

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2026 – December 2025



Issued: 17 February 2026

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Dec 25	FY2026	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Dec 25	FY 2026	Dec-25	FY2026
Revenue	870,640	2,447,100	0.535	0.526	0.525	0.502
Variable Costs	446,216	1,244,855	0.274	0.268	0.269	0.255
Fixed Costs	265,099	840,514	0.163	0.181	0.160	0.172
Total Expenses	711,314	2,085,369	0.437	0.448	0.429	0.428
Operating result	159,326	361,732	0.098	0.078	0.096	0.074
Power Generation - Weno	1,657,507	4,873,560				
Diesel	1,604,308	4,719,561				
Solar	53,199	153,999				
Solar PV as % of Total Generation	3.2%	3.2%				
Avoided Cost of Fuel - US\$	11,601	34,650				
Tons of CO2 Avoided	33.4	101.6				
Power Purchase (kWh) - Tonoas	48,400	139,400				
Government Sales	251,419	707,705	Feeder	Connections	Dec-25	FY2026
Commercial Sales	708,565	2,047,922	F1	959	348,351	1,014,407
Residential Sales	548,017	1,548,440	F2	1,076	127,734	373,088
Intercompany Sales	75,333	220,167	F3	976	429,409	1,273,978
Sales Accrual	0	0	F4	885	381,949	1,077,839
Tonoas Sales	42,953	128,422	F5	1,062	193,693	538,614
Total Sales - kWh	1,626,287	4,652,657	Tonoas	356	42,953	128,422
Power Loss - Weno	4.5%	7.2%	Total	5,313	1,524,089	4,406,349
Power Loss - Tonoas	11.3%	7.9%	* CPUC internal Sales			
Power Loss - Whole company	4.7%	7.2%				
Operating ratio	0.85	0.87				
Water Produced - Gallons	16,756,200	52,231,800				
Water Sold - Gallons	8,114,476	28,521,129				
Non Revenue Water	51.6%	45.4%				

Daily generated output in December was 55,250 kWh/day an increase of 5.0% on November. Average daily sales were 52,778kWh/day – 10.3% higher than November. Total power loss in Weno was 4.5% in December (7.2% FY2026). Tonoas power loss in December was 11.3% (7.9% FY2026). Whole company loss for December was 4.7% (7.2% FY2026).

The split of power users for Weno sales in December was as follows:

Government –17.6%; Commercial – 47.7%; Residential – 32.2%; Intercompany – 2.5%;

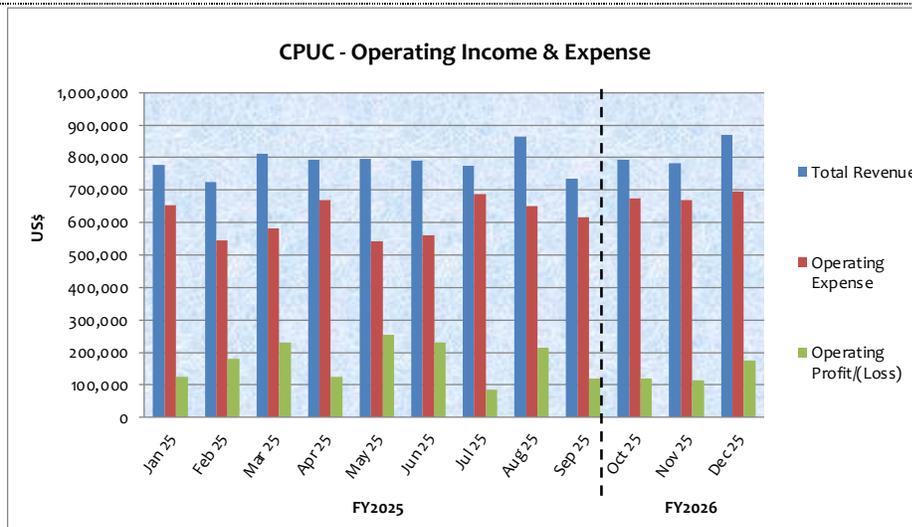
Solar PV generation in December was 53,199 kWh or 3.2% of total generation. The avoided cost of fuel was US\$11,601 and the amount of Carbon Dioxide avoided was 33.4 tons.

The NRW in December was 51.6%. The figures now include accrual estimates for the prepaid water meters in the system.

The gross operating result for December is US\$159,326 before interest and depreciation (US\$361,732 FY2026). This is lower than budget YTD by US\$42,083. The gross operating ratio for November was 0.85 (0.87 FY2026).

The net operating result for December 2025 is negative at USD-59,633 this is USD49,744 higher than the budget.

1 FINANCIAL PERFORMANCE GRAPHS

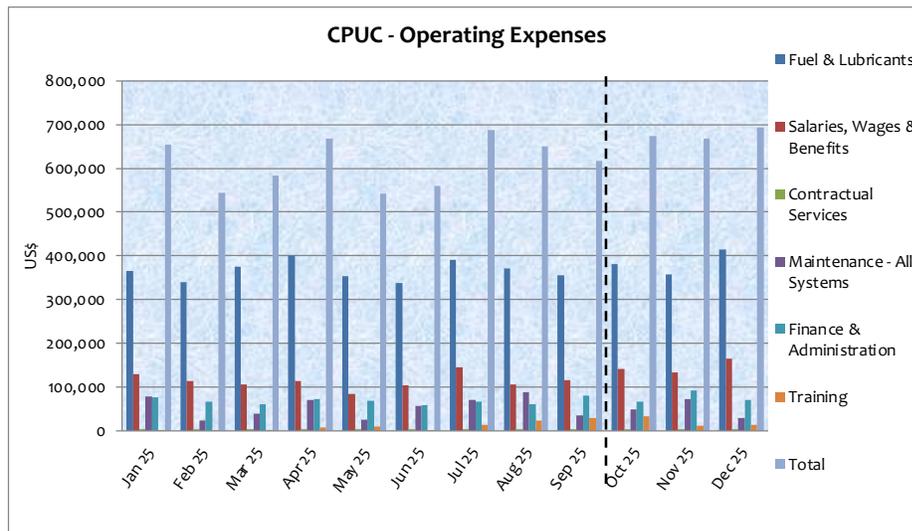


1.1 Key Points:

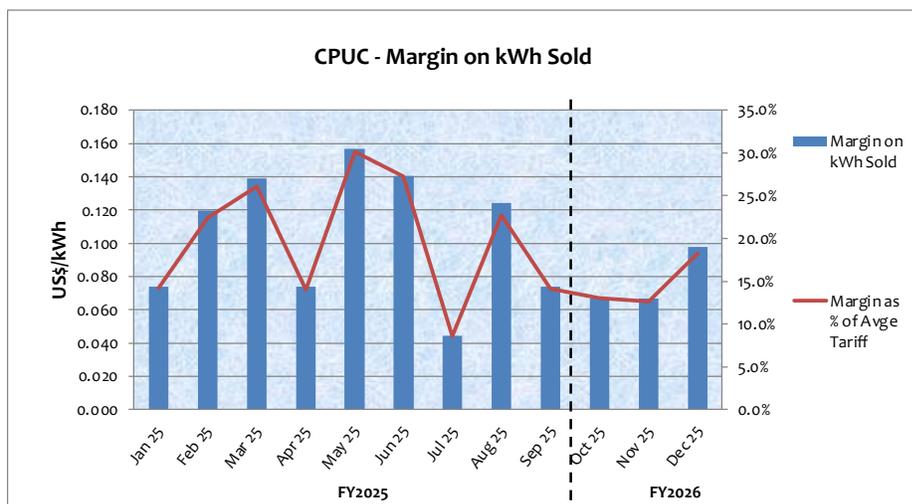
Operating income for December 2025 US\$159,326

Net Income FY2026 – USD361,732

December 25 Operating ratio: 0.85



1.2 Key Points:



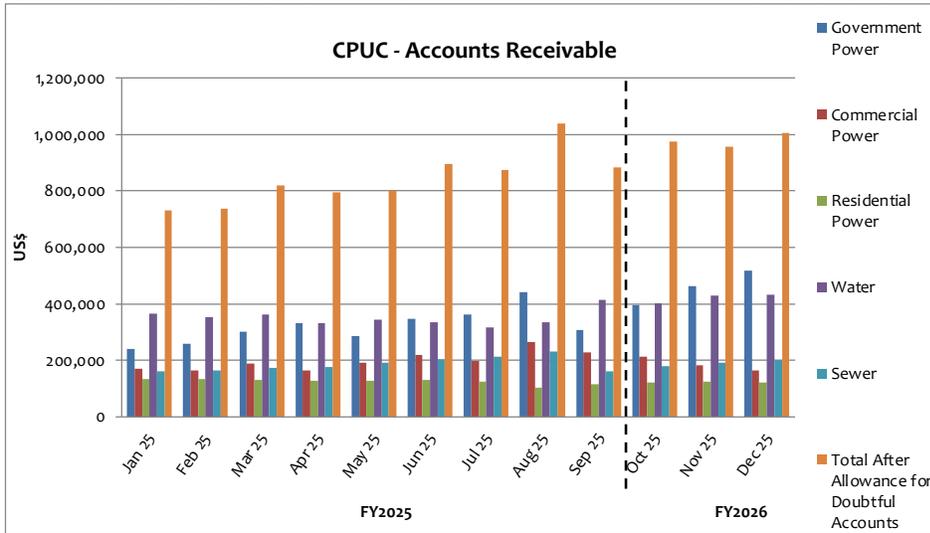
1.3 Key Points:

