

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2025 – September 2025



Issued: 29 October 2025

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Sep 25	FY2025	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Sep 25	FY2025	Sep-25	FY2025
Revenue	735,934	9,468,875	0.522	0.525	0.481	0.494
Variable Costs	385,380	4,702,653	0.273	0.261	0.252	0.245
Fixed Costs	246,297	2,875,591	0.175	0.159	0.161	0.150
Total Expenses	631,677	7,578,245	0.448	0.420	0.412	0.395
Operating result	104,257	1,890,630	0.074	0.105	0.068	0.099
Power Generation - Weno	1,531,567	19,180,581				
Diesel	1,475,472	18,446,810				
Solar	56,095	733,771				
Solar PV as % of Total Generation	3.7%	3.8%				
Avoided Cost of Fuel - US\$	12,745	164,162				
Tons of CO2 Avoided	37.9	489.5				
Power Purchase (kWh) - Tonoas	44,320	487,560				
Government Sales	203,403	2,960,289	Feeder	Connections	Sep-25	FY2025
Commercial Sales	610,332	7,852,119	F1	476	270,372	4,016,059
Residential Sales	488,979	5,962,428	F2	546	126,215	1,496,001
Intercompany Sales	69,251	816,657	F3	506	414,244	5,015,828
Sales Accrual	0	0	F4	452	330,738	4,212,259
Tonoas Sales	38,262	438,928	F5	551	157,011	2,083,862
Total Sales - kWh	1,410,227	18,030,422	Tonoas	356	38,262	438,928
Power Loss - Weno	10.4%	8.3%	Total	2,886	1,336,842	17,262,938
Power Loss - Tonoas	13.7%	10.0%	* CPUC internal Sales			
Power Loss - Whole company	10.5%	8.3%				
Operating ratio	0.86	0.81				
Water Produced - Gallons	15,440,491	210,558,798				
Water Sold - Gallons	8,709,990	122,412,576				
Non Revenue Water	43.6%	41.9%				

Daily generated output in September was 51,052 kWh/day an decrease of 3.9% on August. Average daily sales were 45,732 kWh/day – 7.9% lower than August. Total power loss in Weno was 10.4% in September (8.3% FY2025). Tonoas power loss in September was 13.7% (10.0% FY2025). Whole company losses for September was 10.5% (8.3% FY2025). The main reasons for reduction in sales were the partial generation of the hospital during the month and a correction of the August reading at DFS Bakery. Overall the full year power loss result was 17% better than forecast.

The split of power users for Weno sales in September was as follows:

Government –16.7%; Commercial – 47.1%; Residential – 33.5%; Intercompany – 2.7%; Accrual - 0.0%;

Solar PV generation in September was 56,095 kWh or 3.7% of total generation. The avoided cost of fuel was US\$12,745 and the amount of Carbon Dioxide avoided was 37.9 tons. Overall in FY2025 solar PV accounted for 3.8% of generation with an avoided cost of fuel of USD164,162 and 489.5 tons of CO2 avoided.

The NRW in September was 43.6% (41.9% FY2025). The full year figure is better than forecast in the budget and is due largely to better control of production.

The gross operating result for September is US\$104,257 before interest and depreciation (US\$1,890,630 FY2025). This is better than budget YTD by US\$438,496. The gross operating ratio for August was 0.86 (0.81 FY2025).

The net operating result for FY2025 is marginally positive at USD41,394, this is USD616,411 better than the original budget. This a very good achievement across all sectors of the business.

Whilst operations this year have delivered a very good operating result there are a few things from an operational perspective that if addressed will allow further improvement in FY2026.

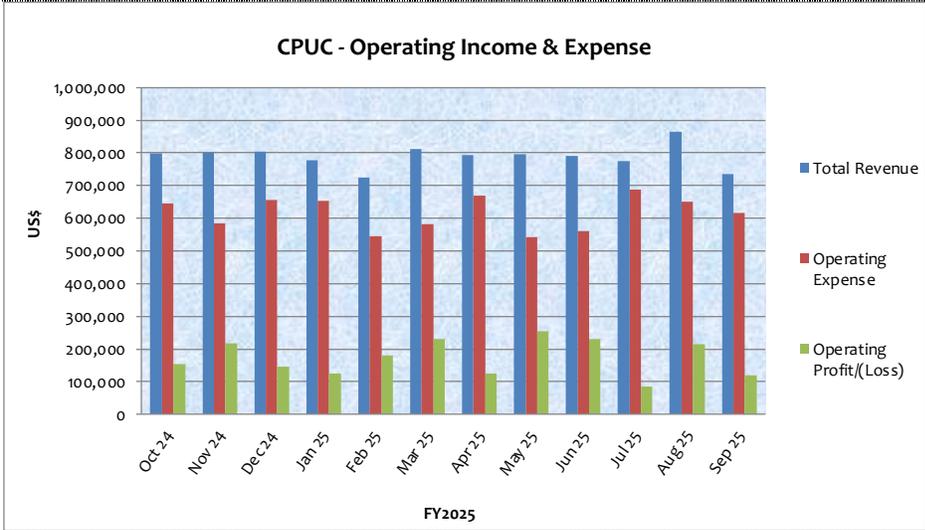
Power Generation – the solar PV panels removed from the airport terminal building in 2023 to facilitate roof replacement has still not been put back. Re-installation would increase solar PV generation by around 10% and should be considered as soon as possible.

Power Distribution - there were a total of 29 feeder outages during the year (one more than FY2024). Supply along these feeders was lost for a total period of 16 hours. The majority of feeder outages were noted as caused by vegetation on the lines. Focus on planned tree trimming by line crews should allow these outages to be reduced even further.

Water – the outlet flow meter from Pou Tank is not working and should be repaired or replaced to ensure effective accounting of water use and loss.

Sewer – the scraper on the aeration tank has been down for an extended period due to the failure of the scraper drive mechanism (a spare drive is available however there are some related electrical issues to be resolved including laying a new control cable); there is also a broken aeration pipe in one of the clarifier cells which means that aeration is not as effective as it should be. As a result of the inactive scraper sewage sludge is settling on the bottom of the tank and is not being removed. Action should be taken to replace the clarifier drive and decant the sludge the has built up from the tank. There may be an opportunity to undertake this work through the CWSSP contract 5A budget allocation as sole source for the STP contractor.

1 FINANCIAL PERFORMANCE GRAPHS



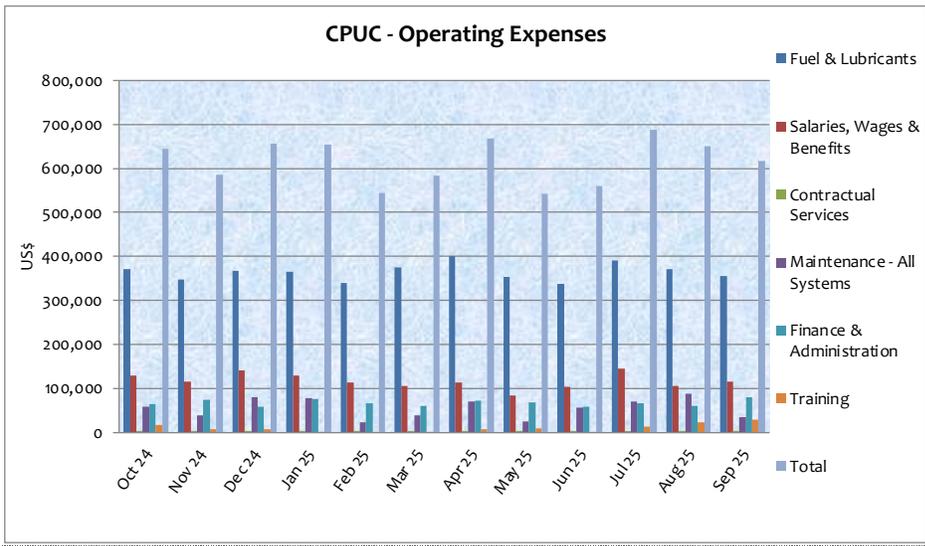
1.1 Key Points:

Operating income for September 2025 US\$104,257

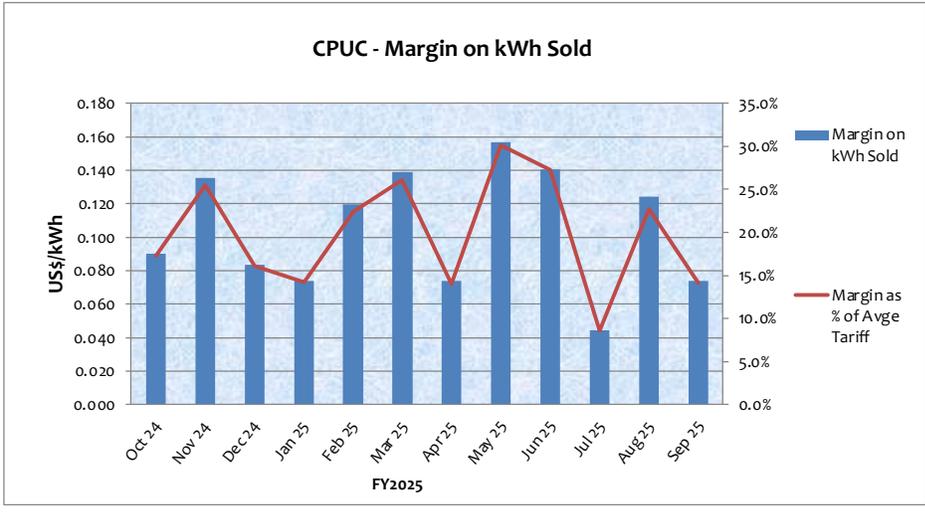
Net Income FY2025 – USD41,394

September 25 Operating ratio: 0.86

FY2025 - 0.81



1.2 Key Points:



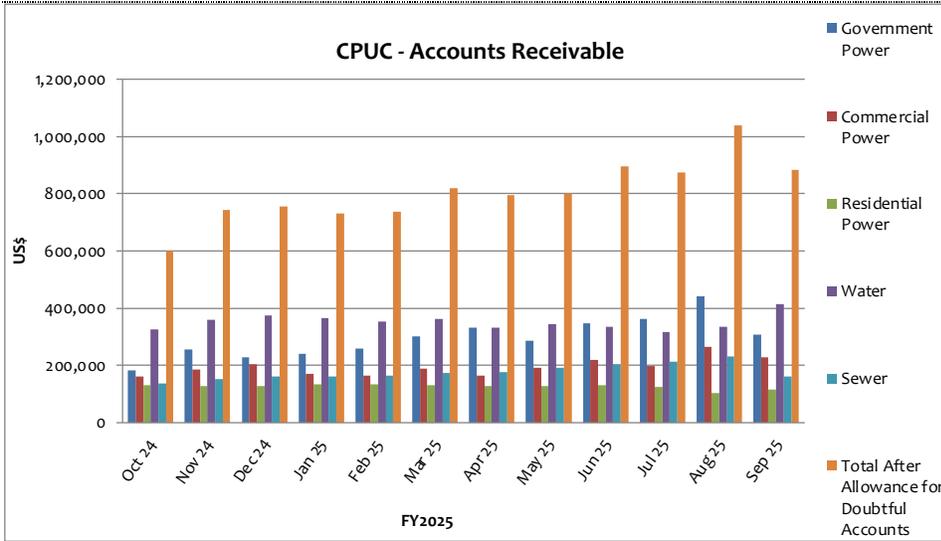
1.3 Key Points:

