	205,990	209,734	195,790	212,611	191,341	181,157	204,431	1,195,063
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	656,973	651,980	669,923	662,235	701,105	610,332	688,841	650,516	708,565	654,365	617,872	691,920	4,012,079
Residential - Post Paid	13,900	16,915	6,778	9,796	8,930	15,888	16,206	16,302	12,776	13,245	14,667	14,918	88,114
Residential - Pre Paid (Cashpower)	458,085	447,975	451,475	456,121	471,597	439,359	454,804	436,008	497,893	467,741	439,998	478,295	2,774,739
Residential Scratch Card Sales	35,630	39,405	37,042	27,376	30,460	33,732	37,900	39,203	37,348	33,590	29,814	41,607	219,462
Residential Total	507,614	504,295	495,295	493,293	510,987	488,979	508,910	491,513	548,017	514,576	484,478	534,820	3,082,315
Tonoas Government	215	244	119	303	121	93	821	794	-574	307	275	999	2,623
Tonoas Commercial	3,676	1,415	2,899	3,788	7,666	642	6,519	6,309	2,689	5,828	7,064	-81	28,329
Tonoas Residential	30,247	31,029	34,547	32,823	34,551	34,573	33,100	32,033	37,891	35,087	33,241	34,994	206,346
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,954	2,954	2,946	2,946	2,946	2,946	2,946	2,946	17,676
Tonoas Total Power Sales - kWh	37,084	35,634	40,511	39,860	45,292	38,262	43,387	42,082	42,953	44,168	43,526	38,858	254,974
Trade Power Sales Total	1,446,792	1,453,153	1,470,342	1,437,916	1,514,122	1,340,976	1,475,454	1,406,082	1,550,954	1,423,916	1,372,198	1,523,672	8,752,275
Intercompany - CPUC Office	6,036	8,215	3,667	5,841	6,398	5,607	5,747	5,290	5,587	6,174	5,005	5,903	33,706
Intercompany - CPUC Power Operation	20,836	20,198	18,987	19,348	18,314	18,099	19,013	17,733	20,986	19,535	19,466	20,275	117,008
Intercompany - CPUC Water Operations	16,682	16,878	18,544	20,147	19,469	19,261	19,812	19,179	23,295	13,149	17,511	19,227	112,173
Intercompany - CPUC Sewer Operations	18,363	25,861	19,661	27,472	26,592	26,284	28,418	29,642	25,465	24,249	22,022	25,255	155,051
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	1,626,287	1,487,023	1,436,202	1,594,332	9,170,213

Financial Table 4 Water Sales Report – FY2026: April 2025 – March 2026

Water/Sewer Sales Report	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government	8,613	11,362	13,198	10,889	12,767	14,147	6,772	9,960	6,767	9,561	10,424	4,723	48,207
Commercial	10,228	10,907	13,171	10,248	18,952	9,539	11,036	14,379	4,361	9,123	6,910	7,603	53,413
Residential	14,872	19,460	12,355	14,721	18,802	12,639	13,648	17,911	12,842	10,931	9,519	13,345	78,197
Provision for Billing Errors	4,413	3,802	4,415	3,946	6,686	3,305	4,477	3,346	6,029	5,824	3,992	6,251	29,919
Total	38,126	45,530	43,140	39,804	57,206	39,630	35,934	45,597	29,999	35,439	30,844	31,922	209,735
Sewer Sales - US\$													0
Government	4,224	5,546	6,472	5,404	6,278	6,572	3,149	4,952	3,333	4,658	3,075	2,241	21,408
Commercial	7,673	8,150	9,274	7,868	11,679	7,584	8,202	9,367	5,349	7,672	6,414	7,340	44,344
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,894	4,272	3,244	3,764	4,017	2,823	3,639	3,776	3,566	3,371	3,605	3,455	21,412
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	15,792	17,968	18,990	17,037	21,974	16,978	14,990	18,095	12,248	15,701	13,093	13,036	87,164
													0
Total Water & Sewer Sales	53,918	63,499	62,130	56,841	79,180	56,608	50,924	63,692	42,247	51,140	43,938	44,958	296,899
													0
Water Sales - Gallons													0
Government	1,738,990	2,285,720	2,660,190	2,197,050	2,591,150	2,503,850	984,980	2,106,963	1,447,872	2,200,387	1,383,244	755,528	8,878,975
Commercial	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	1,707,640	1,844,753	12,197,708
Residential	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	5,454,126	5,254,082	31,884,622
Water Delivery & Bunkering	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	159,000	218,000	1,048,207
Total	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	8,712,010	8,704,010	8,072,364	54,009,512