Margin on kWh sold in December 25 US\$0.098 kWh

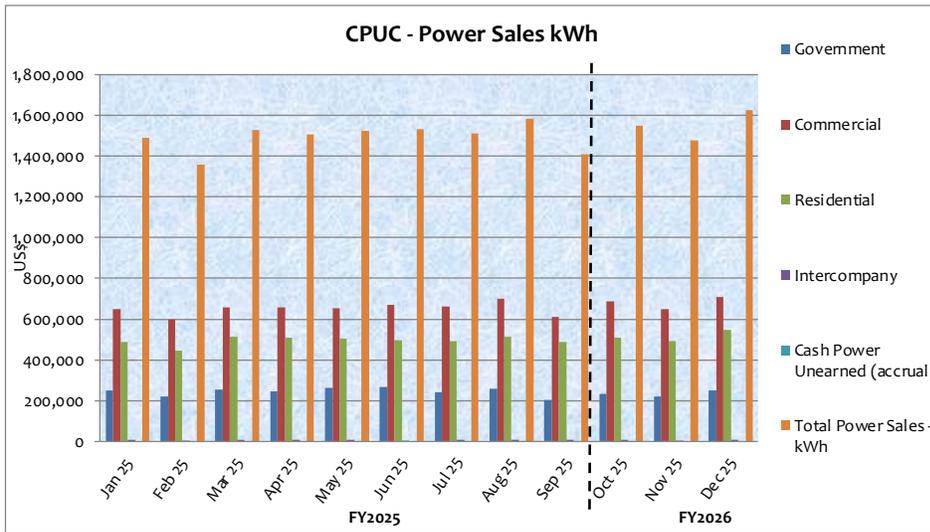
FY2026 YTD - US\$0.078/kWh

December 25 – 18.3%;

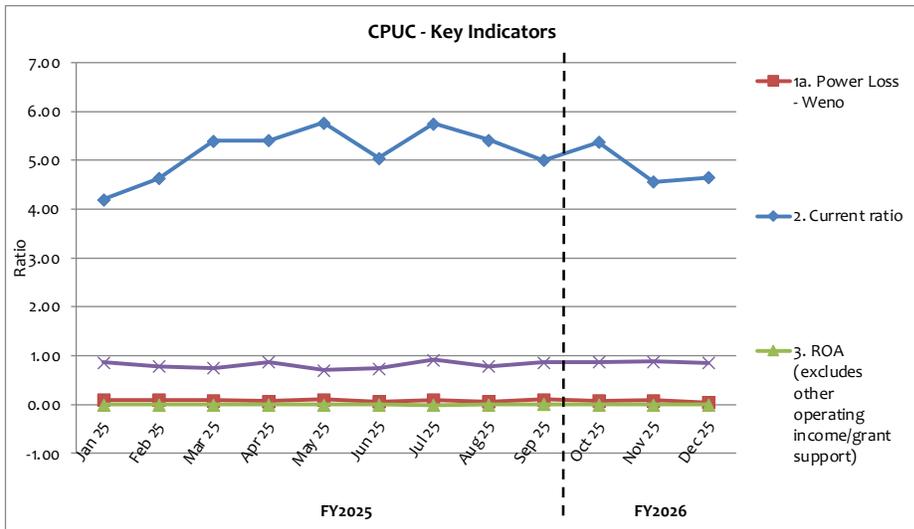
FY2026 YTD – 14.8%



1.4 Key Points:

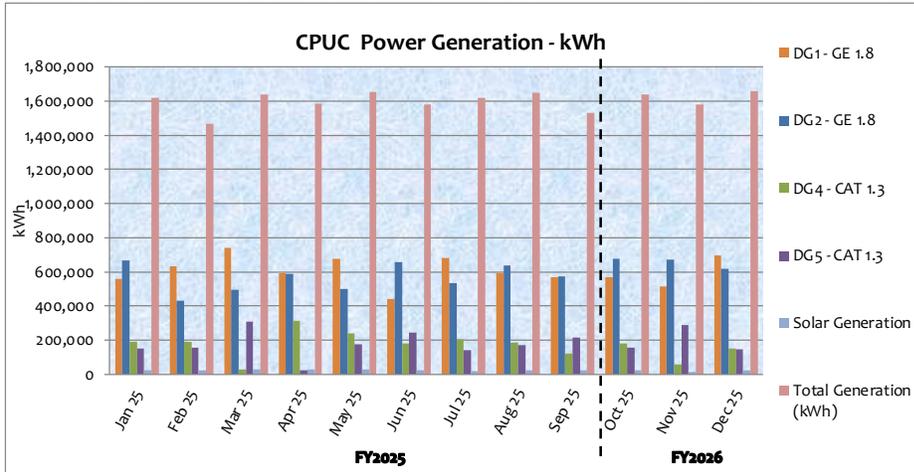


1.5 Key Points:

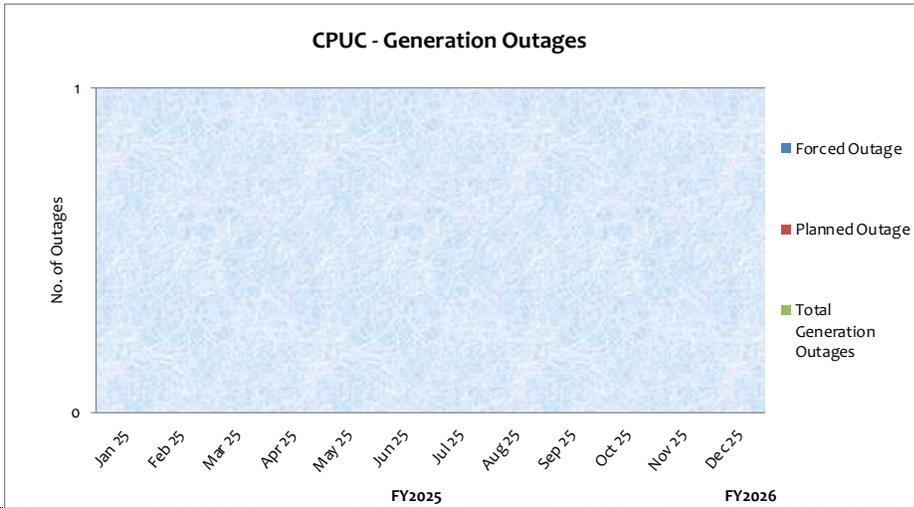


1.6 Key Points:

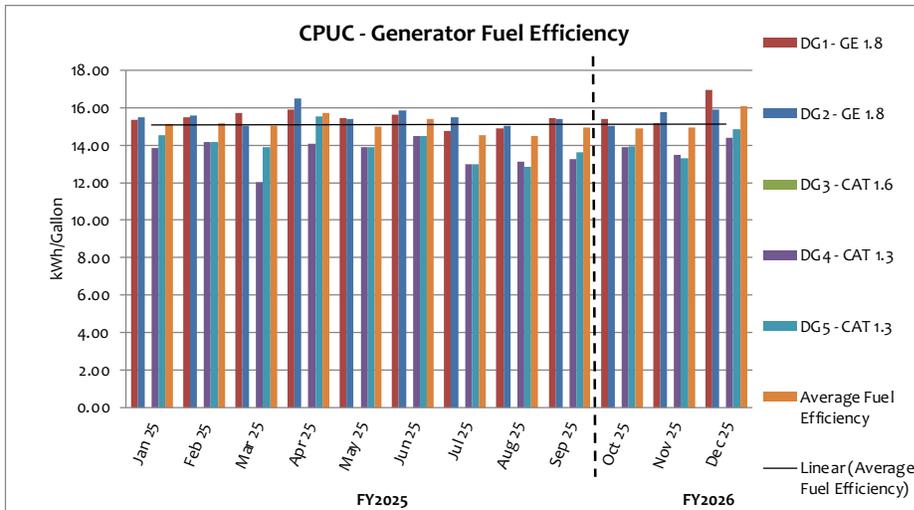
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



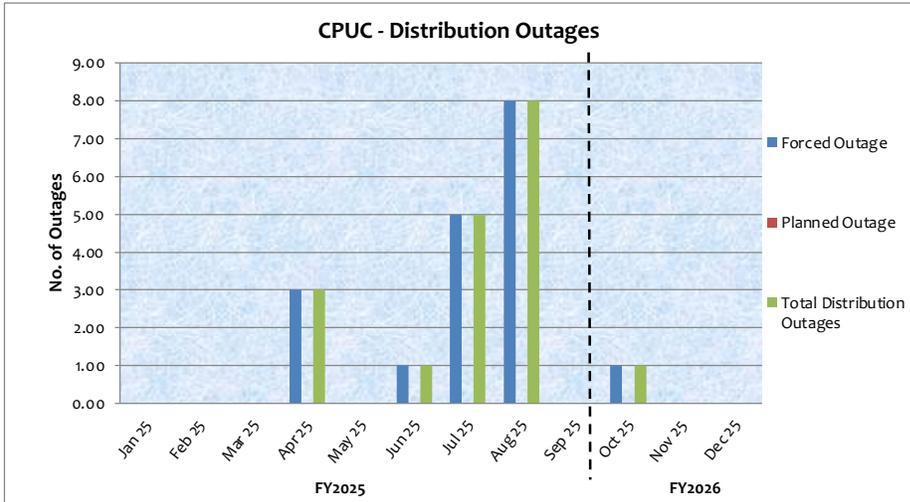
2.2 Key Points:



