

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2026 – January 2026



Issued: 8 March 2026

Table of Contents

EXECUTIVE SUMMARY.....	3
1 FINANCIAL PERFORMANCE GRAPHS.....	4
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS	6
3 WATER PERFORMANCE GRAPHS.....	8
Financial Table1 P & L Statement – FY2026: February 2025 – January 2026.....	9
Financial Table 2 Cash Flow and A/R Report – FY2026: February 2025 – January 2026.....	10
Financial Table 3 Power Sales Report – FY2026: February 2025 – January 2026	11
Financial Table 4 Water Sales Report – FY2026: February 2025 – January 2026.....	12
Financial Table 5 Key Performance Indicators – FY2026: February 2025 – January 2026	13
Financial Table 6 CPUC Performance Against Budget End January FY 2026	14
Power Table 1 Power Operation Indicators – FY2026: February 2025 – January 2026	15
Power Table 2 Power Generation Statistics – FY2026: February 2025 – January 2026	16
Power Table 3 Fuel & Lube Oil Statistics - FY2026: February 2025 – January 2026	17
Power Table 4 Distribution Feeder Statistics - FY2026: February 2025 – January 2026	18
Power Table 5 Customer Energy Use By Category and By Feeder – January 2026	18
Power Table 6 Power Distribution Statistics – FY2026: February 2025 – January 2026	19
Power Table 7 Power Outage Statistics – FY2026: February 2025 – January 2026	19
Water Table 1 Water Production & Sales Data – FY2026: February 2025 – January 2026	20
Water Table 2 Water/Sewer Connection Data – FY2026: February 2025 – January 2026	21
Water Table 3 Zonal Water Use Statistics – January 2026 & FY2026.....	22
Work Order Summary – End January 2026	23
Administration Table 1 H&S Statistics – January 2026	24
Administration Table 2 Attendance Summary – January 2026 & FY 2026	24
CAPEX Table 1 Capex Summary Sheet – January 2026	25
Graph Showing Feeder Loads in kW – January 2026.....	26
Graph Showing Generation Output in kW – January 2026	27

EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Jan 26	FY2026	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Jan 26	FY2026	Jan-26	FY2026
Revenue	774,318	3,221,418	0.521	0.525	0.477	0.496
Variable Costs	386,149	1,631,004	0.260	0.266	0.238	0.251
Fixed Costs	290,427	1,126,152	0.195	0.183	0.179	0.173
Total Expenses	676,576	2,757,156	0.455	0.449	0.417	0.424
Operating result	97,742	464,262	0.066	0.076	0.060	0.071
Power Generation - Weno	1,622,210	6,495,770				
Diesel	1,569,626	6,289,187				
Solar	52,584	206,583				
Solar PV as % of Total Generation	3.2%	3.2%				
Avoided Cost of Fuel - US\$	11,781	46,432				
Tons of CO2 Avoided	35.5	137.2				
Power Purchase (kWh) - Tonoas	48,200	187,600				
Government Sales	210,807	918,512	Feeder	Connections	Jan-26	FY2026
Commercial Sales	654,365	2,702,287	F1	476	315,387	1,329,794
Residential Sales	514,576	2,063,016	F2	546	124,033	497,121
Intercompany Sales	63,107	283,274	F3	506	441,908	1,715,886
Sales Accrual	0	0	F4	452	358,711	1,436,551
Tonoas Sales	44,168	172,590	F5	551	161,478	700,092
Total Sales - kWh	1,487,023	6,139,680	Tonoas	356	44,168	172,590
Power Loss - Weno	11.1%	8.1%	Total	2,886	1,445,686	5,852,034
Power Loss - Tonoas	8.4%	8.0%	* CPUC internal Sales			
Power Loss - Whole company	11.0%	8.1%				
Operating ratio	0.88	0.87				
Water Produced - Gallons	11,556,600	63,788,400				
Water Sold - Gallons	8,712,010	37,233,139				
Non Revenue Water	24.6%	41.6%				

Daily generated output in January was 52,329 kWh/day an decrease of 2.1% on December. Average daily sales were 46,544 kWh/day – 8.9% lower than December. Total power loss in Weno was 11.1% in January (8.1% FY2026). Tonoas power loss in January was 8.4% (8.0% FY2026). Whole company loss for January was 11.0% (8.1% FY2026).

The split of power users for Weno sales in January was as follows:

Government –16.2%; Commercial – 48.1%; Residential – 33.3%; Intercompany – 2.3%;

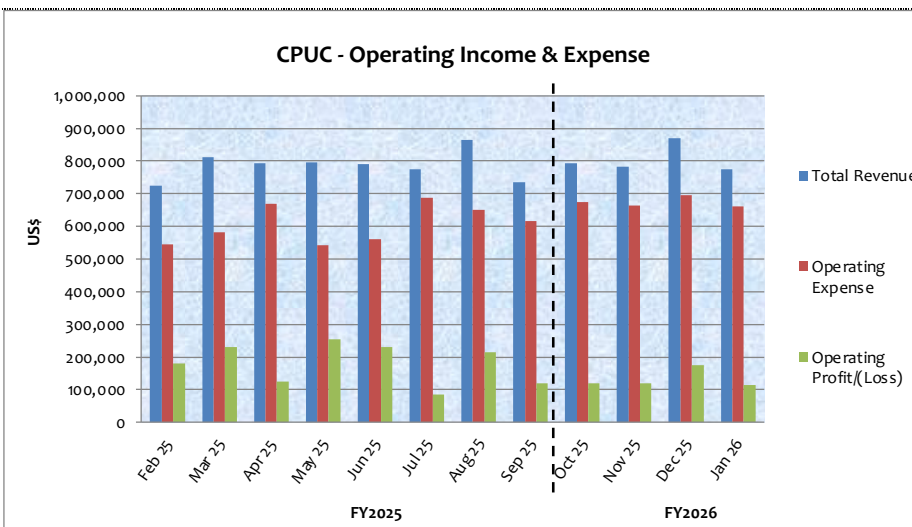
Solar PV generation in January was 52,584 kWh or 3.2% of total generation. The avoided cost of fuel was US\$11,781 and the amount of Carbon Dioxide avoided was 35.5 tons.

The NRW in December was 24.6%. The figures now include accrual estimates for the prepaid water meters in the system.

The gross operating result for January is US\$97,742 before interest and depreciation (US\$464,262 FY2026). This is better than budget YTD by US\$38,063. The gross operating ratio for December was 0.88 (0.87 FY2026).

The net operating result for January 2026 is negative at USD-97,558 this is USD48,317 higher than the budget.

1 FINANCIAL PERFORMANCE GRAPHS

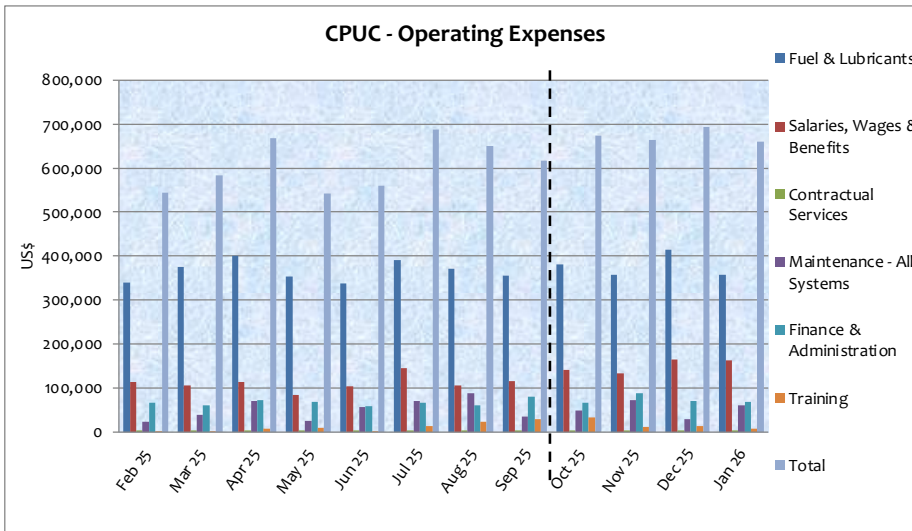


1.1 Key Points:

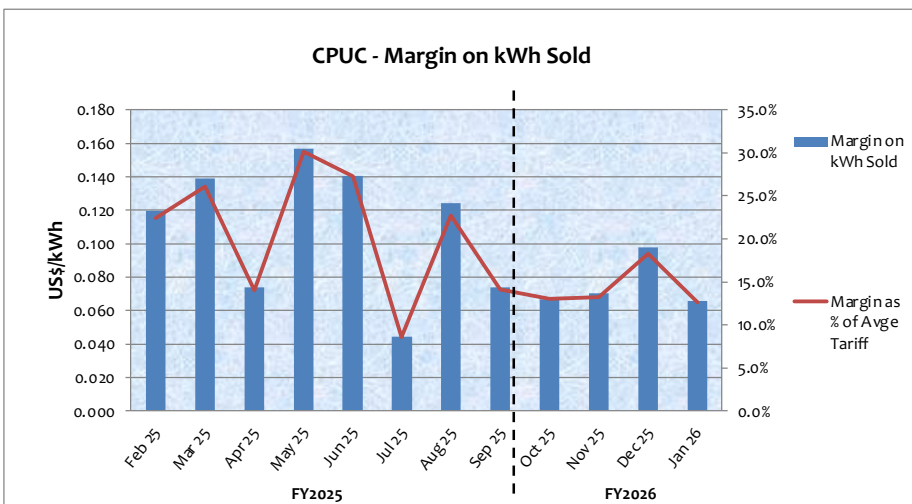
Operating income for January 2026 US\$97,742