Financial Table 5 Key Performance Indicators – FY2026: April 2025 – March 2026

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026 YTD
1a. Power Loss - Weno	7.0%	10.1%	5.7%	9.2%	6.5%	10.4%	8.1%	9.0%	4.5%	11.1%	7.6%	8.6%	8.1%
Total Power Generated - kWh	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	1,657,507	1,622,210	1,507,644	1,701,069	9,704,483
Total Power Billed - kWh	1,471,625	1,488,670	1,490,690	1,470,864	1,539,603	1,371,965	1,505,057	1,435,844	1,583,334	1,442,855	1,392,676	1,555,474	8,915,240
Generation Loss (actual from Jun 17)	17,236	17,146	16,286	16,211	15,306	15,024	16,082	14,506	16,620	15,818	15,564	16,194	0
Distribution Loss Derived - kWh	54,773	108,001	34,913	91,922	50,541	106,289	75,595	88,568	16,116	122,982	61,713	86,875	451,847
Commercial Loss (assumed 2.5%) - kWh	39,580	41,380	39,536	40,487	41,165	38,289	40,942	39,459	41,438	40,555	37,691	42,527	242,612
Total Loss - kWh	111,590	166,527	90,734	148,620	107,013	159,602	132,619	142,533	74,173	179,355	114,968	145,595	789,243
Distribution loss %	3.5%	6.5%	2.2%	5.7%	3.1%	6.9%	4.6%	5.6%	1.0%	7.6%	4.1%	5.1%	4.7%
1b. Power loss - Tonoas	4.8%	14.4%	6.3%	9.2%	3.2%	13.7%	5.4%	6.7%	11.3%	8.4%	-0.9%	18.4%	8.4%
Tonoas - Power Purchased - kWh	38,960	41,640	43,240	43,920	46,800	44,320	45,880	45,120	48,400	48,200	43,120	47,640	278,360
Tonoas - Power Billed - kWh	37,084	35,634	40,511	39,860	45,292	38,262	43,387	42,082	42,953	44,168	43,526	38,858	254,974
Power Loss - kWh	1,876	6,006	2,729	4,060	1,508	6,058	2,493	3,038	5,447	4,032	-406	8,782	23,386
1c. Power Loss - Whole Company	6.99%	10.2%	5.8%	9.2%	6.4%	10.5%	8.0%	9.0%	4.7%	11.0%	7.4%	8.8%	8.1%
Power Generated & Purchased	1,622,175	1,696,837	1,624,664	1,663,404	1,693,416	1,575,887	1,683,556	1,623,497	1,705,907	1,670,410	1,550,764	1,748,709	9,982,843
Power Billed	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	1,626,287	1,487,023	1,436,202	1,594,332	9,170,213
Power Loss - kWh	113,466	172,532	93,463	152,680	108,521	165,660	135,112	145,571	79,620	183,387	114,562	154,377	812,630
1d. Non Revenue Water	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	24.6%	40.0%	55.7%	44.0%
Water Produced (million gallons)	17.04	17.58	17.48	18.26	18.22	15.44	18.48	17.00	16.76	11.56	14.50	18.24	96.5
Water Billed (million gallons)	9.80	11.84	10.56	9.86	13.36	8.71	7.76	12.64	8.11	8.71	8.70	8.07	54.0
2. Current ratio	5.40	5.77	5.04	5.75	5.41	5.00	5.37	4.56	4.65	5.38	5.13	5.29	5.37
	4.38	5.19	4.64	5.03	4.99	4.93	4.60	4.53	4.07	4.17	4.40	4.68	4.60
	32.90	45.35	37.09	29.79	32.64	31.58	24.28	19.63	18.03	25.54	26.96	31.29	24.28
	11.93	16.34	14.80	11.48	14.96	8.12	7.47	7.67	5.96	6.51	7.29	7.82	7.47
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	0.00	0.00	-0.16%	-0.15%	0.08%	-0.18%	-0.13%	0.15%	-0.40%
Power Business	0.00	0.01	0.01	0.00	0.00	0.00	0.28%	0.30%	0.65%	0.26%	0.28%	0.60%	2.54%
Water Business	-0.01	-0.01	-0.01	-0.01	-0.01	0.05	-1.16%	-1.62%	-1.83%	-1.53%	-1.39%	-1.15%	-7.24%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-1.08%	-1.03%	-1.25%	-1.11%	-1.06%	-1.01%	-6.54%
4. Operating ratio	0.87	0.71	0.74	0.92	0.79	0.86	0.88	0.87	0.85	0.88	0.86	0.80	0.86
Power Business	0.82	0.69	0.70	0.87	0.76	0.80	0.79	0.78	0.76	0.79	0.77	0.73	0.77
Water Business	1.23	0.76	0.96	1.25	0.86	1.20	1.75	1.76	2.17	1.93	1.92	1.60	1.85
Sewer Business	2.06	1.43	1.58	2.37	1.52	2.56	2.81	2.41	3.66	2.78	3.03	2.91	2.89
5. Days in Accounts Receivable	30.31	31.55	34.39	35.28	38.02	36.17	38.29	36.88	37.17	33.79	25.00	25.83	31.30
Power Business	25.63	25.97	29.12	29.81	32.82	28.86	30.83	32.44	31.47	27.24	22.46	23.04	25.17
Water Business	260.44	233.36	232.52	246.47	182.30	312.59	346.06	281.60	446.67	376.93	297.20	309.54	288.80
Sewer Business	338.30	332.29	32.19	389.96	324.73	283.23	371.43	319.15	508.83	420.02	482.12	531.64	311.14

