

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2025 – August 2025



Issued: 6 October 2025

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Aug 25	FY2025	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Aug 25	FY2025	Aug-25	FY2025
Revenue	863,726	8,732,941	0.545	0.525	0.525	0.495
Variable Costs	400,677	4,317,274	0.253	0.260	0.243	0.245
Fixed Costs	266,449	2,629,294	0.168	0.158	0.162	0.149
Total Expenses	667,126	6,946,568	0.421	0.418	0.405	0.394
Operating result	196,600	1,786,373	0.124	0.107	0.119	0.101
Power Generation - Weno	1,646,616	17,649,014				
Diesel	1,582,814	16,971,338				
Solar	63,802	677,676				
Solar PV as % of Total Generation	3.9%	3.8%				
Avoided Cost of Fuel - US\$	15,173	151,407				
Tons of CO ₂ Avoided	44.5	451.6				
Power Purchase (kWh) - Tonoas	46,800	443,240				
Government Sales	256,739	2,756,885	Feeder	Connections	Aug-25	FY2025
Commercial Sales	701,105	7,241,788	F1	488	354,865	3,745,687
Residential Sales	510,987	5,473,449	F2	540	119,144	1,369,786
Intercompany Sales	70,773	747,406	F3	482	433,935	4,601,585
Sales Accrual	0	0	F4	446	365,693	3,881,521
Tonoas Sales	45,292	400,666	F5	536	165,536	1,926,851
Total Sales - kWh	1,584,895	16,620,195	Tonoas	330	45,292	355,374
Power Loss - Weno	6.5%	8.1%	Total	2,821	1,484,464	15,880,804
Power Loss - Tonoas	3.2%	9.6%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	6.4%	8.1%				
Operating ratio	0.79	0.80				
Water Produced - Gallons	18,222,638	195,118,307				
Water Sold - Gallons	13,363,352	113,702,586				
Non Revenue Water	26.7%	41.7%				

Daily generated output in August was 53,117 kWh/day an increase of 1.7% on July. Average daily sales were 49,665kWh/day – 4.7% higher than July. Total power loss in Weno was 6.5% in August (8.1% FY2025). Tonoas power loss in August was 3.2% (9.6% FY2025). Whole company losses for August was 6.4% (8.1% FY2025).

The split of power users for Weno sales in August was as follows:

Government –18.3%; Commercial – 48.2%; Residential – 31.0%; Intercompany – 2.4%; Accrual - 0.0%;

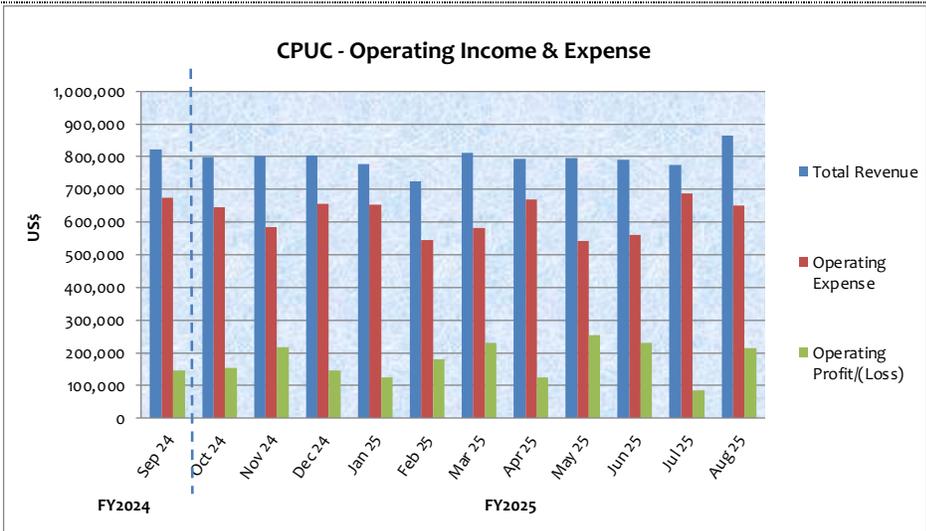
Solar PV generation in August was 63,802kWh or 3.9% of total generation. The avoided cost of fuel was US\$15,173 and the amount of Carbon Dioxide avoided was 44.5 tons. The RE generation in August remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in August was 26.7% (41.7% FY2025) – this is low due to read timing in September (the actual figure for September will most likely lead to a correction in September for the full year 2025).

The operating result for August is US\$196,600 before interest and depreciation (US\$1,786,373 FY2025). This is better than budget YTD by US\$45,350. The gross operating ratio for August was 0.79 (0.80 FY2025 YTD).

Arrears have increased to over USD1,000,000 – of particular concern other than Government is the commercial power which at USD266,354 is almost 20% higher than the previous highest level in year. Review of collection progress would be beneficial before year end.

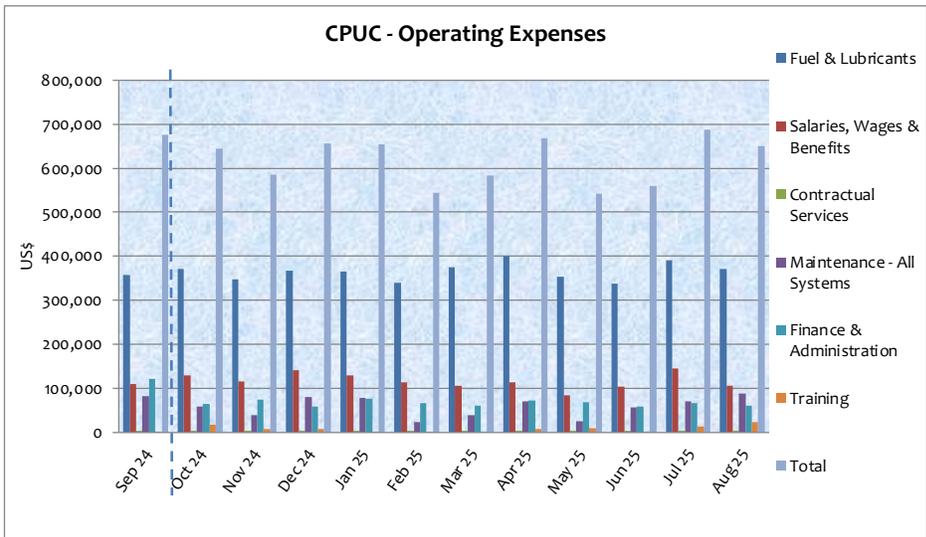
1 FINANCIAL PERFORMANCE GRAPHS



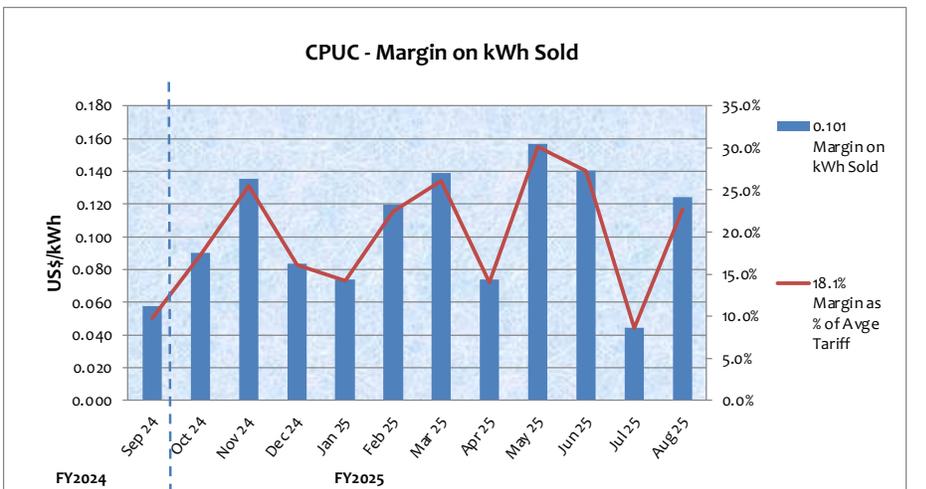
1.1 Key Points:

