

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2026 – November 2025



Issued: 27 January 2025

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Nov 25	FY2026	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Nov 25	FY2026	Nov-25	FY2026
Revenue	783,357	1,576,460	0.530	0.521	0.496	0.490
Variable Costs	387,121	798,639	0.262	0.264	0.245	0.248
Fixed Costs	297,165	575,415	0.201	0.190	0.188	0.179
Total Expenses	684,285	1,374,055	0.463	0.454	0.434	0.427
Operating result	99,072	202,406	0.067	0.067	0.063	0.063
Power Generation - Weno	1,578,377	3,216,053				
Diesel	1,533,649	3,115,253				
Solar	44,728	100,800				
Solar PV as % of Total Generation	2.8%	3.1%				
Avoided Cost of Fuel - US\$	10,223	23,040				
Tons of CO2 Avoided	30.2	68.2				
Power Purchase (kWh) - Tonoas	45,120	91,000				
Government Sales	221,971	456,287	Feeder	Connections	Nov-25	FY2026
Commercial Sales	650,516	1,339,357	F1	959	323,492	342,565
Residential Sales	491,513	1,000,423	F2	1,076	116,334	129,020
Intercompany Sales	71,844	144,834	F3	976	422,021	422,548
Sales Accrual	0	0	F4	885	338,411	357,480
Tonoas Sales	42,082	85,468	F5	1,062	166,534	178,388
Total Sales - kWh	1,477,926	3,026,370	Tonoas	356	42,082	43,387
Power Loss - Weno	9.0%	8.6%	Total	5,313	1,408,874	1,473,386
Power Loss - Tonoas	6.7%	6.1%	* CPUC internal Sales			
Power Loss - Whole company	9.0%	8.5%				
Operating ratio	0.88	0.88				
Water Produced - Gallons	16,996,800	35,475,600				
Water Sold - Gallons	11,483,850	19,246,936				
Non Revenue Water	32.4%	45.7%				

Daily generated output in October was 52,613 kWh/day an decrease of -0.4% on October. Average daily sales were 47,861kWh/day – 1.4% lower than October. Total power loss in Weno was 9.0% in November (8.6% FY2026). Tonoas power loss in November was 6.7% (6.1% FY2026). Whole company loss for October was 9.0% (8.5% FY2026).

The split of power users for Weno sales in November was as follows:

Government –17.3%; Commercial – 48.4%; Residential – 3%1.7; Intercompany – 2.7%;

Solar PV generation in November was 44,728 kWh or 2.8% of total generation. The avoided cost of fuel was US\$10,223and the amount of Carbon Dioxide avoided was 30.2 tons.

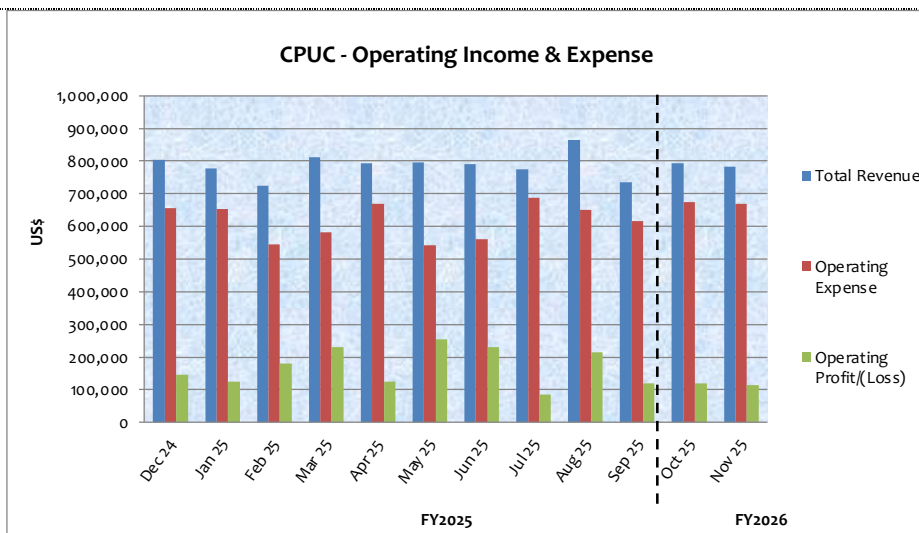
The NRW in November was 32.4%. The figures don't include sales for pre-paid water meters that are now being installed under the CWSSP – the systems are being set up to include these in the monthly reporting these will be fully included by January 2026 report.

The gross operating result for October is US\$99,072 before interest and depreciation (US\$202,406 FY2026). This is lower than budget YTD by US\$-10,693. The gross operating ratio for November was 0.88 (0.88 FY2026).

The net operating result for November 2025 is negative at USD-41,483 this is USD5,566 lower than the budget.

1

FINANCIAL PERFORMANCE GRAPHS

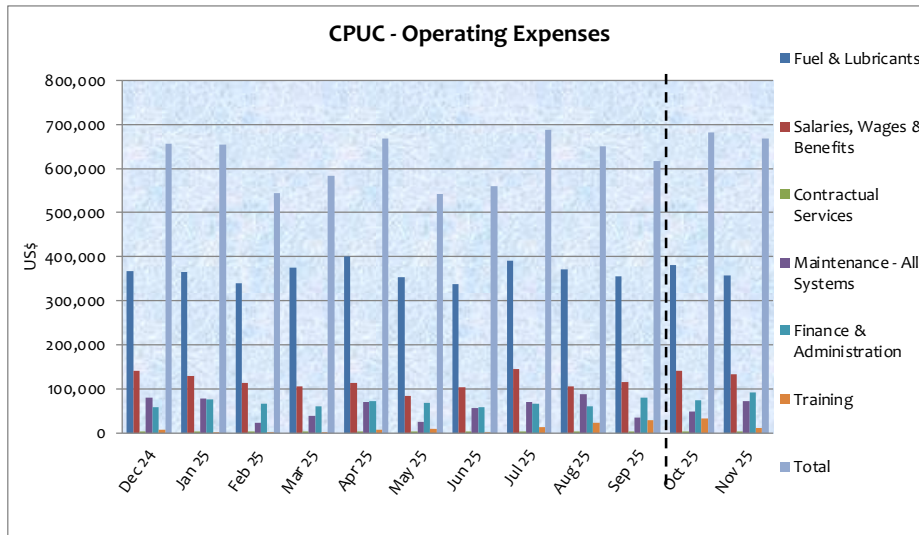


1.1 Key Points:

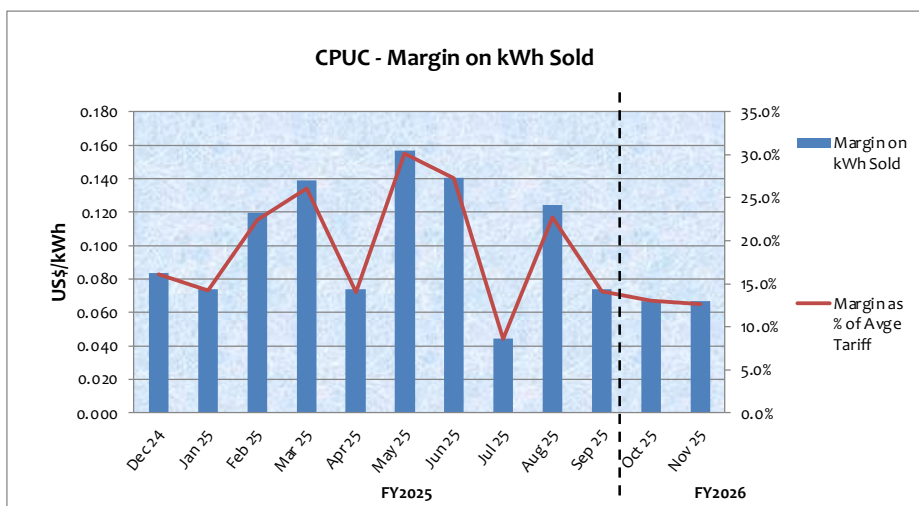
Operating income for November 2025 US\$99,072

Net Income FY2026 – USD202,406

November 25 Operating ratio: 0.88



1.2 Key Points:



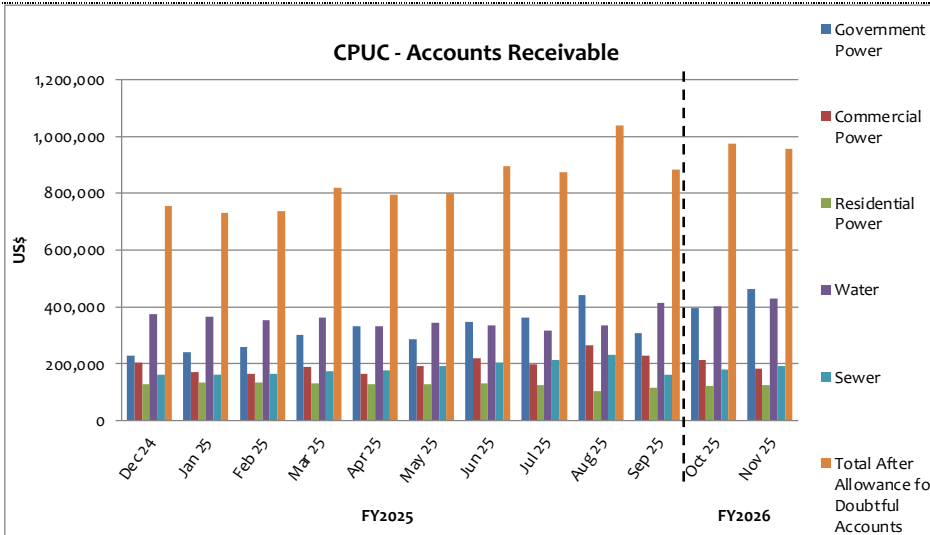
1.3 Key Points:

Margin on kWh sold in November 25 US\$0.067 kWh

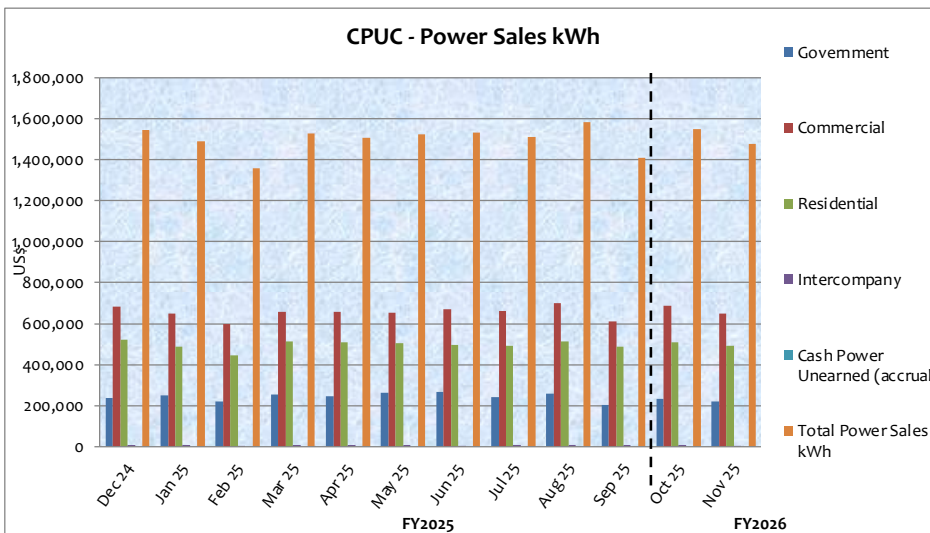
FY2026 YTD - US\$0.067/kWh

November 25 – 12.6%;

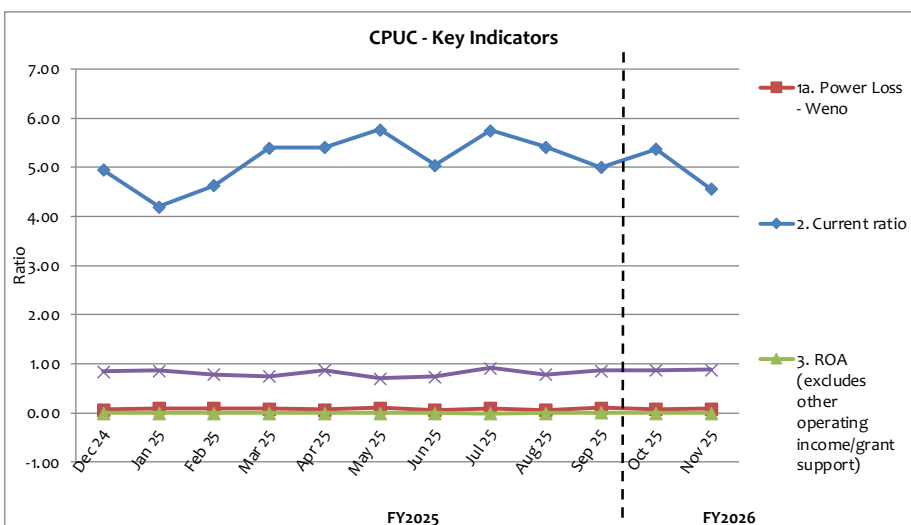
FY2026 YTD – 12.8%



1.4 Key Points:

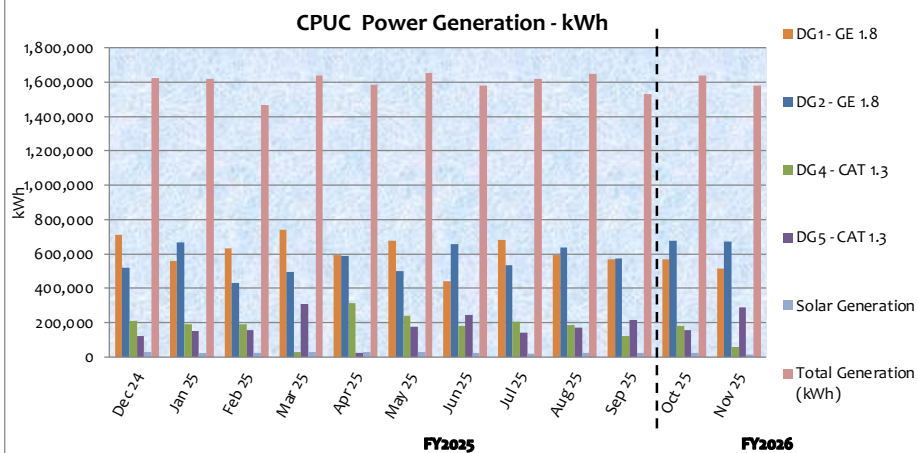


1.5 Key Points:

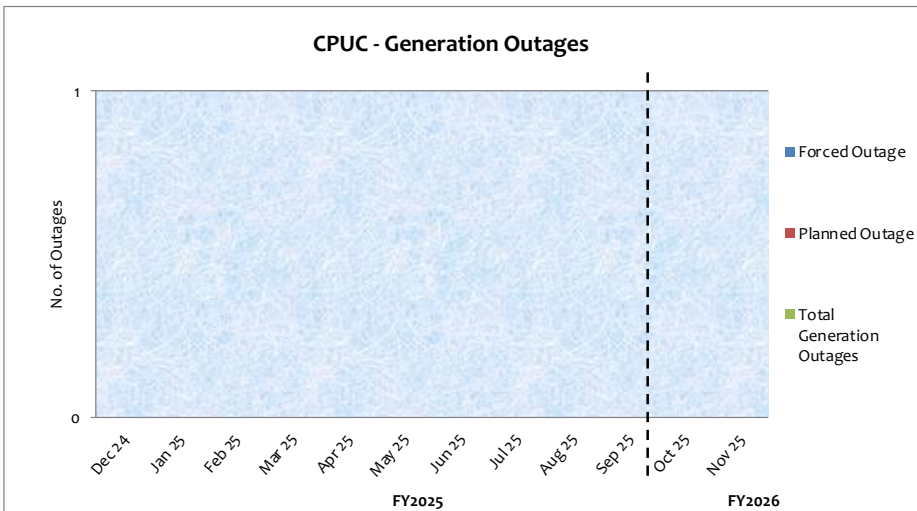


1.6 Key Points:

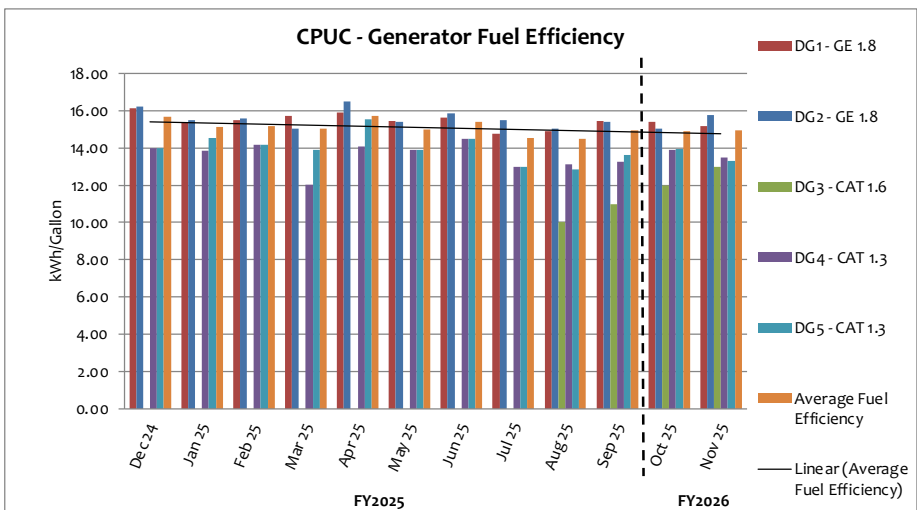
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



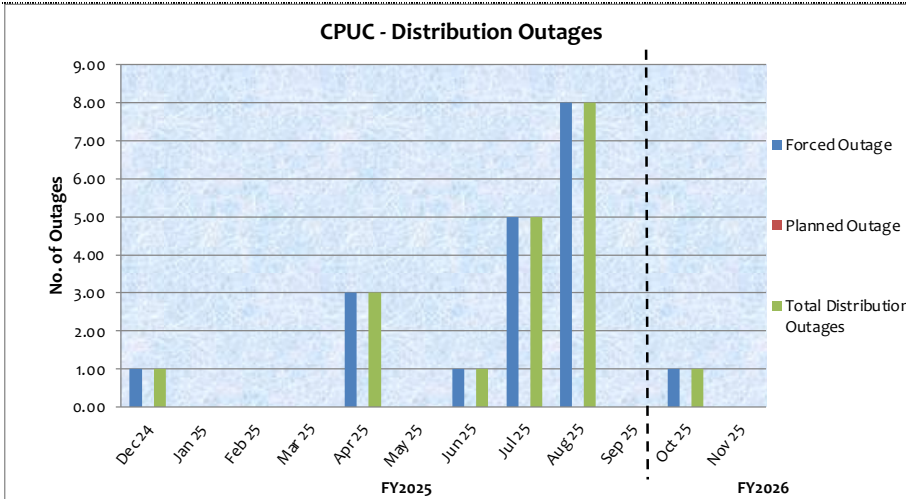
2.2 Key Points:



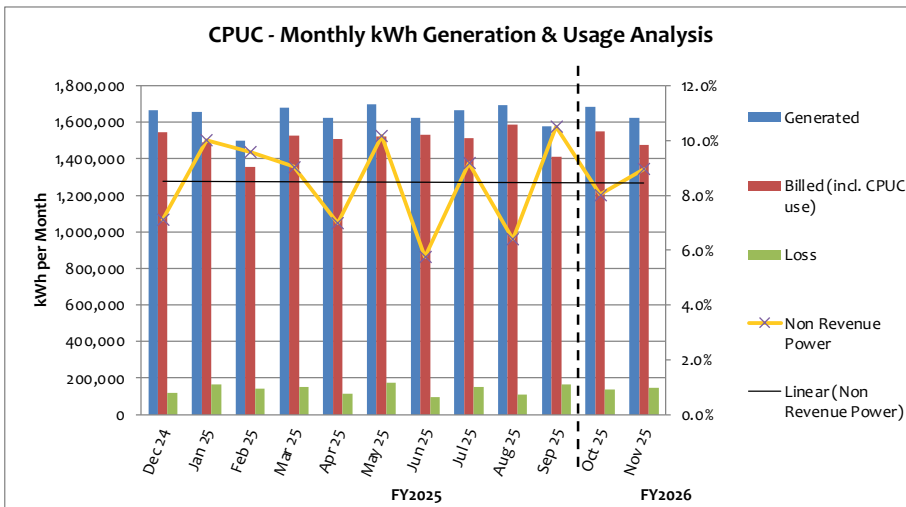
2.3 Key Points:

Avg fuel efficiency
October 25– 14.96
kWh/gall

FY2026 YTD – 14.93
kWh/gall



2.4 Key Points



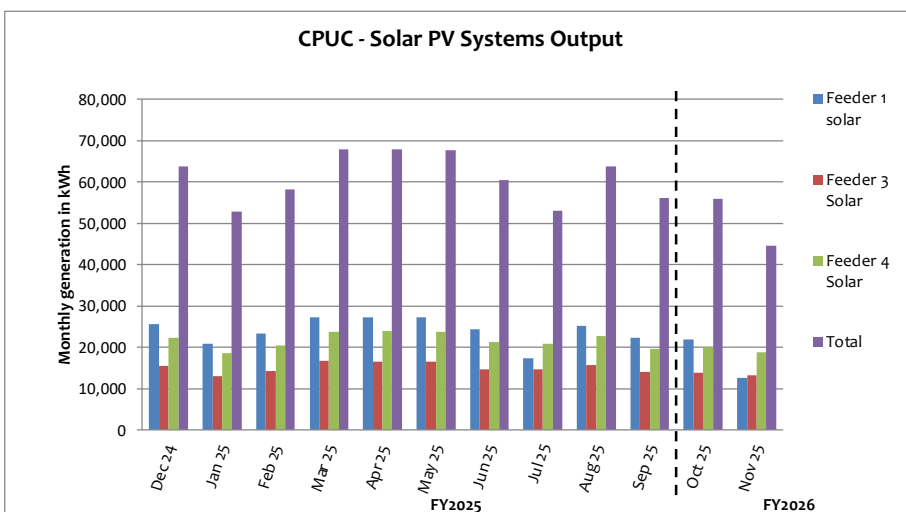
2.5 Key Points:

Power loss for November:

Weno – 9.0%

Tonoas – 6.7%

Whole company – 9.0% (8.5% FY2026)



2.6 Key Points:

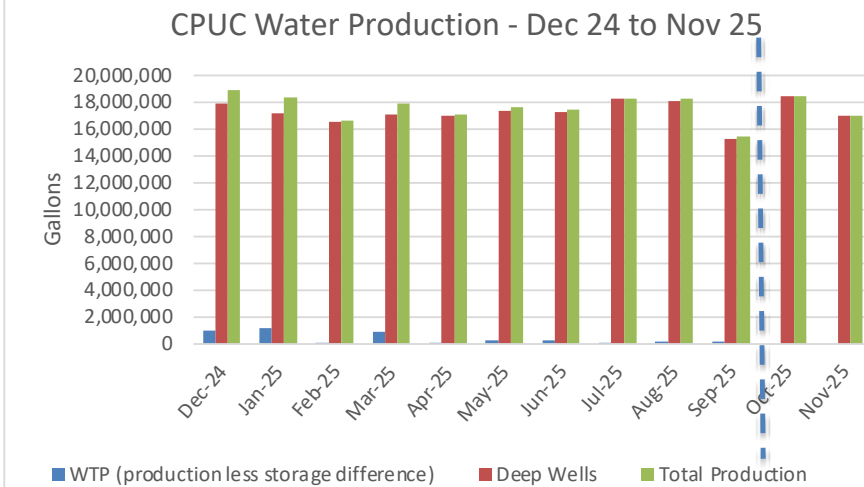
Solar PV: 2.8% of total generation in November

Avoided cost of fuel – US\$10,223.

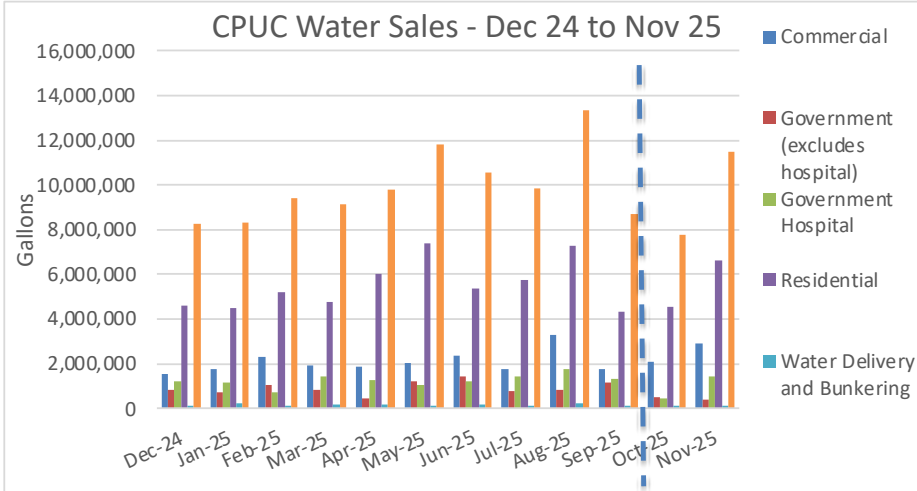
Tons of CO₂ avoided – 30.2;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS

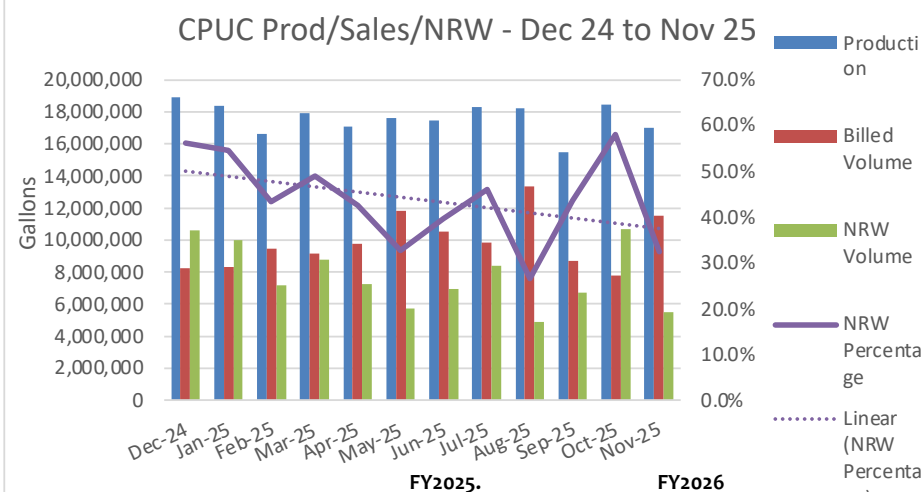


1 Key Points:



Key Points:
 Volume of sales from newly installed cashpower meters is not included in these results.

Automatic readings will be taken at the end of October to corroborate actual use



Key Points:

Financial Table1 P & L Statement – FY2026: December 2024 – November 2025

	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026 YTD
Revenue - US\$													
Operating revenue:													
a. Power Sales	745,625	722,198	664,389	750,796	731,753	723,073	719,147	711,988	768,341	675,170	737,026	714,081	1,451,107
b. Water Sales	33,481	33,065	37,530	37,503	38,126	45,530	43,140	39,804	57,206	39,630	35,934	45,597	81,530
c. Sewer Sales	15,187	13,644	16,427	16,354	15,792	17,968	18,990	17,037	21,974	16,978	14,990	18,095	33,085
d. I/company Power Sales (in Power Sales from Oct 15)													0
d.Other operating revenue	8,285	8,617	6,002	7,474	7,809	8,533	8,587	5,689	16,204	4,156	5,153	5,584	10,738
Revenue - Total	802,579	777,523	724,349	812,127	793,480	795,104	789,863	774,518	863,726	735,934	793,103	783,357	1,576,460
Expenses - US\$													
Fuel & Lubricants	366,197	366,175	339,308	374,789	400,534	352,853	338,097	390,822	370,174	356,012	381,040	356,699	737,740
Salaries, Wages & Benefits	140,267	129,086	113,530	105,695	114,398	84,098	104,142	145,503	105,159	115,347	141,329	134,097	275,425
Contractual Services	3,224	2,909	2,653	2,664	2,599	2,729	2,557	2,761	2,731	2,813	3,814	3,924	7,738
O&M - Power Generation	25,434	23,714	1,904	13,428	42,110	7,648	18,492	33,192	52,562	3,436	21,927	6,274	28,201
O&M - Power Distribution	6,957	29,766	2,742	1,656	2,175	3,294	15,334	13,903	8,231	3,183	7,841	18,853	26,694
O&M - Water	9,158	9,881	2,159	5,196	8,988	7,662	10,611	8,683	11,295	4,782	7,389	24,742	32,131
O&M - Sewer	7,740	2,763	829	852	849	939	4,378	5,209	200	7,260	60	0	60
Finance & Administration Overheads	40,529	59,380	49,389	41,784	56,382	36,279	42,665	47,522	42,147	61,894	44,475	70,312	114,787
Vehicle & Eq. Fuel	31,185	12,461	14,798	18,516	16,571	5,396	7,643	9,154	16,003	15,907	11,139	21,401	32,540
CPUC Power Usage (incl. in O&M from Oct 15)	18,146	16,687	16,071	17,785	15,603	17,934	15,694	18,402	17,744	17,451	22,558	21,929	44,486
Tonoas Power Usage	13,403	13,632	12,458	14,548	13,393	13,926	14,212	14,827	16,244	15,213	15,796	15,591	31,387
Tonoas Distribution Expense	0	165	165	165	0	13,393	0	195	165	0	0	0	0
Training	3,638	0	5,386	2,990	0	0	0	4,456	1,410	0	0	0	0
Board Expenses	7,097	464	506	80	8,272	9,637	853	12,957	23,061	28,379	32,401	10,463	42,864
Expense - Total	672,975	667,082	561,896	600,147	681,875	555,790	574,679	707,585	667,126	631,677	689,769	684,285	1,374,055
Operating Income/(Loss)	129,604	110,442	162,453	211,980	111,606	239,314	215,185	66,933	196,600	104,257	103,334	99,072	202,406
Non-Cash Expenses - US\$													
Depreciation	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	-3,215	136,502	136,502	273,004
Interest Expense	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	7,906
Non-Cash Expense - Total - US\$	168,045	168,045	168,045	168,045	168,045	168,045	168,045	168,045	168,045	738	140,455	140,455	280,910
Net Income/(Loss) - excluding grant support - US\$	-38,441	-57,604	-5,592	43,934	-56,440	71,269	47,140	-101,112	28,555	103,518	-37,121	-41,383	-78,504
Non-operating Income (Grant Support) - US\$	0	0	0	0	0	0	0	0	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	-38,441	-57,604	-5,592	43,934	-56,440	71,269	47,140	-101,112	28,555	103,518	-37,121	-41,383	-78,504

Financial Table 2 Cash Flow and A/R Report – FY2026: December 2024 – November 2025

Cash Flow Report - US\$	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026 YTD
Receipts	767,932	783,951	916,136	697,417	767,481	925,937	547,548	888,185	892,530	509,482	729,508	790,458	1,519,966
Disbursements	700,295	901,591	629,700	753,140	642,026	921,420	437,323	1,240,492	782,425	162,579	712,494	784,796	1,497,289
Net receipts/Disbursements	67,637	-117,640	286,436	-55,722	125,455	4,517	110,224	-352,307	110,105	346,903	17,015	5,662	22,677
Cash balance (beginning)	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,037,801
Cash balance (end)	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	2,043,463
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,561,121	1,443,481	1,729,917	1,674,195	1,799,649	1,804,167	1,914,391	1,562,084	1,672,189	2,019,092	2,036,107	2,041,769	2,041,769
Stocks/Inventory	1,305,736	1,341,619	1,339,030	1,135,850	1,113,091	1,087,964	1,144,098	1,136,567	1,172,296	1,156,815	1,155,701	1,211,460	1,211,460
Trade Receivable	756,486	730,603	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	956,019	956,019
Prepaid Lease	744,079	759,045	770,183	792,500	819,473	820,703	822,590	886,018	887,158	902,881	949,115	412,003	412,003
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,057,322	1,252,819	1,145,557	1,009,005	977,432	944,930	1,097,270	946,602	1,038,837	1,052,445	1,087,419	1,364,895	1,364,895
Loans Payable	2,358,837	2,176,992	2,180,945	2,184,898	2,188,851	2,192,804	2,196,757	2,017,330	2,021,283	2,025,236	2,029,189	2,125,577	2,125,577
Total Accounts Receivable (to date) - US\$													
Government Power	229,066	241,598	260,189	302,860	332,808	284,983	348,369	362,647	442,491	306,229	396,505	463,402	463,402
Commercial Power	203,113	170,150	166,099	188,932	164,697	192,201	219,388	197,316	266,354	228,895	213,285	184,322	184,322
Residential Power	127,921	133,744	132,788	132,046	127,714	128,453	130,336	124,716	104,534	114,417	123,201	124,323	124,323
Water	374,486	365,255	353,042	362,850	330,982	342,734	334,361	316,474	336,401	412,932	401,135	427,996	427,996
Sewer	162,426	160,380	165,121	172,731	178,078	192,602	203,759	214,313	230,184	160,287	179,605	192,501	192,501
Allowance for Doubtful	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-436,524	-436,524
Total	756,486	730,603	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	956,019	956,019

Financial Table 3 Power Sales Report – FY2026: December 2024 – November 2025

Power Sales Report	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government - Post Paid	78,823	91,907	78,326	90,541	92,168	91,634	88,946	88,016	92,483	60,752	87,154	84,473	171,627
Government - Pre Paid (Cash Power)	40,414	34,161	33,239	38,037	30,801	37,011	39,738	29,491	35,588	40,227	29,591	26,336	55,926
Government Streetlights	3,038	3,038	2,744	3,038	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	5,979
Solar	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	5,773
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	125,162	131,993	117,196	134,503	128,796	134,570	134,511	123,432	133,996	106,806	122,669	116,636	239,305
Commercial - Post Paid	236,195	232,802	213,061	233,167	229,288	220,133	220,121	224,939	249,274	198,159	231,448	228,249	459,696
Commercial - Pre Paid (Cashpower)	105,003	93,487	90,480	102,654	100,832	100,763	104,849	98,633	103,063	103,325	104,825	98,345	203,170
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	341,197	326,289	303,541	335,821	330,120	320,896	324,970	323,572	352,337	301,483	336,273	326,594	662,867
Residential - Post Paid	7,189	5,330	6,446	7,243	6,575	7,810	3,081	4,551	4,242	7,563	7,703	15,261	15,261
Residential - Pre Paid (Cashpower)	220,649	208,658	190,041	220,510	216,445	207,323	205,782	210,226	222,735	207,202	213,667	205,926	419,593
Residential Scratch Card Sales	16,773	15,468	14,694	17,478	15,373	16,795	15,512	11,969	13,978	15,348	17,021	17,739	34,760
Residential Total	244,611	229,456	211,181	245,231	238,393	231,928	224,375	226,746	240,955	230,113	238,246	231,368	469,615
Tonoas Government	95	143	62	66	122	136	65	168	68	52	549	450	999
Tonoas Commercial	305	1,590	1,879	111	2,009	760	1,536	2,026	4,188	350	3,500	3,447	6,947
Tonoas Residential	15,372	14,916	13,444	16,155	15,623	15,726	17,267	16,572	17,839	17,826	16,418	16,538	32,956
Tonoas Streetlight	737	1,123	1,015	1,087	1,123	1,123	1,087	1,123	1,087	1,087	1,123	1,087	2,211
Tonoas Total Power Sales - US\$	16,509	17,773	16,400	17,455	18,841	17,744	19,955	19,890	23,218	19,316	21,590	21,522	43,112
Trade Power Sales Total	727,479	705,511	648,319	733,010	716,150	705,139	703,811	693,640	750,507	657,719	718,778	696,120	1,414,898
Intercompany - CPUC Office	1,774	1,282	1,526	1,521	2,070	2,070	924	1,612	1,413	1,413	1,413	1,323	2,759
Intercompany - CPUC Power Operation	4,613	4,444	4,381	5,167	5,251	5,090	4,785	4,876	4,615	4,561	4,753	4,433	9,187
Intercompany - CPUC Water Operations	4,999	4,652	4,444	4,872	4,204	4,257	4,673	5,077	4,906	4,854	4,953	4,795	9,748
Intercompany - CPUC Sewer Operations	6,760	6,018	5,965	6,221	4,627	6,517	4,955	6,923	6,701	6,624	7,105	7,411	14,515
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	745,625	722,198	664,389	750,796	731,753	723,073	719,147	711,988	768,341	675,170	737,026	714,081	1,451,107
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	
Government - Post Paid	150,757	175,663	147,302	169,986	175,794	178,692	175,672	174,428	178,224	115,904	167,011	161,172	328,183
Government - Pre Paid (Cash Power)	77,496	65,381	62,893	71,593	58,950	72,174	78,564	57,723	68,138	77,122	56,927	50,422	107,350
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	20,754
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	238,630	251,420	220,572	251,956	245,121	261,243	264,613	242,528	256,739	203,403	234,316	221,971	456,287
Commercial - Post Paid	471,567	464,510	418,223	457,635	456,312	447,510	454,096	461,312	495,923	404,342	479,107	454,726	933,833
Commercial - Pre Paid (Cashpower)	209,378	186,043	177,935	200,771	200,661	204,471	215,827	200,924	205,182	205,990	209,734	195,790	405,524
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	680,945	650,553	596,158	658,406	656,973	651,980	669,923	662,235	701,105	610,332	688,841	650,516	1,339,357
Residential - Post Paid	15,233	11,289	13,350	15,128	13,900	16,915	6,778	9,796	8,930	15,888	16,206	16,302	32,508
Residential - Pre Paid (Cashpower)	467,973	441,605	397,161	458,154	458,085	447,975	451,475	456,121	471,597	439,359	454,804	436,008	890,812
Residential Scratch Card Sales	37,667	35,575	32,909	38,799	35,630	39,405	37,042	27,376	30,460	33,732	37,900	39,203	77,103
Residential Total	520,873	488,469	443,420	512,081	507,614	504,295	495,295	493,293	510,987	488,979	508,910	491,513	1,000,423
Tonoas Government	168	252	109	114	215	244	119	303	121	93	821	794	1,615
Tonoas Commercial	559	2,910	3,402	199	3,676	1,415	2,899	3,788	7,666	642	6,519	6,309	12,828
Tonoas Residential	29,820	28,879	25,729	30,754	30,247	31,029	34,547	32,823	34,551	34,573	33,100	32,033	65,133
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,954	2,954	2,946	2,946	5,892
Tonoas Total Power Sales - kWh	33,493	34,988	32,186	34,013	37,084	35,634	40,511	39,860	45,292	38,262	43,387	42,082	85,468
Trade Power Sales Total	1,473,940	1,425,431	1,292,336	1,456,457	1,446,792	1,453,153	1,470,342	1,437,916	1,514,122	1,340,976	1,475,454	1,406,082	2,881,536
Intercompany - CPUC Office	7,097	6,209	5,126	6,056	6,036	8,215	3,667	5,841	6,398	5,607	5,747	5,290	11,037
Intercompany - CPUC Power Operation	18,453	17,634	17,523	20,503	20,836	20,198	18,987	19,348	18,314	18,099	19,013	17,733	36,746
Intercompany - CPUC Water Operations	19,956	18,495	17,744	19,333	16,682	16,878	18,544	20,147	19,469	19,261	19,812	19,179	38,991
Intercompany - CPUC Sewer Operations	27,040	23,879	23,860	24,685	18,363	25,861	19,661	27,472	26,592	26,284	28,418	29,642	58,060
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	3,026,370