Net Income FY2026 – USD464,262

January 26
Operating ratio: 0.88



1.2 Key Points:



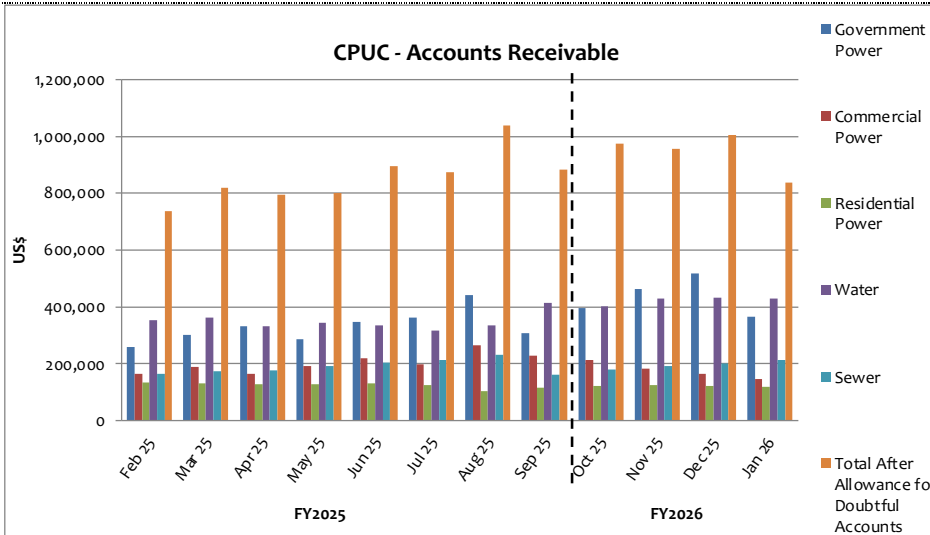
1.3 Key Points:

Margin on kWh sold in January 2026 US\$0.066 kWh

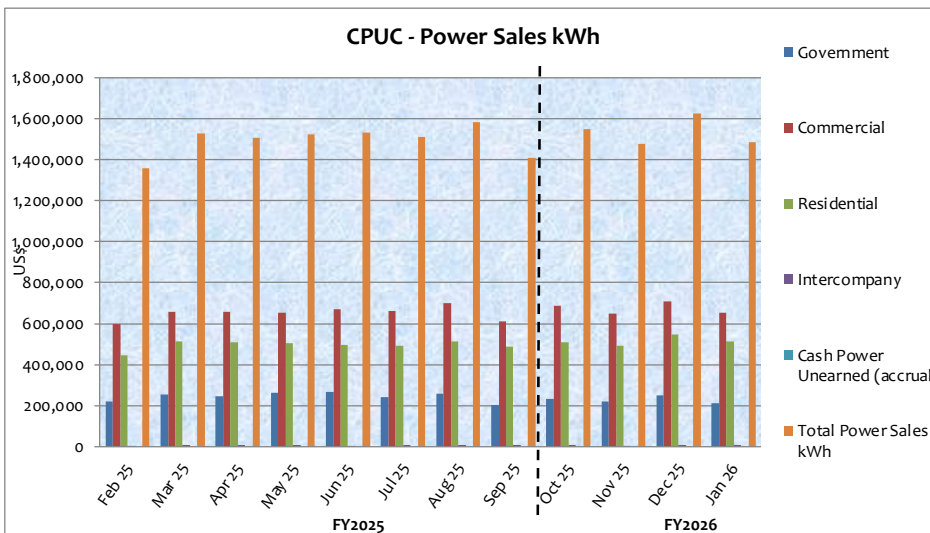
FY2026 YTD - US\$0.076/kWh

January 26 – 12.6%;

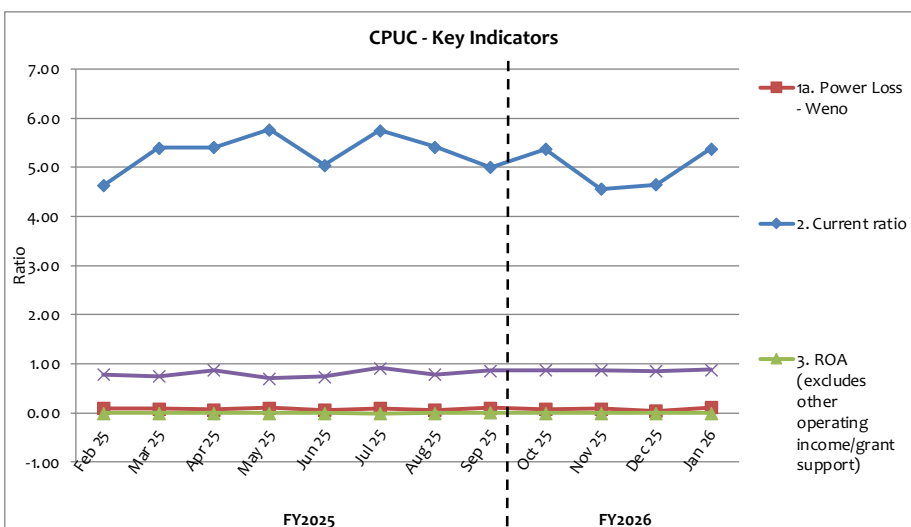
FY2026 YTD – 14.4%



1.4 Key Points:

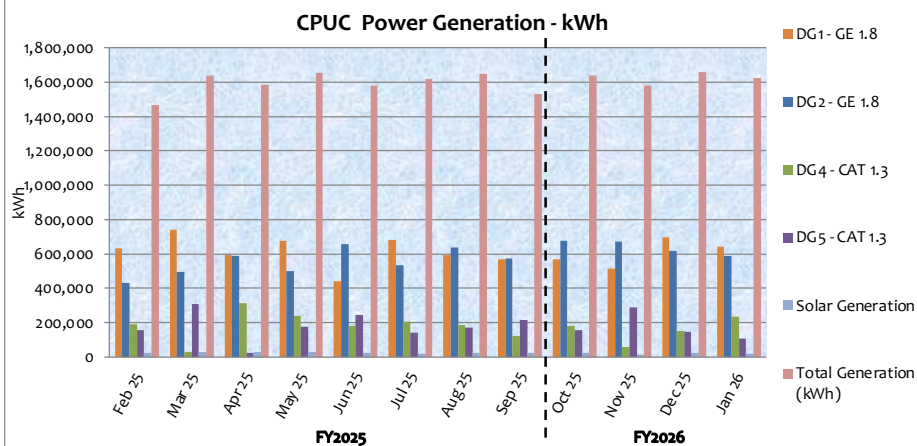


1.5 Key Points:

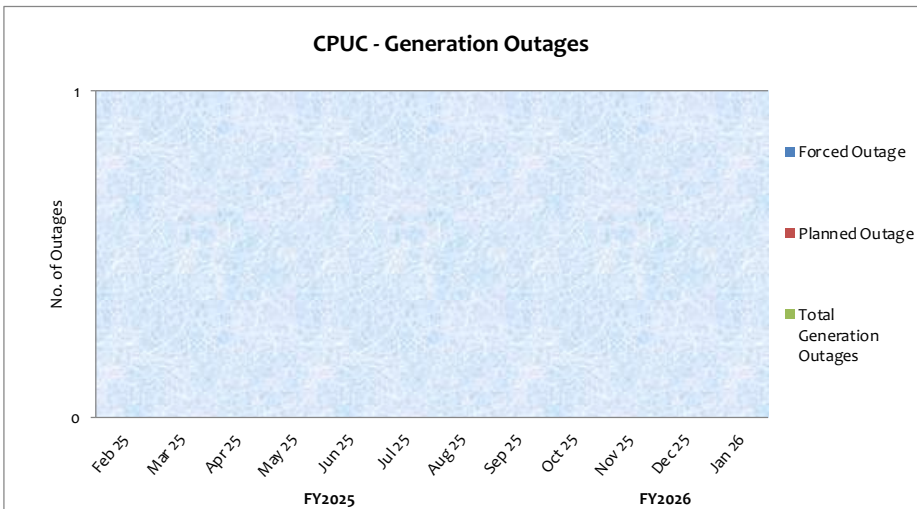


1.6 Key Points:

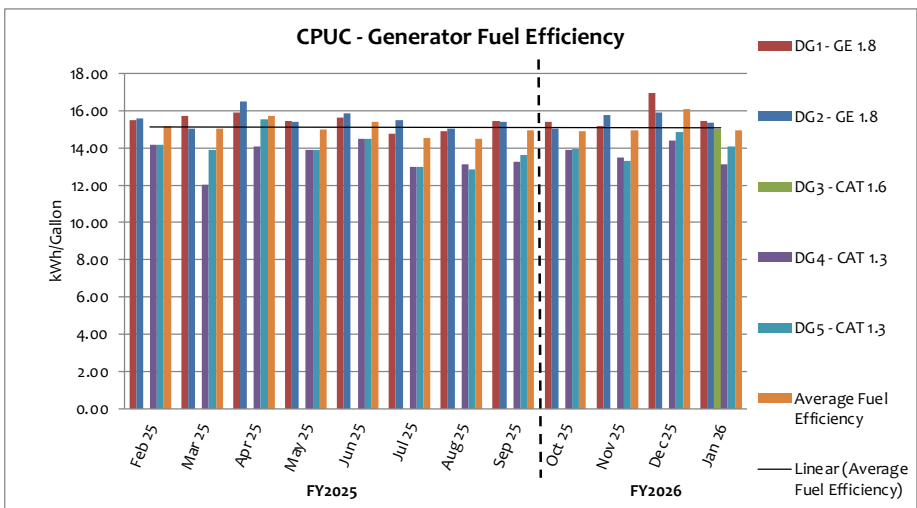
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