Operating income for August 2025
 US\$196,600
 Operating ratio: 0.79

FY2025 - 0.80



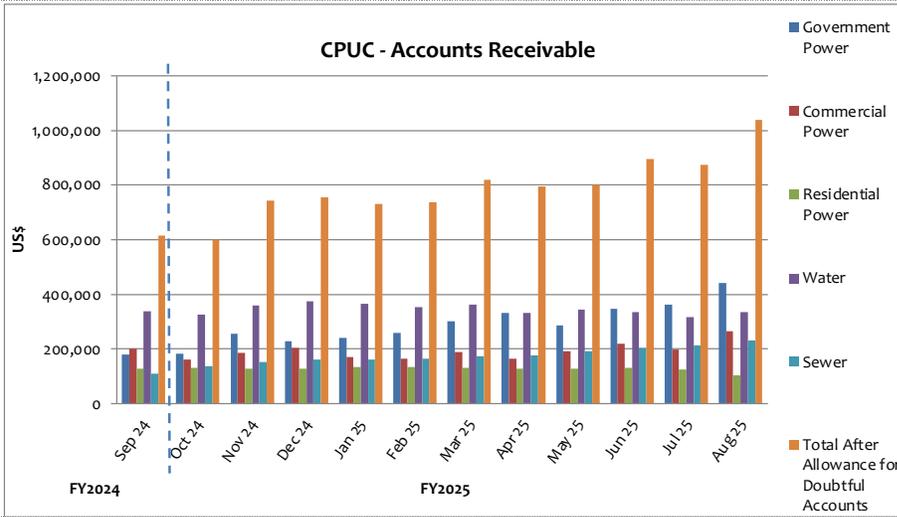
1.2 Key Points:



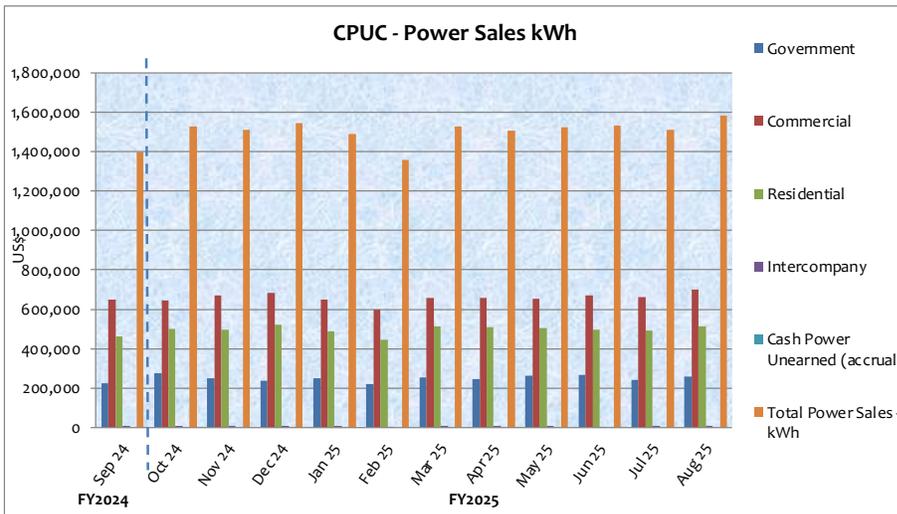
1.3 Key Points:

Margin on kWh sold
 US\$0.124/kWh
 (US\$0.107/kWh YTD)

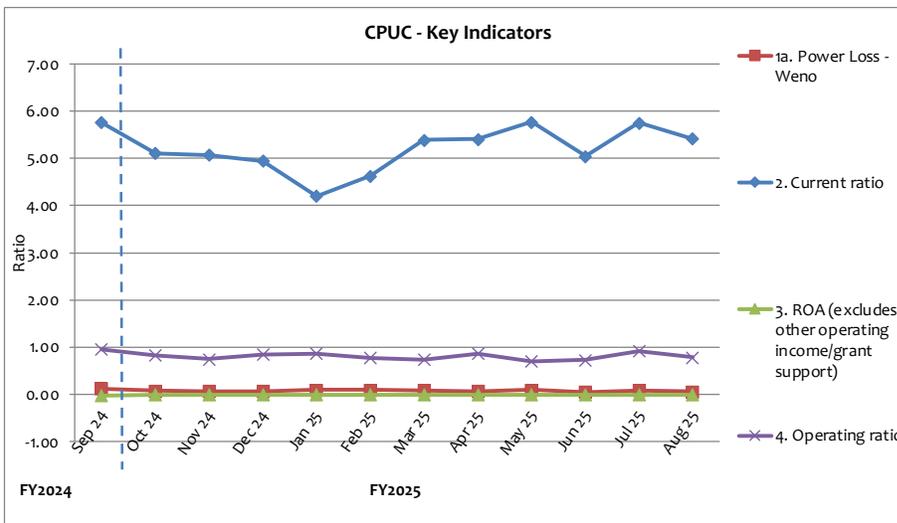
August 25 – 22.8%;
 YTD – 20.5%



1.4 Key Points:

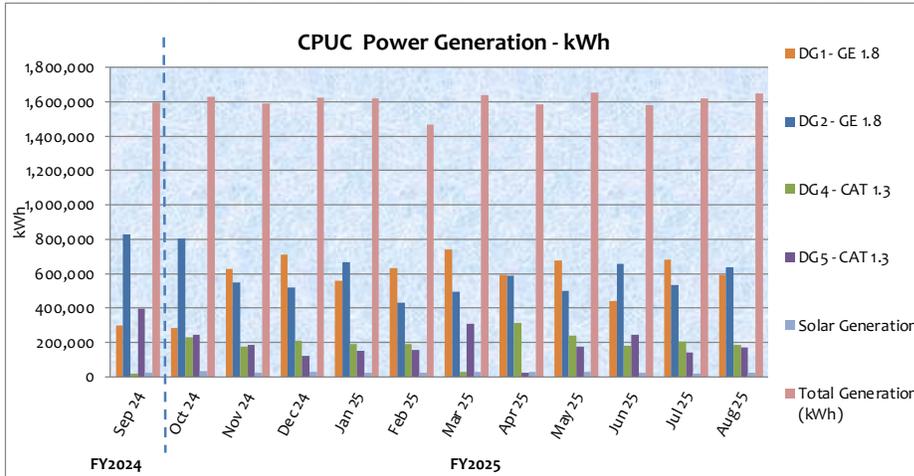


1.5 Key Points:

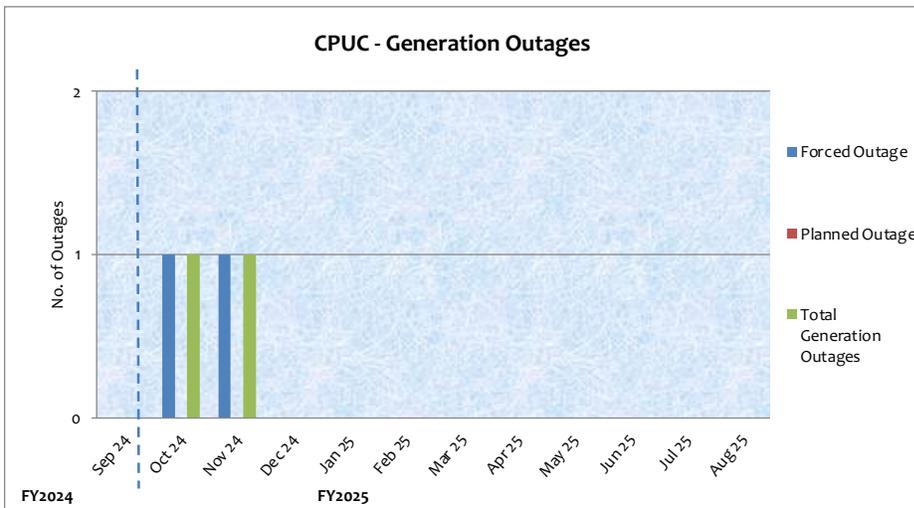


1.6 Key Points:

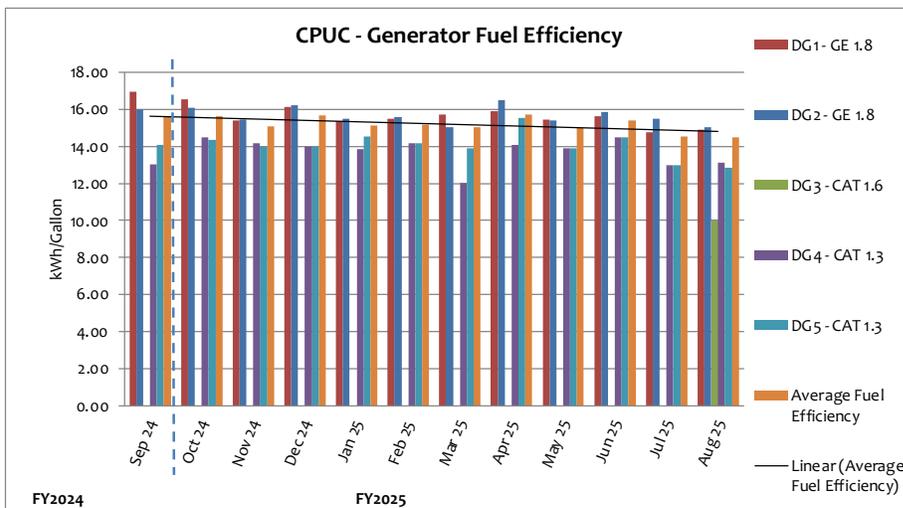
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