Financial Table 4 Water Sales Report – FY2026: December 2024 – November 2025

Water/Sewer Sales Report	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government	10,113	9,339	8,850	11,375	8,613	11,362	13,198	10,889	12,767	14,147	6,772	9,960	16,732
Commercial	7,785	5,896	12,215	9,887	10,228	10,907	13,171	10,248	18,952	9,539	11,036	14,379	25,416
Residential	11,745	11,018	12,918	11,861	14,872	19,460	12,355	14,721	18,802	12,639	13,648	17,911	31,559
Provision for Billing Errors	3,838	6,812	3,548	4,380	4,413	3,802	4,415	3,946	6,686	3,305	4,477	3,346	7,823
Total	33,481	33,065	37,530	37,503	38,126	45,530	43,140	39,804	57,206	39,630	35,934	45,597	81,530
Sewer Sales - US\$													0
Government	4,919	4,548	4,287	5,559	4,224	5,546	6,472	5,404	6,278	6,572	3,149	4,952	8,101
Commercial	6,812	5,727	8,644	7,384	7,673	8,150	9,274	7,868	11,679	7,584	8,202	9,367	17,569
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,456	3,369	3,496	3,411	3,894	4,272	3,244	3,764	4,017	2,823	3,639	3,776	7,415
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	15,187	13,644	16,427	16,354	15,792	17,968	18,990	17,037	21,974	16,978	14,990	18,095	33,085
Total Water & Sewer Sales	48,669	46,709	53,957	53,858	53,918	63,499	62,130	56,841	79,180	56,608	50,924	63,692	114,616
Water Sales - Gallons													0
Government	2,037,610	1,887,240	1,785,240	2,290,590	1,738,990	2,285,720	2,660,190	2,197,050	2,591,150	2,503,850	984,980	1,814,510	2,799,490
Commercial	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,927,203	5,010,532
Residential	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	6,610,637	11,157,414
Water Delivery & Bunkering	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	279,500
Total	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	11,483,850	19,246,936

Financial Table 5 Key Performance Indicators – FY2026: December 2024 – November 2025

	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026 YTD
1a. Power Loss - Weno	6.9%	10.0%	9.6%	8.8%	7.05%	10.1%	5.7%	9.2%	6.5%	10.4%	8.1%	9.0%	8.6%
Total Power Generated - kWh	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	3,216,053
Total Power Billed - kWh	1,512,993	1,456,660	1,324,403	1,493,020	1,471,625	1,488,670	1,490,690	1,470,864	1,539,603	1,371,965	1,505,057	1,435,844	2,940,901
Generation Loss (actual from Jun 17)	14,384	14,530	14,234	16,837	17,236	17,146	16,286	16,211	15,306	15,024	16,082	14,506	0
Distribution Loss Derived - kWh	57,966	106,717	89,756	86,958	54,773	108,001	34,913	91,922	50,541	106,289	75,595	88,568	164,162
Commercial Loss (assumed 2.5%) - kWh	40,650	40,459	36,625	40,944	39,580	41,380	39,536	40,487	41,165	38,289	40,942	39,459	80,401
Total Loss - kWh	113,000	161,706	140,615	144,739	111,590	166,527	90,734	148,620	107,013	159,602	132,619	142,533	275,152
Distribution loss %	3.6%	6.6%	6.1%	5.3%	3.5%	6.5%	2.2%	5.7%	3.1%	6.9%	4.6%	5.6%	5.1%
1b. Power loss - Tonoas	13.7%	11.3%	8.7%	17.4%	4.8%	14.4%	6.3%	9.2%	3.2%	13.7%	5.4%	6.7%	6.1%
Tonoas - Power Purchased - kWh	38,800	39,440	35,240	41,200	38,960	41,640	43,240	43,920	46,800	44,320	45,880	45,120	91,000
Tonoas - Power Billed - kWh	33,493	34,988	32,186	34,013	37,084	35,634	40,511	39,860	45,292	38,262	43,387	42,082	85,468
Power Loss - kWh	5,307	4,452	3,054	7,187	1,876	6,006	2,729	4,060	1,508	6,058	2,493	3,038	5,532
1c. Power Loss - Whole Company	7.1%	10.0%	9.6%	9.0%	6.99%	10.2%	5.8%	9.2%	6.4%	10.5%	8.0%	9.0%	8.5%
Power Generated & Purchased	1,664,793	1,657,806	1,500,258	1,678,959	1,622,175	1,696,837	1,624,664	1,663,404	1,693,416	1,575,887	1,683,556	1,623,497	3,307,053
Power Billed	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	3,026,370
Power Loss - kWh	118,307	166,158	143,669	151,925	113,466	172,532	93,463	152,680	108,521	165,660	135,112	145,571	280,683
1d. Non Revenue Water	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	32.4%	45.7%
Water Produced (million gallons)	18.92	18.35	16.64	17.89	17.04	17.58	17.48	18.26	18.22	15.44	18.48	17.00	35
Water Billed (million gallons)	8.27	8.35	9.43	9.14	9.80	11.84	10.56	9.86	13.36	8.71	7.76	11.48	19
2. Current ratio	4.95	4.20	4.63	5.39	5.40	5.77	5.04	5.75	5.41	5.00	5.37	4.56	5.37
	4.44	3.62	4.21	4.67	4.38	5.19	4.64	5.03	4.99	4.93	4.60	4.52	4.60
	22.40	24.32	30.45	46.44	32.90	45.35	37.09	29.79	32.64	31.58	24.28	19.38	24.28
	7.47	9.71	11.53	12.12	11.93	16.34	14.80	11.48	14.96	8.12	7.47	7.55	7.47
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.16%	-0.17%	-0.34%
Power Business	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.28%	0.28%	0.57%
Water Business	-0.02	-0.02	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.05	-1.16%	-1.65%	-2.53%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-1.08%	-1.05%	-2.13%
4. Operating ratio	0.85	0.87	0.78	0.75	0.87	0.71	0.74	0.92	0.79	0.86	0.88	0.88	0.88
Power Business	0.77	0.81	0.74	0.71	0.82	0.69	0.70	0.87	0.76	0.80	0.79	0.78	0.79
Water Business	1.57	1.44	0.99	1.05	1.23	0.76	0.96	1.25	0.86	1.20	1.75	1.78	1.77
Sewer Business	3.04	2.64	1.91	1.91	2.06	1.43	1.58	2.37	1.52	2.56	2.81	2.45	2.61
5. Days in Accounts Receivable	29.52	29.46	29.74	31.55	30.31	31.55	34.39	35.28	38.02	36.17	38.29	36.88	37.92
Power Business	23.29	23.41	24.40	25.76	25.63	25.97	29.12	29.81	32.82	28.86	30.83	32.44	30.81
Water Business	346.73	342.45	272.80	299.93	260.44	233.36	232.52	246.47	182.30	312.59	346.06	281.60	300.12
Sewer Business	331.54	364.40	291.50	327.42	338.30	332.29	32.19	389.96	324.73	283.23	371.43	319.15	331.14