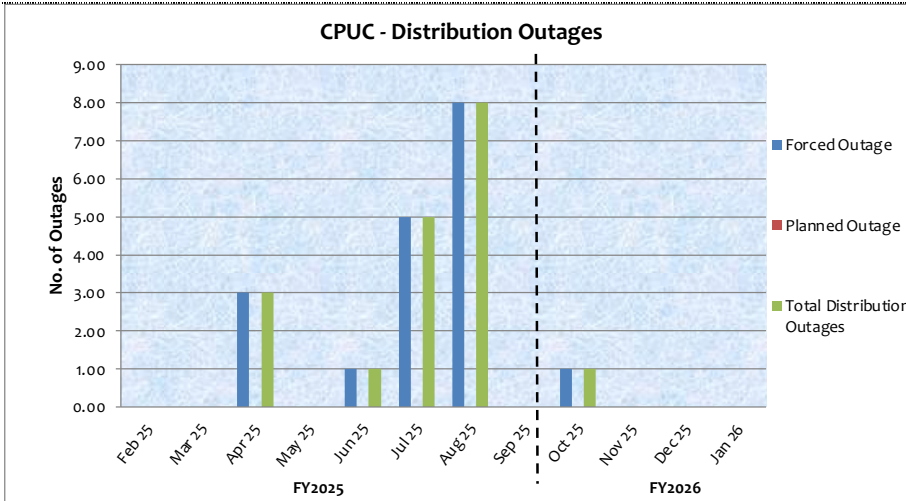
2.2 Key Points:



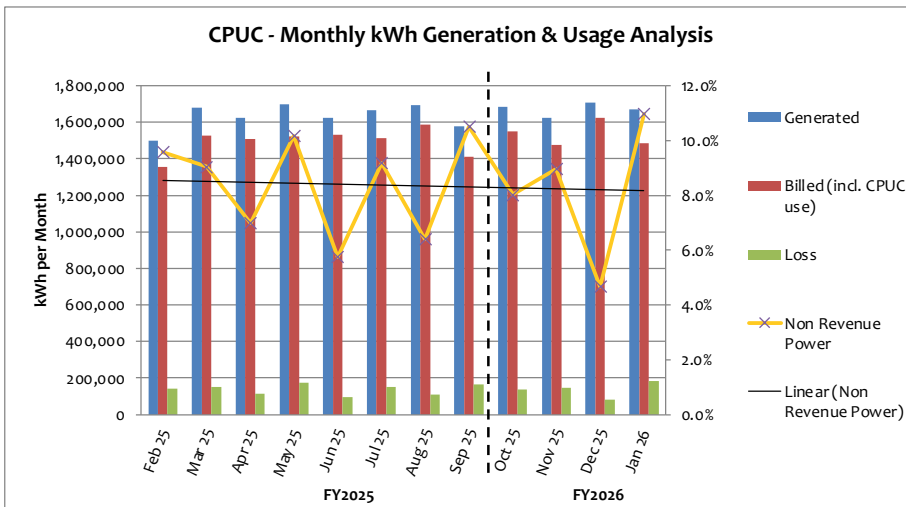
2.3 Key Points:

Avg fuel efficiency
January 26–
14.94kWh/gall

FY2026 YTD – 15.26
kWh/gall



2.4 Key Points



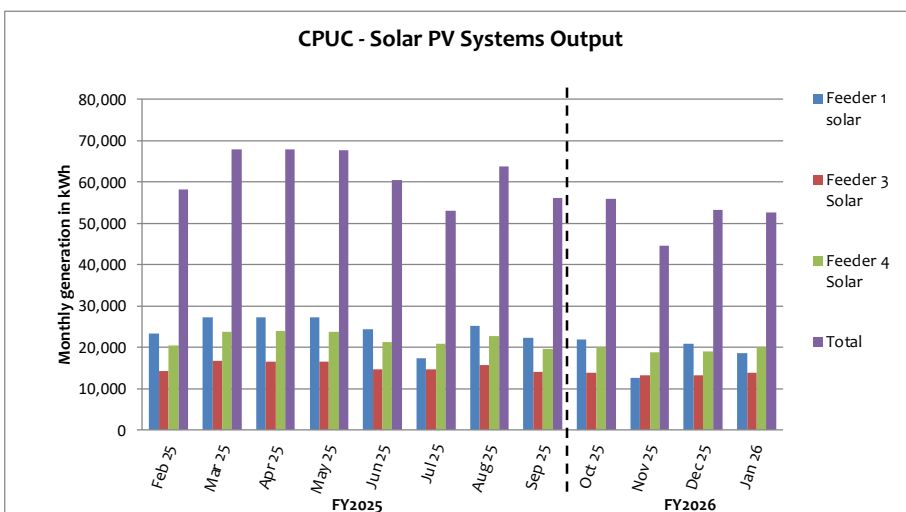
2.5 Key Points:

Power loss for January:

Weno – 11.1%

Tonoas – 8.4%

Whole company – 11.0% (8.1% FY2026)



2.6 Key Points:

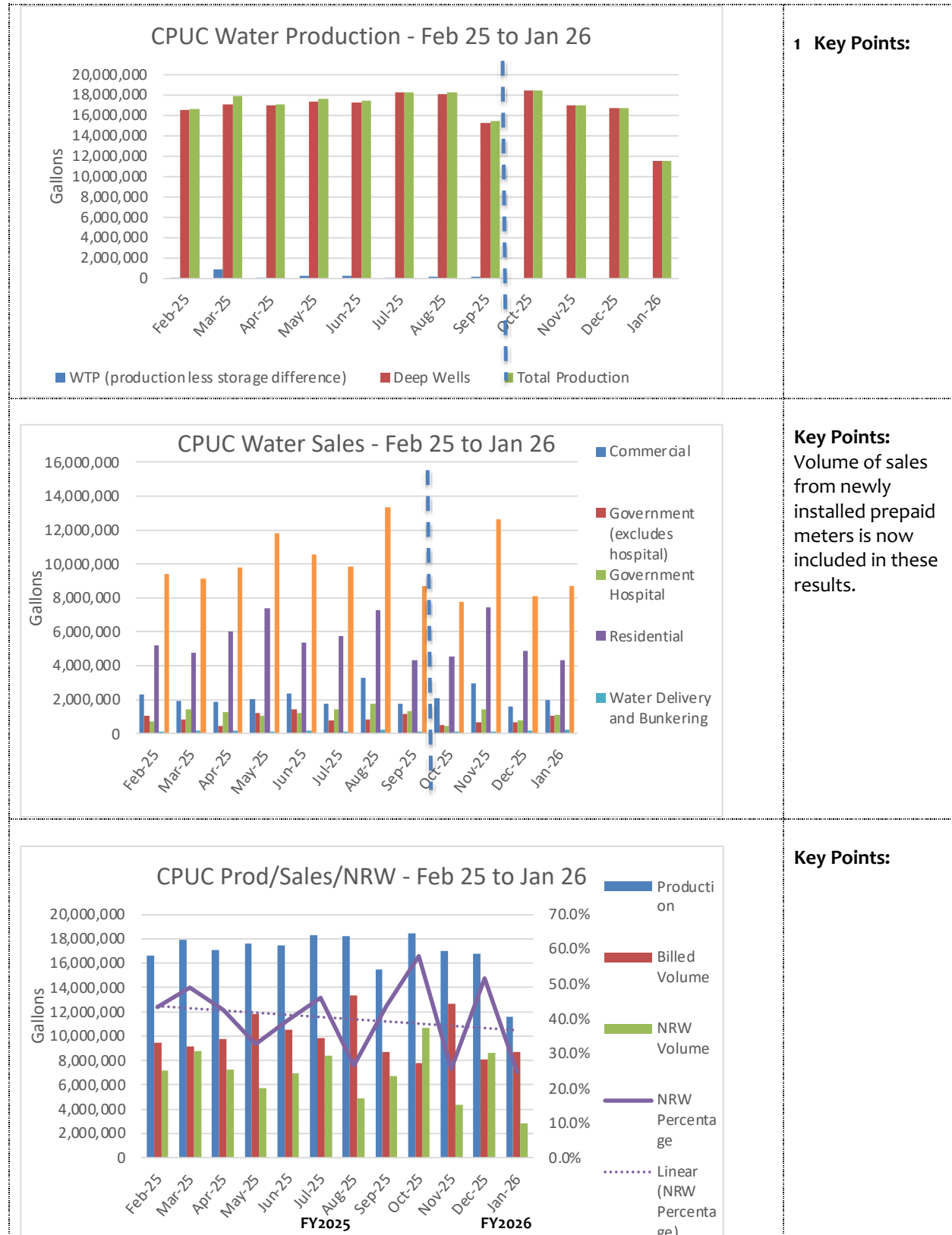
Solar PV: 3.2% of total generation in January

Avoided cost of fuel – US\$11,781.

Tons of CO₂ avoided – 35.3;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS



Financial Table1 P & L Statement – FY2026: February 2025 – January 2026

	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026 YTD
Revenue - US\$													
Operating revenue:													
a. Power Sales	664,389	750,796	731,753	723,073	719,147	711,988	768,341	675,170	737,026	714,081	794,611	715,886	2,961,604
b. Water Sales	37,530	37,503	38,126	45,530	43,140	39,804	57,206	39,630	35,934	45,597	29,999	35,439	146,969
c. Sewer Sales	16,427	16,354	15,792	17,968	18,990	17,037	21,974	16,978	14,990	18,095	12,248	15,701	61,034
d. Other operating revenue	6,002	7,474	7,809	8,533	8,587	5,689	16,204	4,156	5,153	5,584	33,782	7,292	51,811
Revenue - Total	724,349	812,127	793,480	795,104	789,863	774,518	863,726	735,934	793,103	783,357	870,640	774,318	3,221,418
Expenses - US\$													
Fuel & Lubricants	339,308	374,789	400,534	352,853	338,097	390,822	370,174	356,012	381,040	356,699	414,364	357,813	1,509,916
Salaries, Wages & Benefits	113,530	105,695	114,398	84,098	104,142	145,503	105,159	115,347	141,329	134,097	163,887	161,875	601,187
Contractual Services	2,653	2,664	2,599	2,729	2,557	2,761	2,731	2,813	3,814	3,924	4,296	4,134	16,168
O&M - Power Generation	1,904	13,428	42,110	7,648	18,492	33,192	52,562	3,436	21,927	6,274	741	23,987	52,930
O&M - Power Distribution	2,742	1,656	2,175	3,294	15,334	13,903	8,231	3,183	7,841	18,853	983	7,777	35,454
O&M - Water	2,159	5,196	8,988	7,662	10,611	8,683	11,295	4,782	7,389	24,742	6,425	16,059	54,615
O&M - Sewer	829	852	849	939	4,378	5,209	200	7,260	60	0	665	3,121	3,846
Finance & Administration Overheads	49,389	41,784	56,382	36,279	42,665	47,522	42,147	61,894	48,785	69,491	50,351	51,789	220,416
Vehicle & Eq. Fuel	14,798	18,516	16,571	5,396	7,643	9,154	16,003	15,907	11,139	21,401	20,579	10,232	63,351
CPUC Power Usage (incl. in O&M from Oct 15)	16,071	17,785	15,603	17,934	15,694	18,402	17,744	17,451	18,248	17,961	18,833	15,776	70,818
Tonoas Power Usage	12,458	14,548	13,393	13,926	14,212	14,827	16,244	15,213	15,796	15,591	17,037	16,362	64,786
Tonoas Distribution Expense	165	165	0	13,393	0	195	165	0	0	0	164	165	329
Training	5,386	2,990	0	0	0	4,456	1,410	0	0	0	0	0	0
Board Expenses	506	80	8,272	9,637	853	12,957	23,061	28,379	32,401	10,463	12,990	7,486	63,341
Expense - Total	561,896	600,147	681,875	555,790	574,679	707,585	667,126	631,677	689,769	679,497	711,315	676,576	2,757,156
Operating Income/(Loss)	162,453	211,980	111,606	239,314	215,185	66,933	196,600	104,257	103,334	103,861	159,326	97,742	464,262
Non-Cash Expenses - US\$													
Depreciation	164,092	164,092	164,092	164,092	164,092	164,092	164,092	-3,215	136,502	136,502	136,502	136,502	546,007
Interest Expense	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	15,812
Non-Cash Expense - Total - US\$	168,045	168,045	168,045	168,045	168,045	168,045	168,045	738	140,455	140,455	140,455	140,455	561,819
Net Income/(Loss) - excluding grant support - US\$	-5,592	43,934	-56,440	71,269	47,140	-101,112	28,555	103,518	-37,121	-36,594	18,871	-42,713	-97,558
Non-operating Income (Grant Support) - US\$	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	-5,592	43,934	-56,440	71,269	47,140	-101,112	28,555	103,518	-37,121	-36,594	18,871	-42,713	-97,558

Financial Table 2 Cash Flow and A/R Report – FY2026: February 2025 – January 2026

Cash Flow Report - US\$	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026 YTD
Receipts	916,136	697,417	767,481	925,937	547,548	888,185	892,530	509,482	729,508	790,458	771,084	1,015,166	3,306,216
Disbursements	629,700	753,140	642,026	921,420	437,323	1,240,492	782,425	162,579	712,494	784,796	722,288	1,135,338	3,354,915
Net receipts/Disbursements	286,436	-55,722	125,455	4,517	110,224	-352,307	110,105	346,903	17,015	5,662	48,796	-120,171	-48,699
Cash balance (beginning)	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	2,092,258	2,020,786
Cash balance (end)	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	2,092,258	1,972,087	1,972,087
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,729,917	1,674,195	1,799,649	1,804,167	1,914,391	1,562,084	1,672,189	2,019,092	2,036,107	2,041,769	2,090,564	1,970,393	1,970,393
Stocks/Inventory	1,339,030	1,135,850	1,113,091	1,087,964	1,144,098	1,136,567	1,172,296	1,156,815	1,155,701	1,211,460	1,186,311	953,814	953,814
Trade Receivable	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	956,019	1,003,546	836,173	836,173
Prepaid Lease	770,183	792,500	819,473	820,703	822,590	886,018	887,158	902,881	949,115	412,003	99,820	95,012	95,012
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,145,557	1,009,005	977,432	944,930	1,097,270	946,602	1,038,837	1,052,445	1,087,419	1,364,895	1,363,027	1,179,820	1,179,820
Loans Payable	2,180,945	2,184,898	2,188,851	2,192,804	2,196,757	2,017,330	2,021,283	2,025,236	2,029,189	2,125,577	2,129,530	1,945,854	1,945,854
Total Accounts Receivable (to date) - US\$													
Government Power	260,189	302,860	332,808	284,983	348,369	362,647	442,491	306,229	396,505	463,402	518,837	364,014	364,014
Commercial Power	166,099	188,932	164,697	192,201	219,388	197,316	266,354	228,895	213,285	184,322	165,818	146,333	146,333
Residential Power	132,788	132,046	127,714	128,453	130,336	124,716	104,534	114,417	123,201	124,323	122,128	118,717	118,717
Water	353,042	362,850	330,982	342,734	334,361	316,474	336,401	412,932	401,135	427,996	432,248	430,901	430,901
Sewer	165,121	172,731	178,078	192,602	203,759	214,313	230,184	160,287	179,605	192,501	201,039	212,731	212,731
Allowance for Doubtful	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-436,524	-436,524	-436,524	-436,524
Total	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	956,019	1,003,546	836,173	836,173

Financial Table 3 Power Sales Report – FY2026: February 2025 – January 2026

Power Sales Report	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government - Post Paid	78,326	90,541	92,168	91,634	88,946	88,016	92,483	60,752	87,154	84,473	87,940	65,019	324,585
Government - Pre Paid (Cash Power)	33,239	38,037	30,801	37,011	39,738	29,491	35,588	40,227	29,591	26,336	39,315	39,180	134,422
Government Streetlights	2,744	3,038	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	12,055
Solar	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	11,546
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	117,196	134,503	128,796	134,570	134,511	123,432	133,996	106,806	122,669	116,636	133,180	110,124	482,609
Commercial - Post Paid	213,061	233,167	229,288	220,133	220,121	224,939	249,274	198,159	231,448	228,249	252,335	230,623	942,655
Commercial - Pre Paid (Cashpower)	90,480	102,654	100,832	100,763	104,849	98,633	103,063	103,325	104,825	98,345	107,730	95,747	406,647
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	303,541	335,821	330,120	320,896	324,970	323,572	352,337	301,483	336,273	326,594	360,066	326,370	1,349,302
Residential - Post Paid	6,446	7,243	6,575	7,810	6,575	4,242	7,553	4,242	7,553	7,703	6,125	6,110	27,496
Residential - Pre Paid (Cashpower)	190,041	220,510	216,445	207,323	205,782	210,226	222,735	207,202	213,667	205,926	237,346	220,026	876,965
Residential Scratch Card Sales	14,694	17,478	15,373	16,795	15,512	11,969	13,978	15,348	17,021	17,739	17,054	14,962	66,777
Residential Total	211,181	245,231	238,393	231,928	224,375	226,746	240,955	230,113	238,246	231,368	260,525	241,098	971,238
Tonoas Government	62	66	122	136	65	168	68	52	549	450	-327	173	845
Tonoas Commercial	1,879	111	2,009	760	1,536	2,026	4,188	350	3,500	3,447	1,481	3,173	11,601
Tonoas Residential	13,444	16,155	15,623	15,726	17,267	16,572	17,839	17,826	16,418	16,538	19,730	18,049	70,735
Tonoas Streetlight	1,015	1,123	1,087	1,123	1,087	1,123	1,087	1,123	1,087	1,123	1,123	1,123	4,458
Tonoas Total Power Sales - US\$	16,400	17,455	18,841	17,744	19,955	19,890	23,218	19,316	21,590	21,522	22,007	22,518	87,638
Trade Power Sales Total	648,319	733,010	716,150	705,139	703,811	693,640	750,507	657,719	718,778	696,120	775,778	700,110	2,890,786
Intercompany - CPUC Office	1,282	1,526	1,521	2,070	924	1,472	1,612	1,437	1,323	1,397	1,544	5,700	
Intercompany - CPUC Power Operation	4,381	5,167	5,251	5,090	4,785	4,876	4,615	4,561	4,753	4,433	5,247	4,883	19,316
Intercompany - CPUC Water Operations	4,444	4,872	4,204	4,257	4,673	5,077	4,906	4,854	4,953	4,795	5,824	3,287	18,559
Intercompany - CPUC Sewer Operations	5,965	6,221	4,627	6,517	4,955	6,923	6,701	6,624	7,105	7,411	6,366	6,062	26,944
Cash Power UnEamed	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	664,389	750,796	731,753	723,073	719,147	711,988	768,341	675,170	737,026	714,081	794,611	715,886	2,961,604
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	
Government - Post Paid	147,302	169,986	175,794	178,692	175,672	174,428	178,224	115,904	167,011	161,172	166,397	125,142	619,722
Government - Pre Paid (Cash Power)	62,893	71,593	58,950	72,174	78,564	57,233	68,138	77,122	56,927	50,422	74,645	75,288	257,282
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	41,508
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	220,572	251,956	245,121	261,243	264,613	242,528	256,739	203,403	234,316	221,971	251,419	210,807	918,512
Commercial - Post Paid	418,223	457,635	456,312	447,510	454,096	461,312	495,923	404,342	479,107	454,726	495,954	463,024	1,892,811
Commercial - Pre Paid (Cashpower)	177,935	200,771	200,661	204,471	215,827	200,924	205,182	205,990	209,734	195,790	212,611	191,341	809,476
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	596,158	658,406	656,973	651,980	669,923	662,235	701,105	610,332	688,841	650,516	708,565	654,365	2,702,287
Residential - Post Paid	13,350	15,128	13,900	16,915	6,778	9,796	8,930	15,888	16,206	16,302	12,776	13,245	58,529
Residential - Pre Paid (Cashpower)	397,161	458,154	458,085	447,975	451,475	456,121	471,597	439,359	454,804	436,008	497,893	467,741	1,856,446
Residential Scratch Card Sales	32,909	38,799	35,630	39,405	37,042	27,376	30,460	33,732	37,900	39,203	37,348	33,590	148,041
Residential Total	443,420	512,081	507,614	504,295	495,295	493,293	510,987	488,979	508,910	491,513	548,017	514,576	2,063,016
Tonoas Government	109	114	215	119	303	121	93	821	794	794	794	794	1,349
Tonoas Commercial	3,402	199	3,676	1,415	2,899	3,788	7,666	642	6,519	6,309	2,689	5,828	21,346
Tonoas Residential	25,729	30,754	30,247	31,029	34,547	32,823	34,551	34,573	33,100	32,033	37,891	35,087	138,111
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,954	2,954	2,946	2,946	2,946	2,946	11,784
Tonoas Total Power Sales - kWh	32,186	34,013	37,084	35,634	40,511	39,860	45,292	38,262	43,387	42,082	42,953	44,168	172,590
Trade Power Sales Total	1,292,336	1,456,457	1,446,792	1,453,153	1,470,342	1,437,916	1,514,122	1,340,976	1,475,454	1,406,082	1,550,954	1,423,916	5,856,406
Intercompany - CPUC Office	5,126	6,056	6,036	8,215	3,667	5,841	6,398	5,607	5,747	5,290	5,587	6,174	22,798
Intercompany - CPUC Power Operation	17,523	20,503	20,836	20,198	18,987	19,348	18,314	18,099	19,013	17,733	20,986	19,535	77,267
Intercompany - CPUC Water Operations	17,744	19,333	16,682	16,878	18,544	20,147	19,469	19,261	19,812	19,179	23,295	13,149	75,435
Intercompany - CPUC Sewer Operations	23,860	24,685	18,363	25,861	19,661	27,472	26,592	26,284	28,418	29,642	25,465	24,249	107,774
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	1,626,287	1,487,023	6,139,680