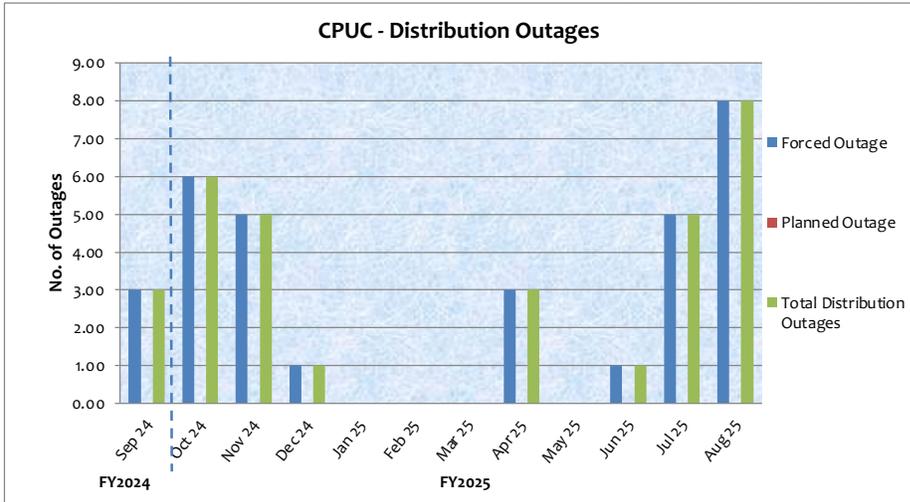
2.2 Key Points:



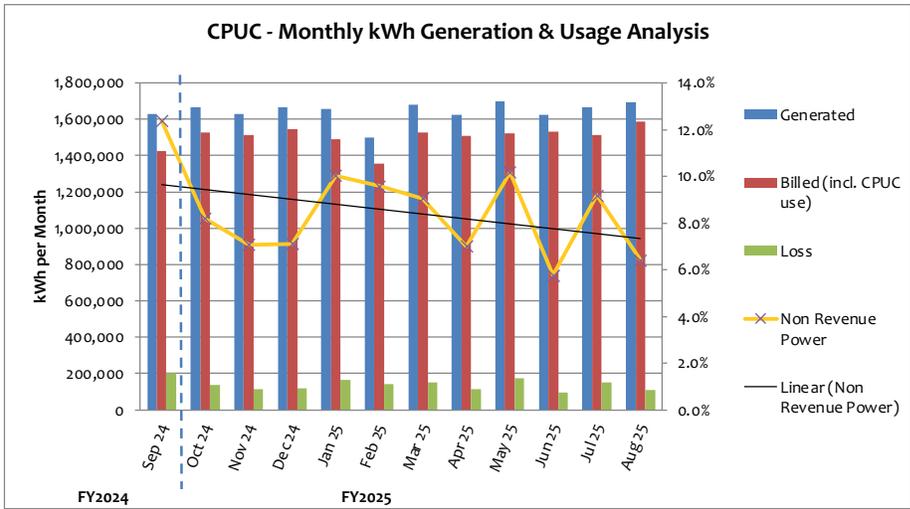
2.3 Key Points:

Avge fuel efficiency August 25- 14.48kWh/gall

YTD - 15.16 kWh/gall



2.4 Key Points

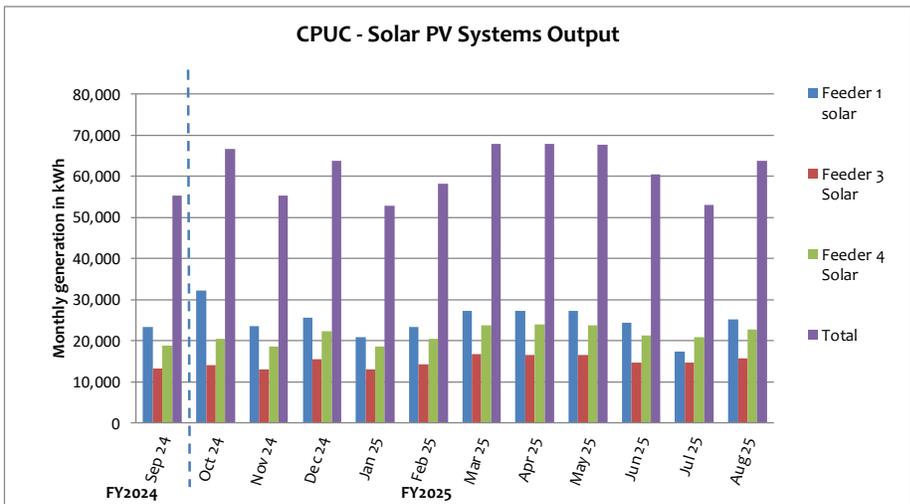


2.5 Key Points:

Power loss for August:

Weno – 6.5%
Tonoas – 3.2%

Whole company – 6.4% (8.1% FY2025)



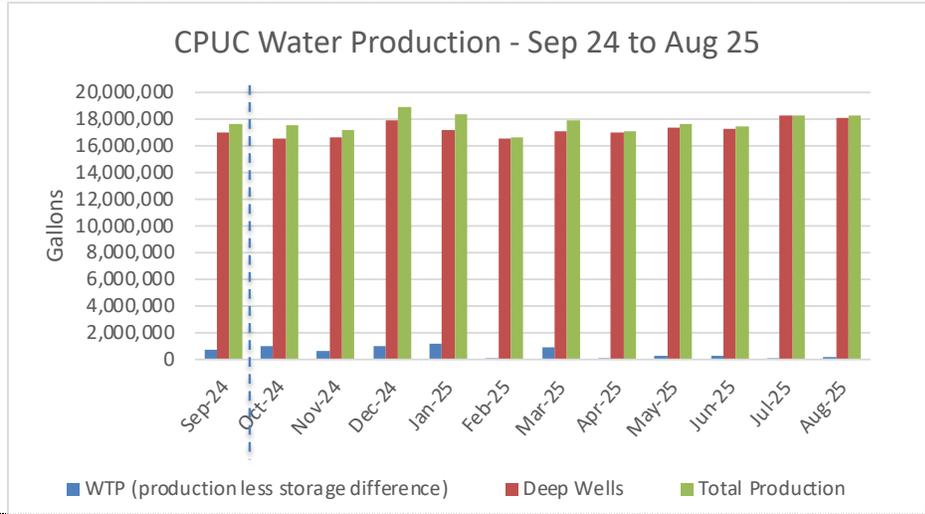
2.6 Key Points:

Solar PV: 3.9% of total generation in August;
Avoided cost of fuel – US\$15,173.

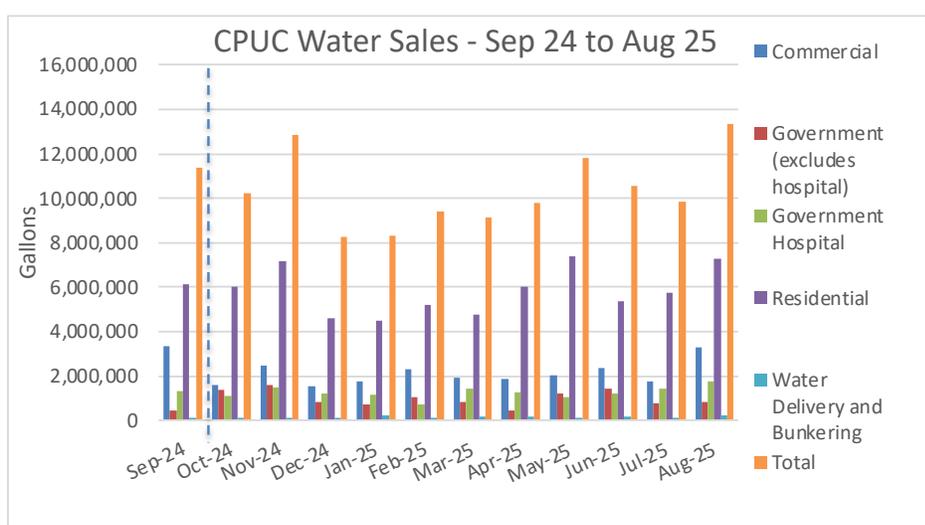
Tons of CO2 avoided – 44.5;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