Margin on kWh sold in September 25 US\$0.074 kWh

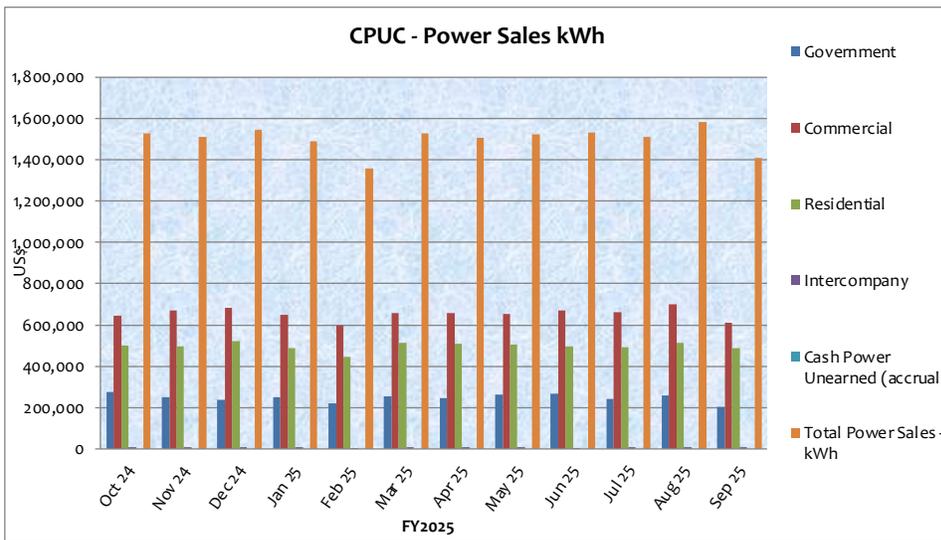
FY2025 - US\$0.105/kWh

September 25 – 14.2%;

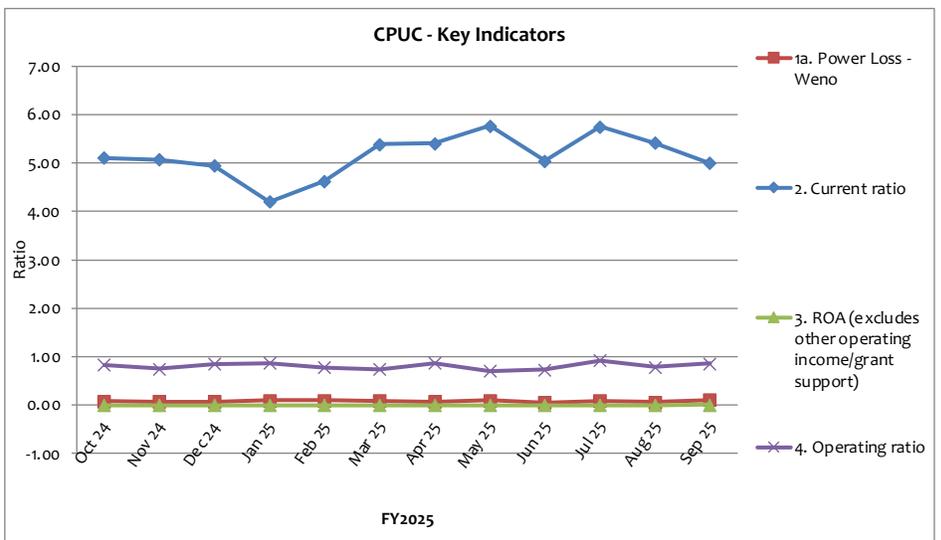
FY2025 – 20.0%



1.4 Key Points:

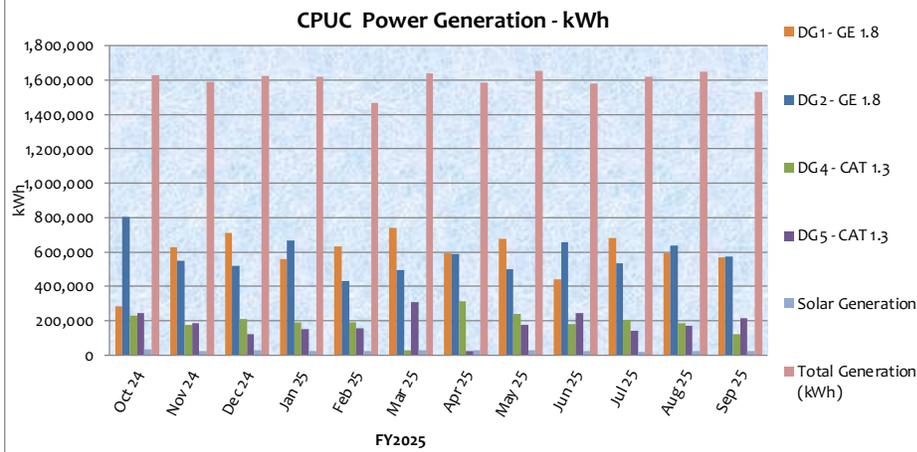


1.5 Key Points:

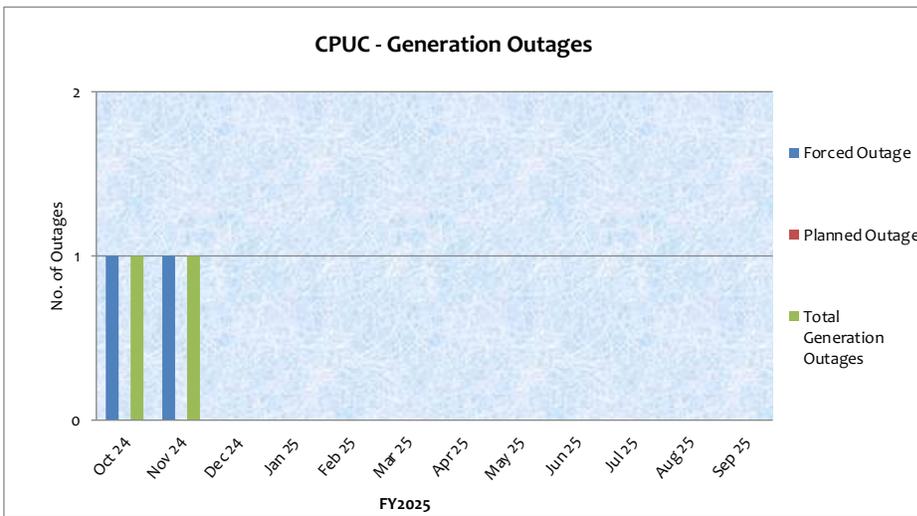


1.6 Key Points:

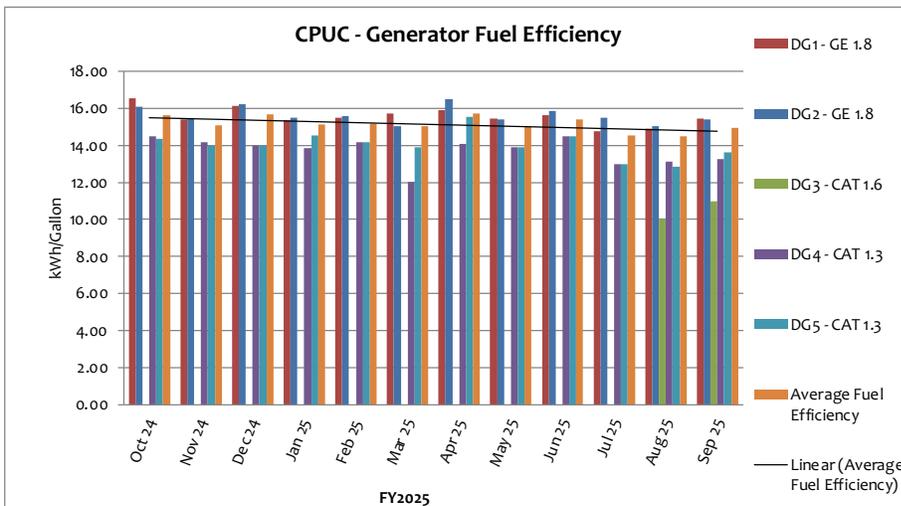
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