Financial Table 4 Water Sales Report – FY2026: February 2025 – January 2026

Water/Sewer Sales Report	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government	8,850	11,375	8,613	11,362	13,198	10,889	12,767	14,147	6,772	9,960	6,767	9,561	33,060
Commercial	12,215	9,887	10,228	10,907	13,171	10,248	18,952	9,539	11,036	14,379	4,361	9,123	38,900
Residential	12,918	11,861	14,872	19,460	12,355	14,721	18,802	12,639	13,648	17,911	12,842	10,931	55,332
Provision for Billing Errors	3,548	4,380	4,413	3,802	4,415	3,946	6,686	3,305	4,477	3,346	6,029	5,824	19,676
Total	37,530	37,503	38,126	45,530	43,140	39,804	57,206	39,630	35,934	45,597	29,999	35,439	146,969
Sewer Sales - US\$													0
Government	4,287	5,559	4,224	5,546	6,472	5,404	6,278	6,572	3,149	4,952	3,333	4,658	16,092
Commercial	8,644	7,384	7,673	8,150	9,274	7,868	11,679	7,584	8,202	9,367	5,349	7,672	30,590
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,496	3,411	3,894	4,272	3,244	3,764	4,017	2,823	3,639	3,776	3,566	3,371	14,353
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	16,427	16,354	15,792	17,968	18,990	17,037	21,974	16,978	14,990	18,095	12,248	15,701	61,034
													0
Total Water & Sewer Sales	53,957	53,858	53,918	63,499	62,130	56,841	79,180	56,608	50,924	63,692	42,247	51,140	208,003
													0
													0
Water Sales - Gallons													
Government	1,785,240	2,290,590	1,738,990	2,285,720	2,660,190	2,197,050	2,591,150	2,503,850	984,980	2,106,963	1,447,872	2,200,387	6,740,202
Commercial	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	8,645,316
Residential	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	21,176,414
Water Delivery & Bunkering	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	671,207
Total	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	8,712,010	37,233,139

Financial Table 5 Key Performance Indicators – FY2026: February 2025 – January 2026

	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026 YTD
1a. Power Loss - Weno	9.6%	8.8%	7.05%	10.1%	5.7%	9.2%	6.5%	10.4%	8.1%	9.0%	4.5%	11.1%	8.1%
Total Power Generated - kWh	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	1,657,507	1,622,210	6,495,770
Total Power Billed - kWh	1,324,403	1,493,020	1,471,625	1,488,670	1,490,690	1,470,864	1,539,603	1,371,965	1,505,057	1,435,844	1,583,334	1,442,855	5,967,090
Generation Loss (actual from Jun 17)	14,234	16,837	17,236	17,146	16,286	16,211	15,306	15,024	16,082	14,506	16,620	1,977	0
Distribution Loss Derived - kWh	89,756	86,958	54,773	108,001	34,913	91,922	50,541	106,289	75,595	88,568	16,116	136,823	317,101
Commercial Loss (assumed 2.5%) - kWh	36,625	40,944	39,580	41,380	39,536	40,487	41,165	38,289	40,942	39,459	41,438	40,555	162,394
Total Loss - kWh	140,615	144,739	111,590	166,527	90,734	148,620	107,013	159,602	132,619	142,533	74,173	179,355	528,680
Distribution loss %	6.1%	5.3%	3.5%	6.5%	2.2%	5.7%	3.1%	6.9%	4.6%	5.6%	1.0%	8.4%	4.9%
1b. Power loss - Tonoas	8.7%	17.4%	4.8%	14.4%	6.3%	9.2%	3.2%	13.7%	5.4%	6.7%	11.3%	8.4%	8.0%
Tonoas - Power Purchased - kWh	35,240	41,200	38,960	41,640	43,240	43,920	46,800	44,320	45,880	45,120	48,400	48,200	187,600
Tonoas - Power Billed - kWh	32,186	34,013	37,084	35,634	40,511	39,860	45,292	38,262	43,387	42,082	42,953	44,168	172,590
Power Loss - kWh	3,054	7,187	1,876	6,006	2,729	4,060	1,508	6,058	2,493	3,038	5,447	4,032	15,010
1c. Power Loss - Whole Company	9.6%	9.0%	6.99%	10.2%	5.8%	9.2%	6.4%	10.5%	8.0%	9.0%	4.7%	11.0%	8.1%
Power Generated & Purchased	1,500,258	1,678,959	1,622,175	1,696,837	1,624,664	1,663,404	1,693,416	1,575,887	1,683,556	1,623,497	1,705,907	1,670,410	6,683,370
Power Billed	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	1,626,287	1,487,023	6,139,680
Power Loss - kWh	143,669	151,925	113,466	172,532	93,463	152,680	108,521	165,660	135,112	145,571	79,620	183,387	543,690
1d. Non Revenue Water	9.6%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	41.6%
Water Produced (million gallons)	16.64	17.89	17.04	17.58	17.48	18.26	18.22	15.44	18.48	17.00	16.76	11.56	63.8
Water Billed (million gallons)	9.43	9.14	9.80	11.84	10.56	9.86	13.36	8.71	7.76	12.64	8.11	8.71	37.2
2. Current ratio	4.63	5.39	5.40	5.77	5.04	5.75	5.41	5.00	5.37	4.56	4.65	5.38	5.37
	4.21	4.67	4.38	5.19	4.64	5.03	4.99	4.93	4.60	4.53	4.07	4.17	4.60
	30.45	46.44	32.90	45.35	37.09	29.79	32.64	31.58	24.28	19.63	18.03	25.54	24.28
	11.53	12.12	11.93	16.34	14.80	11.48	14.96	8.12	7.47	7.67	5.96	6.51	7.47
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.16%	-0.15%	0.08%	-0.18%	-0.42%
Power Business	0.00	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.28%	0.30%	0.65%	0.26%	1.59%
Water Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.05	-1.16%	-1.62%	-1.83%	-1.53%	-5.17%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-1.08%	-1.03%	-1.25%	-1.11%	-4.47%
4. Operating ratio	0.78	0.75	0.87	0.71	0.74	0.92	0.79	0.86	0.88	0.87	0.85	0.88	0.87
Power Business	0.74	0.71	0.82	0.69	0.70	0.87	0.76	0.80	0.79	0.78	0.76	0.79	0.78
Water Business	0.99	1.05	1.23	0.76	0.96	1.25	0.86	1.20	1.75	1.76	2.17	1.93	1.88
Sewer Business	1.91	1.91	2.06	1.43	1.58	2.37	1.52	2.56	2.81	2.41	3.66	2.78	2.86
5. Days in Accounts Receivable	29.74	31.55	30.31	31.55	34.39	35.28	38.02	36.17	38.29	36.88	37.17	33.79	37.77
Power Business	24.40	25.76	25.63	25.97	29.12	29.81	32.82	28.86	30.83	32.44	31.47	27.24	30.44
Water Business	272.80	299.93	260.44	233.36	232.52	246.47	182.30	312.59	346.06	281.60	446.67	376.93	335.72
Sewer Business	291.50	327.42	338.30	332.29	32.19	389.96	324.73	283.23	371.43	319.15	508.83	420.02	361.95