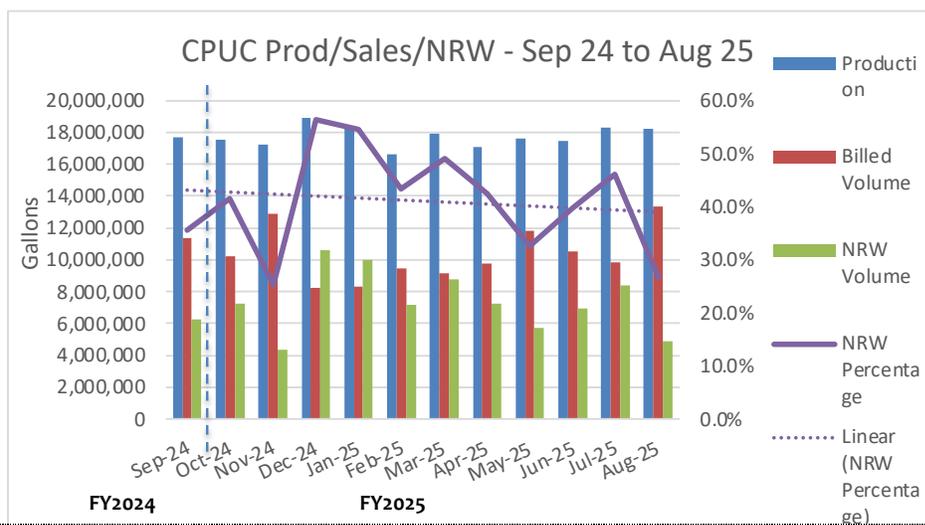
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2025: September 2024 – August 2025

Revenue - US\$	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025 YTD
Operating revenue:													
a. Power Sales	706,051	737,170	724,116	745,625	722,198	664,389	750,796	731,753	723,073	719,147	711,988	768,341	7,998,597
b. Water Sales	42,057	38,856	50,154	33,481	33,065	37,530	37,503	38,126	45,530	43,140	39,804	57,206	454,397
c. Sewer Sales	23,766	15,992	20,776	15,187	13,644	16,427	16,354	15,792	17,968	18,990	17,037	21,974	190,141
d. Other operating revenue	49,304	5,740	6,865	8,285	8,617	6,002	7,474	7,809	8,533	8,587	5,689	16,204	89,805
Revenue - Total	821,178	797,758	801,912	802,579	777,523	724,349	812,127	793,480	795,104	789,863	774,518	863,726	8,732,941
Expenses - US\$													
Fuel & Lubricants	357,887	371,612	348,072	366,197	366,175	339,308	374,789	400,534	352,853	338,097	390,822	370,174	4,018,632
Salaries, Wages & Benefits	109,293	128,330	115,166	140,267	129,086	113,530	105,695	114,398	84,098	104,142	145,503	105,159	1,285,376
Contractual Services	3,128	3,274	2,953	3,224	2,909	2,653	2,664	2,599	2,729	2,557	2,761	2,731	31,055
O&M - Power Generation	50,163	20,122	11,014	25,434	23,714	1,904	13,428	42,110	7,648	18,492	33,192	52,562	249,620
O&M - Power Distribution	10,766	11,896	2,743	6,957	29,766	2,742	1,656	2,175	3,294	15,334	13,903	8,231	98,697
O&M - Water	14,208	7,799	11,503	9,158	9,881	2,159	5,196	8,988	7,662	10,611	8,683	11,295	92,933
O&M - Sewer	0	4,472	968	7,740	2,763	829	852	849	939	4,378	5,209	200	29,198
Finance & Administration Overheads	104,007	46,384	56,666	40,529	59,380	49,389	41,784	56,382	36,279	42,665	47,522	42,147	519,126
Vehicle & Eq. Fuel	7,072	14,880	12,590	31,185	12,461	14,798	18,516	16,571	5,396	7,643	9,154	16,003	159,197
CPUC Power Usage (incl. in O&M from Oct 15)	18,171	17,594	16,485	18,146	16,687	16,071	17,785	15,603	17,934	15,694	18,402	17,744	188,145
Tonoas Power Usage	11,772	12,480	12,743	13,403	13,632	12,458	14,548	13,393	13,926	14,212	14,827	16,244	151,868
Tonoas Distribution Expense	169	0	169	0	165	165	0	0	13,393	0	195	165	14,415
Training	612	3,295	0	3,638	0	5,386	2,990	0	0	0	4,456	1,410	21,176
Board Expenses	53,529	17,817	6,387	7,097	464	506	80	8,272	9,637	853	12,957	23,061	87,131
Expense - Total	740,778	659,955	597,459	672,975	667,082	561,896	600,147	681,875	555,790	574,679	707,585	667,126	6,946,568
Operating Income/(Loss)	80,400	137,803	204,454	129,604	110,442	162,453	211,980	111,606	239,314	215,185	66,933	196,600	1,786,373
Non-Cash Expenses - US\$													
Depreciation	280,630	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	1,805,015
Interest Expense	14,689	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	43,483
Non-Cash Expense - Total - US\$	295,319	168,045	168,045	1,848,498									
Net Income/(Loss) - excluding grant support - US\$	-214,918	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	71,269	47,140	-101,112	28,555	-62,125
Non-operating Income (Grant Support) - US\$	-75,823	0	0	0									
Net Income/(Loss) - including grant support - US\$	-290,741	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	71,269	47,140	-101,112	28,555	-62,125

Financial Table 2 Cash Flow and A/R Report – FY2025: September 2024 – August 2025

Cash Flow Report - US\$	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025 YTD
Receipts	1,129,608	874,737	878,445	767,932	783,951	916,136	697,417	767,481	925,937	547,548	888,185	892,530	8,940,299
Disbursements	1,170,650	822,291	988,377	700,295	901,591	629,700	753,140	642,026	921,420	437,323	1,240,492	782,425	8,819,080
Net receipts/Disbursements	-41,042	52,446	-109,932	67,637	-117,640	286,436	-55,722	125,455	4,517	110,224	-352,307	110,105	121,219
Cash balance (beginning)	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	18,155,506
Cash balance (end)	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	18,276,725
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,550,970	1,603,416	1,493,484	1,561,121	1,443,481	1,729,917	1,674,195	1,799,649	1,804,167	1,914,391	1,562,084	1,672,189	1,672,189
Stocks/Inventory	1,348,284	1,326,249	1,316,299	1,305,736	1,341,619	1,339,030	1,135,850	1,113,091	1,087,964	1,144,098	1,136,567	1,172,296	1,172,296
Trade Receivable	614,663	599,639	742,066	756,486	730,603	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	1,039,439
Prepaid Lease	587,351	680,639	709,844	744,079	759,045	770,183	792,500	819,473	820,703	822,590	886,018	887,158	887,158
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	899,607	987,247	1,042,162	1,057,322	1,252,819	1,145,557	1,009,005	977,432	944,930	1,097,270	946,602	1,038,837	1,038,837
Loans Payable	2,346,978	2,350,931	2,354,884	2,358,837	2,176,992	2,180,945	2,184,898	2,188,851	2,192,804	2,196,757	2,017,330	2,021,283	2,021,283
Total Accounts Receivable (to date) - US\$													
Government Power	180,206	183,179	255,534	229,066	241,598	260,189	302,860	332,808	284,983	348,369	362,647	442,491	442,491
Commercial Power	200,789	162,467	186,706	203,113	170,150	166,099	188,932	164,697	192,201	219,388	197,316	266,354	266,354
Residential Power	127,316	129,769	128,341	127,921	133,744	132,788	132,046	127,714	128,453	130,336	124,716	104,534	104,534
Water	338,377	326,200	359,321	374,486	365,255	353,042	362,850	330,982	342,734	334,361	316,474	336,401	336,401
Sewer	108,500	138,548	152,687	162,426	160,380	165,121	172,731	178,078	192,602	203,759	214,313	230,184	230,184
Allowance for Doubtful	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524
Total	614,663	599,639	742,066	756,486	730,603	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	1,039,439