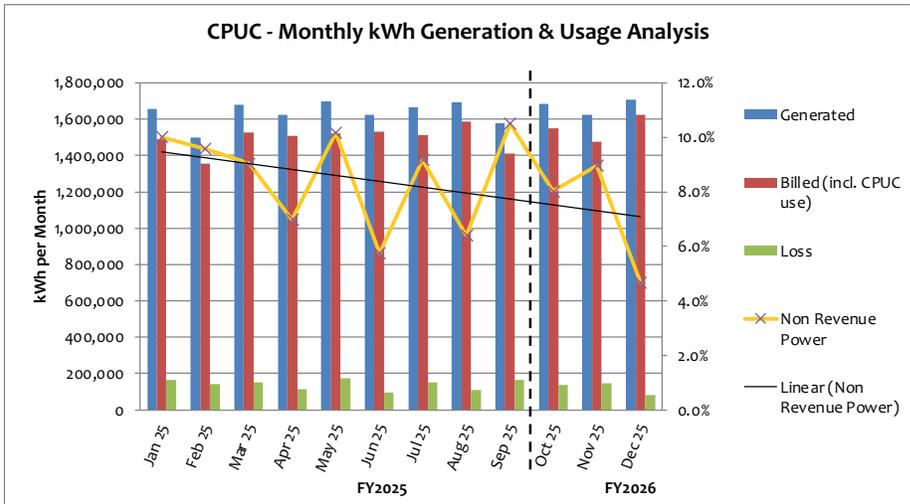
2.3 Key Points:

Avg fuel efficiency December 25– 16.09 kWh/gall

FY2026 YTD – 15.3 kWh/gall



2.4 Key Points

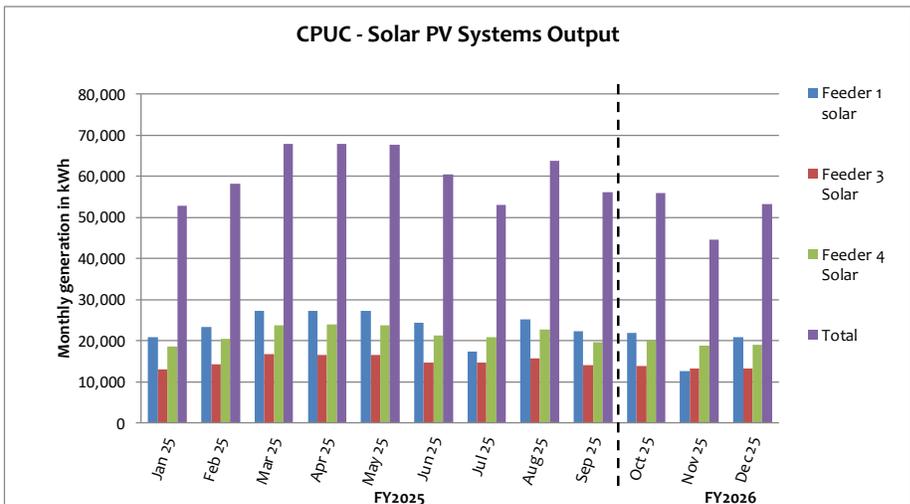


2.5 Key Points:

Power loss for December:

Weno – 4.5%
Tonoas – 11.3%

Whole company – 4.7% (7.2% FY2026)



2.6 Key Points:

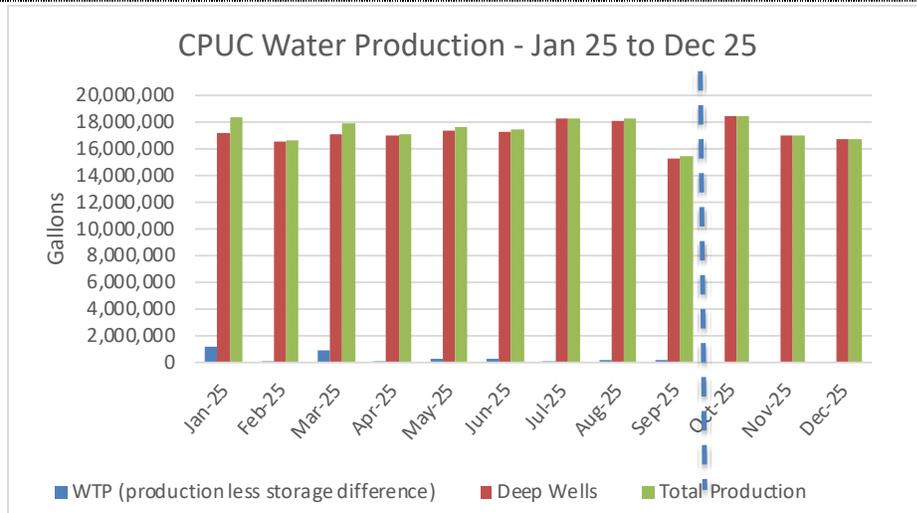
Solar PV: 3.2% of total generation in December

Avoided cost of fuel – US\$11,601.

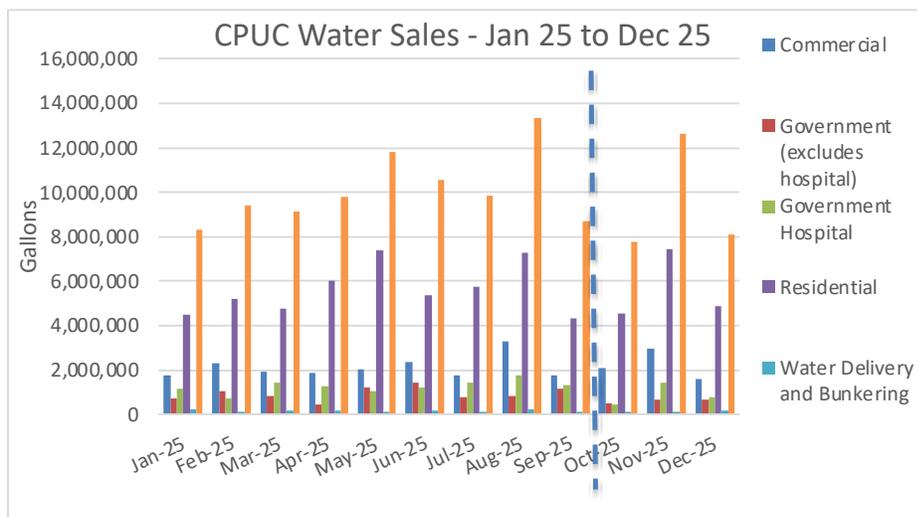
Tons of CO2 avoided – 33.4;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

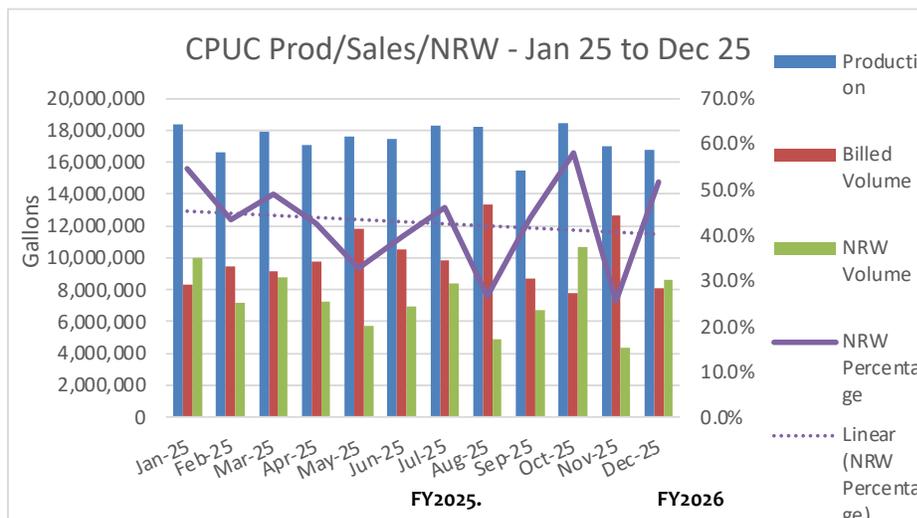
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:
Volume of sales from newly installed prepaid meters is now included in these results.



Key Points:

Financial Table1 P & L Statement – FY2026: January 2025 – December 2025

Revenue - US\$	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026 YTD
Operating revenue:													
a. Power Sales	722,198	664,389	750,796	731,753	723,073	719,147	711,988	768,341	675,170	737,026	714,081	794,611	2,245,718
b. Water Sales	33,065	37,530	37,503	38,126	45,530	43,140	39,804	57,206	39,630	35,934	45,597	29,999	111,530
c. Sewer Sales	13,644	16,427	16,354	15,792	17,968	18,990	17,037	21,974	16,978	14,990	18,095	12,248	45,333
d. /company Power Sales (in Power Sales from Oct 15)													0
d.Other operating revenue	8,617	6,002	7,474	7,809	8,533	8,587	5,689	16,204	4,156	5,153	5,584	33,782	44,520
Revenue - Total	777,523	724,349	812,127	793,480	795,104	789,863	774,518	863,726	735,934	793,103	783,357	870,640	2,447,100
Expenses - US\$													
Fuel & Lubricants	366,175	339,308	374,789	400,534	352,853	338,097	390,822	370,174	356,012	381,040	356,699	414,364	1,152,103
Salaries, Wages & Benefits	129,086	113,530	105,695	114,398	84,098	104,142	145,503	105,159	115,347	141,329	134,097	163,887	439,312
Contractual Services	2,909	2,653	2,664	2,599	2,729	2,557	2,761	2,731	2,813	3,814	3,924	4,296	12,034
O&M - Power Generation	23,714	1,904	13,428	42,110	7,648	18,492	33,192	52,562	3,436	21,927	6,274	741	28,943
O&M - Power Distribution	29,766	2,742	1,656	2,175	3,294	15,334	13,903	8,231	3,183	7,841	18,853	983	27,677
O&M - Water	9,881	2,159	5,196	8,988	7,662	10,611	8,683	11,295	4,782	7,389	24,742	6,425	38,556
O&M - Sewer	2,763	829	852	849	939	4,378	5,209	200	7,260	60	0	665	725
Finance & Administration Overheads	59,380	49,389	41,784	56,382	36,279	42,665	47,522	42,147	61,894	44,475	70,312	46,160	160,948
Vehicle & Eq. Fuel	12,461	14,798	18,516	16,571	5,396	7,643	9,154	16,003	15,907	11,139	21,401	20,579	53,119
CPUC Power Usage (incl. in O&M from Oct 15)	16,687	16,071	17,785	15,603	17,934	15,694	18,402	17,744	17,451	22,558	21,929	23,024	67,510
Tonoas Power Usage	13,632	12,458	14,548	13,393	13,926	14,212	14,827	16,244	15,213	15,796	15,591	17,037	48,424
Tonoas Distribution Expense	165	165	165	0	13,393	0	195	165	0	0	0	164	164
Training	0	5,386	2,990	0	0	0	4,456	1,410	0	0	0	0	0
Board Expenses	464	506	80	8,272	9,637	853	12,957	23,061	28,379	32,401	10,463	12,990	55,854
Expense - Total	667,082	561,896	600,147	681,875	555,790	574,679	707,585	667,126	631,677	689,769	684,285	711,314	2,085,369
Operating Income/(Loss)	110,442	162,453	211,980	111,606	239,314	215,185	66,933	196,600	104,257	103,334	99,072	159,326	361,732
Non-Cash Expenses - US\$													
Depreciation	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	-3,215	136,502	136,502	136,502	409,505
Interest Expense	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	11,859
Non-Cash Expense - Total - US\$	168,045	168,045	738	140,455	140,455	140,455	421,364						
Net Income/(Loss) - excluding grant support - US\$	-57,604	-5,592	43,934	-56,440	71,269	47,140	-101,112	28,555	103,518	-37,121	-41,383	18,871	-59,633
Non-operating Income (Grant Support) - US\$	0	0	0	0	0	0	0						
Net Income/(Loss) - including grant support - US\$	-57,604	-5,592	43,934	-56,440	71,269	47,140	-101,112	28,555	103,518	-37,121	-41,383	18,871	-59,633