Financial Table 6 CPUC Performance Against Budget End November FY 2026

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2026	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,970,456	\$1,495,076	\$1,451,107	-\$43,969	-2.9%
Water Operating Revenue	\$500,784	\$83,464	\$81,530	-\$1,934	-2.3%
Sewerage Operating Revenue	\$199,413	\$33,235	\$33,085	-\$150	-0.5%
TOTAL OPERATING REVENUE	\$9,670,654	\$1,611,776	\$1,565,723	-\$46,053	-2.9%
Other Revenue					
Power	\$4,210	\$702	\$7,042	\$6,341	903.6%
Water	\$4,508	\$751	\$3,495	\$2,744	365.2%
Sewer	\$489	\$81	\$200	\$119	-
OTHER REVENUE TOTAL	\$9,208	\$1,535	\$10,738	\$9,203	599.7%
TOTAL OPERATING REVENUE	\$9,679,861	\$1,613,310	\$1,576,460	-\$36,850	-2.3%
EXPENDITURE					
Power Variable Cost	\$4,710,559	\$785,093	\$769,127	-\$15,967	-2.0%
Power Fixed Cost	\$2,335,410	\$389,235	\$374,358	-\$14,877	-3.8%
Water Variable Cost	\$72,972	\$12,162	\$14,998	\$2,836	23.3%
Water Fixed Cost	\$720,504	\$120,084	\$129,172	\$9,088	7.6%
Sewer Variable Cost	\$88,940	\$14,823	\$14,515	-\$308	-2.1%
Sewer Fixed Cost	\$472,882	\$78,814	\$71,886	-\$6,928	-8.8%
TOTAL OPERATING EXPENSE	\$8,401,267	\$1,400,211	\$1,374,055	-\$26,156	-1.9%
OPERATING INCOME					
Operating Income Power	\$1,928,697	\$321,450	\$314,665	-\$6,785	-2.1%
Operating Income Water	-\$288,183	-\$48,030	-\$59,144	-\$11,114	23.1%
Operating Income Sewer	-\$361,920	-\$60,320	-\$53,115	\$7,205	-11.9%
OPERATING INCOME (Excl Int & Deprec.)	\$1,278,594	\$213,099	\$202,406	-\$10,693	-5.0%
INTEREST					
Interest Power	\$78,198	\$13,033	\$7,906	-\$5,127	-39.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$78,198	\$13,033	\$7,906	-\$5,127	-39.3%
DEPRECIATION					
Depreciation Power	\$1,270,791	\$211,798	\$214,071	\$2,272	1.1%
Depreciation Water	\$257,568	\$42,928	\$41,525	-\$1,404	-3.3%
Depreciation Sewer	\$109,663	\$18,277	\$17,408	-\$869	-4.8%
TOTAL DEPRECIATION	\$1,638,022	\$273,004	\$273,004	\$0	0.0%
Depreciation as % of Revenue	18.3%	16.9%	17.3%	0.4%	2.3%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$579,709	\$96,618	\$92,688	-\$3,930	-4.1%
Total Operating Income Water	-\$545,751	-\$90,958	-\$100,669	-\$9,710	10.7%
Total Operating Income Sewer	-\$471,583	-\$78,597	-\$70,523	\$8,074	-10.3%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$437,625	-\$72,938	-\$78,504	-\$5,566	7.6%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$45,816	-\$7,636	-\$12,753	-\$5,117	67.0%
PMU Staffing - ADB	-\$426,833	-\$71,139	-\$265,439	-\$194,300	273.1%
INTEREST INCOM \$	\$0	\$0	\$111	\$111	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$472,649	-\$78,775	-\$278,081	-\$199,306	253.0%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$45,816	\$7,636	\$0	-\$7,636	-100.0%
ADB CWSSP - Staffing	\$426,833	\$71,139	\$190,075	\$118,936	167.2%
Other Grant Support	\$0	\$0	-\$988	-\$988	-
TOTAL CAPITAL GRANT SUPPORT	\$472,649	\$78,775	\$189,088	\$110,313	140.0%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$35,023	\$5,837	-\$167,498	-\$173,335	-2969.5%

Power Table 1 Power Operation Indicators – FY2026: December 2024 – November 2025

	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026 YTD
Generation Statistics													
Diesel Generation - kWh	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	3,115,253
Peak Generation - kW	3,105	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,051	2,996	6,047
Fuel Consumption - Gallons	99,737	103,447	92,686	104,302	96,448	105,835	98,810	107,594	109,284	98,687	106,140	102,499	208,639
Average Fuel Price (\$/Gallon)	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.42	3.41
Load Factor (%)	72%	77%	69%	74%	72%	74%	70%	75%	73%	71%	74%	72%	12%
Capacity Factor (%)	55%	52%	52%	54%	54%	55%	55%	53%	56%	53%	54%	54%	82%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	15%	170%	167%	157%	158%	154%	15%	163%	150%	165%	156%	160%	156%
Solar PV Generation - kWh	63,748	52,814	58,173	67,893	67,976	67,622	60,453	53,049	63,802	56,095	56,072	44,728	100,800
Solar Generation %	3.9%	3.3%	4.0%	4.1%	4.3%	4.1%	3.8%	3.3%	3.9%	3.7%	3.4%	2.8%	3.1%
Peak PV Generation - kW	450	373	410	479	480	477	427	374	450	396	396	316	60
Avoided Fuel - Gallons	4,070	3,490	3,833	4,511	4,327	4,508	3,927	3,644	4,405	3,752	3,763	2,989	6,751
Avoided Cost of Fuel - US\$	13,912	11,941	13,529	15,856	14,722	14,774	12,576	12,093	15,173	12,745	12,817	10,223	23,040
Tons of CO2 avoided	41.1	35.2	38.7	45.6	43.7	45.5	39.7	36.8	44.5	37.9	38.0	30.2	68.2
Labour Productivity (kWh/Emp/d)	1,744	1,747	1,570	1,752	1,691	1,772	1,698	1,748	1,767	1,647	1,765	1,712	328
SFOC (kWh/gal)	15.66	15.13	15.18	15.05	15.71	15.00	15.39	14.56	14.48	14.95	14.90	14.96	14.93
DG1 - GE 1.8	16.15	15.34	15.50	15.74	15.93	15.44	15.62	14.77	14.92	15.46	15.39	15.16	15.28
DG2 - GE 1.8	16.22	15.51	15.59	15.03	16.49	15.41	15.87	15.48	15.02	15.42	15.03	15.79	15.40
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.00	13.84	14.16	12.01	14.09	13.92	14.50	13.00	13.14	13.27	13.88	13.50	13.78
DG5 - CAT 1.3	14.00	14.54	14.19	13.90	15.52	13.89	14.50	13.00	12.85	13.62	13.94	13.31	13.53
SLOC (kWh/gal)	5,599	3,847	1,846	11,055	4,765	8,226	1,762	5,696	6,973	7,567	1,639	7,825	2,683
DG1 - GE 1.8	6,247	3,526	1,790	10,454	11,182	5,884	1,346	8,218	6,355	5,082	1,555	6,281	2,420
DG2 - GE 1.8	7,428	4,351	1,372	6,988	7,862	6,417	1,903	5,524	4,771	6,879	1,656	5,899	2,581
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	1
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	2,523
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	103	103	103	103	103	103	103	103	103	103	103	103	103
Transformer Utilisation (%)	29.2%	27.2%	27.5%	28.5%	28.4%	28.9%	29.2%	27.9%	29.4%	27.7%	28.7%	28.2%	28.7%
Distribution Losses (%)	3.7%	6.6%	6.1%	5.5%	3.4%	6.6%	2.2%	5.7%	3.0%	7.0%	4.5%	-95.0%	-90.5%
SAIDI (hours/consumer)	0.05	0.000	0.000	0.000	0.150	0.000	0.018	0.085	0.217	0.000	0.056	0.000	0.06
SAIFI	0.00	0.000	0.000	0.000	0.002	0.000	0.001	0.003	0.005	0.000	0.001	0.000	0.001
Average Cost (\$/kWh)	0.210	0.219	0.223	0.224	0.207	0.210	0.200	0.220	0.229	0.219	0.221	0.222	0.221

Power Table 2 Power Generation Statistics – FY2026: December 2024 – November 2025

	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026 YTD
Generation - Engine Output (kWh)													
DG1- GE 1.8	712,108	560,559	633,684	742,234	592,622	676,623	442,832	682,087	590,999	569,200	569,268	515,068	1,084,336
DG2 - GE 1.8	519,968	665,741	429,445	496,123	589,629	500,521	654,664	535,867	639,330	570,980	677,134	672,510	1,349,644
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	207,777	188,147	189,016	25,326	311,506	236,993	180,788	205,631	182,791	119,045	180,442	59,252	239,694
DG5 - CAT 1.3	122,392	151,105	154,700	306,183	21,482	173,438	242,687	142,850	169,694	216,247	154,760	286,819	441,579
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	3,115,253
PP Solar F1	9,531	7,194	7,219	8,414	8,287	8,188	7,294	7,155	7,736	6,903	6,958	6,741	13,699
High School Solar F1	16,200	13,800	16,080	18,840	19,080	19,080	17,040	10,320	17,520	15,480	15,000	5,880	20,880
PP Solar F3	15,618	13,094	14,351	16,731	16,688	16,487	14,778	14,642	15,834	14,073	13,976	13,239	27,215
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	15,756	13,181	14,443	16,894	16,990	17,016	15,209	14,917	16,074	14,005	14,221	13,321	27,542
WWTP F4	6,643	5,545	6,080	7,014	6,931	6,851	6,132	6,015	6,638	5,634	5,917	5,547	11,464
Solar PV Generation Total (kWh)	63,748	52,814	58,173	67,893	67,976	67,622	60,453	53,049	63,802	56,095	56,072	44,728	100,800
Total Generation (kWh)	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	3,216,053
Maximum Demand (kW)	3,105	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,051	2,996	3,051
Engine Rating kW (at 0.8 PF)													
DG1- GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	18,453	17,634	17,523	20,503	20,836	20,198	18,987	19,348	18,314	18,099	19,013	17,733	36,746
Running Hours													
DG1- GE 1.8	540	495	555	638	513	583	373	606	510	491	710	248	958
DG2 - GE 1.8	478	584	388	431	518	430	550	488	544	508	582	568	1,150
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	267	267	35	447	329	255	307	252	166	263	73	336
DG5 - CAT 1.3	255	216	223	396	55	262	329	207	233	333	183	422	605
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,273	1,562	1,433	1,500	1,533	1,604	1,507	1,608	1,539	1,498	1,738	1,311	3,049