Financial Table 3 Power Sales Report – FY2025: September 2024 – August 2025

	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	90,987	93,970	87,620	78,823	91,907	78,326	90,541	92,168	91,634	88,946	88,016	92,483	974,434
Government - Pre Paid (Cash Power)	22,744	44,869	35,430	40,414	34,161	33,239	38,037	30,801	37,011	39,738	39,738	29,479	398,780
Government Streetlights	2,940	3,038	2,940	3,038	3,038	2,744	3,038	2,940	3,038	2,940	3,038	3,038	32,833
Solar	3,250	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	31,753
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	119,921	144,764	128,877	125,162	131,993	117,196	134,503	128,796	134,570	134,511	123,432	133,996	1,437,800
Commercial - Post Paid	224,405	222,990	227,536	236,195	232,802	213,061	233,167	229,288	220,133	220,121	224,939	249,274	2,509,506
Commercial - Pre Paid (Cashpower)	108,674	98,891	105,342	105,003	93,487	90,480	102,654	100,832	100,763	104,849	98,633	103,063	1,103,997
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	333,079	321,881	332,878	341,197	326,289	303,541	335,821	330,120	320,896	324,970	323,572	332,337	3,613,503
Residential - Post Paid	8,177	7,840	7,189	7,189	5,330	6,446	7,243	6,575	7,810	3,081	4,551	4,242	67,038
Residential - Pre Paid (Cashpower)	196,048	206,451	205,658	220,649	208,658	190,041	220,510	216,445	207,323	205,782	210,226	222,735	2,314,480
Residential Scratch Card Sales	18,024	20,790	18,027	16,773	15,468	14,694	17,478	15,373	16,795	15,512	11,969	13,978	176,857
Residential Total	222,249	235,082	230,416	244,611	229,456	211,811	245,231	238,393	231,928	224,375	226,746	240,955	2,558,375
Tonoas Government	48	78	48	95	143	62	66	122	136	65	68	168	1,052
Tonoas Commercial	250	2,935	585	305	1,590	1,879	111	2,009	760	1,536	2,026	4,188	17,923
Tonoas Residential	13,204	14,100	14,115	15,372	14,916	13,444	16,155	15,623	15,726	17,267	16,572	17,839	171,128
Tonoas Streetlight	713	713	713	737	1,123	1,015	1,123	1,087	1,123	1,087	1,123	1,123	10,992
Tonoas Total Power Sales - US\$	14,215	17,849	15,460	16,509	17,773	16,400	17,455	18,841	17,744	19,955	19,890	23,218	201,095
Trade Power Sales Total	675,250	719,576	707,632	727,479	705,511	648,319	733,010	716,150	705,139	703,811	693,640	750,507	7,810,773
Intercompany - CPUC Office	1,560	1,687	1,720	1,774	1,573	1,282	1,526	2,070	1,612	924	1,472	1,612	17,201
Intercompany - CPUC Power Operation	3,795	4,278	4,220	4,613	4,444	4,381	5,167	5,251	5,090	4,785	4,876	4,615	51,718
Intercompany - CPUC Water Operations	5,008	5,161	4,018	4,999	4,652	4,444	4,872	4,204	4,257	4,673	5,077	4,906	51,262
Intercompany - CPUC Sewer Operations	6,223	6,469	6,488	6,760	6,018	5,965	6,221	4,627	6,517	4,955	6,923	6,701	67,643
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	691,837	737,170	724,116	745,625	722,198	664,389	750,796	731,753	723,073	719,147	711,988	768,341	7,998,597
Power Sales kWh	kWh												
Government - Post Paid	170,077	179,635	168,966	150,757	175,663	147,302	169,986	175,794	178,692	175,672	174,428	178,224	1,875,119
Government - Pre Paid (Cash Power)	42,464	86,138	68,569	77,496	65,381	62,893	71,593	58,950	72,174	78,564	57,723	68,138	767,620
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	114,147
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	222,918	276,150	247,913	238,630	251,420	220,572	251,956	245,121	261,243	264,613	242,528	256,739	2,756,885
Commercial - Post Paid	437,539	445,877	458,121	471,567	464,510	418,223	457,635	456,312	447,510	454,096	461,312	495,923	5,031,086
Commercial - Pre Paid (Cashpower)	210,772	197,427	212,084	209,378	186,043	177,935	200,771	200,661	204,471	215,827	200,924	205,182	2,210,702
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	648,311	643,304	670,205	680,945	650,553	596,158	658,406	656,973	651,980	669,923	662,235	701,105	7,241,788
Residential - Post Paid	16,997	16,663	14,405	15,233	11,289	13,350	15,128	13,900	16,915	6,778	9,796	8,930	142,386
Residential - Pre Paid (Cashpower)	403,724	438,419	440,665	467,973	441,605	397,161	458,154	458,085	447,975	451,475	456,121	471,597	4,929,229
Residential Scratch Card Sales	39,626	46,484	40,488	37,667	35,575	32,909	38,799	35,630	39,405	37,042	27,376	30,460	401,835
Residential Total	460,347	501,566	495,558	520,873	488,469	443,420	512,081	507,614	504,295	495,295	493,293	510,987	5,473,449
Tonoas Government	82	138	85	168	252	109	114	215	244	119	119	303	1,869
Tonoas Commercial	448	5,386	1,082	559	2,910	3,402	199	3,676	1,415	2,899	3,788	7,666	32,981
Tonoas Residential	24,931	27,384	27,639	29,820	28,879	25,729	30,754	30,247	31,029	34,547	32,823	34,551	333,402
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	32,414
Tonoas Total Power Sales - kWh	28,407	35,853	31,751	33,493	34,988	32,186	34,013	37,084	35,634	40,511	39,860	45,292	400,666
Trade Power Sales Total	1,331,576	1,456,873	1,445,428	1,473,940	1,425,431	1,292,336	1,456,457	1,446,792	1,453,153	1,470,342	1,437,916	1,514,122	15,872,789
Intercompany - CPUC Office	6,191	6,746	7,039	7,097	6,209	5,126	6,056	6,036	8,215	3,667	5,841	6,398	68,430
Intercompany - CPUC Power Operation	15,061	17,112	16,879	18,453	17,634	17,523	20,503	20,836	20,198	18,987	19,348	18,314	205,787
Intercompany - CPUC Water Operations	19,874	20,633	16,070	19,956	18,495	17,744	19,333	16,682	16,878	18,544	20,147	19,469	203,951
Intercompany - CPUC Sewer Operations	24,695	25,874	25,951	27,040	23,879	23,860	24,685	18,363	25,861	19,661	27,472	26,592	269,238
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,397,397	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	16,620,195

Financial Table 4 Water Sales Report – FY2025: September 2024 – August 2025

Water/Sewer Sales Report	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	7,642	13,185	15,932	10,113	9,339	8,850	11,375	8,613	11,362	13,198	10,889	12,767	125,623
Commercial	15,845	7,574	12,545	7,785	5,896	12,215	9,887	10,228	10,907	13,171	10,248	18,952	119,409
Residential	14,631	14,776	18,772	11,745	11,018	12,918	11,861	14,872	19,460	12,355	14,721	18,802	161,300
Provision for Billing Errors	3,939	3,321	2,906	3,838	6,812	3,548	4,380	4,413	3,802	4,415	3,946	6,686	48,067
Total	42,057	38,856	50,154	33,481	33,065	37,530	37,503	38,126	45,530	43,140	39,804	57,206	454,397
Sewer Sales - US\$													0
Government	9,468	6,492	7,832	4,919	4,548	4,287	5,559	4,224	5,546	6,472	5,404	6,278	61,562
Commercial	10,363	6,692	8,834	6,812	5,727	8,644	7,384	7,673	8,150	9,274	7,868	11,679	88,738
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,936	2,807	4,110	3,456	3,369	3,496	3,411	3,894	4,272	3,244	3,764	4,017	39,842
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	23,766	15,992	20,776	15,187	13,644	16,427	16,354	15,792	17,968	18,990	17,037	21,974	190,141
Total Water & Sewer Sales	65,823	54,848	70,931	48,669	46,709	53,957	53,858	53,918	63,499	62,130	56,841	79,180	644,539
Water Sales - Gallons													0
Government	1,793,420	2,531,120	3,087,030	2,037,610	1,887,240	1,785,240	2,290,590	1,738,990	2,285,720	2,660,190	2,197,050	2,591,150	25,091,930
Commercial	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	22,917,856
Residential	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	63,941,955
Water Delivery & Bunkering	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	1,750,845
Total	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	113,702,586

Financial Table 5 Key Performance Indicators – FY2025: September 2024 – August 2025

