

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2026 – February 2026



Issued: 10 April 2026

Table of Contents

EXECUTIVE SUMMARY	3
1 FINANCIAL PERFORMANCE GRAPHS	4
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS	6
3 WATER PERFORMANCE GRAPHS	8
Financial Table1 P & L Statement – FY2026: March 2025 – February 2026	9
Financial Table 2 Cash Flow and A/R Report – FY2026: March 2025 – February 2026	10
Financial Table 3 Power Sales Report – FY2026: March 2025 – February 2026	11
Financial Table 4 Water Sales Report – FY2026: March 2025 – February 2026	12
Financial Table 5 Key Performance Indicators – FY2026: March 2025 – February 2026	13
Financial Table 6 CPUC Performance Against Budget End February FY 2026	14
Power Table 1 Power Operation Indicators – FY2026: March 2025 – February 2026	15
Power Table 2 Power Generation Statistics – FY2026: March 2025 – February 2026	16
Power Table 3 Fuel & Lube Oil Statistics - FY2026: March 2025 – February 2026	17
Power Table 4 Distribution Feeder Statistics - FY2026: March 2025 – February 2026	18
Power Table 5 Customer Energy Use By Category and By Feeder – February 2026	18
Power Table 6 Power Distribution Statistics – FY2026: March 2025 – February 2026	19
Power Table 7 Power Outage Statistics – FY2026: March 2025 – February 2026	19
Water Table 1 Water Production & Sales Data – FY2026: March 2025 – February 2026	20
Water Table 2 Water/Sewer Connection Data – FY2026: March 2025 – February 2026	21
Water Table 3 Zonal Water Use Statistics – February 2026 & FY2026	22
Work Order Summary – End February 2026	23
Administration Table 1 H&S Statistics – February 2026	24
Administration Table 2 Attendance Summary – February 2026 & FY 2026	24
CAPEX Table 1 Capex Summary Sheet – February 2026	25
Graph Showing Feeder Loads in kW – February 2026	26
Graph Showing Generation Output in kW – February 2026	27

EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Feb 26	FY2026	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Feb 26	FY2026	Feb-26	FY2026
Revenue	727,460	3,948,877	0.507	0.521	0.483	0.493
Variable Costs	361,885	1,992,889	0.252	0.263	0.240	0.249
Fixed Costs	256,773	1,382,925	0.179	0.183	0.170	0.173
Total Expenses	618,657	3,375,814	0.431	0.446	0.410	0.422
Operating result	108,802	573,064	0.076	0.076	0.072	0.072
Power Generation - Weno	1,507,644	8,003,414				
Diesel	1,458,990	7,748,177				
Solar	48,654	255,237				
Solar PV as % of Total Generation	3.2%	3.2%				
Avoided Cost of Fuel - US\$	10,164	56,606				
Tons of CO ₂ Avoided	31.5	168.7				
Power Purchase (kWh) - Tonoas	43,120	230,720				
Government Sales	226,322	1,144,834	Feeder	Connections	Feb-26	FY2026
Commercial Sales	617,872	3,320,159	F1	476	312,082	1,641,876
Residential Sales	484,478	2,547,495	F2	546	130,561	627,682
Intercompany Sales	64,004	347,278	F3	506	400,565	2,116,451
Sales Accrual	0	0	F4	452	323,600	1,760,150
Tonoas Sales	43,526	216,116	F5	551	161,836	861,928
Total Sales - kWh	1,436,202	7,575,882	Tonoas	356	43,526	216,116
Power Loss - Weno	7.6%	8.0%	Total	2,886	1,372,169	7,224,203
Power Loss - Tonoas	-0.9%	6.3%	* CPUC internal Sales not included			
Power Loss - Whole company	7.4%	8.0%				
Operating ratio	0.86	0.87				
Water Produced - Gallons	14,499,600	78,288,000				
Water Sold - Gallons	8,704,010	45,937,149				
Non Revenue Water	40.0%	41.3%				

Daily generated output in February was 53,844 kWh/day an increase of 2.5% on January. Average daily sales were 49,738 kWh/day – 6.9% higher than January. Total power loss in Weno was 7.6% in February (8.0% FY2026). Tonoas power loss in February was -0.9% (6.3% FY2026) – this figure is negative as a result of over accrual of sales in February, this will correct in the March figures. Whole company loss for February was 7.4% (8.0% FY2026) – the impact of the Tonoas negative loss is not material in the context of the whole company figures.

The split of power users for Weno sales in February was as follows:

Government –18.0%; Commercial – 47.0%; Residential – 32.5%; Intercompany – 2.5%;

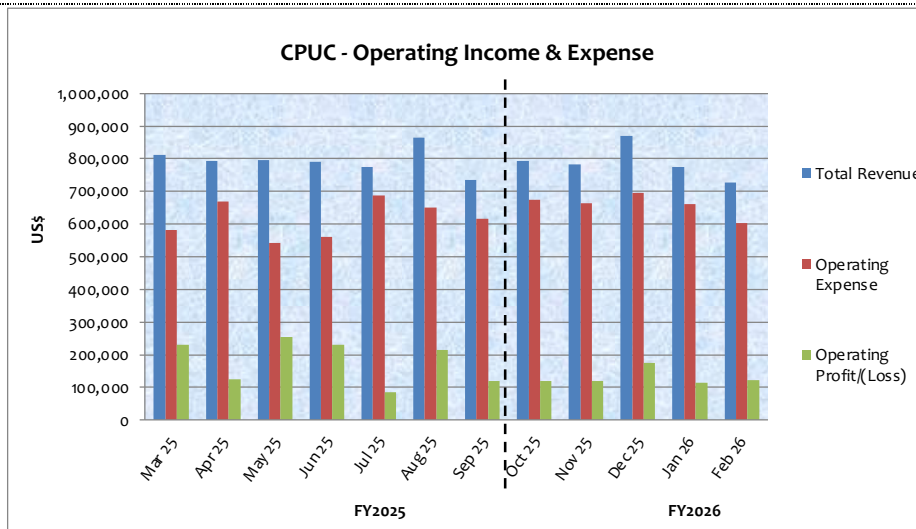
Solar PV generation in February was 48,654 kWh or 3.2% of total generation. The avoided cost of fuel was US\$10,164 and the amount of Carbon Dioxide avoided was 31.5 tons.

The NRW in February was 40.0%. The figures now include accrual estimates for the prepaid water meters in the system.

The gross operating result for February is US\$108,802 before interest and depreciation (US\$573,064 FY2026). This is better than budget YTD by US\$40,316. The gross operating ratio for February was 0.86 (0.87 FY2026).

The net operating result for February 2026 is negative at USD-129,210 this is USD53,134 higher than the budget.

1 FINANCIAL PERFORMANCE GRAPHS

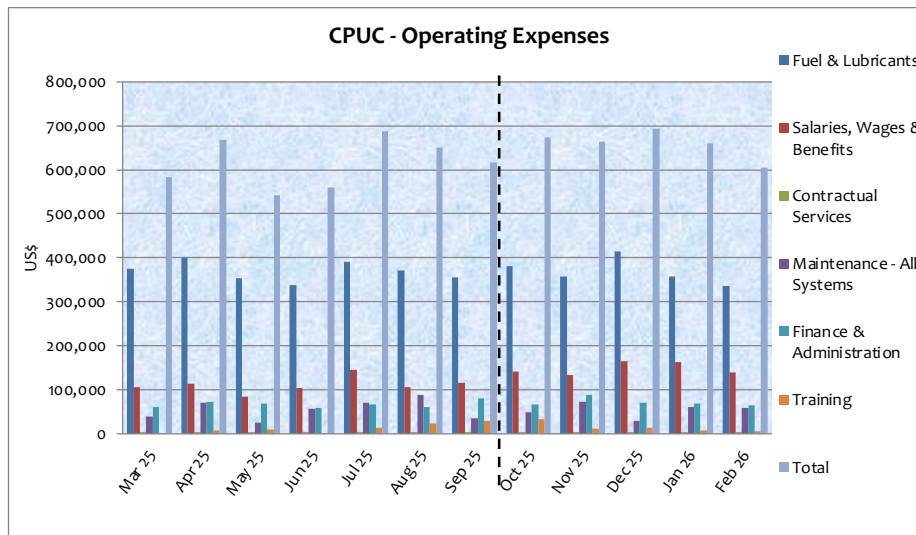


1.1 Key Points:

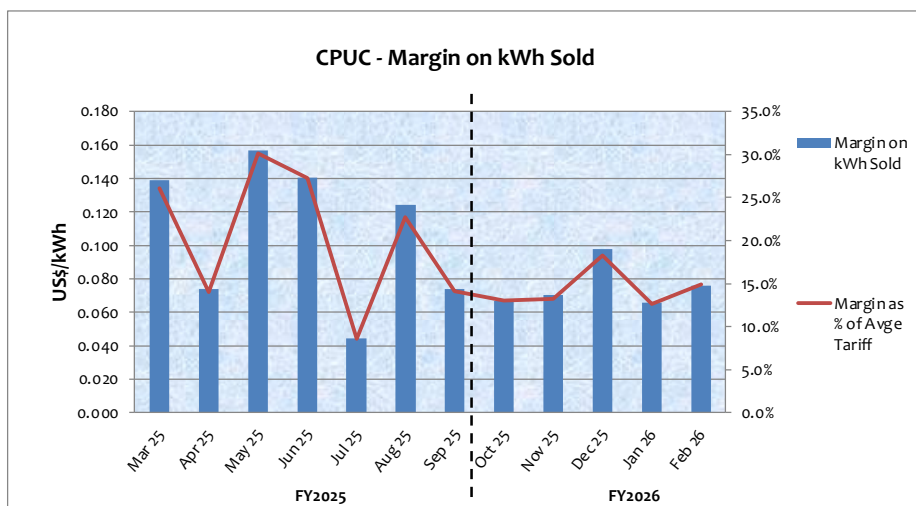
Operating income for February 2026 US\$108,802