Financial Table 6 CPUC Performance Against Budget End January FY 2026

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2026	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,970,456	\$2,990,152	\$2,961,604	-\$28,548	-1.0%
Water Operating Revenue	\$500,784	\$166,928	\$146,969	-\$19,960	-12.0%
Sewerage Operating Revenue	\$199,413	\$66,471	\$61,034	-\$5,436	-8.2%
TOTAL OPERATING REVENUE	\$9,670,654	\$3,223,551	\$3,169,607	-\$53,945	-1.7%
Other Revenue					
Power	\$4,210	\$1,403	\$44,227	\$42,824	3051.4%
Water	\$4,508	\$1,503	\$7,384	\$5,881	391.4%
Sewer	\$489	\$163	\$200	\$37	-
OTHER REVENUE TOTAL	\$9,208	\$3,069	\$51,811	\$48,742	1588.1%
TOTAL OPERATING REVENUE	\$9,679,861	\$3,226,620	\$3,221,418	-\$5,203	-0.2%
EXPENDITURE					
Power Variable Cost	\$4,710,559	\$1,570,186	\$1,574,702	\$4,516	0.3%
Power Fixed Cost	\$2,335,410	\$778,470	\$731,307	-\$47,164	-6.1%
Water Variable Cost	\$72,972	\$24,324	\$29,359	\$5,035	20.7%
Water Fixed Cost	\$720,504	\$240,168	\$247,536	\$7,368	3.1%
Sewer Variable Cost	\$88,940	\$29,647	\$26,944	-\$2,703	-9.1%
Sewer Fixed Cost	\$472,882	\$157,627	\$147,310	-\$10,318	-6.5%
TOTAL OPERATING EXPENSE	\$8,401,267	\$2,800,422	\$2,757,156	-\$43,266	-1.5%
OPERATING INCOME					
Operating Income Power	\$1,928,697	\$642,899	\$699,822	\$56,923	8.9%
Operating Income Water	-\$288,183	-\$96,061	-\$122,542	-\$26,481	27.6%
Operating Income Sewer	-\$361,920	-\$120,640	-\$113,019	\$7,621	-6.3%
OPERATING INCOME (Excl Int & Deprec.)	\$1,278,594	\$426,198	\$464,262	\$38,063	8.9%
INTEREST					
Interest Power	\$78,198	\$26,066	\$15,812	-\$10,254	-39.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$78,198	\$26,066	\$15,812	-\$10,254	-39.3%
DEPRECIATION					
Depreciation Power	\$1,270,791	\$423,597	\$428,142	\$4,545	1.1%
Depreciation Water	\$257,568	\$85,856	\$83,049	-\$2,807	-3.3%
Depreciation Sewer	\$109,663	\$36,554	\$34,817	-\$1,738	-4.8%
TOTAL DEPRECIATION	\$1,638,022	\$546,007	\$546,007	\$0	0.0%
Depreciation as % of Revenue	18.3%	16.9%	16.9%	0.0%	0.2%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$579,709	\$193,236	\$255,868	\$62,632	32.4%
Total Operating Income Water	-\$545,751	-\$181,917	-\$205,591	-\$23,674	13.0%
Total Operating Income Sewer	-\$471,583	-\$157,194	-\$147,835	\$9,359	-6.0%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$437,625	-\$145,875	-\$97,558	\$48,317	-33.1%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$45,816	-\$15,272	-\$37,937	-\$22,665	148.4%
PMU Staffing - ADB	-\$426,833	-\$142,278	-\$769,703	-\$627,426	441.0%
INTEREST INCOM \$	\$0	\$0	\$247	\$247	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$472,649	-\$157,550	-\$807,393	-\$649,843	412.5%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$45,816	\$15,272	\$0	-\$15,272	-100.0%
ADB CVSSP - Staffing	\$426,833	\$142,278	\$597,770	\$455,492	320.1%
Other Grant Support	\$0	\$0	-\$988	-\$988	-
TOTAL CAPITAL GRANT SUPPORT	\$472,649	\$157,550	\$596,783	\$439,233	278.8%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$35,023	\$11,674	-\$308,168	-\$319,842	-2739.7%

Power Table 1 Power Operation Indicators – FY2026: February 2025 – January 2026

	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026 YTD
Generation Statistics													
Diesel Generation - kWh	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	1,604,308	1,569,626	6,289,187
Peak Generation - kW	2,921	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,051	2,996	3,004	2,958	12,009
Fuel Consumption - Gallons	92,686	104,302	96,448	105,835	98,810	107,594	109,284	98,687	106,140	102,499	99,729	105,038	413,406
Average Fuel Price (\$/Gallon)	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.42	3.51	3.35	3.42
Load Factor (%)	69%	74%	72%	74%	70%	75%	73%	71%	74%	72%	76%	76%	24%
Capacity Factor (%)	52%	54%	54%	55%	55%	53%	56%	53%	54%	54%	54%	53%	162%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	167%	157%	158%	154%	151%	163%	150%	165%	156%	160%	160%	164%	156%
Solar PV Generation - kWh	58,173	67,893	67,976	67,622	60,453	53,049	63,802	56,095	56,072	44,728	53,199	52,584	206,583
Solar Generation %	4.0%	4.1%	4.3%	4.1%	3.8%	3.3%	3.9%	3.7%	3.4%	2.8%	3.2%	3.2%	3.2%
Peak PV Generation - kW	410	479	480	477	427	374	450	396	396	316	375	371	124
Avoided Fuel - Gallons	3,833	4,511	4,327	4,508	3,927	3,644	4,405	3,752	3,763	2,989	3,307	3,519	13,579
Avoided Cost of Fuel - US\$	13,529	15,856	14,722	14,774	12,576	12,093	15,173	12,745	12,817	10,223	11,601	11,781	46,432
Tons of CO2 avoided	38.7	45.6	43.7	45.5	39.7	36.8	44.5	37.9	38.0	30.2	33.4	35.5	137.2
Labour Productivity (kWh/Emp/d)	1,570	1,752	1,691	1,772	1,698	1,748	1,767	1,647	1,765	1,712	1,791	1,752	663
SFOC (kWh/gal)	15.18	15.05	15.71	15.00	15.39	14.56	14.48	14.95	14.90	14.96	16.09	14.94	15.21
DG1 - GE 1.8	15.50	15.74	15.93	15.44	15.62	14.77	14.92	15.46	15.39	15.16	16.97	15.47	15.78
DG2 - GE 1.8	15.59	15.03	16.49	15.41	15.87	15.48	15.02	15.42	15.03	15.79	15.92	15.38	15.52
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.16	12.01	14.09	13.92	14.50	13.00	13.14	13.27	13.88	13.50	14.40	13.13	13.67
DG5 - CAT 1.3	14.19	13.90	15.52	13.89	14.50	13.00	12.85	13.62	13.94	13.31	14.83	14.09	13.87
SLOC (kWh/gal)	1,846	11,055	4,765	8,226	1,762	5,696	6,973	7,567	1,639	7,825	3,991	4,603	3,303
DG1 - GE 1.8	1,790	10,454	11,182	5,884	1,346	8,218	6,355	5,082	1,555	6,281	4,423	5,711	3,373
DG2 - GE 1.8	1,372	6,988	7,862	6,417	1,903	5,524	4,771	6,879	1,656	5,899	4,108	4,398	3,166
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	1
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,280
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	103	103	103	103	103	103	103	103	103	103	103	103	103
Transformer Utilisation (%)	27.5%	28.5%	28.4%	28.9%	29.2%	27.9%	29.4%	27.7%	28.7%	28.2%	28.3%	27.8%	28.7%
Distribution Losses (%)	6.1%	5.5%	3.4%	6.6%	2.2%	5.7%	3.0%	7.0%	4.5%	-94.5%	-198.8%	-291.6%	-580.4%
SAIDI (hours/consumer)	0.000	0.000	0.150	0.000	0.018	0.085	0.217	0.000	0.056	0.000	0.000	0.000	0.06
SAIFI	0.000	0.000	0.002	0.000	0.001	0.003	0.005	0.000	0.001	0.000	0.000	0.000	0.001
Average Cost (\$/kWh)	0.223	0.224	0.207	0.210	0.200	0.220	0.229	0.219	0.221	0.222	0.211	0.217	0.218

Power Table 2 Power Generation Statistics – FY2026: February 2025 – January 2026

	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026 YTD
Generation - Engine Output (kWh)													
DG1- GE 1.8	633,684	742,234	592,622	676,623	442,832	682,087	590,999	569,200	569,268	515,068	694,487	639,619	2,418,442
DG2 - GE 1.8	429,445	496,123	589,629	500,521	654,664	535,867	639,330	570,980	677,134	672,510	616,161	589,372	2,555,177
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	189,016	25,326	311,506	236,993	180,788	205,631	182,791	119,045	180,442	59,252	150,443	233,089	623,226
DG5 - CAT 1.3	154,700	306,183	21,482	173,438	242,687	142,850	169,694	216,247	154,760	286,819	143,217	107,546	692,342
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	1,604,308	1,569,626	6,289,187
PP Solar F1	7,219	8,414	8,287	8,188	7,294	7,155	7,736	6,903	6,958	6,741	6,897	7,060	27,656
High School Solar F1	16,080	18,840	19,080	19,080	17,040	10,320	17,520	15,480	15,000	5,880	13,920	11,640	46,440
PP Solar F3	14,351	16,731	16,688	16,487	14,778	14,642	15,834	14,073	13,976	13,239	13,296	13,841	54,352
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	14,443	16,894	16,990	17,016	15,209	14,917	16,074	14,005	14,221	13,321	13,455	14,153	55,150
WWTP F4	6,080	7,014	6,931	6,851	6,132	6,015	6,638	5,634	5,917	5,547	5,631	5,890	22,985
Solar PV Generation Total (kWh)	58,173	67,893	67,976	67,622	60,453	53,049	63,802	56,095	56,072	44,728	53,199	52,584	206,583
Total Generation (kWh)	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	1,657,507	1,622,210	6,495,770
Maximum Demand (kW)	2,921	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,051	2,996	3,004	2,958	3,051
Engine Rating kW (at 0.8 PF)													
DG1- GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	17,523	20,503	20,836	20,198	18,987	19,348	18,314	18,099	19,013	17,733	20,986	19,535	77,267
Running Hours													
DG1- GE 1.8	555	638	513	583	373	606	510	491	710	248	595	553	2,106
DG2 - GE 1.8	388	431	518	430	550	488	544	508	582	568	538	511	2,199
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	267	35	447	329	255	307	252	166	263	73	205	317	858
DG5 - CAT 1.3	223	396	55	262	329	207	233	333	183	422	172	145	922
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,433	1,500	1,533	1,604	1,507	1,608	1,539	1,498	1,738	1,311	1,510	1,526	6,085