Power Table 3 Fuel & Lube Oil Statistics - FY2026: December 2024 – November 2025

	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	44,099	36,539	40,885	47,152	37,203	43,830	28,357	46,174	39,609	36,823	36,997	33,976	70,973
DG2 - GE 1.8	32,054	42,924	27,549	33,020	35,761	32,489	41,249	34,611	42,561	37,018	45,044	42,589	87,633
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	14,841	13,590	13,351	2,109	22,101	17,028	12,468	15,820	13,911	8,968	13,001	4,389	17,390
DG5 - CAT 1.3	8,742	10,394	10,900	22,021	1,384	12,488	16,737	10,989	13,203	15,878	11,098	21,545	32,643
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	99,737	103,447	92,686	104,302	96,448	105,835	98,810	107,594	109,284	98,687	106,140	102,499	208,639
Average Fuel Price (\$/Gallon)	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.42	3.41
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	114	159	89	71	53	115	64	83	93	112	101	82	183
DG2 - GE 1.8	70	153	48	71	75	78	79	97	134	83	144	114	258
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	184	312	137	142	128	193	143	180	227	195	245	196	441
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	0	0	265	0	0	0	265	0	0	0	265	0	265
DG2 - GE 1.8	0	0	265	0	0	0	265	0	0	0	265	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	95	0	95	0	95	95	0	0	95	0	95
DG5 - CAT 1.3	0	95	0	0	95	0	95	0	0	0	95	0	95
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	95	95	625	0	190	0	720	95	0	0	720	0	720

Power Table 4 Distribution Feeder Statistics - FY2026: December 2024 – November 2025

FEEDER STATISTICS	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026YTD
Feeder 1 Load	392,193	386,505	340,009	386,868	369,737	391,416	364,512	385,365	381,736	329,294	374,933	340,093	715,026
Feeder 2 Load	119,741	136,214	122,110	136,383	133,462	146,655	128,213	134,556	129,535	129,200	139,778	132,657	272,435
Feeder 3 Load	459,425	450,321	413,127	455,149	444,934	466,434	449,640	456,992	482,947	454,626	467,105	445,995	913,100
Feeder 4 Load	417,328	406,254	375,591	419,194	402,718	412,299	408,597	414,265	422,213	397,878	417,405	430,642	848,047
Feeder 5 Load	222,922	224,542	199,947	223,328	215,128	221,247	214,176	212,095	214,879	205,545	222,373	214,484	436,857
Total Feeder Load (kWh)	1,611,609	1,603,836	1,450,784	1,620,922	1,565,979	1,638,051	1,565,138	1,603,273	1,631,310	1,516,543	1,621,594	1,563,871	3,185,465
Feeder 1 Sales	326,677	346,961	290,092	336,617	337,908	329,504	357,046	346,167	354,865	270,372	342,565	323,492	666,056
Feeder 2 Sales	126,301	124,417	115,869	125,757	126,158	129,405	121,989	127,114	119,144	126,215	129,020	116,334	245,354
Feeder 3 Sales	430,273	409,634	381,327	419,070	417,015	417,249	405,011	420,313	433,935	414,244	422,548	422,021	844,569
Feeder 4 Sales	378,397	340,059	319,460	357,047	348,339	347,573	350,388	356,889	365,693	330,738	357,480	338,411	695,891
Feeder 5 Sales	178,822	174,538	157,804	170,719	169,898	169,439	181,391	167,336	165,536	157,011	178,388	166,534	344,921
Total Feeder Sales (kWh)	1,440,470	1,395,610	1,264,551	1,409,210	1,399,318	1,393,170	1,415,824	1,417,819	1,439,173	1,298,580	1,429,999	1,366,792	2,796,791
Feeder 1 Loss - kWh	65,516	39,544	49,917	50,251	31,829	61,912	7,466	39,198	26,871	58,922	32,368	16,601	48,970
Feeder 2 Loss - kWh	-6,560	11,797	6,241	10,626	7,304	17,250	6,224	7,442	10,391	2,985	10,758	16,323	27,081
Feeder 3 Loss - kWh	29,152	40,687	31,800	36,079	27,919	49,185	44,629	36,679	49,012	40,382	44,557	23,974	68,531
Feeder 4 Loss - kWh	38,931	66,195	56,131	62,147	54,379	64,726	58,209	57,376	56,520	67,140	59,925	92,231	152,156
Feeder 5 Loss - kWh	44,100	50,004	42,143	52,609	45,230	51,808	32,785	44,759	49,343	48,534	43,985	47,950	91,936
Total Feeder Loss - kWh	171,139	208,226	186,233	211,712	166,661	244,881	149,314	185,454	192,137	217,963	191,595	197,079	388,674
Feeder 1 Loss - %	16.7%	10.2%	14.7%	13.0%	8.6%	15.8%	2.0%	10.2%	7.0%	17.9%	8.6%	4.9%	6.8%
Feeder 2 Loss - %	-5.5%	8.7%	5.1%	7.8%	5.5%	11.8%	4.9%	5.5%	8.0%	2.3%	7.7%	12.3%	9.9%
Feeder 3 Loss - %	6.3%	9.0%	7.7%	7.9%	6.3%	10.5%	9.9%	8.0%	10.1%	8.9%	9.5%	5.4%	7.5%
Feeder 4 Loss - %	9.3%	16.3%	14.9%	14.8%	13.5%	15.7%	14.2%	13.9%	13.4%	16.9%	14.4%	21.4%	17.9%
Feeder 5 Loss - %	19.8%	22.3%	21.1%	23.6%	21.0%	23.4%	15.3%	21.1%	23.0%	23.6%	19.8%	22.4%	21.0%
Total Feeder Loss - %	10.6%	13.0%	12.8%	13.1%	10.6%	14.9%	9.5%	11.6%	11.8%	14.4%	11.8%	12.6%	12.2%

Power Table 5 Customer Energy Use By Category and By Feeder – November 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
	kWh/Con	No. meters	kWh/Con
F01	323	973	7,421
F02	241	1,195	946
F03	340	2,019	203
F04	274	3,558	215
F05	186	2,943	0
Total - Weno	273	2,138	1,757
F10 - Tonoas	101	6,342	0

Power Table 6 Power Distribution Statistics – FY2026: November 2024 – October 2025

	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced - Distribution	1	0	0	0	3	0	1	5	8	0	1	0	1
Feeder 1	0	0	0	0	0	0	0	0	1	0	0	0	0
Feeder 2	1	0	0	0	2	0	1	5	3	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	1	0	0	0	4	0	1	0	1
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	1	0	0	0	3	0	1	5	8	0	1	0	1

Power Table 7 Power Outage Statistics – FY2026: December 2024 – November 2025

	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	FY2026 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	1.4	0.0	0.0	0.0	4.1	0.0	0.5	2.3	5.9	0.0	1.5	0.0	1.5
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0
Feeder 2	1.4	0.0	0.0	0.0	0.6	0.0	0.5	2.3	2.2	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	3.4	0.0	1.5	0.0	1.5
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	1.4	0.0	0.0	0.0	4.1	0.0	0.5	2.3	5.9	0.0	1.5	0.0	1.5

Water Table 1 Water Production & Sales Data – FY2026: December 2024 – November 2025

COMPANY WIDE DATA	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	FY2026 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	151,658	157,491	0	0	0
Well Production (into supply)	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	35,475,600
Volume into network	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	35,475,600
Water Volume Billed (Gallons)	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	FY2026 YTD
Commercial	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,927,203	5,010,532
Government (excludes hospital)	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	386,210	915,790
Government Hospital	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	1,883,700
Residential	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	6,610,637	11,157,414
Water Delivery and Bunkering	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	279,500
Total	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	11,483,850	19,246,936
NRW	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	5,512,950	16,228,664
Volume	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	32.4%	#DIV/0!
Production (Gallons)	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	FY2026 YTD
WTP (production less storage difference)	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	151,658	157,491	0	0	0
Deep Wells	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	35,475,600
Total Production	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	35,475,600
Volume Billed (Gallons)	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	FY2026 YTD
Commercial	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,927,203	5,010,532
Government (excludes hospital)	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	386,210	915,790
Government Hospital	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	1,883,700
Residential	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	6,610,637	11,157,414
Water Delivery and Bunkering	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	279,500
Total	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	11,483,850	19,246,936
NRW	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	FY2026 YTD
Production	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	35,475,600
Billed Volume	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	11,483,850	19,246,936
NRW Volume	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	5,512,950	16,228,664
NRW Percentage	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	32.4%	90.4%
Invoiced Water Value (USD)	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	FY2026 YTD
Water Delivery and Bunkering	3,794	6,617	3,648	4,539	4,614	2,899	4,548	4,166	6,379	3,386	4,069	3,600	7,669
Commercial	8,789	9,985	12,714	10,454	10,795	11,523	13,530	10,350	18,973	9,554	11,059	15,270	26,329
Government (includes hospital)	10,113	9,339	8,850	11,375	8,613	11,362	13,197	10,889	12,767	12,453	4,804	8,976	13,780
Residential	11,745	11,018	12,918	12,634	15,515	20,096	13,901	15,172	19,249	11,924	12,126	16,621	28,747
Total	34,441	36,959	38,129	39,002	39,537	45,879	45,176	40,578	57,368	37,318	32,058	44,467	76,525
Sewer Charges (USD)	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	FY2026 YTD
Commercial	3,313	3,845	5,058	4,168	4,046	4,546	5,457	3,926	7,696	3,609	4,060	5,648	9,708
Commercial - w/o water	2,973	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	5,926
Government	4,919	4,548	4,287	5,559	4,224	5,546	6,472	5,404	6,278	5,725	2,164	4,460	6,624
Residential	996	969	1,079	1,021	1,424	1,882	1,190	1,364	1,637	861	1,018	1,381	2,399
Residential w/o water	2,650	2,590	2,527	2,500	2,580	2,500	2,570	2,590	2,570	2,600	2,650	2,740	5,390
Total	14,851	14,915	15,913	16,211	15,237	17,437	18,653	16,247	21,144	15,758	12,855	17,192	30,048