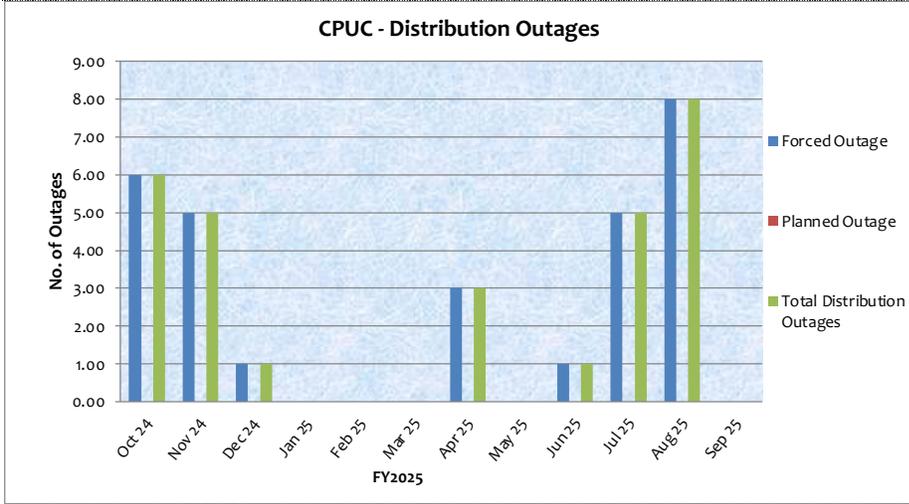
2.2 Key Points:



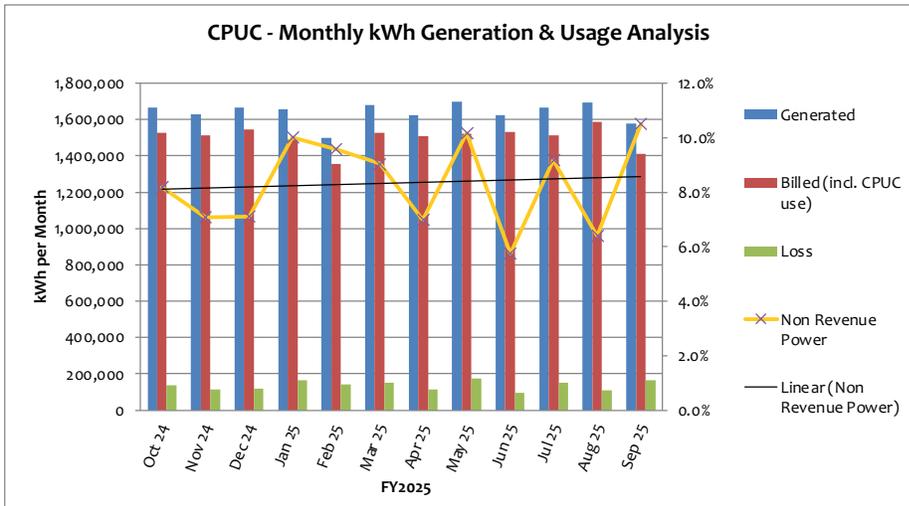
2.3 Key Points:

Avg fuel efficiency
September 25– 14.95
kWh/gall

FY2025 – 15.14
kWh/gall



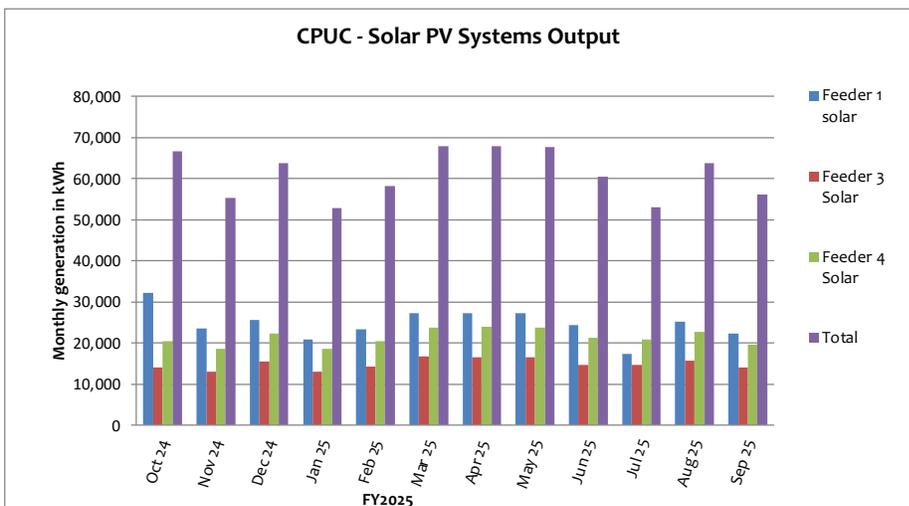
2.4 Key Points



2.5 Key Points:

Power loss for September:
 Weno – 10.4%
 Tonoas – 13.7%

Whole company – 10.5% (8.3% FY2025)



2.6 Key Points:

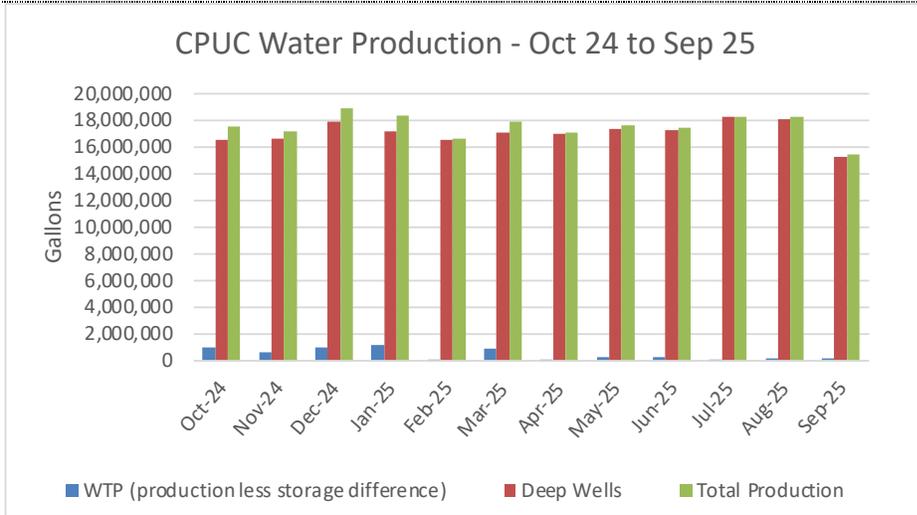
Solar PV: 3.7% of total generation in September

Avoided cost of fuel – US\$12,745.

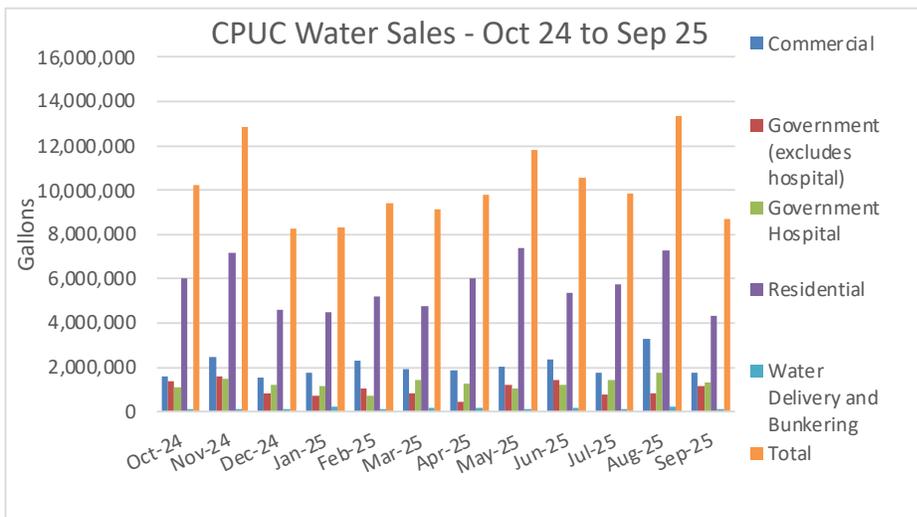
Tons of CO₂ avoided – 37.9;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS

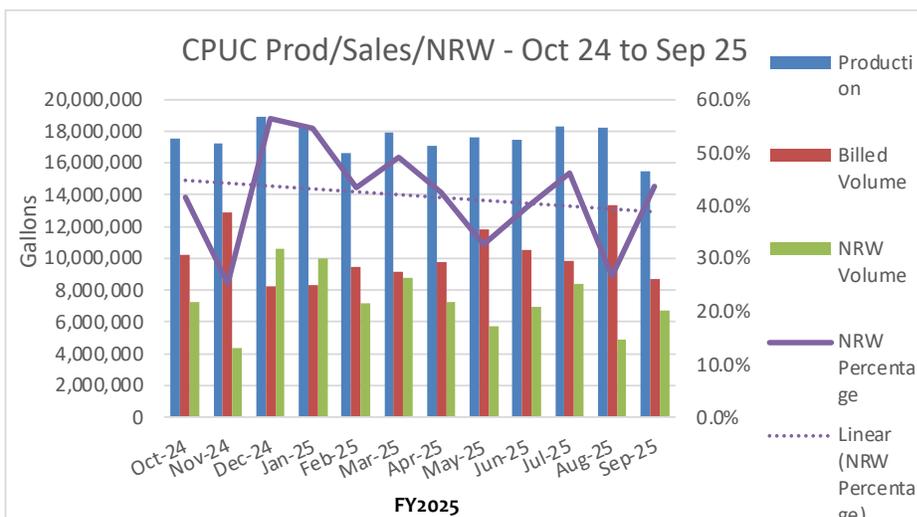


1 Key Points:



Key Points:
Volume of sales from newly installed cashpower meters is not included in these results.