Financial Table 6 CPUC Performance Against Budget End March FY 2026

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2026	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,970,456	\$4,485,228	\$4,398,048	-\$87,180	-1.9%
Water Operating Revenue	\$500,784	\$250,392	\$209,735	-\$40,657	-16.2%
Sewerage Operating Revenue	\$199,413	\$99,706	\$87,164	-\$12,543	-12.6%
TOTAL OPERATING REVENUE	\$9,670,654	\$4,835,327	\$4,694,947	-\$140,380	-2.9%
Other Revenue					
Power	\$4,210	\$2,105	\$54,661	\$52,556	2496.6%
Water	\$4,508	\$2,254	\$14,427	\$12,173	540.0%
Sewer	\$489	\$244	\$398	\$153	-
OTHER REVENUE TOTAL	\$9,208	\$4,604	\$69,486	\$64,882	1409.3%
TOTAL OPERATING REVENUE	\$9,679,861	\$4,839,931	\$4,764,432	-\$75,498	-1.6%
EXPENDITURE					
Power Variable Cost	\$4,710,559	\$2,355,279	\$2,328,022	-\$27,257	-1.2%
Power Fixed Cost	\$2,335,410	\$1,167,705	\$1,048,800	-\$118,906	-10.2%
Water Variable Cost	\$72,972	\$36,486	\$41,207	\$4,721	12.9%
Water Fixed Cost	\$720,504	\$360,252	\$346,192	-\$14,059	-3.9%
Sewer Variable Cost	\$88,940	\$44,470	\$38,813	-\$5,657	-12.7%
Sewer Fixed Cost	\$472,882	\$236,441	\$212,942	-\$23,499	-9.9%
TOTAL OPERATING EXPENSE	\$8,401,267	\$4,200,633	\$4,015,977	-\$184,657	-4.4%
OPERATING INCOME			\$3,374,898		
Operating Income Power	\$1,928,697	\$964,349	\$1,075,887	\$111,538	11.6%
Operating Income Water	-\$288,183	-\$144,091	-\$163,237	-\$19,145	13.3%
Operating Income Sewer	-\$361,920	-\$180,960	-\$164,194	\$16,766	-9.3%
OPERATING INCOME (Excl Int & Deprec.)	\$1,278,594	\$639,297	\$748,456	\$109,159	17.1%
INTEREST					
Interest Power	\$78,198	\$39,099	\$23,718	-\$15,381	-39.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$78,198	\$39,099	\$23,718	-\$15,381	-39.3%
DEPRECIATION					
Depreciation Power	\$1,270,791	\$635,395	\$642,212	\$6,817	1.1%
Depreciation Water	\$257,568	\$128,784	\$124,574	-\$4,211	-3.3%
Depreciation Sewer	\$109,663	\$54,831	\$52,225	-\$2,606	-4.8%
TOTAL DEPRECIATION	\$1,638,022	\$819,011	\$819,011	\$0	0.0%
Depreciation as % of Revenue	18.3%	16.9%	17.2%	0.3%	1.6%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$579,709	\$289,854	\$409,956	\$120,102	41.4%
Total Operating Income Water	-\$545,751	-\$272,875	-\$287,810	-\$14,935	5.5%
Total Operating Income Sewer	-\$471,583	-\$235,791	-\$216,419	\$19,372	-8.2%
TOTAL OPERATING INCOME (Incl. Int. & Deprec.)	-\$437,625	-\$218,813	-\$94,273	\$124,540	-56.9%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$45,816	-\$22,908	-\$55,481	-\$32,573	142.2%
PMU Staffing - ADB	-\$426,833	-\$213,416	-\$2,070,075	-\$1,856,659	870.0%
INTEREST INCOM \$	\$0	\$0	\$339	\$339	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$472,649	-\$236,324	-\$2,125,217	-\$1,888,893	799.3%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$45,816	\$22,908	\$0	-\$22,908	-100.0%
ADB CWSSP - Staffing	\$426,833	\$213,416	\$1,820,346	\$1,606,930	753.0%
Other Grant Support	\$0	\$0	-\$988	-\$988	-
TOTAL CAPITAL GRANT SUPPORT	\$472,649	\$236,324	\$1,819,359	\$1,583,035	669.9%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$35,023	\$17,512	-\$400,131	-\$417,643	-2384.9%