Operating Income FY2026 – USD573,064

February 26 Operating ratio: 0.86



1.2 Key Points:



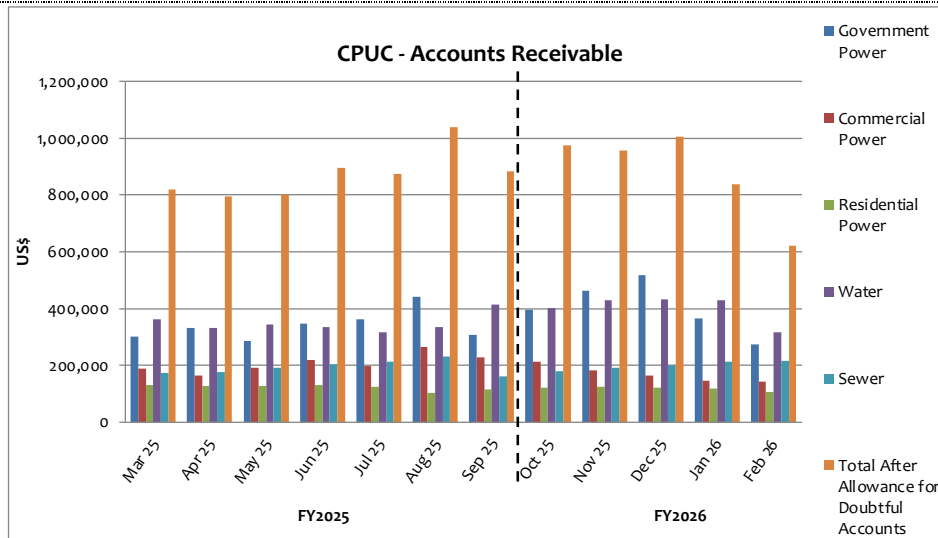
1.3 Key Points:

Margin on kWh sold in February 26 US\$0.076 kWh

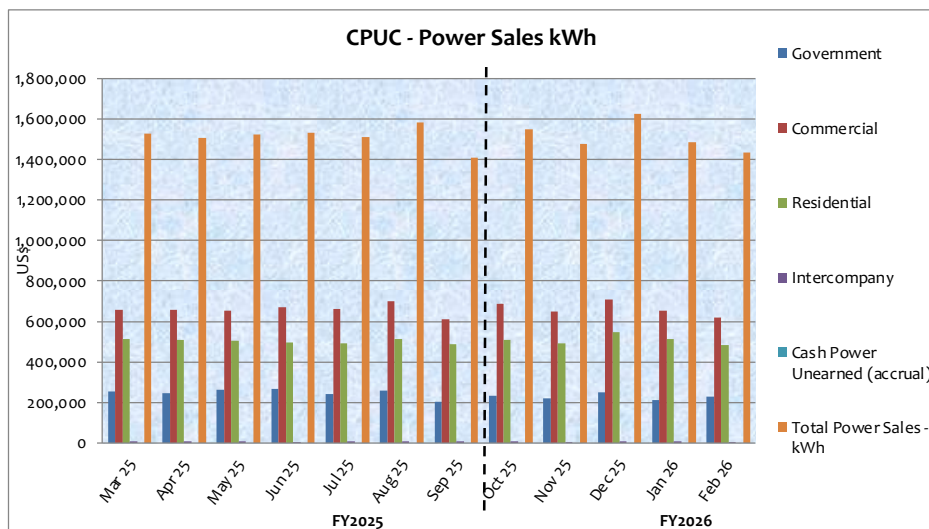
FY2026 YTD - US\$0.076/kWh

February 26 – 15.0%;

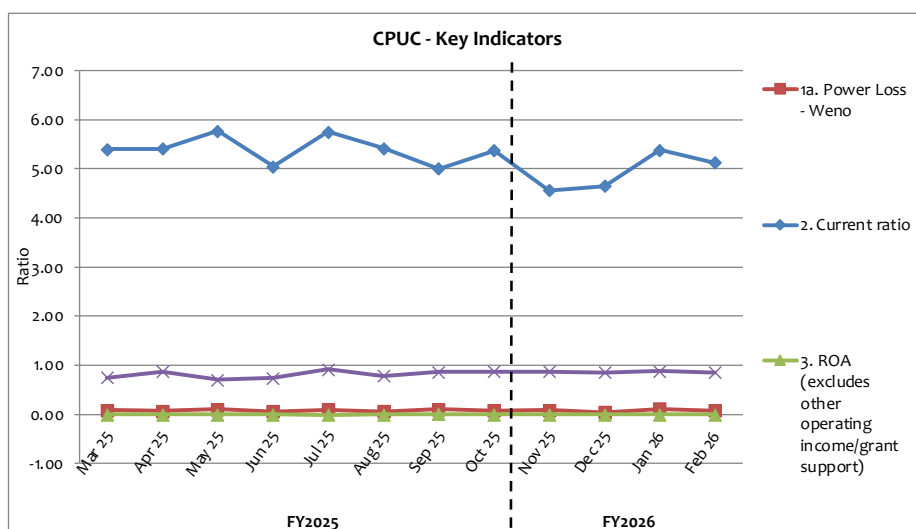
FY2026 YTD – 14.5%



1.4 Key Points:

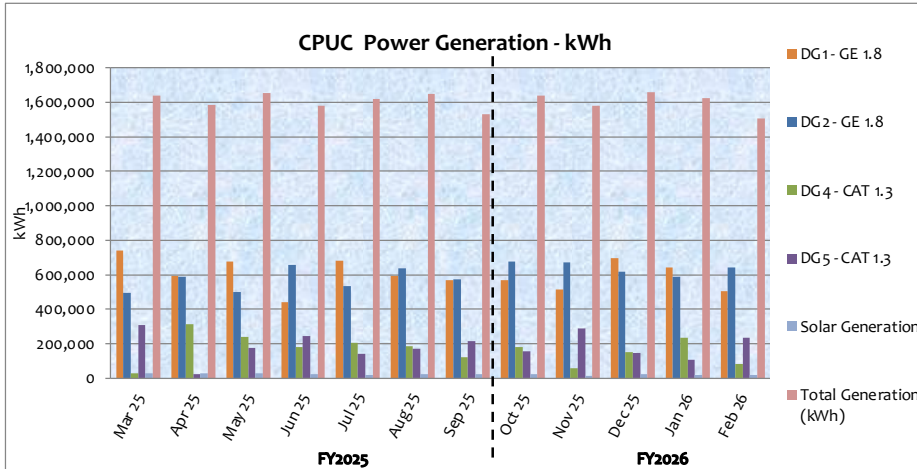


1.5 Key Points:

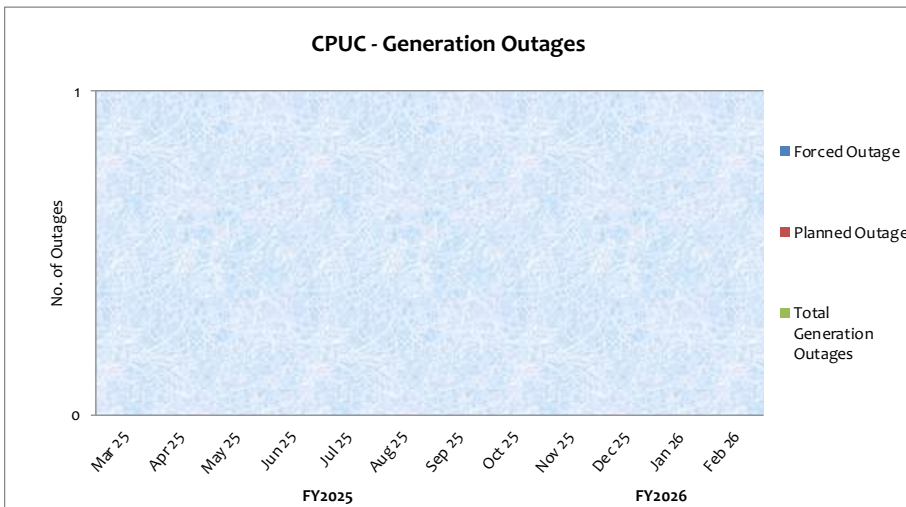


1.6 Key Points:

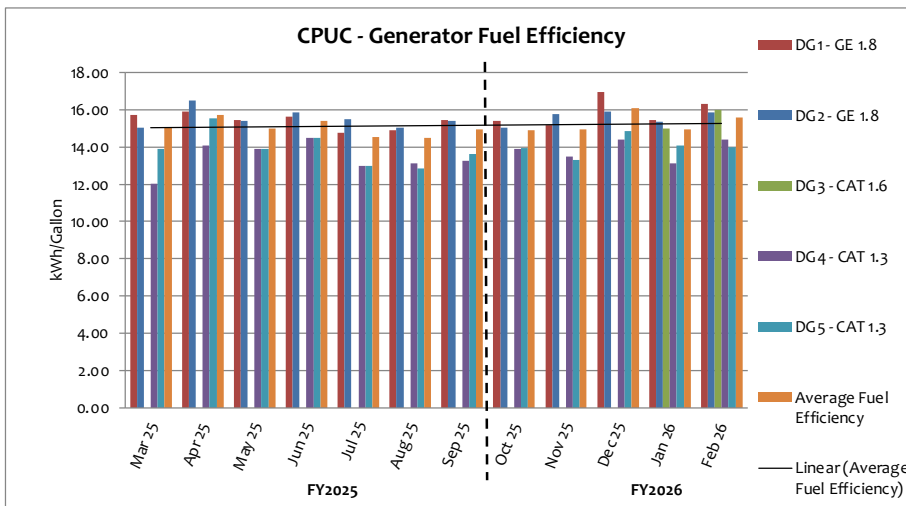
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