Automatic readings will be taken at the end of October to corroborate actual use



Key Points:

Financial Table1 P & L Statement – FY2025: October 2024 – September 2025

	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025 YTD
Revenue - US\$													
Operating revenue:													
a. Power Sales	737,170	724,116	745,625	722,198	664,389	750,796	731,753	723,073	719,147	711,988	768,341	675,170	8,673,767
b. Water Sales	38,856	50,154	33,481	33,065	37,530	37,503	38,126	45,530	43,140	39,804	57,206	39,630	494,027
c. Sewer Sales	15,992	20,776	15,187	13,644	16,427	16,354	15,792	17,968	18,990	17,037	21,974	16,978	207,119
d. Other operating revenue	5,740	6,865	8,285	8,617	6,002	7,474	7,809	8,533	8,587	5,689	16,204	4,156	93,961
Revenue - Total	797,758	801,912	802,579	777,523	724,349	812,127	793,480	795,104	789,863	774,518	863,726	735,934	9,468,875
Expenses - US\$													
Fuel & Lubricants	371,612	348,072	366,197	366,175	339,308	374,789	400,534	352,853	338,097	390,822	370,174	356,012	4,374,644
Salaries, Wages & Benefits	128,330	115,166	140,267	129,086	113,530	105,695	114,398	84,098	104,142	145,503	105,159	115,347	1,400,723
Contractual Services	3,274	2,953	3,224	2,909	2,653	2,664	2,599	2,729	2,557	2,761	2,731	2,813	33,867
O&M - Power Generation	20,122	11,014	25,434	23,714	1,904	13,428	42,110	7,648	18,492	33,192	52,562	3,436	253,056
O&M - Power Distribution	11,896	2,743	6,957	29,766	2,742	1,656	2,175	3,294	15,334	13,903	8,231	3,183	101,880
O&M - Water	7,799	11,503	9,158	9,881	2,159	5,196	8,988	7,662	10,611	8,683	11,295	4,782	97,715
O&M - Sewer	4,472	968	7,740	2,763	829	852	849	939	4,378	5,209	200	7,260	36,458
Finance & Administration Overheads	46,384	56,666	40,529	59,380	49,389	41,784	56,382	36,279	42,665	47,522	42,147	61,894	581,020
Vehicle & Eq. Fuel	14,880	12,590	31,185	12,461	14,798	18,516	16,571	5,396	7,643	9,154	16,003	15,907	175,103
CPUC Power Usage (incl. in O&M from Oct 15)	17,594	16,485	18,146	16,687	16,071	17,785	15,603	17,934	15,694	18,402	17,744	17,451	205,596
Tonoas Power Usage	12,480	12,743	13,403	13,632	12,458	14,548	13,393	13,926	14,212	14,827	16,244	15,213	167,081
Tonoas Distribution Expense	0	169	0	165	165	165	0	13,393	0	195	165	0	14,415
Training	3,295	0	3,638	0	5,386	2,990	0	0	0	4,456	1,410	0	21,176
Board Expenses	17,817	6,387	7,097	464	506	80	8,272	9,637	853	12,957	23,061	28,379	115,511
Expense - Total	659,955	597,459	672,975	667,082	561,896	600,147	681,875	555,790	574,679	707,585	667,126	631,677	7,578,245
Operating Income/(Loss)	137,803	204,454	129,604	110,442	162,453	211,980	111,606	239,314	215,185	66,933	196,600	104,257	1,890,630
Non-Cash Expenses - US\$													
Depreciation	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	-3,215	1,801,800
Interest Expense	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	47,436
Non-Cash Expense - Total - US\$	168,045	168,045	738	1,849,236									
Net Income/(Loss) - excluding grant support - US\$	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	71,269	47,140	-101,112	28,555	103,518	41,394
Non-operating Income (Grant Support) - US\$	0	0	0	0									
Net Income/(Loss) - including grant support - US\$	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	71,269	47,140	-101,112	28,555	103,518	41,394

Financial Table 2 Cash Flow and A/R Report – FY2025: October 2024 – September 2025

Cash Flow Report - US\$	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025 YTD
Receipts	874,737	878,445	767,932	783,951	916,136	697,417	767,481	925,937	547,548	888,185	892,530	509,482	9,449,781
Disbursements	822,291	988,377	700,295	901,591	629,700	753,140	642,026	921,420	437,323	1,240,492	782,425	162,579	8,981,659
Net receipts/Disbursements	52,446	-109,932	67,637	-117,640	286,436	-55,722	125,455	4,517	110,224	-352,307	110,105	346,903	468,122
Cash balance (beginning)	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	19,829,389
Cash balance (end)	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	20,297,511
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,603,416	1,493,484	1,561,121	1,443,481	1,729,917	1,674,195	1,799,649	1,804,167	1,914,391	1,562,084	1,672,189	2,019,092	2,019,092
Stocks/Inventory	1,326,249	1,316,299	1,305,736	1,341,619	1,339,030	1,135,850	1,113,091	1,087,964	1,144,098	1,136,567	1,172,296	1,156,815	1,156,815
Trade Receivable	599,639	742,066	756,486	730,603	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	882,235
Prepaid Lease	680,639	709,844	744,079	759,045	770,183	792,500	819,473	820,703	822,590	886,018	887,158	902,881	902,881
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	987,247	1,042,162	1,057,322	1,252,819	1,145,557	1,009,005	977,432	944,930	1,097,270	946,602	1,038,837	1,052,445	1,052,445
Loans Payable	2,350,931	2,354,884	2,358,837	2,176,992	2,180,945	2,184,898	2,188,851	2,192,804	2,196,757	2,017,330	2,021,283	2,025,236	2,025,236
Total Accounts Receivable (to date) - US\$													
Government Power	183,179	255,534	229,066	241,598	260,189	302,860	332,808	284,983	348,369	362,647	442,491	306,229	306,229
Commercial Power	162,467	186,706	203,113	170,150	166,099	188,932	164,697	192,201	219,388	197,316	266,354	228,895	228,895
Residential Power	129,769	128,341	127,921	133,744	132,788	132,046	127,714	128,453	130,336	124,716	104,534	114,417	114,417
Water	326,200	359,321	374,486	365,255	353,042	362,850	330,982	342,734	334,361	316,474	336,401	412,932	412,932
Sewer	138,548	152,687	162,426	160,380	165,121	172,731	178,078	192,602	203,759	214,313	230,184	160,287	160,287
Allowance for Doubtful	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524
Total	599,639	742,066	756,486	730,603	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	882,235

Financial Table 3 Power Sales Report – FY2025: October 2024 – September 2025

	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	93,970	87,620	78,823	91,907	78,326	90,541	92,168	91,634	88,946	88,016	92,483	60,752	1,035,186
Government - Pre Paid (Cash Power)	44,869	35,430	40,414	34,161	33,239	35,837	30,801	37,011	39,738	29,491	35,588	40,227	439,007
Government Streetlights	3,038	2,940	3,038	3,038	2,744	3,038	2,940	3,038	2,940	3,038	3,038	2,940	35,774
Solar	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	34,639
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	144,764	128,877	125,162	131,993	117,196	134,503	128,796	134,570	134,511	123,432	133,996	106,806	1,544,607
Commercial - Post Paid	222,990	227,536	236,195	232,802	213,061	233,167	229,288	220,133	220,121	224,939	249,274	198,159	2,707,665
Commercial - Pre Paid (Cashpower)	98,891	105,342	105,003	93,487	90,480	102,654	100,832	100,763	104,849	98,633	103,063	103,325	1,207,322
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	321,881	332,878	341,197	326,289	303,541	335,821	330,120	320,896	324,970	323,572	352,337	301,483	3,914,987
Residential - Post Paid	7,840	6,731	7,189	6,446	6,446	7,243	6,575	7,810	3,081	4,551	4,242	7,563	74,600
Residential - Pre Paid (Cashpower)	206,451	205,658	220,649	208,658	190,041	220,510	216,445	207,323	205,782	210,226	222,735	207,202	2,521,681
Residential Scratch Card Sales	20,790	18,027	16,773	15,468	14,694	17,478	15,373	16,795	15,512	11,969	13,978	15,348	192,206
Residential Total	235,082	230,416	244,611	229,456	211,181	245,231	238,393	231,928	224,375	226,746	240,955	230,113	2,788,487
Tonoas Government	78	48	95	143	62	66	122	136	65	168	68	52	1,104
Tonoas Commercial	2,935	585	305	1,590	1,879	111	2,009	760	1,536	2,026	4,188	350	18,274
Tonoas Residential	14,100	14,115	15,372	14,916	13,444	16,155	15,623	15,726	17,267	16,572	17,839	17,826	188,954
Tonoas Streetlight	737	713	737	1,123	1,015	1,123	1,087	1,123	1,087	1,123	1,123	1,087	12,079
Tonoas Total Power Sales - US\$	17,849	15,460	16,509	17,773	16,400	17,455	18,841	17,744	19,955	19,890	23,218	19,316	220,411
Trade Power Sales Total	719,576	707,632	727,479	705,511	648,319	733,010	716,150	705,139	703,811	693,640	750,507	657,719	8,468,492
Intercompany - CPUC Office	1,687	1,760	1,774	1,573	1,282	1,526	1,261	2,070	924	1,412	1,612	1,413	18,614
Intercompany - CPUC Power Operation	4,278	4,220	4,613	4,444	4,381	5,167	5,251	5,090	4,785	4,876	4,615	4,561	56,279
Intercompany - CPUC Water Operations	5,161	4,018	4,999	4,652	4,444	4,872	4,204	4,257	4,673	5,077	4,906	4,854	56,116
Intercompany - CPUC Sewer Operations	6,469	6,488	6,760	6,018	5,965	6,221	4,627	6,517	4,955	6,923	6,701	6,624	74,266
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	737,170	724,116	745,625	722,198	664,389	750,796	731,753	723,073	719,147	711,988	768,341	675,170	8,673,767
Power Sales kWh	kWh												
Government - Post Paid	179,635	168,966	150,757	175,663	147,302	169,986	175,794	178,692	175,672	174,428	178,224	115,904	1,991,023
Government - Pre Paid (Cash Power)	86,138	68,569	77,496	65,381	62,893	71,593	58,950	72,174	78,564	57,723	68,138	77,122	844,742
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	124,524
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	276,150	247,913	238,630	251,420	220,572	251,956	245,121	261,243	264,613	242,528	256,739	203,403	2,960,289
Commercial - Post Paid	445,877	458,121	471,567	464,510	418,223	457,635	456,312	447,510	454,096	461,312	495,923	404,342	5,435,427
Commercial - Pre Paid (Cashpower)	197,427	212,084	209,378	186,043	177,935	200,771	200,661	204,471	215,827	200,924	205,182	205,990	2,416,692
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	643,304	670,205	680,945	650,553	596,158	658,406	656,973	651,980	669,923	662,235	701,105	610,332	7,852,119
Residential - Post Paid	16,663	14,405	15,233	11,289	13,350	15,128	13,900	16,915	6,778	9,796	8,930	15,888	158,274
Residential - Pre Paid (Cashpower)	438,419	440,665	467,973	441,605	397,161	458,154	458,085	447,975	451,475	456,121	471,597	439,359	5,368,588
Residential Scratch Card Sales	46,484	40,488	37,667	35,575	32,909	38,799	35,630	39,405	37,042	27,376	30,460	33,732	435,567
Residential Total	501,566	495,558	520,873	488,469	443,420	512,081	507,614	504,295	495,295	493,293	510,987	488,979	5,962,428
Tonoas Government	138	185	168	252	109	114	215	244	119	303	121	93	1,962
Tonoas Commercial	5,386	1,082	559	2,910	3,402	199	3,676	1,415	2,899	3,788	7,666	642	33,623
Tonoas Residential	27,384	27,639	29,820	28,879	25,729	30,754	30,247	31,029	34,547	32,823	34,551	34,573	367,975
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,954	35,368
Tonoas Total Power Sales - kWh	35,853	31,751	33,493	34,988	32,186	34,013	37,084	35,634	40,511	39,860	45,292	38,262	438,928
Trade Power Sales Total	1,456,873	1,445,428	1,473,940	1,425,431	1,292,336	1,456,457	1,446,792	1,453,153	1,470,342	1,437,916	1,514,122	1,340,976	17,213,765
Intercompany - CPUC Office	6,746	7,039	7,097	6,209	5,126	6,056	6,036	6,667	5,821	6,367	5,841	6,398	74,037
Intercompany - CPUC Power Operation	17,112	16,879	18,453	17,634	17,523	20,503	20,836	20,198	18,987	19,348	18,314	18,099	223,886
Intercompany - CPUC Water Operations	20,633	16,070	19,956	18,495	17,744	19,333	16,682	16,878	18,544	20,147	19,469	19,261	223,212
Intercompany - CPUC Sewer Operations	25,874	25,951	27,040	23,879	23,860	24,685	18,363	25,861	19,661	27,472	26,592	26,284	295,522
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	18,030,422