Financial Table 2 Cash Flow and A/R Report – FY2026: January 2025 – December 2025

Cash Flow Report - US\$	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026 YTD
Receipts	783,951	916,136	697,417	767,481	925,937	547,548	888,185	892,530	509,482	729,508	790,458	771,084	2,291,050
Disbursements	901,591	629,700	753,140	642,026	921,420	437,323	1,240,492	782,425	162,579	712,494	784,796	722,288	2,219,578
Net receipts/Disbursements	-117,640	286,436	-55,722	125,455	4,517	110,224	-352,307	110,105	346,903	17,015	5,662	48,796	71,472
Cash balance (beginning)	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	0
Cash balance (end)	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,043,463	2,092,258	2,092,258
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,443,481	1,729,917	1,674,195	1,799,649	1,804,167	1,914,391	1,562,084	1,672,189	2,019,092	2,036,107	2,041,769	2,090,564	2,090,564
Stocks/Inventory	1,341,619	1,339,030	1,135,850	1,113,091	1,087,964	1,144,098	1,136,567	1,172,296	1,156,815	1,155,701	1,211,460	1,186,311	1,186,311
Trade Receivable	730,603	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	956,019	1,003,546	1,003,546
Prepaid Lease	759,045	770,183	792,500	819,473	820,703	822,590	886,018	887,158	902,881	949,115	412,003	99,820	99,820
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,252,819	1,145,557	1,009,005	977,432	944,930	1,097,270	946,602	1,038,837	1,052,445	1,087,419	1,364,895	1,363,027	1,363,027
Loans Payable	2,176,992	2,180,945	2,184,898	2,188,851	2,192,804	2,196,757	2,017,330	2,021,283	2,025,236	2,029,189	2,125,577	2,129,530	2,129,530
Total Accounts Receivable (to date) - US\$													
Government Power	241,598	260,189	302,860	332,808	284,983	348,369	362,647	442,491	306,229	396,505	463,402	518,837	518,837
Commercial Power	170,150	166,099	188,932	164,697	192,201	219,388	197,316	266,354	228,895	213,285	184,322	165,818	165,818
Residential Power	133,744	132,788	132,046	127,714	128,453	130,336	124,716	104,534	114,417	123,201	124,323	122,128	122,128
Water	365,255	353,042	362,850	330,982	342,734	334,361	316,474	336,401	412,932	401,135	427,996	432,248	432,248
Sewer	160,380	165,121	172,731	178,078	192,602	203,759	214,313	230,184	160,287	179,605	192,501	201,039	201,039
Allowance for Doubtful	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-436,524	-436,524	-436,524
Total	730,603	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	956,019	1,003,546	1,003,546

Financial Table 3 Power Sales Report – FY2026: January 2025 – December 2025

	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government - Post Paid	91,907	78,326	90,541	92,168	91,634	88,946	88,016	92,483	60,752	87,154	84,473	87,940	259,566
Government - Pre Paid (Cash Power)	34,161	33,239	38,037	30,801	37,011	39,738	39,591	35,888	40,227	29,591	26,336	39,315	95,242
Government Streetlights	3,038	2,744	3,038	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	9,017
Solar	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	8,660
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	131,993	117,196	134,503	128,796	134,570	134,511	123,432	133,996	106,806	122,669	116,636	133,180	372,485
Commercial - Post Paid	232,802	213,061	233,167	229,288	220,133	220,121	224,939	249,274	198,159	231,448	228,249	252,335	712,032
Commercial - Pre Paid (Cashpower)	93,487	90,480	102,654	100,832	100,763	104,849	98,633	103,063	103,325	104,825	98,345	107,730	310,900
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	326,289	303,541	335,821	330,120	320,896	324,970	323,572	352,337	301,483	336,273	326,594	360,066	1,022,932
Residential - Post Paid	5,330	6,446	7,243	6,575	7,810	3,081	4,551	4,242	7,563	7,568	7,703	6,125	21,386
Residential - Pre Paid (Cashpower)	208,658	190,041	220,510	216,445	207,323	205,782	210,226	222,735	207,202	213,667	205,926	237,346	656,939
Residential Scratch Card Sales	15,468	14,694	17,478	15,373	16,795	15,512	11,969	13,978	15,348	17,021	17,739	17,054	51,815
Residential Total	229,456	211,181	245,231	238,393	231,928	224,375	226,746	240,955	230,113	238,246	231,368	260,525	730,140
Tonoas Government	143	62	66	122	136	65	168	68	52	549	450	671	671
Tonoas Commercial	1,590	1,879	111	2,009	760	1,536	2,026	4,188	350	3,500	3,447	1,481	8,428
Tonoas Residential	14,916	13,444	16,155	15,623	15,726	17,267	16,572	17,839	17,826	16,418	16,538	19,730	52,686
Tonoas Streetlight	1,123	1,015	1,123	1,087	1,123	1,087	1,123	1,123	1,087	1,123	1,123	1,087	3,334
Tonoas Total Power Sales - US\$	17,773	16,400	17,455	18,841	17,744	19,955	19,890	23,218	19,316	21,590	21,522	22,007	65,119
Trade Power Sales Total	705,511	648,319	733,010	716,150	705,139	703,811	693,640	750,507	657,719	718,778	696,120	775,778	2,190,676
Intercompany - CPUC Office	1,573	1,282	1,521	1,521	2,070	924	1,472	1,413	1,437	1,323	1,397	1,416	4,156
Intercompany - CPUC Power Operation	4,444	4,381	5,167	5,251	5,090	4,785	4,876	4,615	4,561	4,753	4,433	5,247	14,433
Intercompany - CPUC Water Operations	4,652	4,444	4,872	4,204	4,257	4,673	5,077	4,906	4,854	4,953	4,795	5,824	15,572
Intercompany - CPUC Sewer Operations	6,018	5,965	6,221	4,627	6,517	4,955	6,923	6,701	6,624	7,105	7,411	6,366	20,881
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	722,198	664,389	750,796	731,753	723,073	719,147	711,988	768,341	675,170	737,026	714,081	794,611	2,245,718
Power Sales kWh	kWh												
Government - Post Paid	175,663	147,302	169,986	175,794	178,692	175,672	174,428	178,224	115,904	167,011	161,172	166,397	494,580
Government - Pre Paid (Cash Power)	65,381	62,893	71,593	58,950	72,174	78,564	57,723	58,138	77,122	56,927	50,422	74,645	181,994
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	31,131
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	251,420	220,572	251,956	245,121	261,243	264,613	242,528	256,739	203,403	234,316	221,971	251,419	707,705
Commercial - Post Paid	464,510	418,223	457,635	456,312	447,510	454,096	461,312	495,923	404,342	479,107	454,726	495,954	1,429,787
Commercial - Pre Paid (Cashpower)	186,043	177,935	200,771	200,661	204,471	215,827	200,924	205,182	205,990	209,734	195,790	212,611	618,135
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	650,553	596,158	658,406	656,973	651,980	669,923	662,235	701,105	610,332	688,841	650,516	708,565	2,047,922
Residential - Post Paid	11,289	13,350	15,128	13,900	16,915	6,778	9,796	8,930	15,888	16,206	16,302	12,776	45,284
Residential - Pre Paid (Cashpower)	441,605	397,161	458,154	458,085	447,975	451,475	456,121	471,597	439,359	454,804	436,008	497,893	1,388,705
Residential Scratch Card Sales	35,575	32,909	38,799	35,630	39,405	37,042	27,376	30,460	33,732	37,900	39,203	37,348	114,451
Residential Total	488,469	443,420	512,081	507,614	504,295	495,295	493,293	510,987	488,979	508,910	491,513	548,017	1,548,440
Tonoas Government	252	109	114	244	303	119	794	93	821	794	821	1,042	1,042
Tonoas Commercial	2,910	3,402	199	3,676	1,415	2,899	3,788	7,666	642	6,519	6,309	2,689	15,517
Tonoas Residential	28,879	25,729	30,754	30,247	31,029	34,547	32,823	34,551	34,573	33,100	32,033	37,891	103,024
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	8,838
Tonoas Total Power Sales - kWh	34,988	32,186	34,013	37,084	35,634	40,511	39,860	45,292	38,262	43,387	42,082	42,953	128,422
Trade Power Sales Total	1,425,431	1,292,336	1,456,457	1,446,792	1,453,153	1,470,342	1,437,916	1,514,122	1,340,976	1,475,454	1,406,082	1,550,954	4,432,490
Intercompany - CPUC Office	6,209	5,126	6,036	6,036	8,215	3,667	5,841	5,607	5,747	5,290	5,747	5,290	16,624
Intercompany - CPUC Power Operation	17,634	17,523	20,503	20,836	20,198	18,987	19,348	18,314	18,099	19,013	17,733	20,986	57,732
Intercompany - CPUC Water Operations	18,495	17,744	19,333	16,682	16,878	18,544	20,147	19,469	19,261	19,812	19,179	23,295	62,286
Intercompany - CPUC Sewer Operations	23,879	23,860	24,685	18,363	25,861	19,661	27,472	26,592	26,284	28,418	29,642	25,465	83,525
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	1,626,287	4,652,657