	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025 YTD
1a. Power Loss - Weno	12.4%	8.3%	6.9%	6.9%	10.0%	9.6%	8.8%	7.05%	10.1%	5.7%	9.2%	6.5%	8.1%
Total Power Generated - kWh	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	17,649,014
Total Power Billed - kWh	1,397,397	1,491,384	1,479,615	1,512,993	1,456,660	1,324,403	1,493,020	1,471,625	1,488,670	1,490,690	1,470,864	1,539,603	16,219,529
Generation Loss (actual from Jun 17)	11,796	14,051	14,354	14,384	14,530	14,234	16,837	17,236	17,146	16,286	16,211	15,306	2,523
Distribution Loss Derived - kWh	145,298	80,690	55,449	57,966	106,717	89,756	86,958	54,773	108,001	34,913	91,922	50,541	817,685
Commercial Loss (assumed 2.5%) - kWh	39,859	40,670	39,729	40,650	40,459	36,625	40,944	39,580	41,380	39,536	40,487	41,165	441,225
Total Loss - kWh	196,953	135,411	109,532	113,000	161,706	140,615	144,739	111,590	166,527	90,734	148,620	107,013	1,429,485
Distribution Loss %	9.1%	5.0%	3.5%	3.6%	6.6%	6.1%	5.3%	3.5%	6.5%	2.2%	5.7%	3.1%	4.6%
1b. Power loss - Tonoas	14.0%	2.1%	15.0%	13.7%	11.3%	8.7%	17.4%	4.8%	14.4%	6.3%	9.2%	3.2%	9.6%
Tonoas - Power Purchased - kWh	33,040	36,640	37,360	38,800	39,440	35,240	41,200	38,960	41,640	43,240	43,920	46,800	443,240
Tonoas - Power Billed - kWh	28,407	35,853	31,751	33,493	34,988	32,186	34,013	37,084	35,634	40,511	39,860	45,292	400,666
Power Loss - kWh	4,633	787	5,609	5,307	4,452	3,054	7,187	1,876	6,006	2,729	4,060	1,508	42,574
1c. Power Loss - Whole Company	12.4%	8.2%	7.1%	7.1%	10.0%	9.6%	9.0%	6.99%	10.2%	5.8%	9.2%	6.4%	8.1%
Power Generated & Purchased	1,627,390	1,663,435	1,626,507	1,664,793	1,657,806	1,500,258	1,678,959	1,622,175	1,696,837	1,624,664	1,663,404	1,693,416	18,092,254
Power Billed	1,425,805	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	16,620,195
Power Loss - kWh	201,585	136,197	115,140	118,307	166,158	143,669	151,925	113,466	172,532	93,463	152,680	108,521	1,472,059
1d. Non Revenue Water	35.6%	41.5%	25.3%	7.1%	10.0%	9.6%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	41.7%
Water Produced (million gallons)	17.67	17.51	17.20	18.92	18.35	16.64	17.89	17.04	17.58	17.48	18.26	18.22	195.12
Water Billed (million gallons)	11.37	10.24	12.85	8.27	8.35	9.43	9.14	9.80	11.84	10.56	9.86	13.36	113.70
2. Current ratio	5.76	5.11	5.07	4.95	4.20	4.63	5.39	5.40	5.77	5.04	5.75	5.41	5.35
	4.65	4.63	4.90	4.44	3.62	4.21	4.67	4.38	5.19	4.64	5.03	4.99	4.83
	19.92	24.51	26.90	22.40	24.32	30.45	46.44	32.90	45.35	37.09	29.79	32.64	26.37
	5.07	8.65	12.03	7.47	9.71	11.53	12.12	11.93	16.34	14.80	11.48	14.96	9.63
3. ROA (excludes other operating income/grant support)	-0.01	0.00	-0.26%										
Power Business	-0.01	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	0.00	4.34%
Water Business	-0.03	-0.01	-0.01	-0.02	-0.02	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-13.62%
Sewer Business	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-8.56%
4. Operating ratio	0.96	0.83	0.75	0.85	0.87	0.78	0.75	0.87	0.71	0.74	0.92	0.79	0.80
Power Business	0.90	0.78	0.72	0.77	0.81	0.74	0.71	0.82	0.69	0.70	0.87	0.76	0.76
Water Business	1.53	1.21	0.92	1.57	1.44	0.99	1.05	1.23	0.76	0.96	1.25	0.86	1.08
Sewer Business	1.74	2.47	1.52	3.04	2.64	1.91	1.91	2.06	1.43	1.58	2.37	1.52	1.99
5. Days in Accounts Receivable	23.89	23.47	28.00	29.52	29.46	29.74	31.55	30.31	31.55	34.39	35.28	38.02	23.24
Power Business	21.60	19.99	23.64	23.29	23.41	24.40	25.76	25.63	25.97	29.12	29.81	32.82	19.91
Water Business	241.37	260.25	214.93	346.73	342.45	272.80	299.93	260.44	233.36	232.52	246.47	182.30	240.49
Sewer Business	136.96	268.58	220.47	331.54	364.40	291.50	327.42	338.30	332.29	32.19	389.96	324.73	244.10

Financial Table 6 CPUC Performance Against Budget FY 2025

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2025	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,020,445	\$8,268,741	\$7,998,597	-\$270,144	-3.3%
Water Operating Revenue	\$494,118	\$452,942	\$454,397	\$1,456	0.3%
Sewerage Operating Revenue	\$186,444	\$170,907	\$190,141	\$19,235	11.3%
TOTAL OPERATING REVENUE	\$9,701,007	\$8,892,589	\$8,643,136	-\$249,453	-2.8%
Other Revenue					
Power	\$6,698	\$6,140	\$46,520	\$40,380	657.6%
Water	\$3,801	\$3,484	\$42,010	\$38,526	1105.8%
Sewer	\$1,175	\$1,077	\$1,275	\$198	-
OTHER REVENUE TOTAL	\$11,674	\$10,701	\$89,805	\$79,103	739.2%
TOTAL OPERATING REVENUE	\$9,712,681	\$8,903,291	\$8,732,941	-\$170,350	-1.9%
EXPENDITURE					
Power Variable Cost	\$5,108,453	\$4,682,749	\$4,170,500	-\$512,248	-10.9%
Power Fixed Cost	\$2,131,887	\$1,954,229	\$1,906,712	-\$47,517	-2.4%
Water Variable Cost	\$69,085	\$63,328	\$70,762	\$7,434	11.7%
Water Fixed Cost	\$480,922	\$440,845	\$420,688	-\$20,158	-4.6%
Sewer Variable Cost	\$86,848	\$79,611	\$76,012	-\$3,599	-4.5%
Sewer Fixed Cost	\$383,351	\$351,405	\$301,894	-\$49,511	-14.1%
TOTAL OPERATING EXPENSE	\$8,260,546	\$7,572,168	\$6,946,568	-\$625,600	-8.3%
OPERATING INCOME					
Operating Income Power	\$1,786,804	\$1,637,903	\$1,967,905	\$330,002	20.1%
Operating Income Water	-\$52,088	-\$47,748	\$4,957	\$52,705	-110.4%
Operating Income Sewer	-\$282,581	-\$259,032	-\$186,489	\$72,543	-28.0%
OPERATING INCOME (Excl Int & Deprec.)	\$1,452,134	\$1,331,123	\$1,786,373	\$455,250	34.2%
INTEREST					
Interest Power	\$58,073	\$53,234	\$43,483	-\$9,751	-18.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$58,073	\$53,234	\$43,483	-\$9,751	-18.3%
DEPRECIATION					
Depreciation Power	\$1,286,446	\$1,179,242	\$1,179,242	\$0	0.0%
Depreciation Water	\$570,194	\$522,678	\$522,676	-\$2	0.0%
Depreciation Sewer	\$112,469	\$103,097	\$103,097	\$0	0.0%
TOTAL DEPRECIATION	\$1,969,109	\$1,805,017	\$1,805,015	-\$2	0.0%
Depreciation as % of Revenue	18.3%	20.3%	20.7%	0.4%	2.0%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$442,285	\$405,428	\$745,180	\$339,752	83.8%
Total Operating Income Water	-\$622,282	-\$570,426	-\$517,719	\$52,707	-9.2%
Total Operating Income Sewer	-\$395,050	-\$362,129	-\$289,586	\$72,543	-20.0%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$575,048	-\$527,127	-\$62,125	\$465,002	-88.2%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$137,723	-\$126,246	-\$49,710	\$76,536	-60.6%
PMU Staffing - ADB	-\$503,738	-\$461,760	-\$1,926,863	-\$1,465,103	317.3%
INTEREST INCOM \$	\$0	\$0	\$1,370	\$1,370	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$641,461	-\$588,006	-\$1,975,202	-\$1,387,196	235.9%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$137,723	\$126,246	\$207,958	\$81,712	64.7%
ADB CWSSP - Staffing	\$503,738	\$461,760	\$1,326,127	\$864,367	187.2%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$641,461	\$588,006	\$1,534,085	\$946,079	160.9%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$66,413	\$60,879	-\$503,242	-\$564,121	-926.6%