Financial Table 4 Water Sales Report – FY2025: October 2024 – September 2025

Water/Sewer Sales Report	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	13,185	15,932	10,113	9,339	8,850	11,375	8,613	11,362	13,198	10,889	12,767	14,147	139,770
Commercial	7,574	12,545	7,785	5,896	12,215	9,887	10,228	10,907	13,171	10,248	18,952	9,539	128,947
Residential	14,776	18,772	11,745	11,018	12,918	11,861	14,872	19,460	12,355	14,721	18,802	12,639	173,939
Provision for Billing Errors	3,321	2,906	3,838	6,812	3,548	4,380	4,413	3,802	4,415	3,946	6,686	3,305	51,371
Total	38,856	50,154	33,481	33,065	37,530	37,503	38,126	45,530	43,140	39,804	57,206	39,630	494,027
Sewer Sales - US\$													0
Government	6,492	7,832	4,919	4,548	4,287	5,559	4,224	5,546	6,472	5,404	6,278	6,572	68,134
Commercial	6,692	8,834	6,812	5,727	8,644	7,384	7,673	8,150	9,274	7,868	11,679	7,584	96,321
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	2,807	4,110	3,456	3,369	3,496	3,411	3,894	4,272	3,244	3,764	4,017	2,823	42,664
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	15,992	20,776	15,187	13,644	16,427	16,354	15,792	17,968	18,990	17,037	21,974	16,978	207,119
Total Water & Sewer Sales	54,848	70,931	48,669	46,709	53,957	53,858	53,918	63,499	62,130	56,841	79,180	56,608	701,147
Water Sales - Gallons													0
Government	2,531,120	3,087,030	2,037,610	1,887,240	1,785,240	2,290,590	1,738,990	2,285,720	2,660,190	2,197,050	2,591,150	2,503,850	27,595,780
Commercial	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	24,667,776
Residential	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	68,273,175
Water Delivery & Bunkering	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	1,875,845
Total	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	122,412,576

Financial Table 5 Key Performance Indicators – FY2025: October 2024 – September 2025

	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025 YTD
1a. Power Loss - Weno	8.3%	6.9%	6.9%	10.0%	9.6%	8.8%	7.05%	10.1%	5.7%	9.2%	6.5%	10.4%	8.3%
Total Power Generated - kWh	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	19,180,581
Total Power Billed - kWh	1,491,384	1,479,615	1,512,993	1,456,660	1,324,403	1,493,020	1,471,625	1,488,670	1,490,690	1,470,864	1,539,603	1,371,965	17,591,494
Generation Loss (actual from Jun 17)	14,051	14,354	14,384	14,530	14,234	16,837	17,236	17,146	16,286	16,211	15,306	15,024	2,523
Distribution Loss Derived - kWh	80,690	55,449	57,966	106,717	89,756	86,958	54,773	108,001	34,913	91,922	50,541	106,289	923,974
Commercial Loss (assumed 2.5%) - kWh	40,670	39,729	40,650	40,459	36,625	40,944	39,580	41,380	39,536	40,487	41,165	38,289	479,515
Total Loss - kWh	135,411	109,532	113,000	161,706	140,615	144,739	111,590	166,527	90,734	148,620	107,013	159,602	1,589,087
Distribution loss %	5.0%	3.5%	3.6%	6.6%	6.1%	5.3%	3.5%	6.5%	2.2%	5.7%	3.1%	6.9%	4.8%
1b. Power loss - Tonoas	2.1%	15.0%	13.7%	11.3%	8.7%	17.4%	4.8%	14.4%	6.3%	9.2%	3.2%	13.7%	10.0%
Tonoas - Power Purchased - kWh	36,640	37,360	38,800	39,440	35,240	41,200	38,960	41,640	43,240	43,920	46,800	44,320	487,560
Tonoas - Power Billed - kWh	35,853	31,751	33,493	34,988	32,186	34,013	37,084	35,634	40,511	39,860	45,292	38,262	438,928
Power Loss - kWh	787	5,609	5,307	4,452	3,054	7,187	1,876	6,006	2,729	4,060	1,508	6,058	48,632
1c. Power Loss - Whole Company	8.2%	7.1%	7.1%	10.0%	9.6%	9.0%	6.99%	10.2%	5.8%	9.2%	6.4%	10.5%	8.3%
Power Generated & Purchased	1,663,435	1,626,507	1,664,793	1,657,806	1,500,258	1,678,959	1,622,175	1,696,837	1,624,664	1,663,404	1,693,416	1,575,887	19,668,141
Power Billed	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	18,030,422
Power Loss - kWh	136,197	115,140	118,307	166,158	143,669	151,925	113,466	172,532	93,463	152,680	108,521	165,660	1,637,719
1d. Non Revenue Water	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	41.9%
Water Produced (million gallons)	17.51	17.20	18.92	18.35	16.64	17.89	17.04	17.58	17.48	18.26	18.22	15.44	210.56
Water Billed (million gallons)	10.24	12.85	8.27	8.35	9.43	9.14	9.80	11.84	10.56	9.86	13.36	8.71	122.41
2. Current ratio	5.11	5.07	4.95	4.20	4.63	5.39	5.40	5.77	5.04	5.75	5.41	5.00	0.42
	4.63	4.90	4.44	3.62	4.21	4.67	4.38	5.19	4.64	5.03	4.99	4.93	4.83
	24.51	26.90	22.40	24.32	30.45	46.44	32.90	45.35	37.09	29.79	32.64	31.58	26.37
	8.65	12.03	7.47	9.71	11.53	12.12	11.93	16.34	14.80	11.48	14.96	8.12	9.63
3. ROA (excludes other operating income/grant support)	0.00	0.17%											
Power Business	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	0.00	0.00	4.08%
Water Business	-0.01	-0.01	-0.02	-0.02	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-8.72%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-9.69%
4. Operating ratio	0.83	0.75	0.85	0.87	0.78	0.75	0.87	0.71	0.74	0.92	0.79	0.86	0.81
Power Business	0.78	0.72	0.77	0.81	0.74	0.71	0.82	0.69	0.70	0.87	0.76	0.80	0.76
Water Business	1.21	0.92	1.57	1.44	0.99	1.05	1.23	0.76	0.96	1.25	0.86	1.20	1.09
Sewer Business	2.47	1.52	3.04	2.64	1.91	1.91	2.06	1.43	1.58	2.37	1.52	2.56	2.03
5. Days in Accounts Receivable	23.47	28.00	29.52	29.46	29.74	31.55	30.31	31.55	34.39	35.28	38.02	36.17	23.35
Power Business	19.99	23.64	23.29	23.41	24.40	25.76	25.63	25.97	29.12	29.81	32.82	28.86	311.86
Water Business	260.25	214.93	346.73	342.45	272.80	299.93	260.44	233.36	232.52	246.47	182.30	312.59	3,114.18
Sewer Business	268.58	220.47	331.54	364.40	291.50	327.42	338.30	332.29	32.19	389.96	324.73	283.23	3,755.60