Power Table 1 Power Operation Indicators – FY2026: April 2025 – March 2026

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026 YTD
Generation Statistics													
Diesel Generation - kWh	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	1,604,308	1,569,626	1,458,990	1,648,066	9,396,243
Peak Generation - kW	3,024	3,069	3,106	2,970	3,124	2,948	3,051	2,996	3,004	2,958	3,013	3,128	18,150
Fuel Consumption - Gallons	96,448	105,835	98,810	107,594	109,284	98,687	106,140	102,499	99,729	105,038	93,509	113,800	620,715
Average Fuel Price (\$/Gallon)	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.42	3.51	3.35	3.26	3.40	3.39
Load Factor (%)	72%	74%	70%	75%	73%	71%	74%	72%	76%	75%	69%	75%	35%
Capacity Factor (%)	54%	55%	55%	53%	56%	53%	54%	54%	54%	53%	54%	56%	245%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	158%	154%	151%	163%	150%	165%	156%	160%	160%	164%	159%	149%	149%
Solar PV Generation - kWh	67,976	67,622	60,453	53,049	63,802	56,095	56,072	44,728	53,199	52,584	48,654	53,003	308,240
Solar Generation %	4.3%	4.1%	3.8%	3.3%	3.9%	3.7%	3.4%	2.8%	3.2%	3.2%	3.2%	3.1%	3.2%
Peak PV Generation - kW	480	477	427	374	450	396	396	316	375	371	380	374	370
Avoided Fuel - Gallons	4,327	4,508	3,927	3,644	4,405	3,752	3,763	2,989	3,307	3,519	3,118	3,660	20,362
Avoided Cost of Fuel - US\$	14,722	14,774	12,576	12,093	15,173	12,745	12,817	10,223	11,601	11,781	10,164	12,432	69,052
Tons of CO2 avoided	43.7	45.5	39.7	36.8	44.5	37.9	38.0	30.2	33.4	35.5	31.5	37.0	205.7
Labour Productivity (kWh/Emp/d)	1,691	1,772	1,698	1,748	1,767	1,647	1,765	1,712	1,791	1,752	1,628	1,839	990
SFOC (kWh/gal)	15.71	15.00	15.39	14.56	14.48	14.95	14.90	14.96	16.09	14.94	15.60	14.48	15.14
DG1 - GE 1.8	15.93	15.44	15.62	14.77	14.92	15.46	15.39	15.16	16.97	15.47	16.31	14.64	15.63
DG2 - GE 1.8	16.49	15.41	15.87	15.48	15.02	15.42	15.03	15.79	15.92	15.38	15.88	14.92	15.47
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.09	13.92	14.50	13.00	13.14	13.27	13.88	13.50	14.40	13.13	14.38	13.37	13.66
DG5 - CAT 1.3	15.52	13.89	14.50	13.00	12.85	13.62	13.94	13.31	14.83	14.09	14.00	13.25	13.83
SLOC (kWh/gal)	4,765	8,226	1,762	5,696	6,973	7,567	1,639	7,825	3,991	4,603	1,144	3,303	2,555
DG1 - GE 1.8	11,182	5,884	1,346	8,218	6,355	5,082	1,555	6,281	4,423	5,711	542	4,630	2,002
DG2 - GE 1.8	7,862	6,417	1,903	5,524	4,771	6,879	1,656	5,899	4,108	4,398	1,870	4,065	2,941
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,178
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	103	103	103	103	103	103	103	103	103	103	103	103	103
Transformer Utilisation (%)	28.4%	28.9%	29.2%	27.9%	29.4%	27.7%	28.7%	28.2%	28.3%	27.8%	28.3%	29.4%	29.4%
Distribution Losses (%)	3.4%	6.6%	2.2%	5.7%	3.0%	7.0%	4.5%	5.5%	1.2%	7.5%	3.9%	5.4%	28.0%
SAIDI (hours/consumer)	0.150	0.000	0.018	0.085	0.217	0.000	0.056	0.000	0.000	0.000	0.000	0.000	0.06
SAIFI	0.002	0.000	0.001	0.003	0.005	0.000	0.001	0.000	0.000	0.000	0.000	0.000	0.001
Average Cost (\$/kWh)	0.207	0.210	0.200	0.220	0.229	0.219	0.221	0.222	0.211	0.217	0.202	0.227	0.217

Power Table 2 Power Generation Statistics – FY2026: April 2025 – March 2026

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	592,622	676,623	442,832	682,087	590,999	569,200	569,268	515,068	694,487	639,619	504,186	662,148	3,584,776
DG2 - GE 1.8	589,629	500,521	654,664	535,867	639,330	570,980	677,134	672,510	616,161	589,372	643,243	674,725	3,873,145
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	311,506	236,993	180,788	205,631	182,791	119,045	180,442	59,252	150,443	233,089	79,866	202,643	905,735
DG5 - CAT 1.3	21,482	173,438	242,687	142,850	169,694	216,247	154,760	286,819	143,217	107,546	231,695	108,550	1,032,587
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	1,604,308	1,569,626	1,458,990	1,648,066	9,396,243
PP Solar F1	8,287	8,188	7,294	7,155	7,736	6,903	6,958	6,741	6,897	7,060	5,792	6,592	40,040
High School Solar F1	19,080	19,080	17,040	10,320	17,520	15,480	15,000	5,880	13,920	11,640	12,600	14,280	73,320
PP Solar F3	16,688	16,487	14,778	14,642	15,834	14,073	13,976	13,239	13,296	13,841	12,858	12,181	79,391
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	16,990	17,016	15,209	14,917	16,074	14,005	14,221	13,321	13,455	14,153	12,305	14,133	81,588
WWTP F4	6,931	6,851	6,132	6,015	6,638	5,634	5,917	5,547	5,631	5,890	5,099	5,817	33,901
Solar PV Generation Total (kWh)	67,976	67,622	60,453	53,049	63,802	56,095	56,072	44,728	53,199	52,584	48,654	53,003	308,240
Total Generation (kWh)	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	1,657,507	1,622,210	1,507,644	1,701,069	9,704,483
Maximum Demand (kW)	3,024	3,069	3,106	2,970	3,124	2,948	3,051	2,996	3,004	2,958	3,013	3,128	3,128
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	20,836	20,198	18,987	19,348	18,314	18,099	19,013	17,733	20,986	19,535	19,466	20,275	117,008
Running Hours													
DG1 - GE 1.8	513	583	373	606	510	491	710	248	595	553	431	558	3,095
DG2 - GE 1.8	518	430	550	488	544	508	582	568	538	511	541	564	3,304
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	447	329	255	307	252	166	263	73	205	317	115	275	1,248
DG5 - CAT 1.3	55	262	329	207	233	333	183	422	172	145	316	146	1,384
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,533	1,604	1,507	1,608	1,539	1,498	1,738	1,311	1,510	1,526	1,403	1,543	9,031