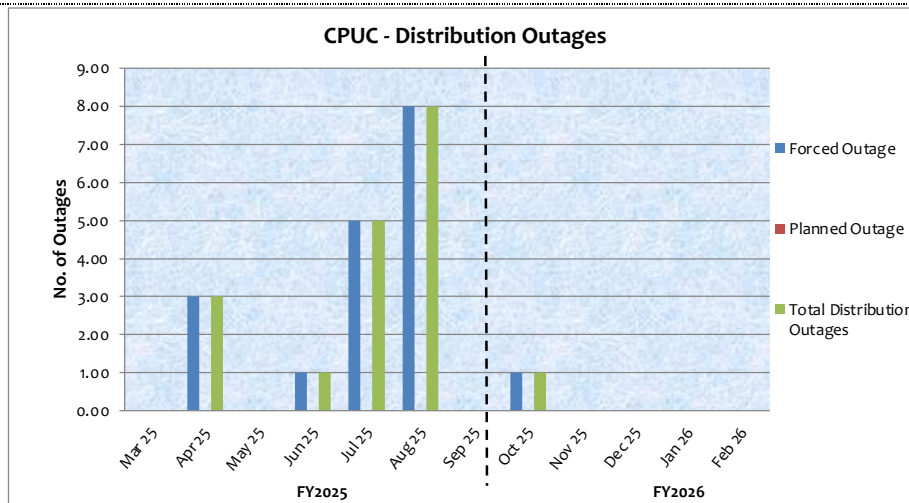
2.2 Key Points:



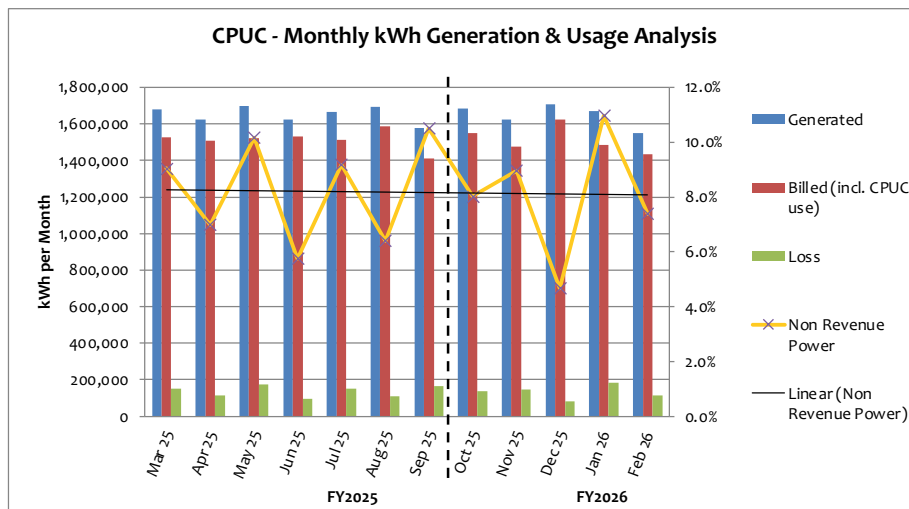
2.3 Key Points:

Avge fuel efficiency
February 26–
15.60kWh/gall

FY2026 YTD –
15.28kWh/gall



2.4 Key Points

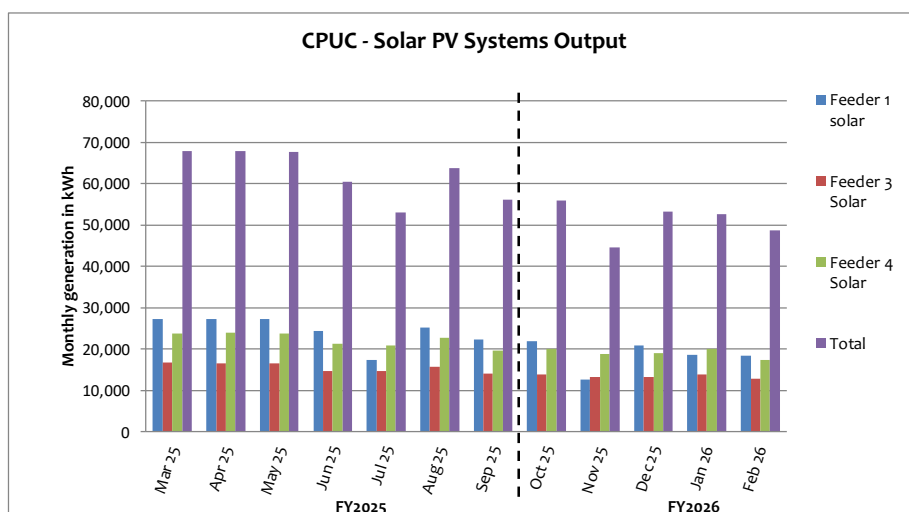


2.5 Key Points:

Power loss for February:

Weno – 7.6%
Tonoas – -0.9%

Whole company – 7.4% (8.0% FY2026)



2.6 Key Points:

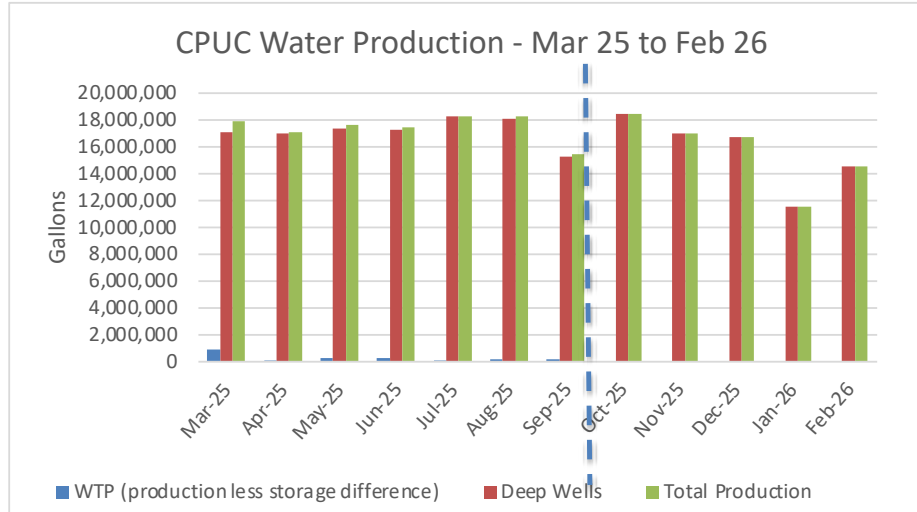
Solar PV: 3.2% of total generation in February

Avoided cost of fuel – US\$10,164

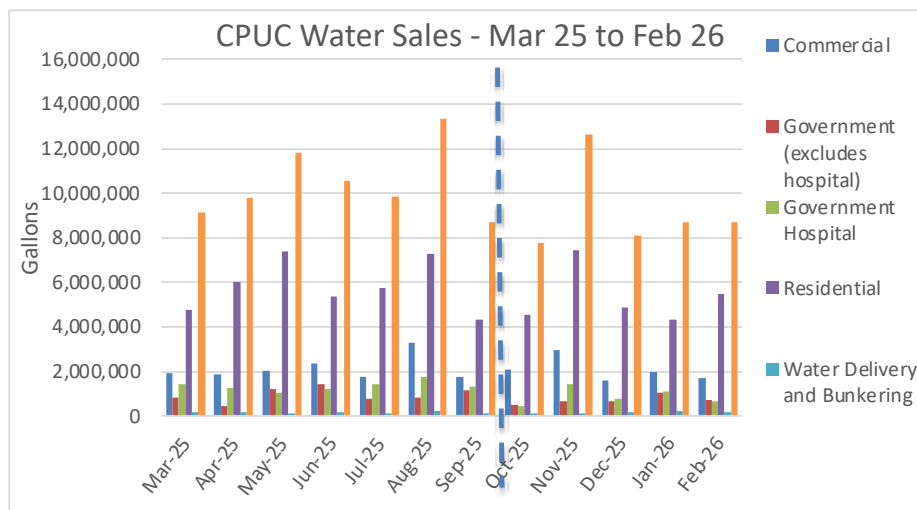
Tons of CO2 avoided – 31.5;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

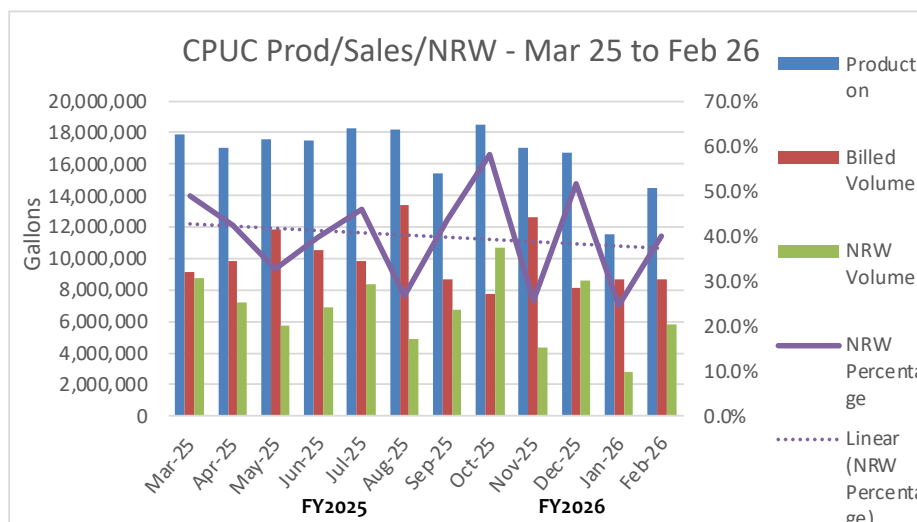
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:
 Volume of sales from newly installed prepaid meters is now included in these results.