Water Table 2 Water/Sewer Connection Data – FY2026: December 2024 – November 2025

Connection Information	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	FY2026 YTD
Water Connection Data (Total Active)	578	580	584	583	590	589	594	596	598	572	522	508	1,030
Commercial - Billed	108	108	110	109	109	110	110	110	110	114	108	109	217
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	1	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	14,291	16,115	21,025	17,552	17,090	18,356	21,682	16,218	29,924	15,350	19,290	26,855	23,073
Government - Billed	30	30	31	31	31	30	31	31	31	29	22	21	43
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	27,090	24,391	33,930	26,780	15,280	40,644	46,242	24,869	26,656	40,588	24,072	18,391	21,231
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	2
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	941,850
Residential - Billed	439	441	442	442	449	448	452	454	456	428	391	377	768
Residential - Disconnected	1	0	0	0	0	0	0	0	1	0	0	1	1
Residential - Meter Pulled	2	2	2	1	2	2	1	1	1	1	9	9	18
Residential Avge Consumption - Gall/conn/mth	10,427	10,172	11,720	10,774	13,430	16,514	11,826	12,645	15,944	10,120	11,629	17,535	14,582
Sewer Connection Data (Total Registered)	624	628	630	625	638	623	640	634	606	594	591	573	1,164
Commercial Billed	71	73	72	70	72	70	75	68	70	70	72	70	142
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	51	50	101
Government Billed	21	24	24	25	26	24	26	25	22	20	19	16	35
Residential Billed	242	246	248	247	253	247	257	257	231	218	216	201	417
Residential Billed w/o water	240	235	236	233	237	232	232	234	233	236	233	236	469
STP Inflow (MG/month)	26.6	11.2	17.4	15.2	13.0	22.3	19.2	21.6	26.0	28.8	29.4	24.8	54.2

Water Table 3 Zonal Water Use Statistics – November 2025 & FY2025

ZONAL NRW - November 2025					ZONAL NRW - FY2026				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	12,700	187,300	94%	1	400,000	21,700	378,300	95%
2	12,272,900	9,146,140	3,126,760	25%	2	26,089,000	15,419,526	10,669,474	41%
3	5,000	0	5,000	100%	3	10,000	0	10,000	100%
4	1,054,900	353,730	701,170	66%	4	2,016,600	601,970	1,414,630	70%
5	29,400	0	29,400	0% *	5	76,300	0	76,300	-
6	2,918,400	1,659,280	1,259,120	43%	6	5,837,300	2,543,300	3,294,000	56%
7	200,000	145,200	54,800	27%	7	400,000	216,740	183,260	46%
8	316,200	35,300	280,900	89%	8	646,400	164,200	482,200	75%
Water Delivery/Bunker		131,500			Water Delivery/Bunker		279,500		
Total	16,996,800	11,483,850	5,512,950	32.4%	Total	35,475,600	19,246,936	16,228,664	45.7%
ZONAL WATER CONSUMPTION - November 2025					ZONAL WATER CONSUMPTION - FY2026				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	0	-	12,700	1	0	0	-	21,700
2	27,368	19,495	-	17,865	2	46,716	0	-	29,460
3	-	-	-	0	3	-	-	-	0
4	-	-	-	19,652	4	-	-	-	33,443
5	-	-	-	0	5	-	-	-	-
6	20,135	-	1,428,300	508	6	37,685	-	1,883,700	29,886
7	-	-	-	20,686	7	-	-	-	30,777
8	-	17,650	-	-	8	-	82,100	-	-
Total	14,807	45,175	1,130,700	13,788	Total	108,192	212,419	7,637,750	79,758
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End November 2025

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	2	21	21	0	12	11
INTERNAL POWER	0	1	1	0	1	0
INTERNAL SEWER	0	3	3	0	3	0
INTERNAL WATER	0	2	2	0	1	1
POWER	5	14	13	0	2	17
REVENUE	3	26	27	0	17	12
SEWER	5	14	19	0	11	8
WATER	10	88	89	0	73	25
TOTAL ALL WORK ORDERS	25	169	175		120	74

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	8.0%	12.4%	-	14.9%		
INTERNAL POWER	0.0%	0.6%	-	0.0%		
INTERNAL SEWER	0.0%	1.8%	-	0.0%		
INTERNAL WATER	0.0%	1.2%	-	1.4%		
POWER	20.0%	8.3%	10.5%	23.0%		
REVENUE	12.0%	15.4%	58.6%	16.2%		
SEWER	20.0%	8.3%	57.9%	10.8%		
WATER	40.0%	52.1%	74.5%	33.8%		
TOTAL ALL WORK ORDERS			61.9%			

Administration Table 1 H&S Statistics – November 2025

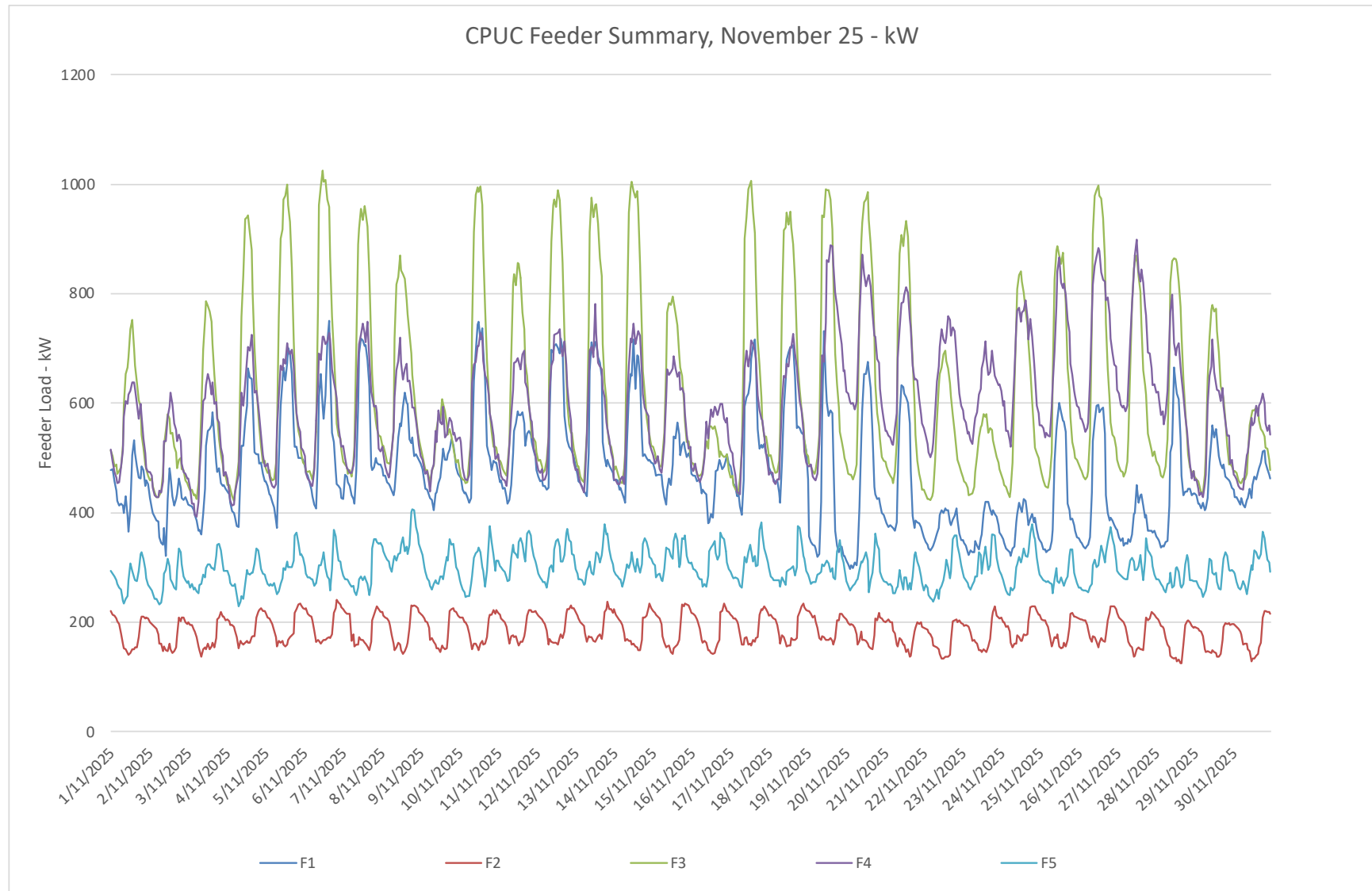
Administration Table 2 Attendance Summary – November 2025 & FY 2025

Data for Administration tables 1 and 2 not available for November 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – November 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of November 31, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,882,739	4,882,739	0	117,261	4,752,213	247,787	-130,526
FY 2022 ADB CWSSP - G0767	12,760,000	5,565,074	5,565,074	0	7,194,926	5,068,298	7,691,702	-496,776
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	66,134	66,134	115,707	115,707	181,841	0	115,707
Total	18,723,041	10,926,030	10,911,741	129,996	7,797,011	10,437,632	8,285,409	-474,109

Graph Showing Feeder Loads in kW – November 2025



Graph Showing Generation Output in kW – November 2025