Financial Table 4 Water Sales Report – FY2026: January 2025 – December 2025

Water/Sewer Sales Report	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government	9,339	8,850	11,375	8,613	11,362	13,198	10,889	12,767	14,147	6,772	9,960	6,767	23,500
Commercial	5,896	12,215	9,887	10,228	10,907	13,171	10,248	18,952	9,539	11,036	14,379	4,361	29,777
Residential	11,018	12,918	11,861	14,872	19,460	12,355	14,721	18,802	12,639	13,648	17,911	12,842	44,401
Provision for Billing Errors	6,812	3,548	4,380	4,413	3,802	4,415	3,946	6,686	3,305	4,477	3,346	6,029	13,852
Total	33,065	37,530	37,503	38,126	45,530	43,140	39,804	57,206	39,630	35,934	45,597	29,999	111,530
Sewer Sales - US\$													0
Government	4,548	4,287	5,559	4,224	5,546	6,472	5,404	6,278	6,572	3,149	4,952	3,333	11,434
Commercial	5,727	8,644	7,384	7,673	8,150	9,274	7,868	11,679	7,584	8,202	9,367	5,349	22,918
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,369	3,496	3,411	3,894	4,272	3,244	3,764	4,017	2,823	3,639	3,776	3,566	10,982
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	13,644	16,427	16,354	15,792	17,968	18,990	17,037	21,974	16,978	14,990	18,095	12,248	45,333
Total Water & Sewer Sales	46,709	53,957	53,858	53,918	63,499	62,130	56,841	79,180	56,608	50,924	63,692	42,247	156,863
Water Sales - Gallons													0
Government	1,887,240	1,785,240	2,290,590	1,738,990	2,285,720	2,660,190	2,197,050	2,591,150	2,503,850	984,980	2,106,963	1,447,872	4,539,815
Commercial	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	6,664,145
Residential	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	16,857,162
Water Delivery & Bunkering	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	460,007
Total	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	28,521,129

Financial Table 5 Key Performance Indicators – FY2026: January 2025 – December 2025

	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026 YTD
1a. Power Loss - Weno	10.0%	9.6%	8.8%	7.05%	10.1%	5.7%	9.2%	6.5%	10.4%	8.1%	9.0%	4.5%	7.2%
Total Power Generated - kWh	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	1,657,507	4,873,560
Total Power Billed - kWh	1,456,660	1,324,403	1,493,020	1,471,625	1,488,670	1,490,690	1,470,864	1,539,603	1,371,965	1,505,057	1,435,844	1,583,334	4,524,235
Generation Loss (actual from Jun 17)	14,530	14,234	16,837	17,236	17,146	16,286	16,211	15,306	15,024	16,082	14,506	16,620	0
Distribution Loss Derived - kWh	106,717	89,756	86,958	54,773	108,001	34,913	91,922	50,541	106,289	75,595	88,568	16,116	180,278
Commercial Loss (assumed 2.5%) - kWh	40,459	36,625	40,944	39,580	41,380	39,536	40,487	41,165	38,289	40,942	39,459	41,438	121,839
Total Loss - kWh	161,706	140,615	144,739	111,590	166,527	90,734	148,620	107,013	159,602	132,619	142,533	74,173	349,325
Distribution Loss %	6.6%	6.1%	5.3%	3.5%	6.5%	2.2%	5.7%	3.1%	6.9%	4.6%	5.6%	1.0%	3.7%
1b. Power loss - Tonoas	11.3%	8.7%	17.4%	4.8%	14.4%	6.3%	9.2%	3.2%	13.7%	5.4%	6.7%	11.3%	7.9%
Tonoas - Power Purchased - kWh	39,440	35,240	41,200	38,960	41,640	43,240	43,920	46,800	44,320	45,880	45,120	48,400	139,400
Tonoas - Power Billed - kWh	34,988	32,186	34,013	37,084	35,634	40,511	39,860	45,292	38,262	43,387	42,082	42,953	128,422
Power Loss - kWh	4,452	3,054	7,187	1,876	6,006	2,729	4,060	1,508	6,058	2,493	3,038	5,447	10,978
1c. Power Loss - Whole Company	10.0%	9.6%	9.0%	6.99%	10.2%	5.8%	9.2%	6.4%	10.5%	8.0%	9.0%	4.7%	7.2%
Power Generated & Purchased	1,657,806	1,500,258	1,678,959	1,622,175	1,696,837	1,624,664	1,663,404	1,693,416	1,575,887	1,683,556	1,623,497	1,705,907	5,012,960
Power Billed	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,477,926	1,626,287	4,652,657
Power Loss - kWh	166,158	143,669	151,925	113,466	172,532	93,463	152,680	108,521	165,660	135,112	145,571	79,620	360,303
	10.0%	9.6%	9.0%	6.99%	10.2%	5.8%	9.2%	6.4%	10.5%	8.0%	9.0%	4.7%	7.2%
1d. Non Revenue Water	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	45.4%
Water Produced (million gallons)	18.35	16.64	17.89	17.04	17.58	17.48	18.26	18.22	15.44	18.48	17.00	16.76	52.2
Water Billed (million gallons)	8.35	9.43	9.14	9.80	11.84	10.56	9.86	13.36	8.71	7.76	12.64	8.11	28.5
2. Current ratio	4.20	4.63	5.39	5.40	5.77	5.04	5.75	5.41	5.00	5.37	4.56	4.65	5.37
	3.62	4.21	4.67	4.38	5.19	4.64	5.03	4.99	4.93	4.60	4.52	4.07	4.60
	24.32	30.45	46.44	32.90	45.35	37.09	29.79	32.64	31.58	24.28	19.38	18.03	24.28
	9.71	11.53	12.12	11.93	16.34	14.80	11.48	14.96	8.12	7.47	7.55	5.96	7.47
3. ROA (excludes other operating income/grant support)	0.00	-0.16%	-0.17%	0.08%	-0.25%								
Power Business	0.00	0.00	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.28%	0.28%	0.65%	1.28%
Water Business	-0.02	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.05	-1.16%	-1.65%	-1.83%	-3.89%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-1.08%	-1.05%	-1.25%	-3.38%
4. Operating ratio	0.87	0.78	0.75	0.87	0.71	0.74	0.92	0.79	0.86	0.88	0.88	0.85	0.87
Power Business	0.81	0.74	0.71	0.82	0.69	0.70	0.87	0.76	0.80	0.79	0.78	0.76	0.78
Water Business	1.44	0.99	1.05	1.23	0.76	0.96	1.25	0.86	1.20	1.75	1.78	2.17	1.88
Sewer Business	2.64	1.91	1.91	2.06	1.43	1.58	2.37	1.52	2.56	2.81	2.45	3.66	2.90
5. Days in Accounts Receivable	29.46	29.74	31.55	30.31	31.55	34.39	35.28	38.02	36.17	38.29	36.88	37.17	37.27
Power Business	23.41	24.40	25.76	25.63	25.97	29.12	29.81	32.82	28.86	30.83	32.44	31.47	30.03
Water Business	342.45	272.80	299.93	260.44	233.36	232.52	246.47	182.30	312.59	346.06	281.60	446.67	330.89
Sewer Business	364.40	291.50	327.42	338.30	332.29	32.19	389.96	324.73	283.23	371.43	319.15	508.83	364.49