Key Points:

Financial Table1 P & L Statement – FY2026: March 2025 – February 2026

Revenue - US\$	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026 YTD
Operating revenue:													
a. Power Sales	750,796	731,753	723,073	719,147	711,988	768,341	675,170	737,026	714,081	794,611	715,886	677,645	3,639,249
b. Water Sales	37,503	38,126	45,530	43,140	39,804	57,206	39,630	35,934	45,597	29,999	35,439	30,844	177,813
c. Sewer Sales	16,354	15,792	17,968	18,990	17,037	21,974	16,978	14,990	18,095	12,248	15,701	13,093	74,128
d. Other operating revenue	7,474	7,809	8,533	8,587	5,689	16,204	4,156	5,153	5,584	33,782	7,292	5,877	57,688
Revenue - Total	812,127	793,480	795,104	789,863	774,518	863,726	735,934	793,103	783,357	870,640	774,318	727,460	3,948,877
Expenses - US\$													
Fuel & Lubricants	374,789	400,534	352,853	338,097	390,822	370,174	356,012	381,040	356,699	414,364	357,813	335,015	1,844,931
Salaries, Wages & Benefits	105,695	114,398	84,098	104,142	145,503	105,159	115,347	141,329	134,097	163,887	161,875	138,266	739,452
Contractual Services	2,664	2,599	2,729	2,557	2,761	2,731	2,813	3,814	3,924	4,296	4,134	3,736	19,905
O&M - Power Generation	13,428	42,110	7,648	18,492	33,192	52,562	3,436	21,927	6,274	741	23,987	2,775	55,705
O&M - Power Distribution	1,656	2,175	3,294	15,334	13,903	8,231	3,183	7,841	18,853	983	7,777	23,614	59,068
O&M - Water	5,196	8,988	7,662	10,611	8,683	11,295	4,782	7,389	24,742	6,425	16,059	9,411	64,026
O&M - Sewer	852	849	939	4,378	5,209	200	7,260	60	0	665	3,121	1,443	5,289
Finance & Administration Overheads	41,784	56,382	36,279	42,665	47,522	42,147	61,894	48,785	69,491	50,351	51,789	46,882	267,298
Vehicle & Eq. Fuel	18,516	16,571	5,396	7,643	9,154	16,003	15,907	11,139	21,401	20,579	10,232	20,754	84,105
CPUC Power Usage (incl. in O&M from Oct 15)	17,785	15,603	17,934	15,694	18,402	17,744	17,451	18,248	17,961	18,833	15,776	16,916	87,734
Tonoas Power Usage	14,548	13,393	13,926	14,212	14,827	16,244	15,213	15,796	15,591	17,037	16,362	14,362	79,147
Tonoas Distribution Expense	165	0	13,393	0	195	165	0	0	0	164	165	0	329
Training	2,990	0	0	0	4,456	1,410	0	0	0	0	0	0	0
Board Expenses	80	8,272	9,637	853	12,957	23,061	28,379	32,401	10,463	12,990	7,486	5,483	68,824
Expense - Total	600,147	681,875	555,790	574,679	707,585	667,126	631,677	689,769	679,497	711,315	676,576	618,657	3,375,814
Operating Income/(Loss)	211,980	111,606	239,314	215,185	66,933	196,600	104,257	103,334	103,861	159,326	97,742	108,802	573,064
Non-Cash Expenses - US\$													
Depreciation	164,092	164,092	164,092	164,092	164,092	164,092	-3,215	136,502	136,502	136,502	136,502	136,502	682,509
Interest Expense	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	19,765
Non-Cash Expense - Total - US\$	168,045	168,045	168,045	168,045	168,045	168,045	738	140,455	140,455	140,455	140,455	140,455	702,274
Net Income/(Loss) - excluding grant support - US\$	43,934	-56,440	71,269	47,140	-101,112	28,555	103,518	-37,121	-36,594	18,871	-42,713	-31,652	-129,210
Non-operating Income (Grant Support) - US\$	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	43,934	-56,440	71,269	47,140	-101,112	28,555	103,518	-37,121	-36,594	18,871	-42,713	-31,652	-129,210

Financial Table 2 Cash Flow and A/R Report – FY2026: March 2025 – February 2026

Cash Flow Report - US\$	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026 YTD
Receipts	697,417	767,481	925,937	547,548	888,185	892,530	509,482	729,508	790,458	771,084	1,015,166	1,995,658	5,301,874
Disbursements	753,140	642,026	921,420	437,323	1,240,492	782,425	162,579	712,494	784,796	722,288	1,135,338	1,873,530	5,228,445
Net receipts/Disbursements	-55,722	125,455	4,517	110,224	-352,307	110,105	346,903	17,015	5,662	48,796	-120,171	122,129	73,429
Cash balance (beginning)	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	2,092,258	1,972,087	2,020,786
Cash balance (end)	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	2,092,258	1,972,087	2,094,215	2,094,215
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,674,195	1,799,649	1,804,167	1,914,391	1,562,084	1,672,189	2,019,092	2,036,107	2,041,769	2,090,564	1,970,393	2,092,522	2,092,522
Stocks/Inventory	1,135,850	1,113,091	1,087,964	1,144,098	1,136,567	1,172,296	1,156,815	1,155,701	1,211,460	1,186,311	953,814	1,001,463	1,001,463
Trade Receivable	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	956,019	1,003,546	836,173	621,973	621,973
Prepaid Lease	792,500	819,473	820,703	822,590	886,018	887,158	902,881	949,115	412,003	99,820	95,012	90,203	90,203
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,009,005	977,432	944,930	1,097,270	946,602	1,038,837	1,052,445	1,087,419	1,364,895	1,363,027	1,179,820	1,214,274	1,214,274
Loans Payable	2,184,898	2,188,851	2,192,804	2,196,757	2,017,330	2,021,283	2,025,236	2,029,189	2,125,577	2,129,530	1,945,854	1,949,807	1,949,807
Total Accounts Receivable (to date) - US\$													
Government Power	302,860	332,808	284,983	348,369	362,647	442,491	306,229	396,505	463,402	518,837	364,014	274,864	274,864
Commercial Power	188,932	164,697	192,201	219,388	197,316	266,354	228,895	213,285	184,322	165,818	146,333	142,928	142,928
Residential Power	132,046	127,714	128,453	130,336	124,716	104,534	114,417	123,201	124,323	122,128	118,717	106,933	106,933
Water	362,850	330,982	342,734	334,361	316,474	336,401	412,932	401,135	427,996	432,248	430,901	316,098	316,098
Sewer	172,731	178,078	192,602	203,759	214,313	230,184	160,287	179,605	192,501	201,039	212,731	217,674	217,674
Allowance for Doubtful	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-436,524	-436,524	-436,524	-436,524	-436,524
Total	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	956,019	1,003,546	836,173	621,973	621,973

Financial Table 3 Power Sales Report – FY2026: March 2025 – February 2026

Power Sales Report	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government - Post Paid	90,541	92,168	91,634	88,946	88,016	92,483	60,752	87,154	84,473	87,940	65,019	78,805	403,390
Government - Pre Paid (Cash Power)	38,037	30,801	37,011	39,738	29,491	35,588	40,227	29,591	26,336	39,315	31,380	39,180	31,380
Government Streetlights	3,038	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	14,800
Solar	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	14,433
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	134,503	128,796	134,570	134,511	123,432	133,996	106,806	122,669	116,636	133,180	110,124	115,815	598,424
Commercial - Post Paid	233,167	229,288	220,133	220,121	224,939	249,274	198,159	231,448	228,249	252,335	230,623	213,553	1,156,208
Commercial - Pre Paid (Cashpower)	102,654	100,832	100,763	104,849	98,633	103,063	103,325	104,825	98,345	107,730	95,747	88,658	495,305
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	335,821	330,120	320,896	324,970	323,572	352,337	301,483	336,273	326,594	360,066	326,370	302,211	1,651,513
Residential - Post Paid	7,243	6,575	7,810	4,242	4,551	7,563	7,563	7,703	6,125	7,703	6,110	6,738	34,234
Residential - Pre Paid (Cashpower)	220,510	216,445	207,323	205,782	210,226	222,735	207,202	213,667	205,926	237,346	220,026	202,135	1,079,100
Residential Scratch Card Sales	17,478	15,373	16,795	15,512	11,969	13,978	15,348	17,021	17,739	17,054	14,962	13,076	79,854
Residential Total	245,231	238,393	231,928	224,375	226,746	240,955	230,113	238,246	231,368	260,525	241,098	221,949	1,193,187
Tonoas Government	66	122	136	65	168	68	52	450	327	450	173	152	997
Tonoas Commercial	111	2,009	760	1,536	2,026	4,188	350	3,500	3,447	1,481	3,173	3,768	15,369
Tonoas Residential	16,155	15,623	15,726	17,267	16,572	17,839	17,826	16,418	16,538	19,730	18,049	16,733	87,468
Tonoas Streetlight	1,123	1,087	1,123	1,087	1,123	1,087	1,123	1,087	1,087	1,123	1,087	1,087	5,472
Tonoas Total Power Sales - US\$	17,455	18,841	17,744	19,955	19,890	23,218	19,316	21,590	21,522	22,007	22,518	21,668	109,306
Trade Power Sales Total	733,010	716,150	705,139	703,811	693,640	750,507	657,719	718,778	696,120	775,778	700,110	661,644	3,552,430
Intercompany - CPUC Office	1,526	1,521	924	1,472	1,412	1,612	1,472	1,323	1,397	1,323	1,544	1,397	6,951
Intercompany - CPUC Power Operation	5,167	5,251	5,090	4,785	4,876	4,615	4,561	4,753	4,433	5,247	4,883	4,867	24,183
Intercompany - CPUC Water Operations	4,872	4,204	4,257	4,673	5,077	4,906	4,854	4,953	4,795	5,824	3,287	4,378	23,237
Intercompany - CPUC Sewer Operations	6,221	4,627	6,517	4,955	6,923	6,701	6,624	7,105	7,411	6,366	6,062	5,506	32,449
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	750,796	731,753	723,073	719,147	711,988	768,341	675,170	737,026	714,081	794,611	715,886	677,645	3,639,249
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	
Government - Post Paid	169,986	175,794	178,692	175,672	174,428	178,224	115,904	167,011	161,172	166,397	125,142	154,343	774,066
Government - Pre Paid (Cash Power)	71,593	58,950	72,174	78,564	57,723	68,138	77,122	56,927	50,422	74,645	61,601	75,288	318,883
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	51,885
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	251,956	245,121	261,243	264,613	242,528	256,739	203,403	234,316	221,971	251,419	210,807	226,322	1,144,834
Commercial - Post Paid	457,635	456,312	447,510	454,096	461,312	495,923	404,342	479,107	454,726	495,954	463,024	436,715	2,329,527
Commercial - Pre Paid (Cashpower)	200,771	200,661	204,471	215,827	200,924	205,182	205,990	209,734	195,790	212,611	191,341	181,157	990,632
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	658,406	656,973	651,980	669,923	662,235	701,105	610,332	688,841	650,516	708,565	654,365	617,872	3,320,159
Residential - Post Paid	15,128	13,900	16,915	6,778	9,796	8,930	15,888	16,206	16,302	12,776	13,245	14,667	73,196
Residential - Pre Paid (Cashpower)	458,154	458,085	447,975	451,475	456,121	471,597	439,359	454,804	436,008	497,893	467,741	439,998	2,296,444
Residential Scratch Card Sales	38,799	35,630	39,405	37,042	27,376	30,460	33,732	37,900	39,203	37,348	33,590	29,814	177,855
Residential Total	512,081	507,614	504,295	495,295	493,293	510,987	488,979	508,910	491,513	548,017	514,576	484,478	2,547,495
Tonoas Government	114	215	303	121	93	821	794	821	794	574	307	275	1,624
Tonoas Commercial	199	3,676	1,415	2,899	3,788	7,666	642	6,519	6,309	2,689	5,828	7,064	28,410
Tonoas Residential	30,754	30,247	31,029	34,547	32,823	34,551	34,573	33,100	32,033	37,891	35,087	33,241	171,352
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,954	2,954	2,946	2,946	2,946	2,946	2,946	14,730
Tonoas Total Power Sales - kWh	34,013	37,084	35,634	40,511	39,860	45,292	38,262	43,387	42,082	42,953	44,168	43,526	216,116
Trade Power Sales Total	1,456,457	1,446,792	1,453,153	1,470,342	1,437,916	1,514,122	1,340,976	1,475,454	1,406,082	1,550,954	1,423,916	1,372,198	7,228,604
Intercompany - CPUC Office	6,056	6,036	8,215	3,667	5,841	6,398	5,607	5,747	5,290	5,587	6,174	5,005	27,803
Intercompany - CPUC Power Operation	20,503	20,836	20,198	18,987	19,348	18,314	18,099	19,013	17,733	20,986	19,535	19,466	96,733
Intercompany - CPUC Water Operations	19,333	16,682	16,878	18,544	20,147	19,469	19,261	19,812	19,179	23,295	13,149	17,511	92,946
Intercompany - CPUC Sewer Operations	24,685	18,363	25,861	19,661	27,472	26,592	26,284	28,418	29,642	25,465	24,249	22,022	129,796
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	1,626,287	1,487,023	1,436,202	7,575,882