Power Table 3 Fuel & Lube Oil Statistics - FY2026: April 2025 – March 2026

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	37,203	43,830	28,357	46,174	39,609	36,823	36,997	33,976	40,915	41,344	30,908	45,220	229,360
DG2 - GE 1.8	35,761	32,489	41,249	34,611	42,561	37,018	45,044	42,589	38,711	38,316	40,505	45,230	250,395
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	22,101	17,028	12,468	15,820	13,911	8,968	13,001	4,389	10,449	17,747	5,552	15,160	66,298
DG5 - CAT 1.3	1,384	12,488	16,737	10,989	13,203	15,878	11,098	21,545	9,654	7,631	16,544	8,191	74,662
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	96,448	105,835	98,810	107,594	109,284	98,687	106,140	102,499	99,729	105,038	93,509	113,800	620,715
Average Fuel Price (\$/Gallon)	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.42	3.51	3.35	3.26	3.40	3.39
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	53	115	64	83	93	112	101	82	157	112	666	143	1,261
DG2 - GE 1.8	75	78	79	97	134	83	144	114	150	134	79	166	787
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	128	193	143	180	227	195	245	196	307	246	745	309	2,048
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	265	0	0	0	265	0	0	0	265	0	530
DG2 - GE 1.8	0	0	265	0	0	0	265	0	0	0	265	0	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	95	95	0	0	95	0	0	95	0	95	285
DG5 - CAT 1.3	95	0	95	0	0	0	95	0	95	0	0	95	285
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	190	0	720	95	0	0	720	0	95	95	530	190	1,630

Power Table 4 Distribution Feeder Statistics - FY2026: April 2025 – March 2026

FEEDER STATISTICS	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026YTD
Feeder 1 Load	369,737	391,416	364,512	385,365	381,736	329,294	374,933	340,093	378,462	339,129	346,051	380,355	2,159,023
Feeder 2 Load	133,462	146,655	128,213	134,556	129,535	129,200	139,778	132,657	137,945	139,620	125,610	149,596	825,206
Feeder 3 Load	444,934	466,434	449,640	456,992	482,947	454,626	467,105	445,995	472,435	484,011	437,800	490,351	2,797,697
Feeder 4 Load	402,718	412,299	408,597	414,265	422,213	397,878	417,405	430,642	433,019	423,150	379,326	429,945	2,513,487
Feeder 5 Load	215,128	221,247	214,176	212,095	214,879	205,545	222,373	214,484	219,026	220,482	203,293	234,628	1,314,286
Total Feeder Load (kWh)	1,565,979	1,638,051	1,565,138	1,603,273	1,631,310	1,516,543	1,621,594	1,563,871	1,640,887	1,606,392	1,492,080	1,684,875	9,609,699
Feeder 1 Sales	337,908	329,504	357,046	346,167	354,865	270,372	342,565	323,492	348,351	315,387	312,082	342,179	1,984,055
Feeder 2 Sales	126,158	129,405	121,989	127,114	119,144	126,215	129,020	116,334	127,734	124,033	130,561	134,655	762,337
Feeder 3 Sales	417,015	417,249	405,011	420,313	433,935	414,244	422,548	422,021	429,409	441,908	400,565	438,054	2,554,505
Feeder 4 Sales	348,339	347,573	350,388	356,889	365,693	330,738	357,480	338,411	381,949	358,711	323,600	361,123	2,121,273
Feeder 5 Sales	169,898	169,439	181,391	167,336	165,536	157,011	178,388	166,534	193,693	161,478	161,836	191,166	1,053,094
Total Feeder Sales (kWh)	1,399,318	1,393,170	1,415,824	1,417,819	1,439,173	1,298,580	1,429,999	1,366,792	1,481,135	1,401,517	1,328,643	1,467,178	8,475,265
Feeder 1 Loss - kWh	31,829	61,912	7,466	39,198	26,871	58,922	32,368	16,601	30,111	23,742	33,969	38,176	174,968
Feeder 2 Loss - kWh	7,304	17,250	6,224	7,442	10,391	2,985	10,758	16,323	10,211	15,587	4,951	14,941	62,869
Feeder 3 Loss - kWh	27,919	49,185	44,629	36,679	49,012	40,382	44,557	23,974	43,026	42,103	37,235	52,297	243,192
Feeder 4 Loss - kWh	54,379	64,726	58,209	57,376	56,520	67,140	59,925	92,231	51,070	64,439	55,726	68,822	392,214
Feeder 5 Loss - kWh	45,230	51,808	32,785	44,759	49,343	48,534	43,985	47,950	25,333	59,004	41,457	43,462	261,192
Total Feeder Loss - kWh	166,661	244,881	149,314	185,454	192,137	217,963	191,595	197,079	159,752	204,875	163,437	217,697	1,134,434
Feeder 1 Loss - %	8.6%	15.8%	2.0%	10.2%	7.0%	17.9%	8.6%	4.9%	8.0%	7.0%	9.8%	10.0%	8.1%
Feeder 2 Loss - %	5.5%	11.8%	4.9%	5.5%	8.0%	2.3%	7.7%	12.3%	7.4%	11.2%	3.9%	10.0%	7.6%
Feeder 3 Loss - %	6.3%	10.5%	9.9%	8.0%	10.1%	8.9%	9.5%	5.4%	9.1%	8.7%	8.5%	10.7%	8.7%
Feeder 4 Loss - %	13.5%	15.7%	14.2%	13.9%	13.4%	16.9%	14.4%	21.4%	11.8%	15.2%	14.7%	16.0%	15.6%
Feeder 5 Loss - %	21.0%	23.4%	15.3%	21.1%	23.0%	23.6%	19.8%	22.4%	11.6%	26.8%	20.4%	18.5%	19.9%
Total Feeder Loss - %	10.6%	14.9%	9.5%	11.6%	11.8%	14.4%	11.8%	12.6%	9.7%	12.8%	11.0%	12.9%	11.8%