Financial Table 6 CPUC Performance Against Budget End December FY 2026

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2026	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,970,456	\$2,242,614	\$2,245,718	\$3,104	0.1%
Water Operating Revenue	\$500,784	\$125,196	\$111,530	-\$13,667	-10.9%
Sewerage Operating Revenue	\$199,413	\$49,853	\$45,333	-\$4,520	-9.1%
TOTAL OPERATING REVENUE	\$9,670,654	\$2,417,663	\$2,402,581	-\$15,083	-0.6%
Other Revenue					
Power	\$4,210	\$1,053	\$38,747	\$37,695	3581.3%
Water	\$4,508	\$1,127	\$5,572	\$4,445	394.4%
Sewer	\$489	\$122	\$200	\$78	-
OTHER REVENUE TOTAL	\$9,208	\$2,302	\$44,520	\$42,218	1834.0%
TOTAL OPERATING REVENUE	\$9,679,861	\$2,419,965	\$2,447,100	\$27,135	1.1%
EXPENDITURE					
Power Variable Cost	\$4,710,559	\$1,177,640	\$1,200,527	\$22,887	1.9%
Power Fixed Cost	\$2,335,410	\$583,853	\$544,220	-\$39,633	-6.8%
Water Variable Cost	\$72,972	\$18,243	\$23,447	\$5,204	28.5%
Water Fixed Cost	\$720,504	\$180,126	\$185,929	\$5,803	3.2%
Sewer Variable Cost	\$88,940	\$22,235	\$20,881	-\$1,354	-6.1%
Sewer Fixed Cost	\$472,882	\$118,221	\$110,365	-\$7,856	-6.6%
TOTAL OPERATING EXPENSE	\$8,401,267	\$2,100,317	\$2,085,369	-\$14,948	-0.7%
OPERATING INCOME					
Operating Income Power	\$1,928,697	\$482,174	\$539,718	\$57,544	11.9%
Operating Income Water	-\$288,183	-\$72,046	-\$92,274	-\$20,228	28.1%
Operating Income Sewer	-\$361,920	-\$90,480	-\$85,712	\$4,768	-5.3%
OPERATING INCOME (Excl Int & Deprec.)	\$1,278,594	\$319,649	\$361,732	\$42,083	13.2%
INTEREST					
Interest Power	\$78,198	\$19,550	\$11,859	-\$7,691	-39.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$78,198	\$19,550	\$11,859	-\$7,691	-39.3%
DEPRECIATION					
Depreciation Power	\$1,270,791	\$317,698	\$321,106	\$3,409	1.1%
Depreciation Water	\$257,568	\$64,392	\$62,287	-\$2,105	-3.3%
Depreciation Sewer	\$109,663	\$27,416	\$26,112	-\$1,303	-4.8%
TOTAL DEPRECIATION	\$1,638,022	\$409,505	\$409,505	\$0	0.0%
Depreciation as % of Revenue	18.3%	16.9%	16.7%	-0.2%	-1.1%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$579,709	\$144,927	\$206,753	\$61,826	42.7%
Total Operating Income Water	-\$545,751	-\$136,438	-\$154,561	-\$18,123	13.3%
Total Operating Income Sewer	-\$471,583	-\$117,896	-\$111,825	\$6,071	-5.1%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$437,625	-\$109,406	-\$59,633	\$49,774	-45.5%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$45,816	-\$11,454	-\$25,938	-\$14,484	126.5%
PMU Staffing - ADB	-\$426,833	-\$106,708	-\$488,470	-\$381,762	357.8%
INTEREST INCOM \$	\$0	\$0	\$144	\$144	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$472,649	-\$118,162	-\$514,264	-\$396,102	335.2%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$45,816	\$11,454	\$0	-\$11,454	-100.0%
ADB CWSSP - Staffing	\$426,833	\$106,708	\$363,827	\$257,119	241.0%
Other Grant Support	\$0	\$0	-\$988	-\$988	-
TOTAL CAPITAL GRANT SUPPORT	\$472,649	\$118,162	\$362,839	\$244,677	207.1%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$35,023	\$8,756	-\$211,058	-\$219,814	-2510.5%

Power Table 1 Power Operation Indicators – FY2026: January 2025 – December 2025

	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026 YTD
Generation Statistics													
Diesel Generation - kWh	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	1,604,308	4,719,561
Peak Generation - kW	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,051	2,996	3,004	9,051
Fuel Consumption - Gallons	103,447	92,686	104,302	96,448	105,835	98,810	107,594	109,284	98,687	106,140	102,499	99,729	308,368
Average Fuel Price (\$/Gallon)	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.42	3.51	3.44
Load Factor (%)	77%	69%	74%	72%	74%	70%	75%	73%	71%	74%	72%	76%	18%
Capacity Factor (%)	52%	52%	54%	54%	55%	55%	53%	56%	53%	54%	54%	54%	122%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	170%	167%	157%	158%	154%	151%	163%	150%	165%	156%	160%	160%	156%
Solar PV Generation - kWh													
Solar PV Generation - kWh	52,814	58,173	67,893	67,976	67,622	60,453	53,049	63,802	56,095	56,072	44,728	53,199	153,999
Solar Generation %	3.3%	4.0%	4.1%	4.3%	4.1%	3.8%	3.3%	3.9%	3.7%	3.4%	2.8%	3.2%	3.2%
Peak PV Generation - kW	373	410	479	480	477	427	374	450	396	396	316	375	92
Avoided Fuel - Gallons	3,490	3,833	4,511	4,327	4,508	3,927	3,644	4,405	3,752	3,763	2,989	3,307	10,062
Avoided Cost of Fuel - US\$	11,941	13,529	15,856	14,722	14,774	12,576	12,093	15,173	12,745	12,817	10,223	11,601	34,650
Tons of CO2 avoided	35.2	38.7	45.6	43.7	45.5	39.7	36.8	44.5	37.9	38.0	30.2	33.4	101.6
Labour Productivity (kWh/Emp/d)	1,747	1,570	1,752	1,691	1,772	1,698	1,748	1,767	1,647	1,765	1,712	1,791	497
SFOC (kWh/gal)													
SFOC (kWh/gal)	15.13	15.18	15.05	15.71	15.00	15.39	14.56	14.48	14.95	14.90	14.96	16.09	15.30
DG1 - GE 1.8	15.34	15.50	15.74	15.93	15.44	15.62	14.77	14.92	15.46	15.39	15.16	16.97	15.90
DG2 - GE 1.8	15.51	15.59	15.03	16.49	15.41	15.87	15.48	15.02	15.42	15.03	15.79	15.92	15.56
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	13.84	14.16	12.01	14.09	13.92	14.50	13.00	13.14	13.27	13.88	13.50	14.40	14.01
DG5 - CAT 1.3	14.54	14.19	13.90	15.52	13.89	14.50	13.00	12.85	13.62	13.94	13.31	14.83	13.83
SLOC (kWh/gal)													
SLOC (kWh/gal)	3,847	1,846	11,055	4,765	8,226	1,762	5,696	6,973	7,567	1,639	7,825	3,991	3,020
DG1 - GE 1.8	3,526	1,790	10,454	11,182	5,884	1,346	8,218	6,355	5,082	1,555	6,281	4,423	2,940
DG2 - GE 1.8	4,351	1,372	6,988	7,862	6,417	1,903	5,524	4,771	6,879	1,656	5,899	4,108	2,921
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	1
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	4,107
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	103	103	103	103	103	103	103	103	103	103	103	103	103
Transformer Utilisation (%)	27.2%	27.5%	28.5%	28.4%	28.9%	29.2%	27.9%	29.4%	27.7%	28.7%	28.2%	28.3%	28.7%
Distribution Losses (%)	6.6%	6.1%	5.5%	3.4%	6.6%	2.2%	5.7%	3.0%	7.0%	4.5%	-94.5%	-198.8%	-288.7%
SAIDI (hours/consumer)	0.000	0.000	0.000	0.150	0.000	0.018	0.085	0.217	0.000	0.056	0.000	0.000	0.06
SAIFI	0.000	0.000	0.000	0.002	0.000	0.001	0.003	0.005	0.000	0.001	0.000	0.000	0.001
Average Cost (\$/kWh)	0.219	0.223	0.224	0.207	0.210	0.200	0.220	0.229	0.219	0.221	0.222	0.211	0.218

Power Table 2 Power Generation Statistics – FY2026: January 2025 – December 2025

	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	560,559	633,684	742,234	592,622	676,623	442,832	682,087	590,999	569,200	569,268	515,068	694,487	1,778,823
DG2 - GE 1.8	665,741	429,445	496,123	589,629	500,521	654,664	535,867	639,330	570,980	677,134	672,510	616,161	1,965,805
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	188,147	189,016	25,326	311,506	236,993	180,788	205,631	182,791	119,045	180,442	59,252	150,443	390,137
DG5 - CAT 1.3	151,105	154,700	306,183	21,482	173,438	242,687	142,850	169,694	216,247	154,760	286,819	143,217	584,796
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,533,649	1,604,308	4,719,561
PP Solar F1	7,194	7,219	8,414	8,287	8,188	7,294	7,155	7,736	6,903	6,958	6,741	6,897	20,596
High School Solar F1	13,800	16,080	18,840	19,080	19,080	17,040	10,320	17,520	15,480	15,000	5,880	13,920	34,800
PP Solar F3	13,094	14,351	16,731	16,688	16,487	14,778	14,642	15,834	14,073	13,976	13,239	13,296	40,511
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	13,181	14,443	16,894	16,990	17,016	15,209	14,917	16,074	14,005	14,221	13,321	13,455	40,997
WWTP F4	5,545	6,080	7,014	6,931	6,851	6,132	6,015	6,638	5,634	5,917	5,547	5,631	17,095
Solar PV Generation Total (kWh)	52,814	58,173	67,893	67,976	67,622	60,453	53,049	63,802	56,095	56,072	44,728	53,199	153,999
Total Generation (kWh)	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,578,377	1,657,507	4,873,560
Maximum Demand (kW)	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,051	2,996	3,004	3,051
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	17,634	17,523	20,503	20,836	20,198	18,987	19,348	18,314	18,099	19,013	17,733	20,986	57,732
Running Hours													
DG1 - GE 1.8	495	555	638	513	583	373	606	510	491	710	248	595	1,553
DG2 - GE 1.8	584	388	431	518	430	550	488	544	508	582	568	538	1,688
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	267	267	35	447	329	255	307	252	166	263	73	205	541
DG5 - CAT 1.3	216	223	396	55	262	329	207	233	333	183	422	172	777
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,562	1,433	1,500	1,533	1,604	1,507	1,608	1,539	1,498	1,738	1,311	1,510	4,559