Financial Table 4 Water Sales Report – FY2026: March 2025 – February 2026

Water/Sewer Sales Report	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government	11,375	8,613	11,362	13,198	10,889	12,767	14,147	6,772	9,960	6,767	9,561	10,424	43,484
Commercial	9,887	10,228	10,907	13,171	10,248	18,952	9,539	11,036	14,379	4,361	9,123	6,910	45,810
Residential	11,861	14,872	19,460	12,355	14,721	18,802	12,639	13,648	17,911	12,842	10,931	9,519	64,851
Provision for Billing Errors	4,380	4,413	3,802	4,415	3,946	6,686	3,305	4,477	3,346	6,029	5,824	3,992	23,668
Total	37,503	38,126	45,530	43,140	39,804	57,206	39,630	35,934	45,597	29,999	35,439	30,844	177,813
Sewer Sales - US\$													0
Government	5,559	4,224	5,546	6,472	5,404	6,278	6,572	3,149	4,952	3,333	4,658	3,075	19,167
Commercial	7,384	7,673	8,150	9,274	7,868	11,679	7,584	8,202	9,367	5,349	7,672	6,414	37,004
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,411	3,894	4,272	3,244	3,764	4,017	2,823	3,639	3,776	3,566	3,371	3,605	17,957
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	16,354	15,792	17,968	18,990	17,037	21,974	16,978	14,990	18,095	12,248	15,701	13,093	74,128
													0
Total Water & Sewer Sales	53,858	53,918	63,499	62,130	56,841	79,180	56,608	50,924	63,692	42,247	51,140	43,938	251,941
													0
Water Sales - Gallons													0
Government	2,290,590	1,738,990	2,285,720	2,660,190	2,197,050	2,591,150	2,503,850	984,980	2,106,963	1,447,872	2,200,387	1,383,244	8,123,447
Commercial	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	1,707,640	10,352,955
Residential	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	5,454,126	26,630,540
Water Delivery & Bunkering	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	159,000	830,207
Total	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	8,712,010	8,704,010	45,937,149

Financial Table 5 Key Performance Indicators – FY2026: March 2025 – February 2026

	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026 YTD
1a. Power Loss - Weno	8.8%	7.05%	10.1%	5.7%	9.2%	6.5%	10.4%	8.1%	9.0%	4.5%	11.1%	7.6%	8.0%
Total Power Generated - kWh	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	1,657,507	1,622,210	1,507,644	8,003,414
Total Power Billed - kWh	1,493,020	1,471,625	1,488,670	1,490,690	1,470,864	1,539,603	1,371,965	1,505,057	1,435,844	1,583,334	1,442,855	1,392,676	7,359,766
Generation Loss (actual from Jun 17)	16,837	17,236	17,146	16,286	16,211	15,306	15,024	16,082	14,506	16,620	15,818	15,564	0
Distribution Loss Derived - kWh	86,958	54,773	108,001	34,913	91,922	50,541	106,289	75,595	88,568	16,116	122,982	61,713	364,973
Commercial Loss (assumed 2.5%) - kWh	40,944	39,580	41,380	39,536	40,487	41,165	38,289	40,942	39,459	41,438	40,555	37,691	200,085
Total Loss - kWh	144,739	111,590	166,527	90,734	148,620	107,013	159,602	132,619	142,533	74,173	179,355	114,968	643,648
Distribution loss %	5.3%	3.5%	6.5%	2.2%	5.7%	3.1%	6.9%	4.6%	5.6%	1.0%	7.6%	4.1%	4.6%
1b. Power loss - Tonoas	17.4%	4.8%	14.4%	6.3%	9.2%	3.2%	13.7%	5.4%	6.7%	11.3%	8.4%	-0.9%	6.3%
Tonoas - Power Purchased - kWh	41,200	38,960	41,640	43,240	43,920	46,800	44,320	45,880	45,120	48,400	48,200	43,120	230,720
Tonoas - Power Billed - kWh	34,013	37,084	35,634	40,511	39,860	45,292	38,262	43,387	42,082	42,953	44,168	43,526	216,116
Power Loss - kWh	7,187	1,876	6,006	2,729	4,060	1,508	6,058	2,493	3,038	5,447	4,032	-406	14,604
1c. Power Loss - Whole Company	9.0%	6.99%	10.2%	5.8%	9.2%	6.4%	10.5%	8.0%	9.0%	4.7%	11.0%	7.4%	8.0%
Power Generated & Purchased	1,678,959	1,622,175	1,696,837	1,624,664	1,663,404	1,693,416	1,575,887	1,683,556	1,623,497	1,705,907	1,670,410	1,550,764	8,234,134
Power Billed	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	1,626,287	1,487,023	1,436,202	7,575,882
Power Loss - kWh	151,925	113,466	172,532	93,463	152,680	108,521	165,660	135,112	145,571	79,620	183,387	114,562	658,252
1d. Non Revenue Water	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	24.6%	40.0%	41.3%
Water Produced (million gallons)	17.89	17.04	17.58	17.48	18.26	18.22	15.44	18.48	17.00	16.76	11.56	14.50	78.3
Water Billed (million gallons)	9.14	9.80	11.84	10.56	9.86	13.36	8.71	7.76	12.64	8.11	8.71	8.70	45.9
2. Current ratio	5.39	5.40	5.77	5.04	5.75	5.41	5.00	5.37	4.56	4.65	5.38	5.13	5.37
	4.67	4.38	5.19	4.64	5.03	4.99	4.93	4.60	4.53	4.07	4.17	4.40	4.60
	46.44	32.90	45.35	37.09	29.79	32.64	31.58	24.28	19.63	18.03	25.54	26.96	24.28
	12.12	11.93	16.34	14.80	11.48	14.96	8.12	7.47	7.67	5.96	6.51	7.29	7.47
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.16%	-0.15%	0.08%	-0.18%	-0.13%	-0.55%
Power Business	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.28%	0.30%	0.65%	0.26%	0.28%	1.89%
Water Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.05	-1.16%	-1.62%	-1.83%	-1.53%	-1.39%	-6.31%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-1.08%	-1.03%	-1.25%	-1.11%	-1.06%	-5.53%
4. Operating ratio	0.75	0.87	0.71	0.74	0.92	0.79	0.86	0.88	0.87	0.85	0.88	0.86	0.87
Power Business	0.71	0.82	0.69	0.70	0.87	0.76	0.80	0.79	0.78	0.76	0.79	0.77	0.78
Water Business	1.05	1.23	0.76	0.96	1.25	0.86	1.20	1.75	1.76	2.17	1.93	1.92	1.89
Sewer Business	1.91	2.06	1.43	1.58	2.37	1.52	2.56	2.81	2.41	3.66	2.78	3.03	2.89
5. Days in Accounts Receivable	31.55	30.31	31.55	34.39	35.28	38.02	36.17	38.29	36.88	37.17	33.79	25.00	37.77
Power Business	25.76	25.63	25.97	29.12	29.81	32.82	28.86	30.83	32.44	31.47	27.24	22.46	30.41
Water Business	299.93	260.44	233.36	232.52	246.47	182.30	312.59	346.06	281.60	446.67	376.93	297.20	340.65
Sewer Business	327.42	338.30	332.29	32.19	389.96	324.73	283.23	371.43	319.15	508.83	420.02	482.12	365.86