Financial Table 6 CPUC Performance Against Budget FY 2025

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2025	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,020,445	\$9,020,445	\$8,673,767	-\$346,678	-3.8%
Water Operating Revenue	\$494,118	\$494,118	\$494,027	-\$91	0.0%
Sewerage Operating Revenue	\$186,444	\$186,444	\$207,119	\$20,676	11.1%
TOTAL OPERATING REVENUE	\$9,701,007	\$9,701,007	\$9,374,914	-\$326,093	-3.4%
Other Revenue					
Power	\$6,698	\$6,698	\$48,313	\$41,615	621.3%
Water	\$3,801	\$3,801	\$43,977	\$40,176	1057.1%
Sewer	\$1,175	\$1,175	\$1,670	\$495	-
OTHER REVENUE TOTAL	\$11,674	\$11,674	\$93,961	\$82,286	704.9%
TOTAL OPERATING REVENUE	\$9,712,681	\$9,712,681	\$9,468,875	-\$243,806	-2.5%
EXPENDITURE					
Power Variable Cost	\$5,108,453	\$5,108,453	\$4,541,725	-\$566,728	-11.1%
Power Fixed Cost	\$2,131,887	\$2,131,887	\$2,076,192	-\$55,694	-2.6%
Water Variable Cost	\$69,085	\$69,085	\$78,241	\$9,156	13.3%
Water Fixed Cost	\$480,922	\$480,922	\$460,709	-\$20,213	-4.2%
Sewer Variable Cost	\$86,848	\$86,848	\$82,688	-\$4,161	-4.8%
Sewer Fixed Cost	\$383,351	\$383,351	\$338,690	-\$44,662	-11.7%
TOTAL OPERATING EXPENSE	\$8,260,546	\$8,260,546	\$7,578,245	-\$682,302	-8.3%
OPERATING INCOME					
Operating Income Power	\$1,786,804	\$1,786,804	\$2,104,163	\$317,360	17.8%
Operating Income Water	-\$52,088	-\$52,088	-\$946	\$51,143	-98.2%
Operating Income Sewer	-\$282,581	-\$282,581	-\$212,588	\$69,993	-24.8%
OPERATING INCOME (Excl Int & Deprec.)	\$1,452,134	\$1,452,134	\$1,890,630	\$438,496	30.2%
INTEREST					
Interest Power	\$58,073	\$58,073	\$47,436	-\$10,637	-18.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$58,073	\$58,073	\$47,436	-\$10,637	-18.3%
DEPRECIATION					
Depreciation Power	\$1,286,446	\$1,286,446	\$1,355,937	\$69,491	5.4%
Depreciation Water	\$570,194	\$570,194	\$330,608	-\$239,586	-42.0%
Depreciation Sewer	\$112,469	\$112,469	\$115,255	\$2,786	2.5%
TOTAL DEPRECIATION	\$1,969,109	\$1,969,109	\$1,801,800	-\$167,309	-8.5%
Depreciation as % of Revenue	18.3%	20.3%	19.0%	-1.2%	-6.1%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$442,285	\$442,285	\$700,790	\$258,506	58.4%
Total Operating Income Water	-\$622,282	-\$622,282	-\$331,554	\$290,729	-46.7%
Total Operating Income Sewer	-\$395,050	-\$395,050	-\$327,843	\$67,207	-17.0%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$575,048	-\$575,048	\$41,394	\$616,441	-107.2%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$137,723	-\$137,723	-\$55,506	\$82,217	-59.7%
PMU Staffing - ADB	-\$503,738	-\$503,738	-\$2,162,341	-\$1,658,603	329.3%
INTEREST INCOM \$	\$0	\$0	\$1,451	\$1,451	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$641,461	-\$641,461	-\$2,216,396	-\$1,574,935	245.5%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$137,723	\$137,723	\$207,958	\$70,235	-
ADB CWSSP - Staffing	\$503,738	\$503,738	\$1,514,546	\$1,010,808	-
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$641,461	\$641,461	\$1,722,504	\$1,081,043	168.5%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$66,413	\$66,413	-\$452,499	-\$518,912	-781.3%

Power Table 1 Power Operation Indicators – FY2025: October 2024 – September 2025

	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025
Generation Statistics													
Diesel Generation - kWh	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	18,446,810
Peak Generation - kW	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,124
Fuel Consumption - Gallons	99,905	101,697	99,737	103,447	92,686	104,302	96,448	105,835	98,810	107,594	109,284	98,687	1,218,432
Average Fuel Price (\$/Gallon)	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.39
Load Factor (%)	74%	72%	72%	77%	69%	74%	72%	74%	70%	75%	73%	71%	72%
Capacity Factor (%)	54%	54%	55%	52%	52%	54%	54%	55%	55%	53%	56%	53%	42%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	158%	158%	151%	170%	167%	157%	158%	154%	151%	163%	150%	165%	158%
Solar PV Generation - kWh	66,771	55,375	63,748	52,814	58,173	67,893	67,976	67,622	60,453	53,049	63,802	56,095	733,771
Solar Generation %	4.1%	3.5%	3.9%	3.3%	4.0%	4.1%	4.3%	4.1%	3.8%	3.3%	3.9%	3.7%	3.8%
Peak PV Generation -kW	471	391	450	373	410	479	480	477	427	374	450	396	440
Avoided Fuel - Gallons	4,276	3,672	4,070	3,490	3,833	4,511	4,327	4,508	3,927	3,644	4,405	3,752	48,466
Avoided Cost of Fuel - US\$	14,369	12,362	13,912	11,941	13,529	15,856	14,722	14,774	12,576	12,093	15,173	12,745	164,162
Tons of CO2 avoided	43.2	37.1	41.1	35.2	38.7	45.6	43.7	45.5	39.7	36.8	44.5	37.9	489.5
Labour Productivity (kWh/Emp/d)	1,741	1,712	1,744	1,747	1,570	1,752	1,691	1,772	1,698	1,748	1,767	1,647	1,944
SFOC (kWh/gal)	15.62	15.08	15.66	15.13	15.18	15.05	15.71	15.00	15.39	14.56	14.48	14.95	15.14
DG1 - GE 1.8	16.54	15.40	16.15	15.34	15.50	15.74	15.93	15.44	15.62	14.77	14.92	15.46	15.51
DG2 - GE 1.8	16.07	15.44	16.22	15.51	15.59	15.03	16.49	15.41	15.87	15.48	15.02	15.42	15.64
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.50	14.17	14.00	13.84	14.16	12.01	14.09	13.92	14.50	13.00	13.14	13.27	13.87
DG5 - CAT 1.3	14.37	14.00	14.00	14.54	14.19	13.90	15.52	13.89	14.50	13.00	12.85	13.62	13.93
SLOC (kWh/gal)	2,927	5,382	5,599	3,847	1,846	11,055	4,765	8,226	1,762	5,696	6,973	7,567	4,119
DG1 - GE 1.8	812	7,719	6,247	3,526	1,790	10,454	11,182	5,884	1,346	8,218	6,355	5,082	3,714
DG2 - GE 1.8	9,223	5,549	7,428	4,351	1,372	6,988	7,862	6,417	1,903	5,524	4,771	6,879	4,335
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,881
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.038%	0.003%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.004%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	103	103	103	103	103	103	103	103	103	103	103	103	103
Transformer Utilisation (%)	28.5%	28.5%	29.2%	27.2%	27.5%	28.5%	28.4%	28.9%	29.2%	27.9%	29.4%	27.7%	28.5%
Distribution Losses (%)	4.8%	3.7%	3.7%	6.6%	6.1%	5.5%	3.4%	6.6%	2.2%	5.7%	3.0%	7.0%	4.8%
SAIDI (hours/consumer)	0.05	0.02	0.05	0.000	0.000	0.000	0.150	0.000	0.018	0.085	0.217	0.000	0.59
SAIFI	0.00	0.00	0.00	0.000	0.000	0.000	0.002	0.000	0.001	0.003	0.005	0.000	0.018
Average Cost (\$/kWh)	0.206	0.215	0.210	0.219	0.223	0.224	0.207	0.210	0.200	0.220	0.229	0.219	0.215

Power Table 2 Power Generation Statistics – FY2025: October 2024 – September 2025

	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025 YTD
Generation - Engine Output (kWh)													
DG1- GE 1.8	284,993	625,255	712,108	560,559	633,684	742,234	592,622	676,623	442,832	682,087	590,999	569,200	7,113,196
DG2 - GE 1.8	802,381	549,336	519,968	665,741	429,445	496,123	589,629	500,521	654,664	535,867	639,330	570,980	6,953,985
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	228,746	174,977	207,777	188,147	189,016	25,326	311,506	236,993	180,788	205,631	182,791	119,045	2,250,743
DG5 - CAT 1.3	243,904	184,204	122,392	151,105	154,700	306,183	21,482	173,438	242,687	142,850	169,694	216,247	2,128,886
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	18,446,810
PP Solar F1	16,080	7,927	9,531	7,194	7,219	8,414	8,287	8,188	7,294	7,155	7,736	6,903	101,928
High School Solar F1	16,080	15,600	16,200	13,800	16,080	18,840	19,080	19,080	17,040	10,320	17,520	15,480	195,120
PP Solar F3	14,111	13,177	15,618	13,094	14,351	16,731	16,688	16,487	14,778	14,642	15,834	14,073	179,584
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	14,530	13,195	15,756	13,181	14,443	16,894	16,990	17,016	15,209	14,917	16,074	14,005	182,210
WWTP F4	5,970	5,476	6,643	5,545	6,080	7,014	6,931	6,851	6,132	6,015	6,638	5,634	74,929
Solar PV Generation Total (kWh)	66,771	55,375	63,748	52,814	58,173	67,893	67,976	67,622	60,453	53,049	63,802	56,095	733,771
Total Generation (kWh)	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	19,180,581
Maximum Demand (kW)	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,026
Engine Rating kW (at 0.8 PF)													
DG1- GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	17,112	16,879	18,453	17,634	17,523	20,503	20,836	20,198	18,987	19,348	18,314	18,099	223,886
Running Hours													
DG1- GE 1.8	252	540	540	495	555	638	513	583	373	606	510	491	6,096
DG2 - GE 1.8	688	478	478	584	388	431	518	430	550	488	544	508	6,085
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	377	0	0	267	267	35	447	329	255	307	252	166	2,702
DG5 - CAT 1.3	322	255	255	216	223	396	55	262	329	207	233	333	3,086
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,639	1,273	1,273	1,562	1,433	1,500	1,533	1,604	1,507	1,608	1,539	1,498	17,969