Power Table 3 Fuel & Lube Oil Statistics - FY2026: January 2025 - December 2025

	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	36,539	40,885	47,152	37,203	43,830	28,357	46,174	39,609	36,823	36,997	33,976	40,915	111,888
DG2 - GE 1.8	42,924	27,549	33,020	35,761	32,489	41,249	34,611	42,561	37,018	45,044	42,589	38,711	126,344
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	13,590	13,351	2,109	22,101	17,028	12,468	15,820	13,911	8,968	13,001	4,389	10,449	27,839
DG5 - CAT 1.3	10,394	10,900	22,021	1,384	12,488	16,737	10,989	13,203	15,878	11,098	21,545	9,654	42,297
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	103,447	92,686	104,302	96,448	105,835	98,810	107,594	109,284	98,687	106,140	102,499	99,729	308,368
Average Fuel Price (\$/Gallon)	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.42	3.51	3.44
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	159	89	71	53	115	64	83	93	112	101	82	157	340
DG2 - GE 1.8	153	48	71	75	78	79	97	134	83	144	114	150	408
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	312	137	142	128	193	143	180	227	195	245	196	307	748
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	265	0	0	0	265	0	0	0	265	0	0	265
DG2 - GE 1.8	0	265	0	0	0	265	0	0	0	265	0	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	0	95	0	95	95	0	0	95	0	0	95
DG5 - CAT 1.3	95	0	0	95	0	95	0	0	0	95	0	95	190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	95	625	0	190	0	720	95	0	0	720	0	95	815

Power Table 4 Distribution Feeder Statistics - FY2026: January 2025 – December 2025

FEEDER STATISTICS	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026YTD
Feeder 1 Load	386,505	340,009	386,868	369,737	391,416	364,512	385,365	381,736	329,294	374,933	340,093	378,462	1,093,488
Feeder 2 Load	136,214	122,110	136,383	133,462	146,655	128,213	134,556	129,535	129,200	139,778	132,657	137,945	410,380
Feeder 3 Load	450,321	413,127	455,149	444,934	466,434	449,640	456,992	482,947	454,626	467,105	445,995	472,435	1,385,535
Feeder 4 Load	406,254	375,591	419,194	402,718	412,299	408,597	414,265	422,213	397,878	417,405	430,642	433,019	1,281,066
Feeder 5 Load	224,542	199,947	223,328	215,128	221,247	214,176	212,095	214,879	205,545	222,373	214,484	219,026	655,883
Total Feeder Load (kWh)	1,603,836	1,450,784	1,620,922	1,565,979	1,638,051	1,565,138	1,603,273	1,631,310	1,516,543	1,621,594	1,563,871	1,640,887	4,826,352
Feeder 1 Sales	346,961	290,092	336,617	337,908	329,504	357,046	346,167	354,865	270,372	342,565	323,492	348,351	1,014,407
Feeder 2 Sales	124,417	115,869	125,757	126,158	129,405	121,989	127,114	119,144	126,215	129,020	116,334	127,734	373,088
Feeder 3 Sales	409,634	381,327	419,070	417,015	417,249	405,011	420,313	433,935	414,244	422,548	422,021	429,409	1,273,978
Feeder 4 Sales	340,059	319,460	357,047	348,339	347,573	350,388	356,889	365,693	330,738	357,480	338,411	381,949	1,077,839
Feeder 5 Sales	174,538	157,804	170,719	169,898	169,439	181,391	167,336	165,536	157,011	178,388	166,534	193,693	538,614
Total Feeder Sales (kWh)	1,395,610	1,264,551	1,409,210	1,399,318	1,393,170	1,415,824	1,417,819	1,439,173	1,298,580	1,429,999	1,366,792	1,481,135	4,277,927
Feeder 1 Loss - kWh	39,544	49,917	50,251	31,829	61,912	7,466	39,198	26,871	58,922	32,368	16,601	30,111	79,081
Feeder 2 Loss - kWh	11,797	6,241	10,626	7,304	17,250	6,224	7,442	10,391	2,985	10,758	16,323	10,211	37,292
Feeder 3 Loss - kWh	40,687	31,800	36,079	27,919	49,185	44,629	36,679	49,012	40,382	44,557	23,974	43,026	111,557
Feeder 4 Loss - kWh	66,195	56,131	62,147	54,379	64,726	58,209	57,376	56,520	67,140	59,925	92,231	51,070	203,227
Feeder 5 Loss - kWh	50,004	42,143	52,609	45,230	51,808	32,785	44,759	49,343	48,534	43,985	47,950	25,333	117,269
Total Feeder Loss - kWh	208,226	186,233	211,712	166,661	244,881	149,314	185,454	192,137	217,963	191,595	197,079	159,752	548,425
Feeder 1 Loss - %	10.2%	14.7%	13.0%	8.6%	15.8%	2.0%	10.2%	7.0%	17.9%	8.6%	4.9%	8.0%	7.2%
Feeder 2 Loss - %	8.7%	5.1%	7.8%	5.5%	11.8%	4.9%	5.5%	8.0%	2.3%	7.7%	12.3%	7.4%	9.1%
Feeder 3 Loss - %	9.0%	7.7%	7.9%	6.3%	10.5%	9.9%	8.0%	10.1%	8.9%	9.5%	5.4%	9.1%	8.1%
Feeder 4 Loss - %	16.3%	14.9%	14.8%	13.5%	15.7%	14.2%	13.9%	13.4%	16.9%	14.4%	21.4%	11.8%	15.9%
Feeder 5 Loss - %	22.3%	21.1%	23.6%	21.0%	23.4%	15.3%	21.1%	23.0%	23.6%	19.8%	22.4%	11.6%	17.9%
Total Feeder Loss - %	13.0%	12.8%	13.1%	10.6%	14.9%	9.5%	11.6%	11.8%	14.4%	11.8%	12.6%	9.7%	11.4%

Power Table 5 Customer Energy Use By Category and By Feeder – December 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	361	1,065	7,650
F02	259	1,396	1,513
F03	331	2,079	257
F04	318	4,064	348
F05	218	3,360	1,558
Total - Weno	297	2,392	2,265
F10 - Tonoas	155	2,703	0

Power Table 6 Power Distribution Statistics – FY2026: January 2025 – December 2025

	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0												
Forced - Distribution	0	0	0	3	0	1	5	8	0	1	0	0	1
Feeder 1	0	0	0	0	0	0	0	1	0	0	0	0	0
Feeder 2	0	0	0	2	0	1	5	3	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	1	0	0	0	4	0	1	0	0	1
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	0	0	3	0	1	5	8	0	1	0	0	1

Power Table 7 Power Outage Statistics – FY2026: January 2025 – December 2025

	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	Nov 25	Dec 25	FY2026 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0												
Forced - Distribution	0.0	0.0	0.0	4.1	0.0	0.5	2.3	5.9	0.0	1.5	0.0	0.0	1.5
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.6	0.0	0.5	2.3	2.2	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	3.5	0.0	0.0	0.0	3.4	0.0	1.5	0.0	0.0	1.5
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	0.0	0.0	4.1	0.0	0.5	2.3	5.9	0.0	1.5	0.0	0.0	1.5

Water Table 1 Water Production & Sales Data – FY2026: January 2025 – December 2025

COMPANY WIDE DATA	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	FY2026 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	151,658	157,491	0	0	0	0
Well Production (into supply)	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	16,756,200	52,231,800
Volume into network	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	52,231,800
Water Volume Billed (Gallons)	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	FY2026 YTD
Commercial	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	6,664,145
Government (excludes hospital)	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	678,663	677,472	1,885,715
Government Hospital	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	2,654,100
Residential	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	16,857,162
Water Delivery and Bunkering	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	460,007
Total	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	28,521,129
NRW	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	4,353,233	8,641,724	23,710,671
Volume	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	45.4%
Production (Gallons)	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	FY2026 YTD
WTP (production less storage difference)	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	151,658	157,491	0	0	0	0
Deep Wells	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	16,996,800	16,756,200	52,231,800
Total Production	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	52,231,800
Volume Billed (Gallons)	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	FY2026 YTD
Commercial	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,955,667	1,625,149	6,664,145
Government (excludes hospital)	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	678,663	677,472	1,885,715
Government Hospital	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	2,654,100
Residential	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	7,449,437	4,860,948	16,857,162
Water Delivery and Bunkering	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	131,500	180,507	460,007
Total	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	28,521,129
NRW	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	FY2026 YTD
Production	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	16,996,800	16,756,200	52,231,800
Billed Volume	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	12,643,567	8,114,476	28,521,129
NRW Volume	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	4,353,233	8,641,724	23,710,671
NRW Percentage	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	25.6%	51.6%	135.2%
Invoiced Water Value (USD)	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	FY2026 YTD
Water Delivery and Bunkering	6,617	3,648	4,539	4,614	2,899	4,548	4,166	6,379	3,386	4,069	3,600	4,879	12,548
Commercial	9,985	12,714	10,454	10,795	11,523	13,530	10,350	18,973	9,554	11,059	15,421	8,467	34,947
Government (includes hospital)	9,339	8,850	11,375	8,613	11,362	13,197	10,889	12,767	12,453	4,804	10,526	7,324	22,654
Residential	11,018	12,918	12,634	15,515	20,096	13,901	15,172	19,249	11,924	12,126	18,718	11,928	42,772
Total	36,959	38,129	39,002	39,537	45,879	45,176	40,578	57,368	37,318	32,058	48,265	32,598	112,921
Sewer Charges (USD)	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	FY2026 YTD
Commercial	3,845	5,058	4,168	4,046	4,546	5,457	3,926	7,696	3,609	4,060	5,648	2,867	12,575
Commercial - w/o water	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,946	8,872
Government	4,548	4,287	5,559	4,224	5,546	6,472	5,404	6,278	5,725	2,164	4,460	2,831	9,456
Residential	969	1,079	1,021	1,424	1,882	1,190	1,364	1,637	861	1,018	1,381	797	3,196
Residential w/o water	2,590	2,527	2,500	2,580	2,500	2,570	2,590	2,570	2,600	2,650	2,740	2,740	8,130
Total	14,915	15,913	16,211	15,237	17,437	18,653	16,247	21,144	15,758	12,855	17,192	12,183	42,230