Financial Table 6 CPUC Performance Against Budget End February FY 2026

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2026	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,970,456	\$3,737,690	\$3,639,249	-\$98,441	-2.6%
Water Operating Revenue	\$500,784	\$208,660	\$177,813	-\$30,847	-14.8%
Sewerage Operating Revenue	\$199,413	\$83,089	\$74,128	-\$8,961	-10.8%
TOTAL OPERATING REVENUE	\$9,670,654	\$4,029,439	\$3,891,189	-\$138,250	-3.4%
Other Revenue					
Power	\$4,210	\$1,754	\$45,934	\$44,180	2518.5%
Water	\$4,508	\$1,879	\$11,457	\$9,578	509.9%
Sewer	\$489	\$204	\$298	\$94	-
OTHER REVENUE TOTAL	\$9,208	\$3,836	\$57,688	\$53,852	1403.7%
TOTAL OPERATING REVENUE	\$9,679,861	\$4,033,275	\$3,948,877	-\$84,398	-2.1%
EXPENDITURE					
Power Variable Cost	\$4,710,559	\$1,962,733	\$1,924,078	-\$38,654	-2.0%
Power Fixed Cost	\$2,335,410	\$973,088	\$901,676	-\$71,411	-7.3%
Water Variable Cost	\$72,972	\$30,405	\$36,362	\$5,957	19.6%
Water Fixed Cost	\$720,504	\$300,210	\$299,828	-\$382	-0.1%
Sewer Variable Cost	\$88,940	\$37,058	\$32,449	-\$4,609	-12.4%
Sewer Fixed Cost	\$472,882	\$197,034	\$181,421	-\$15,614	-7.9%
TOTAL OPERATING EXPENSE	\$8,401,267	\$3,500,528	\$3,375,814	-\$124,714	-3.6%
OPERATING INCOME			\$3,374,898		
Operating Income Power	\$1,928,697	\$803,624	\$859,428	\$55,804	6.9%
Operating Income Water	-\$288,183	-\$120,076	-\$146,920	-\$26,844	22.4%
Operating Income Sewer	-\$361,920	-\$150,800	-\$139,444	\$11,356	-7.5%
OPERATING INCOME (Excl Int & Deprec.)	\$1,278,594	\$532,748	\$573,064	\$40,316	7.6%
INTEREST					
Interest Power	\$78,198	\$32,583	\$19,765	-\$12,818	-39.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$78,198	\$32,583	\$19,765	-\$12,818	-39.3%
DEPRECIATION					
Depreciation Power	\$1,270,791	\$529,496	\$535,177	\$5,681	1.1%
Depreciation Water	\$257,568	\$107,320	\$103,811	-\$3,509	-3.3%
Depreciation Sewer	\$109,663	\$45,693	\$43,521	-\$2,172	-4.8%
TOTAL DEPRECIATION	\$1,638,022	\$682,509	\$682,509	\$0	0.0%
Depreciation as % of Revenue	18.3%	16.9%	17.3%	0.4%	2.1%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$579,709	\$241,545	\$304,486	\$62,941	26.1%
Total Operating Income Water	-\$545,751	-\$227,396	-\$250,731	-\$23,335	10.3%
Total Operating Income Sewer	-\$471,583	-\$196,493	-\$182,965	\$13,528	-6.9%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$437,625	-\$182,344	-\$129,210	\$53,134	-29.1%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$45,816	-\$19,090	-\$43,661	-\$24,571	128.7%
PMU Staffing - ADB	-\$426,833	-\$177,847	-\$2,014,379	-\$1,836,532	1032.6%
INTEREST INCOM \$	\$0	\$0	\$268	\$268	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$472,649	-\$196,937	-\$2,057,772	-\$1,860,835	944.9%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$45,816	\$19,090	\$0	-\$19,090	-100.0%
ADB CWSSP - Staffing	\$426,833	\$177,847	\$1,802,874	\$1,625,027	913.7%
Other Grant Support	\$0	\$0	-\$988	-\$988	-
TOTAL CAPITAL GRANT SUPPORT	\$472,649	\$196,937	\$1,801,886	\$1,604,950	815.0%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$35,023	\$14,593	-\$385,096	-\$399,689	-2738.9%

Power Table 1 Power Operation Indicators – FY2026: March 2025 – February 2026

	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026 YTD
Generation Statistics													
Diesel Generation - kWh	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	1,604,308	1,569,626	1,458,990	7,748,177
Peak Generation - kW	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,051	2,996	3,004	2,958	3,013	15,022
Fuel Consumption - Gallons	104,302	96,448	105,835	98,810	107,594	109,284	98,687	106,140	102,499	99,729	105,038	93,509	506,915
Average Fuel Price (\$/Gallon)	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.42	3.51	3.35	3.26	3.39
Load Factor (%)	74%	72%	74%	70%	75%	73%	71%	74%	72%	76%	75%	69%	30%
Capacity Factor (%)	54%	54%	55%	55%	53%	56%	53%	54%	54%	54%	53%	54%	203%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	157%	158%	154%	151%	163%	150%	165%	156%	160%	160%	164%	159%	156%
Solar PV Generation - kWh	67,893	67,976	67,622	60,453	53,049	63,802	56,095	56,072	44,728	53,199	52,584	48,654	255,237
Solar Generation %	4.1%	4.3%	4.1%	3.8%	3.3%	3.9%	3.7%	3.4%	2.8%	3.2%	3.2%	3.2%	3.2%
Peak PV Generation - kW	479	480	477	427	374	450	396	396	316	375	371	343	153
Avoided Fuel - Gallons	4,511	4,327	4,508	3,927	3,644	4,405	3,752	3,763	2,989	3,307	3,519	3,118	16,699
Avoided Cost of Fuel - US\$	15,856	14,722	14,774	12,576	12,093	15,173	12,745	12,817	10,223	11,601	11,781	10,164	56,606
Tons of CO2 avoided	45.6	43.7	45.5	39.7	36.8	44.5	37.9	38.0	30.2	33.4	35.5	31.5	168.7
Labour Productivity (kWh/Emp/d)	1,752	1,691	1,772	1,698	1,748	1,767	1,647	1,765	1,712	1,791	1,752	1,628	816
SFOC (kWh/gal)	15.05	15.71	15.00	15.39	14.56	14.48	14.95	14.90	14.96	16.09	14.94	15.60	15.28
DG1 - GE 1.8	15.74	15.93	15.44	15.62	14.77	14.92	15.46	15.39	15.16	16.97	15.47	16.31	15.87
DG2 - GE 1.8	15.03	16.49	15.41	15.87	15.48	15.02	15.42	15.03	15.79	15.92	15.38	15.88	15.59
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	12.01	14.09	13.92	14.50	13.00	13.14	13.27	13.88	13.50	14.40	13.13	14.38	13.75
DG5 - CAT 1.3	13.90	15.52	13.89	14.50	13.00	12.85	13.62	13.94	13.31	14.83	14.09	14.00	13.90
SLOC (kWh/gal)	11,055	4,765	8,226	1,762	5,696	6,973	7,567	1,639	7,825	3,991	4,603	1,144	2,437
DG1 - GE 1.8	10,454	11,182	5,884	1,346	8,218	6,355	5,082	1,555	6,281	4,423	5,711	542	1,773
DG2 - GE 1.8	6,988	7,862	6,417	1,903	5,524	4,771	6,879	1,656	5,899	4,108	4,398	1,870	2,779
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	1,903	2,165	0	0	1,899	0	0	2,454	0	3,700
DG5 - CAT 1.3	0	0	0	2,555	0	0	0	1,629	0	1,508	0	0	4,863
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	103	103	103	103	103	103	103	103	103	103	103	103	103
Transformer Utilisation (%)	28.5%	28.4%	28.9%	29.2%	27.9%	29.4%	27.7%	28.7%	28.2%	28.3%	27.8%	28.3%	28.7%
Distribution Losses (%)	5.5%	3.4%	6.6%	2.2%	5.7%	3.0%	7.0%	4.5%	-94.5%	-198.8%	-292.5%	-396.1%	-977.4%
SAIDI (hours/consumer)	0.000	0.150	0.000	0.018	0.085	0.217	0.000	0.056	0.000	0.000	0.000	0.000	0.06
SAIFI	0.000	0.002	0.000	0.001	0.003	0.005	0.000	0.001	0.000	0.000	0.000	0.000	0.001
Average Cost (\$/kWh)	0.224	0.207	0.210	0.200	0.220	0.229	0.219	0.221	0.222	0.211	0.217	0.202	0.215

Power Table 2 Power Generation Statistics – FY2026: March 2025 – February 2026

	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	742,234	592,622	676,623	442,832	682,087	590,999	569,200	569,268	515,068	694,487	639,619	504,186	2,922,628
DG2 - GE 1.8	496,123	589,629	500,521	654,664	535,867	639,330	570,980	677,134	672,510	616,161	589,372	643,243	3,198,420
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	25,326	311,506	236,993	180,788	205,631	182,791	119,045	180,442	59,252	150,443	233,089	79,866	703,092
DG5 - CAT 1.3	306,183	21,482	173,438	242,687	142,850	169,694	216,247	154,760	286,819	143,217	107,546	231,695	924,037
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	1,604,308	1,569,626	1,458,990	7,748,177
PP Solar F1	8,414	8,287	8,188	7,294	7,155	7,736	6,903	6,958	6,741	6,897	7,060	5,792	33,448
High School Solar F1	18,840	19,080	19,080	17,040	10,320	17,520	15,480	15,000	5,880	13,920	11,640	12,600	59,040
PP Solar F3	16,731	16,688	16,487	14,778	14,642	15,834	14,073	13,976	13,239	13,296	13,841	12,858	67,210
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	16,894	16,990	17,016	15,209	14,917	16,074	14,005	14,221	13,321	13,455	14,153	12,305	67,455
WWTP F4	7,014	6,931	6,851	6,132	6,015	6,638	5,634	5,917	5,547	5,631	5,890	5,099	28,084
Solar PV Generation Total (kWh)	67,893	67,976	67,622	60,453	53,049	63,802	56,095	56,072	44,728	53,199	52,584	48,654	255,237
Total Generation (kWh)	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	1,657,507	1,622,210	1,507,644	8,003,414
Maximum Demand (kW)	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,051	2,996	3,004	2,958	3,013	3,051
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	20,503	20,836	20,198	18,987	19,348	18,314	18,099	19,013	17,733	20,986	19,535	19,466	96,733
Running Hours													
DG1 - GE 1.8	638	513	583	373	606	510	491	710	248	595	553	431	2,537
DG2 - GE 1.8	431	518	430	550	488	544	508	582	568	538	511	541	2,740
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	35	447	329	255	307	252	166	263	73	205	317	115	973
DG5 - CAT 1.3	396	55	262	329	207	233	333	183	422	172	145	316	1,238
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,500	1,533	1,604	1,507	1,608	1,539	1,498	1,738	1,311	1,510	1,526	1,403	7,488