Power Table 1 Power Operation Indicators – FY2025: September 2024 – August 2025

	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025
Generation Statistics													
Diesel Generation - kWh	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	16,971,338
Peak Generation - kW	2,968	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,124	3,124
Fuel Consumption - Gallons	98,726	99,905	101,697	99,737	103,447	92,686	104,302	96,448	105,835	98,810	107,594	109,284	1,119,745
Average Fuel Price (\$/Gallon)	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.39
Load Factor (%)	74%	74%	72%	72%	77%	69%	74%	72%	74%	70%	75%	73%	72%
Capacity Factor (%)	53%	54%	54%	55%	52%	52%	54%	54%	55%	55%	53%	56%	42%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	163%	158%	158%	151%	170%	167%	157%	158%	154%	151%	163%	150%	158%
Solar Generation													
Solar PV Generation - kWh	55,407	66,771	55,375	63,748	52,814	58,173	67,893	67,976	67,622	60,453	53,049	63,802	677,676
Solar Generation %	3.5%	4.1%	3.5%	3.9%	3.3%	4.0%	4.1%	4.3%	4.1%	3.8%	3.3%	3.9%	3.8%
Peak PV Generation - kW	391	471	391	450	373	410	479	480	477	427	374	450	443
Avoided Fuel - Gallons	3,554	4,276	3,672	4,070	3,490	3,833	4,511	4,327	4,508	3,927	3,644	4,405	44,712
Avoided Cost of Fuel - US\$	12,681	14,369	12,362	13,912	11,941	13,529	15,856	14,722	14,774	12,576	12,093	15,173	151,407
Tons of CO2 avoided	35.9	43.2	37.1	41.1	35.2	38.7	45.6	43.7	45.5	39.7	36.8	44.5	451.6
Labour Productivity (kWh/Emp/d)	1,718	1,741	1,712	1,744	1,747	1,570	1,752	1,691	1,772	1,698	1,748	1,767	1,948
SFOC (kWh/gal)													
SG1 - GE 1.8	16.96	16.54	15.40	16.15	15.34	15.50	15.74	15.93	15.44	15.62	14.77	14.92	15.52
SG2 - GE 1.8	16.02	16.07	15.44	16.22	15.51	15.59	15.03	16.49	15.41	15.87	15.48	15.02	15.66
SG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
SG4 - CAT 1.3	13.02	14.50	14.17	14.00	13.84	14.16	12.01	14.09	13.92	14.50	13.00	13.14	13.90
SG5 - CAT 1.3	14.07	14.37	14.00	14.00	14.54	14.19	13.90	15.52	13.89	14.50	13.00	12.85	13.96
SLOC (kWh/gal)													
SG1 - GE 1.8	5,054	812	7,719	6,247	3,526	1,790	10,454	11,182	5,884	1,346	8,218	6,355	3,630
SG2 - GE 1.8	2,164	9,223	5,549	7,428	4,351	1,372	6,988	7,862	6,417	1,903	5,524	4,771	4,197
SG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
SG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,675
SG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.039%	0.003%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.004%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	27.9%	28.5%	28.5%	29.2%	27.2%	27.5%	28.5%	28.4%	28.9%	29.2%	27.9%	29.4%	28.5%
Distribution Losses (%)	9.1%	4.8%	3.7%	3.7%	6.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	18.8%
SAIDI (hours/consumer)	0.19	0.05	0.02	0.05	0.000	0.000	0.000	0.150	0.000	0.018	0.085	0.217	0.59
SAIFI	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.002	0.000	0.001	0.003	0.005	0.018
Average Cost (\$/kWh)	0.221	0.206	0.215	0.210	0.219	0.223	0.224	0.207	0.210	0.200	0.220	0.229	0.215

Power Table 2 Power Generation Statistics – FY2025: September 2024 – August 2025

	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	298,166	284,993	625,255	712,108	560,559	633,684	742,234	592,622	676,623	442,832	682,087	590,999	6,543,996
DG2 - GE 1.8	826,639	802,381	549,336	519,968	665,741	429,445	496,123	589,629	500,521	654,664	535,867	639,330	6,383,005
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	18,347	228,746	174,977	207,777	188,147	189,016	25,326	311,506	236,993	180,788	205,631	182,791	2,131,698
DG5 - CAT 1.3	395,791	243,904	184,204	122,392	151,105	154,700	306,183	21,482	173,438	242,687	142,850	169,694	1,912,639
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	16,971,338
PP Solar F1	7,827	16,080	7,927	9,531	7,194	7,219	8,414	8,287	8,188	7,294	7,155	7,736	95,025
High School Solar F1	15,480	16,080	15,600	16,200	13,800	16,080	18,840	19,080	19,080	17,040	10,320	17,520	179,640
PP Solar F3	13,212	14,111	13,177	15,618	13,094	14,351	16,731	16,688	16,487	14,778	14,642	15,834	165,511
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	13,401	14,530	13,195	15,756	13,181	14,443	16,894	16,990	17,016	15,209	14,917	16,074	168,205
WWTP F4	5,487	5,970	5,476	6,643	5,545	6,080	7,014	6,931	6,851	6,132	6,015	6,638	69,295
Solar PV Generation Total (kWh)	55,407	66,771	55,375	63,748	52,814	58,173	67,893	67,976	67,622	60,453	53,049	63,802	677,676
Total Generation (kWh)	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	17,649,014
Maximum Demand (kW)	2,960	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,124	3,026
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	15,061	17,112	16,879	18,453	17,634	17,523	20,503	20,836	20,198	18,987	19,348	18,314	205,787
Running Hours													
DG1 - GE 1.8	332	252	540	540	495	555	638	513	583	373	606	510	5,605
DG2 - GE 1.8	201	688	478	478	584	388	431	518	430	550	488	544	5,577
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	19	377	0	0	267	267	35	447	329	255	307	252	2,536
DG5 - CAT 1.3	483	322	255	255	216	223	396	55	262	329	207	233	2,753
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,035	1,639	1,273	1,273	1,562	1,433	1,500	1,533	1,604	1,507	1,608	1,539	16,471

Power Table 3 Fuel & Lube Oil Statistics - FY2025: September 2024 – August 2025

	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	17,584	17,228	40,612	44,099	36,539	40,885	47,152	37,203	43,830	28,357	46,174	39,609	421,688
DG2 - GE 1.8	51,613	49,929	35,579	32,054	42,924	27,549	33,020	35,761	32,489	41,249	34,611	42,561	407,726
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	1,409	15,776	12,348	14,841	13,590	13,351	2,109	22,101	17,028	12,468	15,820	13,911	153,343
DG5 - CAT 1.3	28,120	16,972	13,157	8,742	10,394	10,900	22,021	1,384	12,488	16,737	10,989	13,203	136,987
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	98,726	99,905	101,697	99,737	103,447	92,686	104,302	96,448	105,835	98,810	107,594	109,284	1,119,745
Average Fuel Price (\$/Gallon)	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.39
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	59	86	81	114	159	89	71	53	115	64	83	93	1,008
DG2 - GE 1.8	117	87	99	70	153	48	71	75	78	79	97	134	991
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	10	0	0	0	0	0	0	0	0	0	10
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	176	173	190	184	312	137	142	128	193	143	180	227	2,009
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	265	0	0	0	265	0	0	0	265	0	0	795
DG2 - GE 1.8	265	0	0	0	0	265	0	0	0	265	0	0	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	0	95	0	95	0	95	0	95	95	0	570
DG5 - CAT 1.3	95	0	95	0	95	0	0	95	0	95	0	0	380
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	360	360	95	95	95	625	0	190	0	720	95	0	2,275

Power Table 4 Distribution Feeder Statistics - FY2025: September 2024 – August 2025