Power Table 3 Fuel & Lube Oil Statistics - FY2026: February 2025 – January 2026

	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	40,885	47,152	37,203	43,830	28,357	46,174	39,609	36,823	36,997	33,976	40,915	41,344	153,232
DG2 - GE 1.8	27,549	33,020	35,761	32,489	41,249	34,611	42,561	37,018	45,044	42,589	38,711	38,316	164,660
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	13,351	2,109	22,101	17,028	12,468	15,820	13,911	8,968	13,001	4,389	10,449	17,747	45,586
DG5 - CAT 1.3	10,900	22,021	1,384	12,488	16,737	10,989	13,203	15,878	11,098	21,545	9,654	7,631	49,928
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	92,686	104,302	96,448	105,835	98,810	107,594	109,284	98,687	106,140	102,499	99,729	105,038	413,406
Average Fuel Price (\$/Gallon)	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.42	3.51	3.35	3.42
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	89	71	53	115	64	83	93	112	101	82	157	112	452
DG2 - GE 1.8	48	71	75	78	79	97	134	83	144	114	150	134	542
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	137	142	128	193	143	180	227	195	245	196	307	246	994
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	265	0	0	0	265	0	0	0	265	0	0	0	265
DG2 - GE 1.8	265	0	0	0	265	0	0	0	265	0	0	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	95	0	95	95	0	0	95	0	0	95	190
DG5 - CAT 1.3	0	0	95	0	95	0	0	0	95	0	95	0	190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	625	0	190	0	720	95	0	0	720	0	95	95	910

Power Table 4 Distribution Feeder Statistics - FY2026: February 2025 – January 2026

FEEDER STATISTICS	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026YTD
Feeder 1 Load	340,009	386,868	369,737	391,416	364,512	385,365	381,736	329,294	374,933	340,093	378,462	339,129	1,432,617
Feeder 2 Load	122,110	136,383	133,462	146,655	128,213	134,556	129,535	129,200	139,778	132,657	137,945	139,620	550,000
Feeder 3 Load	413,127	455,149	444,934	466,434	449,640	456,992	482,947	454,626	467,105	445,995	472,435	484,011	1,869,546
Feeder 4 Load	375,591	419,194	402,718	412,299	408,597	414,265	422,213	397,878	417,405	430,642	433,019	436,991	1,718,057
Feeder 5 Load	199,947	223,328	215,128	221,247	214,176	212,095	214,879	205,545	222,373	214,484	219,026	220,482	876,365
Total Feeder Load (kWh)	1,450,784	1,620,922	1,565,979	1,638,051	1,565,138	1,603,273	1,631,310	1,516,543	1,621,594	1,563,871	1,640,887	1,620,233	6,446,585
Feeder 1 Sales	290,092	336,617	337,908	329,504	357,046	346,167	354,865	270,372	342,565	323,492	348,351	315,387	1,329,794
Feeder 2 Sales	115,869	125,757	126,158	129,405	121,989	127,114	119,144	126,215	129,020	116,334	127,734	124,033	497,121
Feeder 3 Sales	381,327	419,070	417,015	417,249	405,011	420,313	433,935	414,244	422,548	422,021	429,409	441,908	1,715,886
Feeder 4 Sales	319,460	357,047	348,339	347,573	350,388	356,889	365,693	330,738	357,480	338,411	381,949	358,711	1,436,551
Feeder 5 Sales	157,804	170,719	169,898	169,439	181,391	167,336	165,536	157,011	178,388	166,534	193,693	161,478	700,092
Total Feeder Sales (kWh)	1,264,551	1,409,210	1,399,318	1,393,170	1,415,824	1,417,819	1,439,173	1,298,580	1,429,999	1,366,792	1,481,135	1,401,517	5,679,444
Feeder 1 Loss - kWh	49,917	50,251	31,829	61,912	7,466	39,198	26,871	58,922	32,368	16,601	30,111	23,742	102,823
Feeder 2 Loss - kWh	6,241	10,626	7,304	17,250	6,224	7,442	10,391	2,985	10,758	16,323	10,211	15,587	52,879
Feeder 3 Loss - kWh	31,800	36,079	27,919	49,185	44,629	36,679	49,012	40,382	44,557	23,974	43,026	42,103	153,660
Feeder 4 Loss - kWh	56,131	62,147	54,379	64,726	58,209	57,376	56,520	67,140	59,925	92,231	51,070	78,280	281,506
Feeder 5 Loss - kWh	42,143	52,609	45,230	51,808	32,785	44,759	49,343	48,534	43,985	47,950	25,333	59,004	176,273
Total Feeder Loss - kWh	186,233	211,712	166,661	244,881	149,314	185,454	192,137	217,963	191,595	197,079	159,752	218,716	767,141
Feeder 1 Loss - %	14.7%	13.0%	8.6%	15.8%	2.0%	10.2%	7.0%	17.9%	8.6%	4.9%	8.0%	7.0%	7.2%
Feeder 2 Loss - %	5.1%	7.8%	5.5%	11.8%	4.9%	5.5%	8.0%	2.3%	7.7%	12.3%	7.4%	11.2%	9.6%
Feeder 3 Loss - %	7.7%	7.9%	6.3%	10.5%	9.9%	8.0%	10.1%	8.9%	9.5%	5.4%	9.1%	8.7%	8.2%
Feeder 4 Loss - %	14.9%	14.8%	13.5%	15.7%	14.2%	13.9%	13.4%	16.9%	14.4%	21.4%	11.8%	17.9%	16.4%
Feeder 5 Loss - %	21.1%	23.6%	21.0%	23.4%	15.3%	21.1%	23.0%	23.6%	19.8%	22.4%	11.6%	26.8%	20.1%
Total Feeder Loss - %	12.8%	13.1%	10.6%	14.9%	9.5%	11.6%	11.8%	14.4%	11.8%	12.6%	9.7%	13.5%	11.9%

Power Table 5 Customer Energy Use By Category and By Feeder – January 2026

Feeder	KWh/Connection		
	Residential	Commercial	Government
F01	331	780	7,640
F02	242	1,257	3,187
F03	331	2,122	683
F04	307	3,668	774
F05	204	2,550	360
Total - Weno	283	2,075	2,529
F10 - Tonoas	143	5,903	0

Power Table 6 Power Distribution Statistics – FY2026: February 2025 – January 2026

	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced - Distribution	0	0	3	0	1	5	8	0	1	0	0	0	1
Feeder 1	0	0	0	0	0	0	1	0	0	0	0	0	0
Feeder 2	0	0	2	0	1	5	3	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	1	0	0	0	4	0	1	0	0	0	1
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	0	3	0	1	5	8	0	1	0	0	0	1

Power Table 7 Power Outage Statistics – FY2026: February 2025 – January 2026

	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	Jan 26	FY2026 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	0.0	0.0	4.1	0.0	0.5	2.3	5.9	0.0	1.5	0.0	0.0	0.0	1.5
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.6	0.0	0.5	2.3	2.2	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	3.5	0.0	0.0	0.0	3.4	0.0	1.5	0.0	0.0	0.0	1.5
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	0.0	4.1	0.0	0.5	2.3	5.9	0.0	1.5	0.0	0.0	0.0	1.5

Water Table 1 Water Production & Sales Data – FY2026: February 2025 – January 2026

COMPANY WIDE DATA	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	FY2026 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	67,420	854,272	92,700	245,232	244,986	5,833	151,658	157,491	0	0	0	0	0
Well Production (into supply)	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	16,756,200	11,556,600	63,788,400
Volume into network	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	63,788,400
Water Volume Billed (Gallons)	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	FY2026 YTD
Commercial	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	8,645,316
Government (excludes hospital)	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	678,663	677,472	1,076,987	2,962,702
Government Hospital	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	3,777,500
Residential	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	21,176,414
Water Delivery and Bunkering	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	671,207
Total	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	8,712,010	37,233,139
NRW	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	4,353,233	8,641,724	2,844,590	26,555,261
Volume	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	24.6%	#DIV/0!
Production (Gallons)	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	FY2026 YTD
WTP (production less storage difference)	67,420	854,272	92,700	245,232	244,986	5,833	151,658	157,491	0	0	0	0	0
Deep Wells	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	16,756,200	11,556,600	63,788,400
Total Production	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	63,788,400
Volume Billed (Gallons)	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	FY2026 YTD
Commercial	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	1,981,171	8,645,316
Government (excludes hospital)	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	678,663	677,472	1,076,987	2,962,702
Government Hospital	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	3,777,500
Residential	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	4,319,252	21,176,414
Water Delivery and Bunkering	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	211,200	671,207
Total	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	8,712,010	37,233,139
NRW	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	FY2026 YTD
Production	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	11,556,600	63,788,400
Billed Volume	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	8,712,010	37,233,139
NRW Volume	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	4,353,233	8,641,724	2,844,590	26,555,261
NRW Percentage	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	24.6%	159.8%
Invoiced Water Value (USD)	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	FY2026 YTD
Water Delivery and Bunkering	3,648	4,539	4,614	2,899	4,548	4,166	6,379	3,386	4,069	3,600	4,879	5,856	18,404
Commercial	12,714	10,454	10,795	11,523	13,530	10,350	18,973	9,554	11,059	15,421	8,467	10,194	45,141
Government (includes hospital)	8,850	11,375	8,613	11,362	13,197	10,889	12,767	12,453	4,804	10,526	7,324	11,254	33,908
Residential	12,918	12,634	15,515	20,096	13,901	15,172	19,249	11,924	12,126	18,718	11,928	10,793	53,566
Total	38,129	39,002	39,537	45,879	45,176	40,578	57,368	37,318	32,058	48,265	32,598	38,098	151,019
Sewer Charges (USD)	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	FY2026 YTD
Commercial	5,058	4,168	4,046	4,546	5,457	3,926	7,696	3,609	4,060	5,648	2,867	3,756	16,332
Commercial - w/o water	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,946	2,946	11,819
Government	4,287	5,559	4,224	5,546	6,472	5,404	6,278	5,725	2,164	4,460	2,831	3,195	12,651
Residential	1,079	1,021	1,424	1,882	1,190	1,364	1,637	861	1,018	1,381	797	599	3,795
Residential w/o water	2,527	2,500	2,580	2,500	2,570	2,590	2,570	2,600	2,650	2,740	2,740	2,750	10,880
Total	15,913	16,211	15,237	17,437	18,653	16,247	21,144	15,758	12,855	17,192	12,183	13,247	55,477