Power Table 3 Fuel & Lube Oil Statistics - FY2025: October 2024 – September 2025

	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025 YTD
Fuel Consumption (Gallons)													
DG1- GE 1.8	17,228	40,612	44,099	36,539	40,885	47,152	37,203	43,830	28,357	46,174	39,609	36,823	458,511
DG2 - GE 1.8	49,929	35,579	32,054	42,924	27,549	33,020	35,761	32,489	41,249	34,611	42,561	37,018	444,744
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	15,776	12,348	14,841	13,590	13,351	2,109	22,101	17,028	12,468	15,820	13,911	8,968	162,311
DG5 - CAT 1.3	16,972	13,157	8,742	10,394	10,900	22,021	1,384	12,488	16,737	10,989	13,203	15,878	152,866
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	99,905	101,697	99,737	103,447	92,686	104,302	96,448	105,835	98,810	107,594	109,284	98,687	1,218,432
Average Fuel Price (\$/Gallon)	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.39
Lube Oil Consumption (Gallons)													
DG1- GE 1.8	86	81	114	159	89	71	53	115	64	83	93	112	1,120
DG2 - GE 1.8	87	99	70	153	48	71	75	78	79	97	134	83	1,074
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	10	0	0	0	0	0	0	0	0	0	0	10
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	173	190	184	312	137	142	128	193	143	180	227	195	2,204
Oil Change Log (75 Gal/Change)													
DG1- GE 1.8	265	0	0	0	265	0	0	0	265	0	0	0	795
DG2 - GE 1.8	0	0	0	0	265	0	0	0	265	0	0	0	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	95	0	95	0	95	0	95	95	0	0	570
DG5 - CAT 1.3	0	95	0	95	0	0	95	0	95	0	0	0	380
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	360	95	95	95	625	0	190	0	720	95	0	0	2,275

Power Table 4 Distribution Feeder Statistics - FY2025: October 2024 – September 2025

FEEDER STATISTICS	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025
Feeder 1 Load	401,666	379,521	392,193	386,505	340,009	386,868	369,737	391,416	364,512	385,365	381,736	329,294	4,508,822
Feeder 2 Load	141,600	134,114	119,741	136,214	122,110	136,383	133,462	146,655	128,213	134,556	129,535	129,200	1,591,783
Feeder 3 Load	460,263	449,891	459,425	450,321	413,127	455,149	444,934	466,434	449,640	456,992	482,947	454,626	5,443,749
Feeder 4 Load	395,835	394,873	417,328	406,254	375,591	419,194	402,718	412,299	408,597	414,265	422,213	397,878	4,867,045
Feeder 5 Load	213,380	216,394	222,922	224,542	199,947	223,328	215,128	221,247	214,176	212,095	214,879	205,545	2,583,583
Total Feeder Load (kWh)	1,612,744	1,574,793	1,611,609	1,603,836	1,450,784	1,620,922	1,565,979	1,638,051	1,565,138	1,603,273	1,631,310	1,516,543	18,994,982
Feeder 1 Sales	353,388	366,462	326,677	346,961	290,092	336,617	337,908	329,504	357,046	346,167	354,865	270,372	4,016,059
Feeder 2 Sales	133,891	119,741	126,301	124,417	115,869	125,757	126,158	129,405	121,989	127,114	119,144	126,215	1,496,001
Feeder 3 Sales	423,950	443,807	430,273	409,634	381,327	419,070	417,015	417,249	405,011	420,313	433,935	414,244	5,015,828
Feeder 4 Sales	322,748	394,929	378,397	340,059	319,460	357,047	348,339	347,573	350,388	356,889	365,693	330,738	4,212,259
Feeder 5 Sales	168,447	222,922	178,822	174,538	157,804	170,719	169,898	169,439	181,391	167,336	165,536	157,011	2,083,862
Total Feeder Sales (kWh)	1,402,423	1,547,861	1,440,470	1,395,610	1,264,551	1,409,210	1,399,318	1,393,170	1,415,824	1,417,819	1,439,173	1,298,580	16,824,009
Feeder 1 Loss - kWh	48,278	13,059	65,516	39,544	49,917	50,251	31,829	61,912	7,466	39,198	26,871	58,922	492,763
Feeder 2 Loss - kWh	7,709	14,373	-6,560	11,797	6,241	10,626	7,304	17,250	6,224	7,442	10,391	2,985	95,782
Feeder 3 Loss - kWh	36,313	6,084	29,152	40,687	31,800	36,079	27,919	49,185	44,629	36,679	49,012	40,382	427,921
Feeder 4 Loss - kWh	73,087	-56	38,931	66,195	56,131	62,147	54,379	64,726	58,209	57,376	56,520	67,140	654,786
Feeder 5 Loss - kWh	44,933	-6,528	44,100	50,004	42,143	52,609	45,230	51,808	32,785	44,759	49,343	48,534	499,721
Total Feeder Loss - kWh	210,321	26,932	171,139	208,226	186,233	211,712	166,661	244,881	149,314	185,454	192,137	217,963	2,170,973
Feeder 1 Loss - %	12.0%	3.4%	16.7%	10.2%	14.7%	13.0%	8.6%	15.8%	2.0%	10.2%	7.0%	17.9%	10.9%
Feeder 2 Loss - %	5.4%	10.7%	-5.5%	8.7%	5.1%	7.8%	5.5%	11.8%	4.9%	5.5%	8.0%	2.3%	6.0%
Feeder 3 Loss - %	7.9%	1.4%	6.3%	9.0%	7.7%	7.9%	6.3%	10.5%	9.9%	8.0%	10.1%	8.9%	7.9%
Feeder 4 Loss - %	18.5%	0.0%	9.3%	16.3%	14.9%	14.8%	13.5%	15.7%	14.2%	13.9%	13.4%	16.9%	13.5%
Feeder 5 Loss - %	21.1%	-3.0%	19.8%	22.3%	21.1%	23.6%	21.0%	23.4%	15.3%	21.1%	23.0%	23.6%	19.3%
Total Feeder Loss - %	13.0%	1.7%	10.6%	13.0%	12.8%	13.1%	10.6%	14.9%	9.5%	11.6%	11.8%	14.4%	11.4%

Power Table 5 Customer Energy Use By Category and By Feeder – September 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	309	555	5,963
F02	244	1,334	3,315
F03	312	1,995	517
F04	279	3,452	244
F05	194	2,496	777
Anciliary	0	0	0
Total - Weno	268	1,967	2,163
F10 - Tonoas	142	710	0

Power Table 6 Power Distribution Statistics – FY2025: October 2024 – September 2025

	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025 YTD
Number of Outages (Frequency)													
Forced - Generation	1	1	0	0	0	0	0	0	0	0	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	1	1	0										
Forced - Distribution	6	5	1	0	0	0	3	0	1	5	8	0	0
Feeder 1	1	1	0	0	0	0	0	0	0	0	1	0	3
Feeder 2	2	1	1	0	0	0	2	0	1	5	3	0	15
Feeder 3	1	1	0	0	0	0	0	0	0	0	0	0	2
Feeder 4	1	1	0	0	0	0	0	0	0	0	0	0	2
Feeder 5	1	1	0	0	0	0	1	0	0	0	4	0	7
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	6	5	1	0	0	0	3	0	1	5	8	0	29

Power Table 7 Power Outage Statistics – FY2025: October 2024 – September 2025

	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	FY2025 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.3	0.0	0.3										
Forced - Distribution	1.4	0.5	1.4	0.0	0.0	0.0	4.1	0.0	0.5	2.3	5.9	0.0	16.1
Feeder 1	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.8
Feeder 2	0.3	0.2	1.4	0.0	0.0	0.0	0.6	0.0	0.5	2.3	2.2	0.0	7.5
Feeder 3	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 4	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 5	0.3	0.1	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	3.4	0.0	7.2
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	1.4	0.5	1.4	0.0	0.0	0.0	4.1	0.0	0.5	2.3	5.9	0.0	16.1

Water Table 1 Water Production & Sales Data – FY2025: October 2024 – September 2025

COMPANY WIDE DATA	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY2025 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	151,658	157,491	5,643,100
Well Production (into supply)	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	204,915,700
Volume into network	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	210,558,800
Water Volume Billed (Gallons)	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY2025 YTD
Commercial	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	24,667,776
Government (excludes hospital)	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	12,320,280
Government Hospital	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	15,275,500
Residential	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	68,273,175
Water Delivery and Bunkering	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	1,875,845
Total	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	122,412,576
NRW	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	88,146,224
Volume	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	41.9%
Production (Gallons)	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY2025 YTD
WTP (production less storage difference)	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	151,658	157,491	5,643,100
Deep Wells	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	204,915,700
Total Production	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	210,558,800
Volume Billed (Gallons)	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY2025 YTD
Commercial	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	24,667,776
Government (excludes hospital)	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	12,320,280
Government Hospital	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	15,275,500
Residential	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	68,273,175
Water Delivery and Bunkering	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	1,875,845
Total	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	122,412,576
NRW	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY2025 YTD
Production	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	210,558,800
Billed Volume	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	122,412,576
NRW Volume	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	88,146,224
NRW Percentage	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	41.9%
Invoiced Water Value (USD)	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY2025 YTD
Water Delivery and Bunkering	2,945	2,934	3,794	6,617	3,648	4,539	4,614	2,899	4,548	4,166	6,379	3,386	50,469
Commercial	8,255	13,135	8,789	9,985	12,714	10,454	10,795	11,523	13,530	10,350	18,973	9,554	138,058
Government (includes hospital)	13,185	15,932	10,113	9,339	8,850	11,375	8,613	11,362	13,197	10,889	12,767	12,453	138,075
Residential	15,592	18,772	11,745	11,018	12,918	12,148	14,865	19,460	13,431	14,721	18,802	11,481	174,951
Total	39,978	50,772	34,441	36,959	38,129	38,516	38,887	45,244	44,706	40,126	56,920	36,874	501,552
Sewer Charges (USD)	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY2025 YTD
Commercial	3,029	5,127	3,313	3,845	5,058	4,168	4,046	4,546	5,457	3,926	7,696	3,609	53,818
Commercial - w/o water	2,973	2,973	2,973	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	35,585
Government	6,492	7,832	4,919	4,548	4,287	5,559	4,224	5,546	6,472	5,404	6,278	5,725	67,287
Residential	1,390	1,731	996	969	1,079	1,021	1,424	1,882	1,190	1,364	1,637	861	15,547
Residential w/o water	2,573	2,611	2,650	2,590	2,527	2,500	2,580	2,500	2,570	2,590	2,570	2,600	30,861
Total	16,458	20,274	14,851	14,915	15,913	16,211	15,237	17,437	18,653	16,247	21,144	15,758	203,098