Power Table 5 Customer Energy Use By Category and By Feeder – March 2026

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	343	950	8,061
F02	248	1,918	3,035
F03	320	2,135	454
F04	306	3,763	599
F05	220	3,284	1,355
Ancillary	0	0	0
Total - Weno	287	2,410	2,701
F10 - Tonoas	143	160	0

Power Table 6 Power Distribution Statistics – FY2026: April 2025 – March 2026

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced - Distribution	3	0	1	5	8	0	1	0	0	0	0	0	1
Feeder 1	0	0	0	0	1	0	0	0	0	0	0	0	0
Feeder 2	2	0	1	5	3	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	1	0	0	0	4	0	1	0	0	0	0	0	1
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	3	0	1	5	8	0	1	0	0	0	0	0	1

Power Table 7 Power Outage Statistics – FY2026: April 2025 – March 2026

	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	Mar 26	FY2026 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	4.1	0.0	0.5	2.3	5.9	0.0	1.5	0.0	0.0	0.0	0.0	0.0	1.5
Feeder 1	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.6	0.0	0.5	2.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	3.5	0.0	0.0	0.0	3.4	0.0	1.5	0.0	0.0	0.0	0.0	0.0	1.5
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	4.1	0.0	0.5	2.3	5.9	0.0	1.5	0.0	0.0	0.0	0.0	0.0	1.5

Water Table 1 Water Production & Sales Data – FY2026: April 2025 – March 2026

COMPANY WIDE DATA	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	FY2026 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	92,700	245,232	244,986	5,833	151,658	157,491	0	0	0	0	0	0	0
Well Production (into supply)	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	18,239,700	96,527,700
Volume into network	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	18,239,700	96,527,700
Water Volume Billed (Gallons)	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	FY2026 YTD
Commercial	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	1,707,640	1,844,753	12,197,708
Government (excludes hospital)	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	678,663	685,020	1,076,987	735,644	555,128	4,261,022
Government Hospital	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	647,600	200,400	4,625,500
Residential	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	5,454,126	5,254,082	31,884,622
Water Delivery and Bunkering	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	159,000	218,000	1,048,207
Total	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,122,023	8,712,010	8,704,010	8,072,364	54,017,059
NRW	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	4,353,233	8,634,177	2,844,590	5,795,590	10,167,336	42,510,641
Volume	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.5%	24.6%	40.0%	55.7%	44.0%
Production (Gallons)	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	FY2026 YTD
WTP (production less storage difference)	92,700	245,232	244,986	5,833	151,658	157,491	0	0	0	0	0	0	0
Deep Wells	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	18,239,700	96,527,700
Total Production	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	18,239,700	96,527,700
Volume Billed (Gallons)	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	FY2026 YTD
Commercial	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	1,707,640	1,844,753	12,197,708
Government (excludes hospital)	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	678,663	685,020	1,076,987	735,644	555,128	4,261,022
Government Hospital	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	647,600	200,400	4,625,500
Residential	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	5,454,126	5,254,082	31,884,622
Water Delivery and Bunkering	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	159,000	218,000	1,048,207
Total	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,122,023	8,712,010	8,704,010	8,072,364	54,017,059
NRW	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	FY2026 YTD
Production	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	18,239,700	96,527,700
Billed Volume	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,122,023	8,712,010	8,704,010	8,072,364	54,017,059
NRW Volume	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	4,353,233	8,634,177	2,844,590	5,795,590	10,167,336	42,510,641
NRW Percentage	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.5%	24.6%	40.0%	55.7%	255.5%
Invoiced Water Value (USD)	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	FY2026 YTD
Water Delivery and Bunkering	4,614	2,899	4,548	4,166	6,379	3,386	4,069	3,600	4,879	5,856	4,255	6,220	28,879
Commercial	10,795	11,523	13,530	10,350	18,973	9,554	11,059	15,421	8,467	10,194	9,037	8,992	63,170
Government (includes hospital)	8,613	11,362	13,197	10,889	12,767	12,453	4,804	10,526	7,324	11,254	7,005	3,713	44,626
Residential	15,515	20,096	13,901	15,172	19,249	11,924	12,126	17,718	11,928	10,793	13,799	13,664	81,029
Total	39,537	45,879	45,176	40,578	57,368	37,318	32,058	48,265	32,598	38,098	34,096	32,590	217,705
Sewer Charges (USD)	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	FY2026 YTD
Commercial	4,046	4,546	5,457	3,926	7,696	3,609	4,060	5,648	2,867	3,756	2,917	3,464	22,712
Commercial - w/o water	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,946	2,946	2,946	2,946	17,712
Government	4,224	5,546	6,472	5,404	6,278	5,725	2,164	4,460	2,831	3,195	2,390	1,293	16,334
Residential	1,424	1,882	1,190	1,364	1,637	861	1,018	1,381	797	599	835	843	5,474
Residential w/o water	2,580	2,500	2,570	2,590	2,570	2,600	2,650	2,740	2,740	2,750	2,850	2,810	16,540
Total	15,237	17,437	18,653	16,247	21,144	15,758	12,855	17,192	12,183	13,247	11,939	11,356	78,772