Power Table 3 Fuel & Lube Oil Statistics - FY2026: March 2025 – February 2026

	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	47,152	37,203	43,830	28,357	46,174	39,609	36,823	36,997	33,976	40,915	41,344	30,908	184,141
DG2 - GE 1.8	33,020	35,761	32,489	41,249	34,611	42,561	37,018	45,044	42,589	38,711	38,316	40,505	205,165
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	2,109	22,101	17,028	12,468	15,820	13,911	8,968	13,001	4,389	10,449	17,747	5,552	51,138
DG5 - CAT 1.3	22,021	1,384	12,488	16,737	10,989	13,203	15,878	11,098	21,545	9,654	7,631	16,544	66,472
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	104,302	96,448	105,835	98,810	107,594	109,284	98,687	106,140	102,499	99,729	105,038	93,509	506,915
Average Fuel Price (\$/Gallon)	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.42	3.51	3.35	3.26	3.39
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	71	53	115	64	83	93	112	101	82	157	112	666	1,118
DG2 - GE 1.8	71	75	78	79	97	134	83	144	114	150	134	79	621
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	142	128	193	143	180	227	195	245	196	307	246	745	1,739
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	0	265	0	0	0	265	0	0	0	265	530
DG2 - GE 1.8	0	0	0	265	0	0	0	265	0	0	0	265	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	0	95	95	0	0	95	0	0	95	0	190
DG5 - CAT 1.3	0	95	0	95	0	0	0	95	0	95	0	0	190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	0	190	0	720	95	0	0	720	0	95	95	530	1,440

Power Table 4 Distribution Feeder Statistics - FY2026: March 2025 – February 2026

FEEDER STATISTICS	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026YTD
Feeder 1 Load	386,868	369,737	391,416	364,512	385,365	381,736	329,294	374,933	340,093	378,462	339,129	346,051	1,778,668
Feeder 2 Load	136,383	133,462	146,655	128,213	134,556	129,535	129,200	139,778	132,657	137,945	139,620	125,610	675,610
Feeder 3 Load	455,149	444,934	466,434	449,640	456,992	482,947	454,626	467,105	445,995	472,435	484,011	437,800	2,307,346
Feeder 4 Load	419,194	402,718	412,299	408,597	414,265	422,213	397,878	417,405	430,642	433,019	423,150	379,326	2,083,542
Feeder 5 Load	223,328	215,128	221,247	214,176	212,095	214,879	205,545	222,373	214,484	219,026	220,482	203,293	1,079,658
Total Feeder Load (kWh)	1,620,922	1,565,979	1,638,051	1,565,138	1,603,273	1,631,310	1,516,543	1,621,594	1,563,871	1,640,887	1,606,392	1,492,080	7,924,824
Feeder 1 Sales	336,617	337,908	329,504	357,046	346,167	354,865	270,372	342,565	323,492	348,351	315,387	312,082	1,641,876
Feeder 2 Sales	125,757	126,158	129,405	121,989	127,114	119,144	126,215	129,020	116,334	127,734	124,033	130,561	627,682
Feeder 3 Sales	419,070	417,015	417,249	405,011	420,313	433,935	414,244	422,548	422,021	429,409	441,908	400,565	2,116,451
Feeder 4 Sales	357,047	348,339	347,573	350,388	356,889	365,693	330,738	357,480	338,411	381,949	358,711	323,600	1,760,150
Feeder 5 Sales	170,719	169,898	169,439	181,391	167,336	165,536	157,011	178,388	166,534	193,693	161,478	161,836	861,928
Total Feeder Sales (kWh)	1,409,210	1,399,318	1,393,170	1,415,824	1,417,819	1,439,173	1,298,580	1,429,999	1,366,792	1,481,135	1,401,517	1,328,643	7,008,087
Feeder 1 Loss - kWh	50,251	31,829	61,912	7,466	39,198	26,871	58,922	32,368	16,601	30,111	23,742	33,969	136,792
Feeder 2 Loss - kWh	10,626	7,304	17,250	6,224	7,442	10,391	2,985	10,758	16,323	10,211	15,587	-4,951	47,928
Feeder 3 Loss - kWh	36,079	27,919	49,185	44,629	36,679	49,012	40,382	44,557	23,974	43,026	42,103	37,235	190,895
Feeder 4 Loss - kWh	62,147	54,379	64,726	58,209	57,376	56,520	67,140	59,925	92,231	51,070	64,439	55,726	323,392
Feeder 5 Loss - kWh	52,609	45,230	51,808	32,785	44,759	49,343	48,534	43,985	47,950	25,333	59,004	41,457	217,730
Total Feeder Loss - kWh	211,712	166,661	244,881	149,314	185,454	192,137	217,963	191,595	197,079	159,752	204,875	163,437	916,737
Feeder 1 Loss - %	13.0%	8.6%	15.8%	2.0%	10.2%	7.0%	17.9%	8.6%	4.9%	8.0%	7.0%	9.8%	7.7%
Feeder 2 Loss - %	7.8%	5.5%	11.8%	4.9%	5.5%	8.0%	2.3%	7.7%	12.3%	7.4%	11.2%	-3.9%	7.1%
Feeder 3 Loss - %	7.9%	6.3%	10.5%	9.9%	8.0%	10.1%	8.9%	9.5%	5.4%	9.1%	8.7%	8.5%	8.3%
Feeder 4 Loss - %	14.8%	13.5%	15.7%	14.2%	13.9%	13.4%	16.9%	14.4%	21.4%	11.8%	15.2%	14.7%	15.5%
Feeder 5 Loss - %	23.6%	21.0%	23.4%	15.3%	21.1%	23.0%	23.6%	19.8%	22.4%	11.6%	26.8%	20.4%	20.2%
Total Feeder Loss - %	13.1%	10.6%	14.9%	9.5%	11.6%	11.8%	14.4%	11.8%	12.6%	9.7%	12.8%	11.0%	11.6%

Power Table 5 Customer Energy Use By Category and By Feeder – February 2026

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	289	849	7,812
F02	234	2,083	2,772
F03	298	1,937	519
F04	296	3,306	190
F05	194	2,685	355
Ancillary	0	0	0
Total - Weno	262	2,172	2,330
F10 - Tonoas	133	7,277	0

Power Table 6 Power Distribution Statistics – FY2026: March 2025 – February 2026

	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced - Distribution	0	3	0	1	5	8	0	1	0	0	0	0	1
Feeder 1	0	0	0	0	0	1	0	0	0	0	0	0	0
Feeder 2	0	2	0	1	5	3	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	1	0	0	0	4	0	1	0	0	0	0	1
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	3	0	1	5	8	0	1	0	0	0	0	1

Power Table 7 Power Outage Statistics – FY2026: March 2025 – February 2026

	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	Feb 26	FY2026 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	0.0	4.1	0.0	0.5	2.3	5.9	0.0	1.5	0.0	0.0	0.0	0.0	1.5
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.6	0.0	0.5	2.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	3.5	0.0	0.0	0.0	3.4	0.0	1.5	0.0	0.0	0.0	0.0	1.5
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	4.1	0.0	0.5	2.3	5.9	0.0	1.5	0.0	0.0	0.0	0.0	1.5

Water Table 1 Water Production & Sales Data – FY2026: March 2025 – February 2026

COMPANY WIDE DATA	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	FY2026 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	854,272	92,700	245,232	244,986	5,833	151,658	157,491	0	0	0	0		0
Well Production (into supply)	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	78,288,000
Volume into network	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	78,288,000
Water Volume Billed (Gallons)	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	FY2026 YTD
Commercial	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	1,707,640	10,352,955
Government (excludes hospital)	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	678,663	677,472	1,076,987	735,644	3,698,346
Government Hospital	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	647,600	4,425,100
Residential	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	5,454,126	26,630,540
Water Delivery and Bunkering	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	159,000	830,207
Total	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	8,712,010	8,704,010	45,937,149
NRW	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	4,353,233	8,641,724	2,844,590	5,795,590	32,350,851
Volume	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	24.6%	40.0%	41.3%
Production (Gallons)	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	FY2026 YTD
WTP (production less storage difference)	854,272	92,700	245,232	244,986	5,833	151,658	157,491	0	0	0	0	0	0
Deep Wells	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	78,288,000
Total Production	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	78,288,000
Volume Billed (Gallons)	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	FY2026 YTD
Commercial	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	1,707,640	10,352,955
Government (excludes hospital)	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	678,663	677,472	1,076,987	735,644	3,698,346
Government Hospital	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	647,600	4,425,100
Residential	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	5,454,126	26,630,540
Water Delivery and Bunkering	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	159,000	830,207
Total	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	8,712,010	8,704,010	45,937,149
NRW	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	FY2026 YTD
Production	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	14,499,600	78,288,000
Billed Volume	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	8,712,010	8,704,010	45,937,149
NRW Volume	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	4,353,233	8,641,724	2,844,590	5,795,590	32,350,851
NRW Percentage	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	24.6%	40.0%	199.8%
Invoiced Water Value (USD)	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	FY2026 YTD
Water Delivery and Bunkering	4,539	4,614	2,899	4,548	4,166	6,379	3,386	4,069	3,600	4,879	5,856	4,255	22,659
Commercial	10,454	10,795	11,523	13,530	10,350	18,973	9,554	11,059	15,421	8,467	10,194	9,037	54,178
Government (includes hospital)	11,375	8,613	11,362	13,197	10,889	12,767	12,453	4,804	10,526	7,324	11,254	7,005	40,913
Residential	12,634	15,515	20,096	13,901	15,172	19,249	11,924	12,126	18,718	11,928	10,793	13,799	67,365
Total	39,002	39,537	45,879	45,176	40,578	57,368	37,318	32,058	48,265	32,598	38,098	34,096	185,115
Sewer Charges (USD)	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	FY2026 YTD
Commercial	4,168	4,046	4,546	5,457	3,926	7,696	3,609	4,060	5,648	2,867	3,756	2,917	19,249
Commercial - w/o water	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,946	2,946	2,946	14,765
Government	5,559	4,224	5,546	6,472	5,404	6,278	5,725	2,164	4,460	2,831	3,195	2,390	15,041
Residential	1,021	1,424	1,882	1,190	1,364	1,637	861	1,018	1,381	797	599	835	4,630
Residential w/o water	2,500	2,580	2,500	2,570	2,590	2,570	2,600	2,650	2,740	2,740	2,750	2,850	13,730
Total	16,211	15,237	17,437	18,653	16,247	21,144	15,758	12,855	17,192	12,183	13,247	11,939	67,416