Water Table 2 Water/Sewer Connection Data – FY2026: February 2025 – January 2026

Connection Information	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	Jan-26	FY2026 YTD
Water Connection Data (Total Active)	584	583	590	589	594	596	598	572	522	508	485	471	1,986
Commercial - Billed	110	109	109	110	110	110	110	114	108	109	104	103	424
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	1	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	21,025	17,552	17,090	18,356	21,682	16,218	29,924	15,350	19,290	27,116	15,626	19,235	20,317
Government - Billed	31	31	31	30	31	31	31	29	22	21	22	21	86
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	33,930	26,780	15,280	40,644	46,242	24,869	26,656	40,588	24,072	32,317	30,794	51,285	34,617
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	4
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	1,123,400	944,375
Residential - Billed	442	442	449	448	452	454	456	428	391	377	358	346	1,472
Residential - Disconnected	0	0	0	0	0	0	1	0	0	1	2	0	3
Residential - Meter Pulled	2	1	2	2	1	1	1	1	9	9	9	10	37
Residential Avge Consumption - Gall/conn/mth	11,720	10,774	13,430	16,514	11,826	12,645	15,944	10,120	11,629	19,760	13,578	12,483	14,362
Sewer Connection Data (Total Registered)	630	625	638	623	640	634	606	594	591	573	595	530	2,289
Commercial Billed	72	70	72	70	75	68	70	70	72	70	70	60	272
Commercial Billed w/o water	50	50	50	50	50	50	50	50	51	50	49	49	199
Government Billed	24	25	26	24	26	25	22	20	19	16	16	11	62
Residential Billed	248	247	253	247	257	257	231	218	216	201	224	173	814
Residential Billed w/o water	236	233	237	232	232	234	233	236	233	236	236	237	942
STP Inflow (MG/month)	17.4	15.2	13.0	22.3	19.2	21.6	26.0	28.8	29.4	24.8	20.0	18.5	92.7

Water Table 3 Zonal Water Use Statistics – January 2026 & FY2026

ZONAL NRW - January 2026					ZONAL NRW - FY2026				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	5,600	194,400	97%	1	800,000	31,600	768,400	96%
2	7,732,900	5,105,509	2,627,391	34%	2	45,561,100	25,838,553	19,722,547	43%
3	5,000	0	5,000	100%	3	20,000	0	20,000	100%
4	612,300	202,230	410,070	67%	4	3,691,600	1,030,430	2,661,170	72%
5	80,900	0	80,900	0% *	5	220,900	0	220,900	-
6	2,597,500	1,570,698	1,026,802	40%	6	11,518,300	5,475,212	6,043,088	52%
7	200,000	35,890	164,110	82%	7	800,000	364,500	435,500	54%
8	128,000	1,580,883	-1,452,883	-1135%	8	1,176,500	3,829,184	-2,652,684	-225%
Water Delivery/Bunker		211,200			Water Delivery/Bunker		671,207		
Total	11,556,600	8,712,010	2,844,590	24.6%	Total	63,788,400	37,240,686	26,547,714	41.6%
ZONAL WATER CONSUMPTION - January 2026					ZONAL WATER CONSUMPTION - FY2026				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	0	-	5,600	1	0	0	-	31,600
2	17,913	9,906	-	8,975	2	80,078	0	-	50,886
3	-	-	-	0	3	-	-	-	0
4	-	-	-	11,235	4	-	-	-	57,246
5	-	-	-	0	5	-	-	-	-
6	19,446	-	1,123,400	471	6	179,130	-	3,777,500	44,003
7	-	-	-	5,127	7	-	-	-	51,886
8	-	142,547	-	15,438	8	-	95,200	-	45,491
Total	14,807	45,175	1,130,700	13,788	Total	54,096	106,209	3,818,875	39,879
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End January 2026

Work Order Performance January 2026						
Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	14	25	25	0	15	24
INTERNAL POWER	0	2	2	0	0	2
INTERNAL SEWER	0	0	0	0	0	0
INTERNAL WATER	1	4	4	0	1	4
POWER	18	23	24	0	6	35
REVENUE	12	33	33	0	24	21
SEWER	6	6	6	0	4	8
WATER	36	91	93	0	56	71
TOTAL ALL WORK ORDERS	87	184	187		106	165

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	16.1%	13.6%	-	14.5%
INTERNAL POWER	0.0%	1.1%	-	1.2%
INTERNAL SEWER	0.0%	0.0%	-	0.0%
INTERNAL WATER	1.1%	2.2%	-	2.4%
POWER	20.7%	12.5%	14.6%	21.2%
REVENUE	13.8%	17.9%	53.3%	12.7%
SEWER	6.9%	3.3%	33.3%	4.8%
WATER	41.4%	49.5%	44.1%	43.0%
TOTAL ALL WORK ORDERS			39.1%	



Administration Table 1 H&S Statistics – January 2026

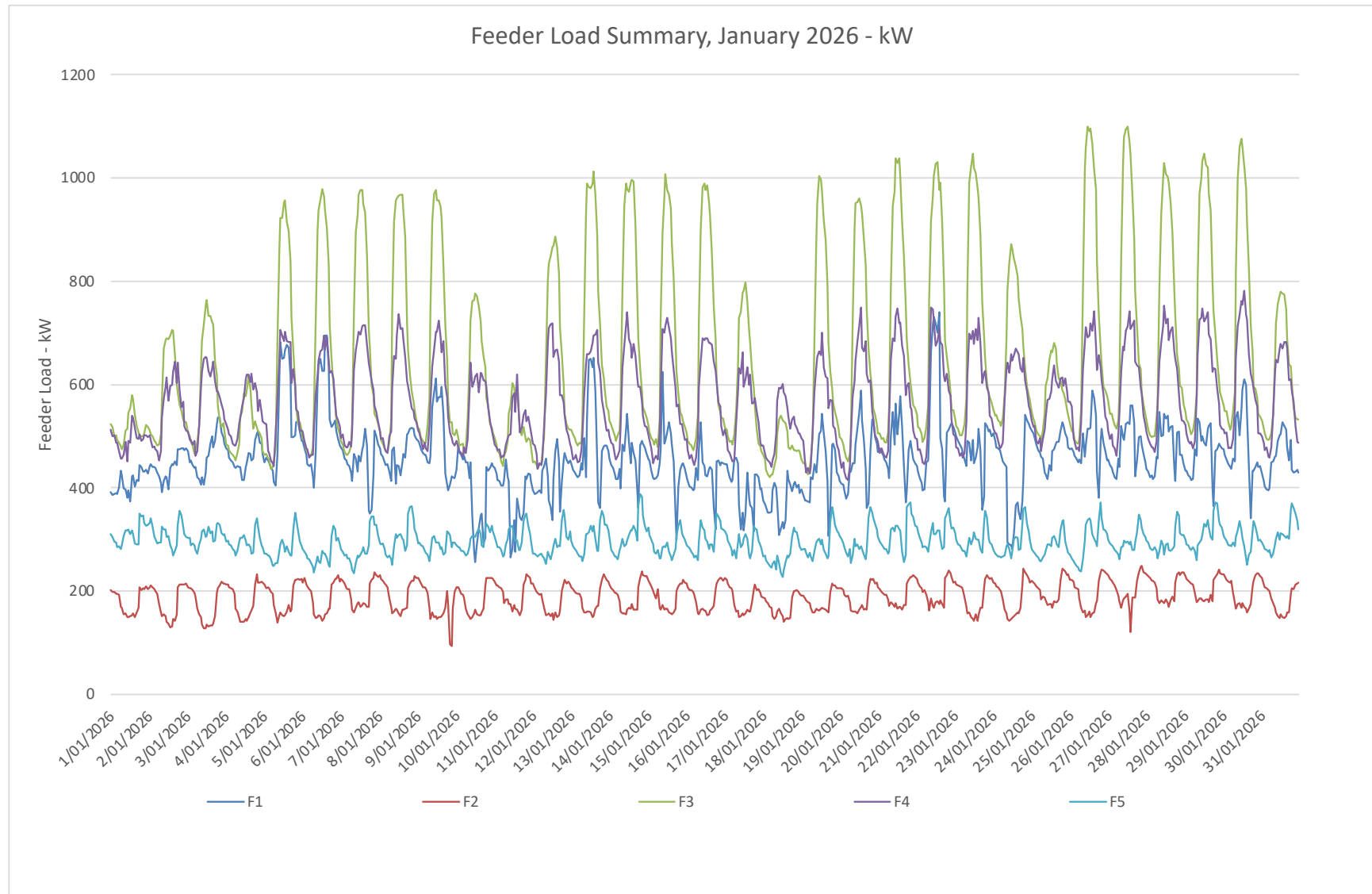
Administration Table 2 Attendance Summary – January 2026 & FY 2026

Data for Administration tables 1 and 2 not available for January 2026 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – January 2026

Chuuk Public Utility Corporation Capex Summary Sheet as of January 31, 2026								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,882,739	4,882,739	0	117,261	4,752,213	247,787	-130,526
FY 2022 ADB CWSSP - G0767	12,760,000	6,183,787	6,183,787	0	6,576,213	5,647,026	7,112,974	-536,761
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	99,174	99,174	82,667	82,667	181,841	0	82,667
Total	18,723,041	11,577,784	11,464,321	96,956	7,145,257	10,834,519	7,706,681	-629,802

Graph Showing Feeder Loads in kW – January 2026



Graph Showing Generation Output in kW – January 2026