Water Table 2 Water/Sewer Connection Data – FY2026: April 2025 – March 2026

Connection Information	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	Mar-26	FY2026 YTD
Water Connection Data (Total Active)	590	589	594	596	598	572	522	508	485	471	460	461	2,907
Commercial - Billed	109	110	110	110	110	114	108	109	104	103	101	100	625
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	1	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	17,090	18,356	21,682	16,218	29,924	15,350	19,290	27,116	15,626	19,235	16,907	18,448	19,437
Government - Billed	31	30	31	31	31	29	22	21	22	21	19	20	125
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	15,280	40,644	46,242	24,869	26,656	40,588	24,072	32,317	31,137	51,285	38,718	27,756	34,214
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	6
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	647,600	200,400	770,917
Residential - Billed	449	448	452	454	456	428	391	377	358	346	339	340	2,151
Residential - Disconnected	0	0	0	0	1	0	0	1	2	0	0	0	3
Residential - Meter Pulled	2	2	1	1	1	1	9	9	9	10	8	8	53
Residential Avge Consumption - Gall/conn/mth	13,430	16,514	11,826	12,645	15,944	10,120	11,629	19,760	13,578	12,483	16,089	15,453	14,832
Sewer Connection Data (Total Registered)	638	623	640	634	606	594	591	573	595	530	537	544	3,370
Commercial Billed	72	70	75	68	70	70	72	70	70	60	57	61	390
Commercial Billed w/o water	50	50	50	50	50	50	51	50	49	49	49	50	298
Government Billed	26	24	26	25	22	20	19	16	16	11	13	15	90
Residential Billed	253	247	257	257	231	218	216	201	224	173	179	181	1,174
Residential Billed w/o water	237	232	232	234	233	236	233	236	236	237	239	237	1,418
STP Inflow (MG/month)	13.0	22.3	19.2	21.6	26.0	28.8	29.4	24.8	20.0	18.5	12.0	35.1	139.8

Water Table 3 Zonal Water Use Statistics – March 2026 & FY2026

ZONAL NRW - March 2026					ZONAL NRW - FY2026				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	8,400	191,600	96%	1	1,200,000	47,100	1,152,900	96%
2	13,399,900	6,138,213	7,261,687	54%	2	69,386,300	38,105,603	31,280,697	45%
3	5,000	0	5,000	100%	3	30,000	0	30,000	100%
4	994,200	293,110	701,090	71%	4	5,376,900	1,624,000	3,752,900	70%
5	57,500	0	57,500	0% *	5	340,500	0	340,500	-
6	3,103,800	643,145	2,460,655	79%	6	17,238,700	7,102,819	10,135,881	59%
7	200,000	47,600	152,400	76%	7	1,200,000	437,120	762,880	64%
8	279,300	723,896	-444,596	-159%	8	1,755,300	5,652,210	-3,896,910	-222%
Water Delivery/Bunker		218,000			Water Delivery/Bunker		1,048,207		
Total	18,239,700	8,072,364	10,167,336	55.7%	Total	96,527,700	54,017,059	42,510,641	44.0%
								0	
ZONAL WATER CONSUMPTION - March 2026					ZONAL WATER CONSUMPTION - FY2026				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	#DIV/0!	#DIV/0!	-	8,400	1	0	0	-	47,100
2	17,027	19,307	-	9,575	2	115,666	0	-	73,855
3	-	-	-	0	3	-	-	-	0
4	-	-	-	16,284	4	-	-	-	90,222
5	-	-	-	0	5	-	-	-	-
6	3,258	-	200,400	461	6	185,840	-	4,625,500	185,560
7	-	-	-	6,800	7	-	-	-	62,260
8	-	1,600	-	6,206	8	-	121,550	-	#DIV/0!
Total	14,807	45,175	1,130,700	13,788	Total	36,064	70,806	2,545,917	26,586
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End March 2026

Work Order Performance March 2026						
Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	26	20	20	0	7	39
INTERNAL POWER	5	3	3	0	2	6
INTERNAL SEWER	0	3	3	0	2	1
INTERNAL WATER	3	0	0	0	0	3
POWER	25	9	10	0	3	31
REVENUE	17	22	24	0	11	28
SEWER	12	23	25	0	9	26
WATER	39	90	93	0	59	70
TOTAL ALL WORK ORDERS	127	170	178		93	204
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	20.5%	11.8%	-	19.1%		
INTERNAL POWER	3.9%	1.8%	-	2.9%		
INTERNAL SEWER	0.0%	1.8%	-	0.5%		
INTERNAL WATER	2.4%	0.0%	-	1.5%		
POWER	19.7%	5.3%	8.8%	15.2%		
REVENUE	13.4%	12.9%	28.2%	13.7%		
SEWER	9.4%	13.5%	25.7%	12.7%		
WATER	30.7%	52.9%	45.7%	34.3%		
TOTAL ALL WORK ORDERS			31.3%			