Water Table 2 Water/Sewer Connection Data – FY2025: October 2024 – September 2025

Connection Information	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	FY2025 YTD
Water Connection Data (Total Active)	574	576	578	580	584	583	590	589	594	596	598	572	596
Commercial - Billed	107	106	108	108	110	109	109	110	110	110	110	114	110
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	1	0	0
Commercial Avge Consumption - Gall/conn/mth	14,807	23,407	14,291	16,115	21,025	17,552	17,090	18,356	21,682	16,218	29,924	15,350	18,818
Government - Billed	31	31	30	30	31	31	31	30	31	31	31	29	31
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	45,175	51,372	27,090	24,391	33,930	26,780	15,280	40,644	46,242	24,869	26,656	40,588	33,585
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	1,272,958
Residential - Billed	435	438	439	441	442	442	449	448	452	454	456	428	454
Residential - Disconnected	0	0	1	0	0	0	0	0	0	0	1	0	0
Residential - Meter Pulled	1	1	2	2	2	1	2	2	1	1	1	1	1
Residential Avge Consumption - Gall/conn/mth	13,788	16,331	10,427	10,172	11,720	10,774	13,430	16,514	11,826	12,645	15,944	10,120	12,808
Sewer Connection Data (Total Registered)	620	614	624	628	630	625	638	623	640	634	606	594	634
Commercial Billed	69	67	71	73	72	70	72	70	75	68	70	70	68
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	50	50	50
Government Billed	28	26	21	24	24	25	26	24	26	25	22	20	25
Residential Billed	239	234	242	246	248	247	253	247	257	257	231	218	257
Residential Billed w/o water	234	237	240	235	236	233	237	232	232	234	233	236	234
STP Inflow (MG/month)	20.2	15.8	26.6	11.2	17.4	15.2	13.0	22.3	19.2	21.6	26.0	28.8	237

Water Table 3 Zonal Water Use Statistics – September 2025 & FY2025

ZONAL NRW - September 2025					ZONAL NRW - FY2025				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	8,800	191,200	96%	1	2,400,000	1,344,580	1,055,420	44%
2	10,311,691	5,982,620	4,329,071	42%	2	146,870,000	83,233,463	63,636,537	43%
3	5,000	0	5,000	100%	3	60,000	0	60,000	100%
4	1,026,600	209,690	816,910	80%	4	9,690,500	3,378,940	6,311,560	65%
5	21,000	0	21,000	0%*	5	578,200	0	578,200	-
6	2,910,900	2,188,140	722,760	25%	6	35,624,600	27,719,545	7,905,055	22%
7	200,000	129,150	70,850	35%	7	2,400,000	2,376,473	23,527	1%
8	765,300	66,590	698,710	91%	8	12,935,500	2,483,730	10,451,770	81%
Water Delivery/Bunker		125,000			Water Delivery/Bunker		1,875,845		
Total	15,440,491	8,709,990	6,730,501	43.6%	Total	210,558,800	122,412,576	88,146,224	41.9%

ZONAL WATER CONSUMPTION - September 2025					ZONAL WATER CONSUMPTION - FY2025				
Zone	Avg Use - Gallons/Connection/Month				Zone	Avg Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	#DIV/0!	-	4,400	1	0	0	-	0
2	15,560	29,553	-	10,664	2	220,274	0	-	148,660
3	-	-	-	0	3	-	-	-	0
4	-	-	-	11,649	4	-	-	-	187,719
5	-	-	-	0	5	-	-	-	-
6	13,335	-	1,326,800	572	6	158,864	-	15,275,500	232,815
7	-	-	-	7,147	7	-	2	-	130,776
8	-	14,398	-	3,000	8	-	341,215	-	372,957
Total	14,807	45,175	1,130,700	13,788	Total	18,032	35,403	1,272,958	13,293

Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero;
The zone 5 production is included in total production and Water Delivery & Bunkering sales

Work Order Summary – End September 2025

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	6	22	28	0	1	27
INTERNAL POWER	3	2	2	0	0	5
INTERNAL SEWER	0	1	1	0	0	1
INTERNAL WATER	0	3	3	0	2	1
POWER	8	20	23	0	6	22
REVENUE	4	42	44	0	22	24
SEWER	3	18	19	0	5	16
WATER	8	78	84	0	54	32
TOTAL ALL WORK ORDERS	32	186	204		90	128

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	18.8%	11.8%	-	21.1%
INTERNAL POWER	9.4%	1.1%	-	3.9%
INTERNAL SEWER	0.0%	0.5%	-	0.8%
INTERNAL WATER	0.0%	1.6%	-	0.8%
POWER	25.0%	10.8%	21.4%	17.2%
REVENUE	12.5%	22.6%	47.8%	18.8%
SEWER	9.4%	9.7%	23.8%	12.5%
WATER	25.0%	41.9%	62.8%	25.0%
TOTAL ALL WORK ORDERS			41.3%	



Administration Table 1 H&S Statistics – September 2025

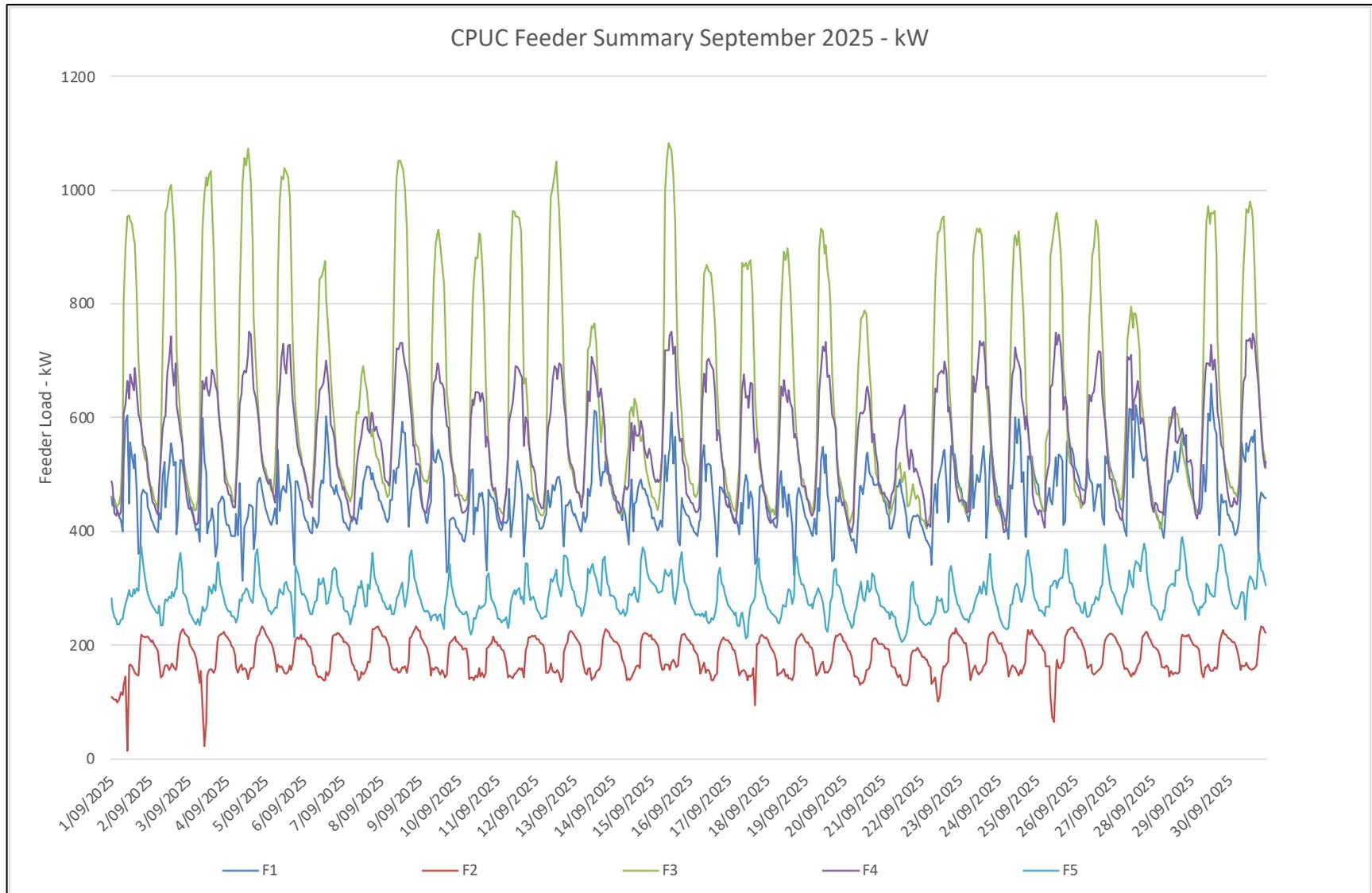
Administration Table 2 Attendance Summary – September 2025 & FY 2025

Data for Administration tables 1 and 2 not available for September 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – September 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of September 30, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,804,802	4,804,802	0	195,198	4,672,892	327,108	-131,910
FY 2022 ADB CWSSP - G0767	12,760,000	5,348,353	5,348,353	0	7,411,647	4,874,098	7,885,902	-474,255
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	66,134	66,134	115,707	115,707	181,841	0	115,707
Total	18,929,141	10,837,472	10,757,049	129,996	8,091,669	10,188,370	8,558,930	-568,679

Graph Showing Feeder Loads in kW – September 2025



Graph Showing Generation Output in kW – September 2025