Water Table 2 Water/Sewer Connection Data – FY2026: March 2025 – February 2026

Connection Information	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	Feb-26	FY2026 YTD
Water Connection Data (Total Active)	583	590	589	594	596	598	572	522	508	485	471	460	2,446
Commercial - Billed	109	109	110	110	110	110	114	108	109	104	103	101	525
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	1	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	17,552	17,090	18,356	21,682	16,218	29,924	15,350	19,290	27,116	15,626	19,235	16,907	19,635
Government - Billed	31	31	30	31	31	31	29	22	21	22	21	19	105
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	26,780	15,280	40,644	46,242	24,869	26,656	40,588	24,072	32,317	30,794	51,285	38,718	35,437
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	5
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	647,600	885,020
Residential - Billed	442	449	448	452	454	456	428	391	377	358	346	339	1,811
Residential - Disconnected	0	0	0	0	0	1	0	0	1	2	0	0	3
Residential - Meter Pulled	1	2	2	1	1	1	1	9	9	9	10	8	45
Residential Avge Consumption - Gall/conn/mth	10,774	13,430	16,514	11,826	12,645	15,944	10,120	11,629	19,760	13,578	12,483	16,089	14,708
Sewer Connection Data (Total Registered)	625	638	623	640	634	606	594	591	573	595	530	537	2,826
Commercial Billed	70	72	70	75	68	70	70	72	70	70	60	57	329
Commercial Billed w/o water	50	50	50	50	50	50	50	51	50	49	49	49	248
Government Billed	25	26	24	26	25	22	20	19	16	16	11	13	75
Residential Billed	247	253	247	257	257	231	218	216	201	224	173	179	993
Residential Billed w/o water	233	237	232	232	234	233	236	233	236	236	237	239	1,181
STP Inflow (MG/month)	15.2	13.0	22.3	19.2	21.6	26.0	28.8	29.4	24.8	20.0	18.5	12.0	104.7

Water Table 3 Zonal Water Use Statistics – February 2026 & FY2026

ZONAL NRW - February 2026					ZONAL NRW - FY2026				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	7,100	192,900	96%	1	1,000,000	38,700	961,300	96%
2	10,425,300	6,128,837	4,296,463	41%	2	55,986,400	31,967,389	24,019,011	43%
3	5,000	0	5,000	100%	3	25,000	0	25,000	100%
4	691,100	300,460	390,640	57%	4	4,382,700	1,330,890	3,051,810	70%
5	62,100	0	62,100	0% *	5	283,000	0	283,000	-
6	2,616,600	984,463	1,632,137	62%	6	14,134,900	6,459,675	7,675,225	54%
7	200,000	25,020	174,980	87%	7	1,000,000	389,520	610,480	61%
8	299,500	1,099,130	-799,630	-267%	8	1,476,000	4,928,314	-3,452,314	-234%
Water Delivery/Bunker		159,000			Water Delivery/Bunker		830,207		
Total	14,499,600	8,704,010	5,795,590	40.0%	Total	78,288,000	45,944,696	32,343,304	41.3%
ZONAL WATER CONSUMPTION - February 2026					ZONAL WATER CONSUMPTION - FY2026				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	#DIV/o!	#DIV/o!	-	7,100	1	0	0	-	7,740
2	15,584	17,067	-	12,397	2	97,410	0	-	12,648
3	-	-	-	0	3	-	-	-	0
4	-	-	-	16,692	4	-	-	-	14,788
5	-	-	-	0	5	-	-	-	-
6	12,940	-	647,600	460	6	184,020	-	4,425,100	36,832
7	-	-	-	3,574	7	-	-	-	11,092
8	-	72,919	-	16,590	8	-	119,950	-	13,499
Total	14,807	45,175	1,130,700	13,788	Total	43,277	84,967	3,055,100	31,903
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End February 2026

Work Order Performance February 2026						
Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	21	21	21	0	3	39
INTERNAL POWER	2	5	5	0	2	5
INTERNAL SEWER	0	4	4	0	3	1
INTERNAL WATER	2	2	2	0	1	3
POWER	24	12	12	0	9	27
REVENUE	14	21	24	0	18	17
SEWER	7	17	18	0	11	13
WATER	33	94	103	0	79	48
TOTAL ALL WORK ORDERS	103	176	189		126	153
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	20.4%	11.9%	-	25.5%		
INTERNAL POWER	1.9%	2.8%	-	3.3%		
INTERNAL SEWER	0.0%	2.3%	-	0.7%		
INTERNAL WATER	1.9%	1.1%	-	2.0%		
POWER	23.3%	6.8%	25.0%	17.6%		
REVENUE	13.6%	11.9%	51.4%	11.1%		
SEWER	6.8%	9.7%	45.8%	8.5%		
WATER	32.0%	53.4%	62.2%	31.4%		
TOTAL ALL WORK ORDERS			45.2%			



Administration Table 1 H&S Statistics – February 2026

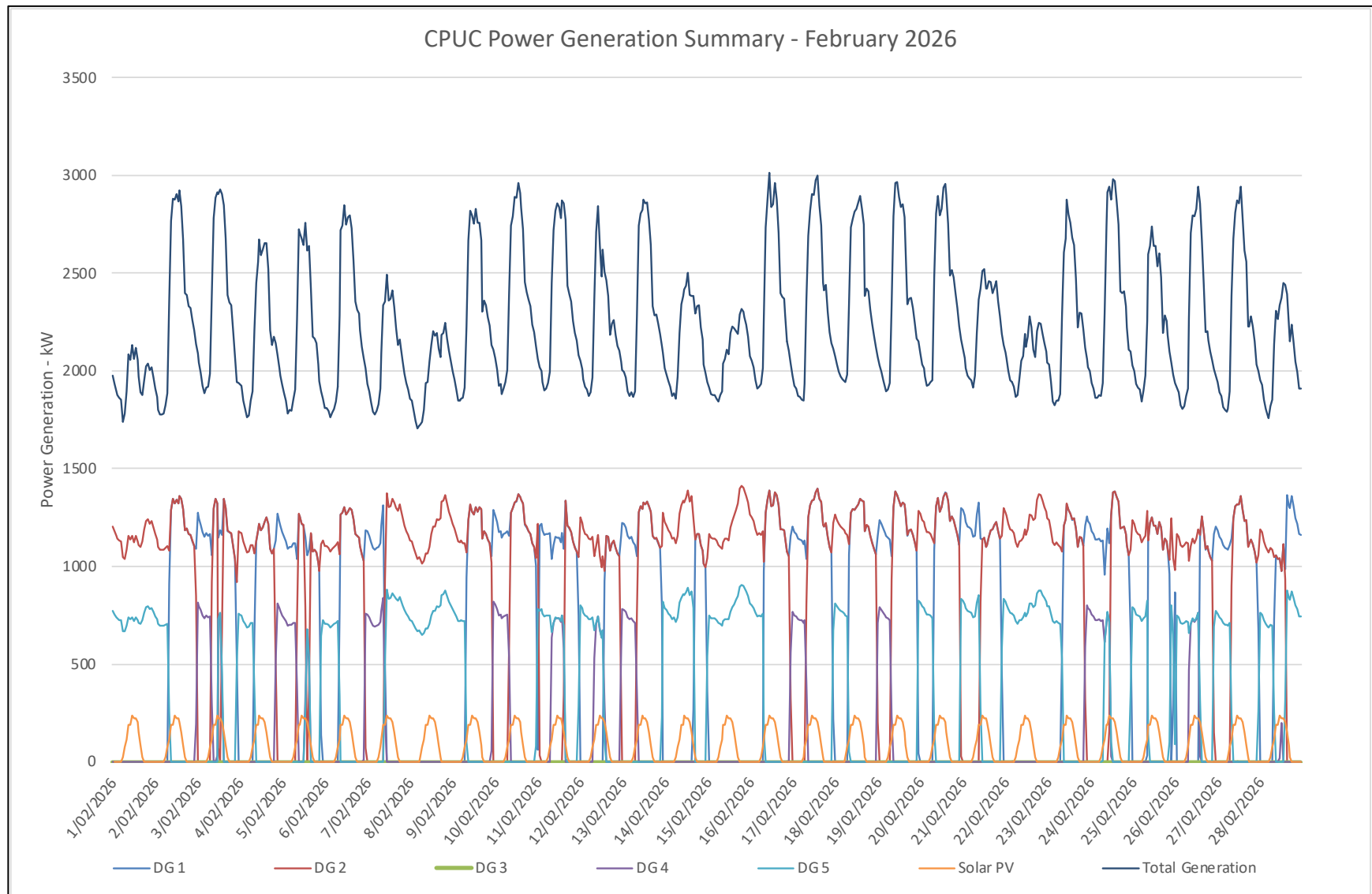
Administration Table 2 Attendance Summary – February 2026 & FY 2026

Data for Administration tables 1 and 2 not available for February 2026 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – February 2026

Chuuk Public Utility Corporation Capex Summary Sheet as of February 28, 2026								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,882,739	4,882,739	0	117,261	4,752,213	247,787	-130,526
FY 2022 ADB CWSSP - G0767	12,760,000	7,229,627	7,229,627	0	5,530,373	6,681,097	6,078,903	-548,530
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	99,174	99,174	82,667	82,667	181,841	0	82,667
Total	18,723,041	12,623,624	12,510,160	96,956	6,099,417	11,868,590	6,672,610	-641,570

Graph Showing Feeder Loads in kW – February 2026



Graph Showing Generation Output in kW – February 2026