Administration Table 1 H&S Statistics – March 2026

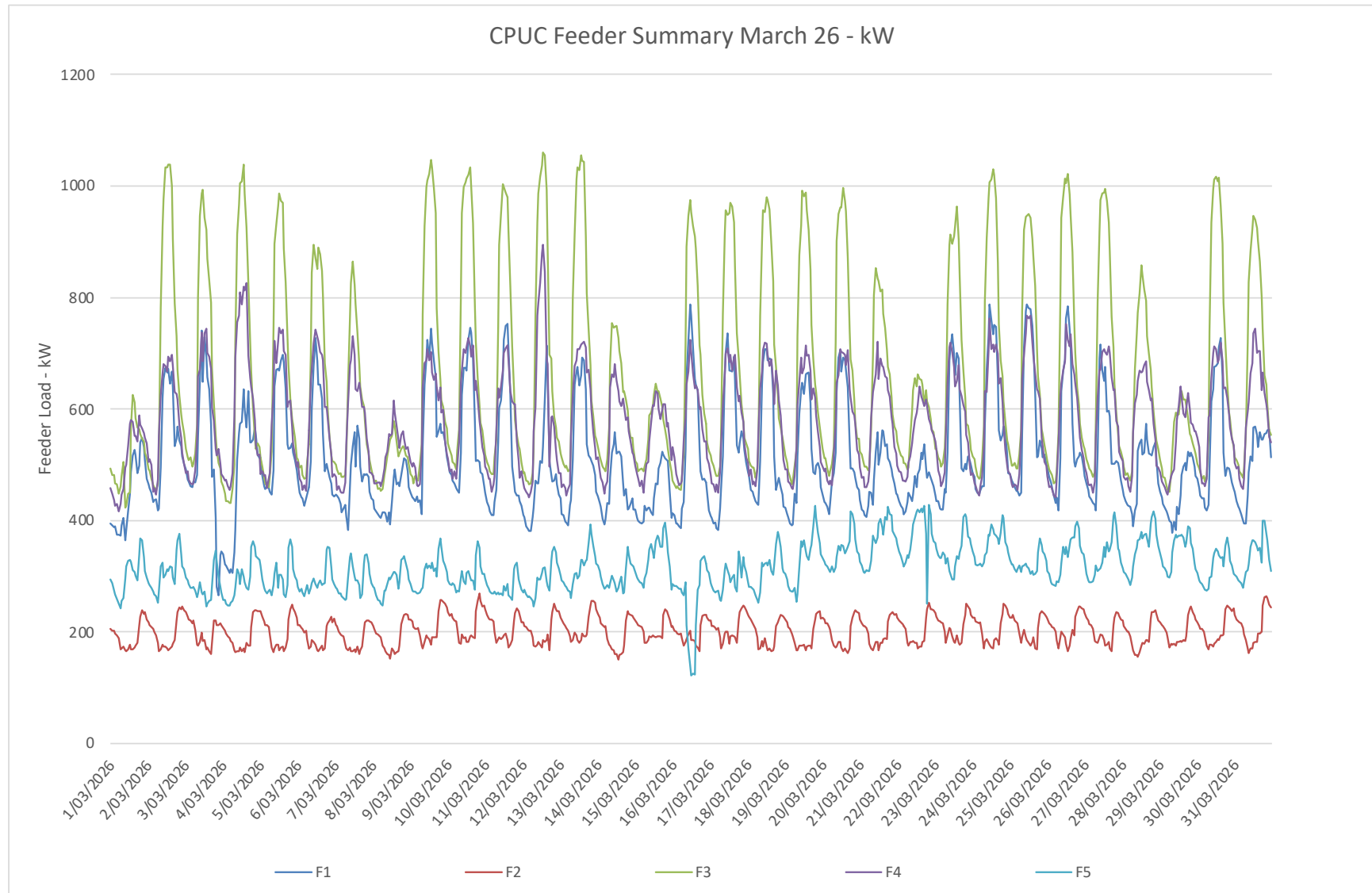
Administration Table 2 Attendance Summary – March 2026 & FY 2026

Data for Administration tables 1 and 2 not available for March 2026 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – March 2026

Chuuk Public Utility Corporation Capex Summary Sheet as of March 31, 2026								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,882,739	4,882,739	0	117,261	4,752,213	247,787	-130,526
FY 2022 ADB CWSSP - G0767	12,760,000	7,255,396	7,255,396	0	5,504,604	6,698,570	6,061,430	-556,826
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	99,174	99,174	82,667	82,667	181,841	0	82,667
Total	18,723,041	12,649,393	12,635,104	96,956	6,073,648	11,886,063	6,655,137	-649,866

Graph Showing Feeder Loads in kW – March 2026



Graph Showing Generation Output in kW – March 2026