Water Table 2 Water/Sewer Connection Data – FY2026: January 2025 – December 2025

Connection Information	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	Nov-25	Dec-25	FY2026 YTD
Water Connection Data (Total Active)	580	584	583	590	589	594	596	598	572	522	508	485	1,515
Commercial - Billed	108	110	109	109	110	110	110	110	114	108	109	104	321
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	1	0	0	0	0	0
Commercial Ave Consumption - Gall/conn/mth	16,115	21,025	17,552	17,090	18,356	21,682	16,218	29,924	15,350	19,290	27,116	15,626	20,678
Government - Billed	30	31	31	31	30	31	31	31	29	22	21	22	65
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Ave Consumption - Gall/conn/mth	24,391	33,930	26,780	15,280	40,644	46,242	24,869	26,656	40,588	24,072	32,317	30,794	29,061
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	3
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Ave Consumption - Gall/conn/mth	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	1,428,300	770,400	884,700
Residential - Billed	441	442	442	449	448	452	454	456	428	391	377	358	1,126
Residential - Disconnected	0	0	0	0	0	0	0	1	0	0	1	2	3
Residential - Meter Pulled	2	2	1	2	2	1	1	1	1	9	9	9	27
Residential Ave Consumption - Gall/conn/mth	10,172	11,720	10,774	13,430	16,514	11,826	12,645	15,944	10,120	11,629	19,760	13,578	14,989
Sewer Connection Data (Total Registered)	628	630	625	638	623	640	634	606	594	591	573	595	1,759
Commercial Billed	73	72	70	72	70	75	68	70	70	72	70	70	212
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	51	50	49	150
Government Billed	24	24	25	26	24	26	25	22	20	19	16	16	51
Residential Billed	246	248	247	253	247	257	257	231	218	216	201	224	641
Residential Billed w/o water	235	236	233	237	232	232	234	233	236	233	236	236	705
STP Inflow (MG/month)	11.2	17.4	15.2	13.0	22.3	19.2	21.6	26.0	28.8	29.4	24.8	20.0	74.2

Water Table 3 Zonal Water Use Statistics – December 2025 & FY2025

ZONAL NRW - December 2025					ZONAL NRW - FY2026				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	4,300	195,700	98%	1	600,000	26,000	574,000	96%
2	11,739,200	5,313,518	6,425,682	55%	2	37,828,200	20,733,044	17,095,156	45%
3	5,000	0	5,000	100%	3	15,000	0	15,000	100%
4	1,062,700	226,230	836,470	79%	4	3,079,300	828,200	2,251,100	73%
5	63,700	0	63,700	0%*	5	140,000	0	140,000	-
6	3,083,500	1,361,214	1,722,286	56%	6	8,920,800	3,904,514	5,016,286	56%
7	200,000	111,870	88,130	44%	7	600,000	328,610	271,390	45%
8	402,100	924,384	-522,284	-130%	8	1,048,500	2,248,301	-1,199,801	-114%
Water Delivery/Bunker		180,507			Water Delivery/Bunker		460,007		
Total	16,756,200	8,122,023	8,634,177	51.5%	Total	52,231,800	28,528,676	23,703,124	45.4%
ZONAL WATER CONSUMPTION - December 2025					ZONAL WATER CONSUMPTION - FY2026				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	#DIV/0!	#DIV/0!	-	4,300	1	0	0	-	26,000
2	14,221	19,183	-	10,370	2	61,391	0	-	40,498
3	-	-	-	0	3	-	-	-	0
4	-	-	-	12,568	4	-	-	-	46,011
5	-	-	-	0	5	-	-	-	-
6	20,440	-	770,400	485	6	160,930	-	2,654,100	134,590
7	-	-	-	15,981	7	-	-	-	46,759
8	-	62,598	-	13,038	8	-	95,200	-	32,101
Total	14,807	45,175	1,130,700	13,788	Total	72,128	141,612	5,091,833	53,172
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Note: Zone 8 low production under investigation

Work Order Summary – End December 2025

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	9	16	16	0	11	14
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	0	0	0	0	0	0
INTERNAL WATER	1	1	1	0	1	1
POWER	11	20	22	0	12	19
REVENUE	10	14	13	0	11	13
SEWER	4	9	11	0	7	6
WATER	22	79	80	0	44	57
TOTAL ALL WORK ORDERS	57	139	143		86	110

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	15.8%	11.5%	-	12.7%
INTERNAL POWER	0.0%	0.0%	-	0.0%
INTERNAL SEWER	0.0%	0.0%	-	0.0%
INTERNAL WATER	1.8%	0.7%	-	0.9%
POWER	19.3%	14.4%	38.7%	17.3%
REVENUE	17.5%	10.1%	45.8%	11.8%
SEWER	7.0%	6.5%	53.8%	5.5%
WATER	38.6%	56.8%	43.6%	51.8%
TOTAL ALL WORK ORDERS			43.9%	



Administration Table 1 H&S Statistics – December 2025

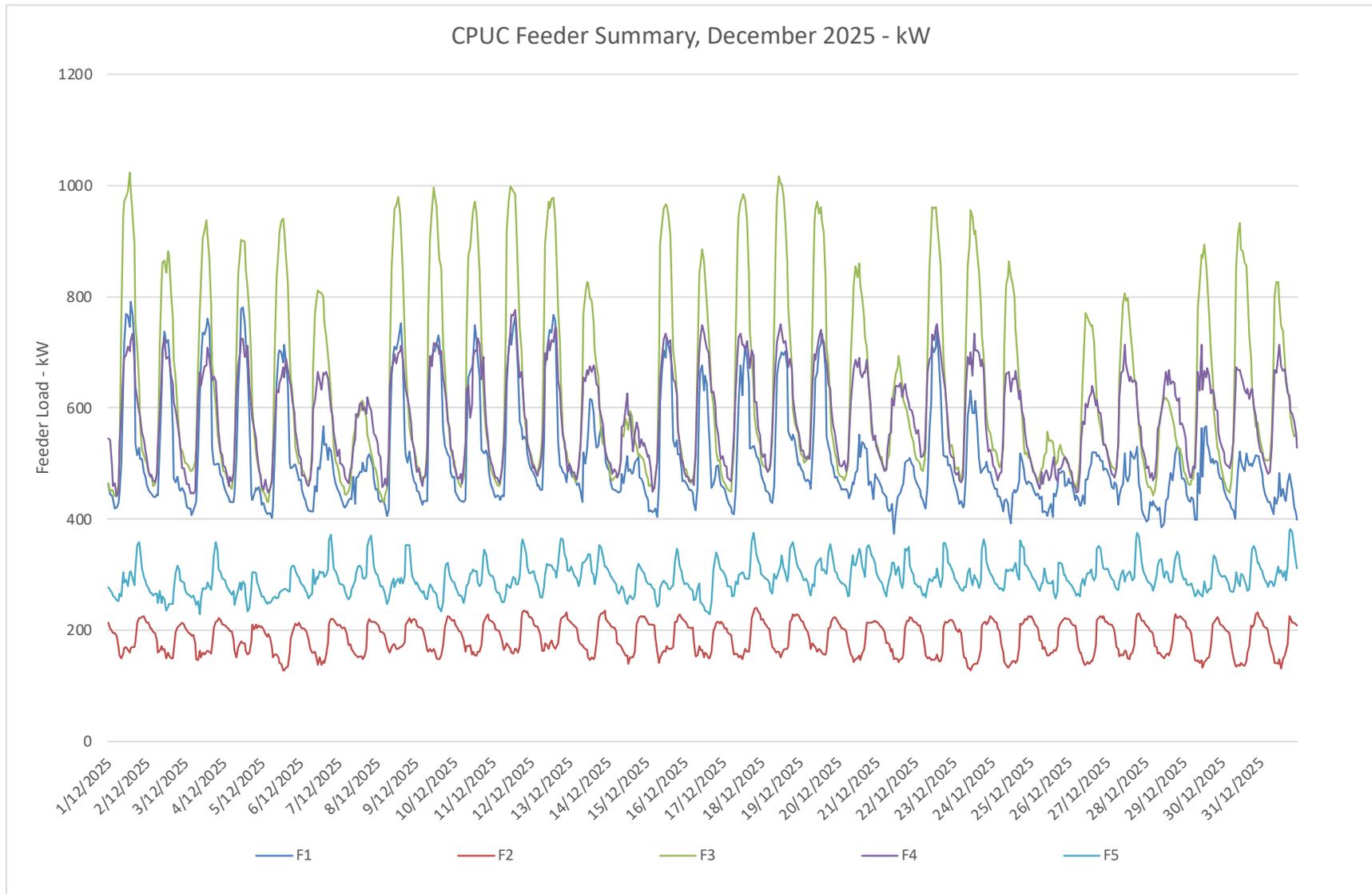
Administration Table 2 Attendance Summary – December 2025 & FY 2025

Data for Administration tables 1 and 2 not available for December 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – December 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of December 31, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,882,739	4,882,739	0	117,261	4,752,213	247,787	-130,526
FY 2022 ADB CWSSP - G0767	12,760,000	5,745,705	5,745,705	0	7,014,295	5,242,050	7,517,950	-503,655
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	91,963	91,963	89,878	89,878	181,841	0	89,878
Total	18,723,041	11,132,491	11,026,238	104,167	7,590,550	10,429,543	8,111,657	-596,695

Graph Showing Feeder Loads in kW – December 2025



Graph Showing Generation Output in kW - December 2025