FEEDER STATISTICS	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025
Feeder 1 Load	374,995	401,666	379,521	392,193	386,505	340,009	386,868	369,737	391,416	364,512	385,365	381,736	4,179,528
Feeder 2 Load	158,597	141,600	134,114	119,741	136,214	122,110	136,383	133,462	146,655	128,213	134,556	129,535	1,462,583
Feeder 3 Load	464,628	460,263	449,891	459,425	450,321	413,127	455,149	444,934	466,434	449,640	456,992	482,947	4,989,123
Feeder 4 Load	378,242	395,835	394,873	417,328	406,254	375,591	419,194	402,718	412,299	408,597	414,265	422,213	4,469,167
Feeder 5 Load	206,092	213,380	216,394	222,922	224,542	199,947	223,328	215,128	221,247	214,176	212,095	214,879	2,378,038
Total Feeder Load (kWh)	1,582,554	1,612,744	1,574,793	1,611,609	1,603,836	1,450,784	1,620,922	1,565,979	1,638,051	1,565,138	1,603,273	1,631,310	17,478,439
Feeder 1 Sales	330,129	353,388	366,462	326,677	346,961	290,092	336,617	337,908	329,504	357,046	346,167	354,865	3,745,687
Feeder 2 Sales	117,744	133,891	119,741	126,301	124,417	115,869	125,757	126,158	129,405	121,989	127,114	119,144	1,369,786
Feeder 3 Sales	402,750	423,950	443,807	430,273	409,634	381,327	419,070	417,015	417,249	405,011	420,313	433,935	4,601,585
Feeder 4 Sales	319,368	322,748	394,929	378,397	340,059	319,460	357,047	348,339	347,573	350,388	356,889	365,693	3,881,521
Feeder 5 Sales	157,108	168,447	222,922	178,822	174,538	157,804	170,719	169,898	169,439	181,391	167,336	165,536	1,926,851
Total Feeder Sales (kWh)	1,327,099	1,402,423	1,547,861	1,440,470	1,395,610	1,264,551	1,409,210	1,399,318	1,393,170	1,415,824	1,417,819	1,439,173	15,525,430
Feeder 1 Loss - kWh	44,866	48,278	13,059	65,516	39,544	49,917	50,251	31,829	61,912	7,466	39,198	26,871	433,841
Feeder 2 Loss - kWh	40,853	7,709	14,373	-6,560	11,797	6,241	10,626	7,304	17,250	6,224	7,442	10,391	92,797
Feeder 3 Loss - kWh	61,878	36,313	6,084	29,152	40,687	31,800	36,079	27,919	49,185	44,629	36,679	49,012	387,538
Feeder 4 Loss - kWh	58,874	73,087	-56	38,931	66,195	56,131	62,147	54,379	64,726	58,209	57,376	56,520	587,646
Feeder 5 Loss - kWh	48,984	44,933	-6,528	44,100	50,004	42,143	52,609	45,230	51,808	32,785	44,759	49,343	451,187
Total Feeder Loss - kWh	255,455	210,321	26,932	171,139	208,226	186,233	211,712	166,661	244,881	149,314	185,454	192,137	1,953,009
Feeder 1 Loss - %	12.0%	12.0%	3.4%	16.7%	10.2%	14.7%	13.0%	8.6%	15.8%	2.0%	10.2%	7.0%	10.4%
Feeder 2 Loss - %	25.8%	5.4%	10.7%	-5.5%	8.7%	5.1%	7.8%	5.5%	11.8%	4.9%	5.5%	8.0%	6.3%
Feeder 3 Loss - %	13.3%	7.9%	1.4%	6.3%	9.0%	7.7%	7.9%	6.3%	10.5%	9.9%	8.0%	10.1%	7.8%
Feeder 4 Loss - %	15.6%	18.5%	0.0%	9.3%	16.3%	14.9%	14.8%	13.5%	15.7%	14.2%	13.9%	13.4%	13.1%
Feeder 5 Loss - %	23.8%	21.1%	-3.0%	19.8%	22.3%	21.1%	23.6%	21.0%	23.4%	15.3%	21.1%	23.0%	19.0%
Total Feeder Loss - %	16.1%	13.0%	1.7%	10.6%	13.0%	12.8%	13.1%	10.6%	14.9%	9.5%	11.6%	11.8%	11.2%

Power Table 5 Customer Energy Use By Category and By Feeder – August 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	313	1,316	9,348
F02	244	1,544	581
F03	346	2,212	160
F04	328	3,493	163
F05	204	3,208	0
Total - Weno	287	2,355	2,050
F10 - Tonoas	159	9,961	0

Power Table 6 Power Distribution Statistics – FY2025: September 2024 – August 2025

	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025 YTD
Number of Outages (Frequency)													
Forced - Generation	0	1	1	0	0	0	0	0	0	0	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	1	1	0									
Forced - Distribution	3	6	5	1	0	0	0	3	0	1	5	8	0
Feeder 1	1	1	1	0	0	0	0	0	0	0	0	1	3
Feeder 2	1	2	1	1	0	0	0	2	0	1	5	3	15
Feeder 3	0	1	1	0	0	0	0	0	0	0	0	0	2
Feeder 4	1	1	1	0	0	0	0	0	0	0	0	0	2
Feeder 5	0	1	1	0	0	0	0	1	0	0	0	4	7
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	3	6	5	1	0	0	0	3	0	1	5	8	29

Power Table 7 Power Outage Statistics – FY2025: September 2024 – August 2025

	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	FY2025 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.3	0.0	0.3									
Forced - Distribution	5.2	1.4	0.5	1.4	0.0	0.0	0.0	4.1	0.0	0.5	2.3	5.9	16.1
Feeder 1	1.7	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.8
Feeder 2	1.3	0.3	0.2	1.4	0.0	0.0	0.0	0.6	0.0	0.5	2.3	2.2	7.5
Feeder 3	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 4	2.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 5	0.0	0.3	0.1	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	3.4	7.2
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	5.2	1.4	0.5	1.4	0.0	0.0	0.0	4.1	0.0	0.5	2.3	5.9	16.1

Water Table 1 Water Production & Sales Data – FY2025: September 2024 – August 2025

COMPANY WIDE DATA	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	FY2025 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	151,658	5,485,609
Well Production (into supply)	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	189,632,700
Volume into network	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	195,118,309
Water Volume Billed (Gallons)	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	FY2025 YTD
Commercial	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	22,917,856
Government (excludes hospital)	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	11,143,230
Government Hospital	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	13,948,700
Residential	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	63,941,955
Water Delivery and Bunkering	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	1,750,845
Total	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	113,702,586
NRW	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	81,415,723
Volume	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	41.7%
Production (Gallons)	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	FY2025 YTD
WTP (production less storage difference)	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	151,658	5,485,609
Deep Wells	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	189,632,700
Total Production	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	195,118,309
Volume Billed (Gallons)	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	FY2025 YTD
Commercial	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	22,917,856
Government (excludes hospital)	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	11,143,230
Government Hospital	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	13,948,700
Residential	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	63,941,955
Water Delivery and Bunkering	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	1,750,845
Total	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	113,702,586
NRW	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	FY2025 YTD
Production	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	195,118,309
Billed Volume	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	113,702,586
NRW Volume	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	81,415,723
NRW Percentage	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	41.7%
Invoiced Water Value (USD)	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	FY2025 YTD
Water Delivery and Bunkering	4,001	2,945	2,934	3,794	6,617	3,648	4,539	4,614	2,899	4,548	4,166	6,379	47,083
Commercial	16,901	8,255	13,135	8,789	9,985	12,714	10,454	10,795	11,523	13,530	10,350	18,973	128,504
Government (includes hospital)	11,713	13,185	15,932	10,113	9,339	8,850	11,375	8,613	11,362	13,197	10,889	12,767	125,622
Residential	14,671	15,592	18,772	11,745	11,018	12,918	12,148	14,865	19,460	13,431	14,721	18,802	163,470
Total	47,286	39,978	50,772	34,441	36,959	38,129	38,516	38,887	45,244	44,706	40,126	56,920	464,678
Sewer Charges (USD)	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	FY2025 YTD
Commercial	6,892	3,029	5,127	3,313	3,845	5,058	4,168	4,046	4,546	5,457	3,926	7,696	50,209
Commercial - w/o water	2,973	2,973	2,973	2,973	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	32,622
Government	5,744	6,492	7,832	4,919	4,548	4,287	5,559	4,224	5,546	6,472	5,404	6,278	61,562
Residential	1,357	1,390	1,731	996	969	1,079	1,021	1,424	1,882	1,190	1,364	1,637	14,686
Residential w/o water	2,727	2,573	2,611	2,650	2,590	2,527	2,500	2,580	2,500	2,570	2,590	2,570	28,261
Total	19,692	16,458	20,274	14,851	14,915	15,913	16,211	15,237	17,437	18,653	16,247	21,144	187,340

Water Table 2 Water/Sewer Connection Data – FY2025: September 2024 – August 2025

Connection Information	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	FY2025 YTD
Water Connection Data (Total Active)	572	574	576	578	580	584	583	590	589	594	596	598	596
Commercial - Billed	107	107	106	108	108	110	109	109	110	110	110	110	110
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	1	0
Commercial Avge Consumption - Gall/conn/mth	31,241	14,807	23,407	14,291	16,115	21,025	17,552	17,090	18,356	21,682	16,218	29,924	#DIV/0!
Government - Billed	31	31	31	30	30	31	31	31	30	31	31	31	31
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	14,614	45,175	51,372	27,090	24,391	33,930	26,780	15,280	40,644	46,242	24,869	26,656	#DIV/0!
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,268,064
Residential - Billed	433	435	438	439	441	442	442	449	448	452	454	456	454
Residential - Disconnected	0	0	0	1	0	0	0	0	0	0	0	1	0
Residential - Meter Pulled	1	1	1	2	2	2	1	2	2	1	1	1	1
Residential Avge Consumption - Gall/conn/mth	14,109	13,788	16,331	10,427	10,172	11,720	10,774	13,430	16,514	11,826	12,645	15,944	13,052
Sewer Connection Data (Total Registered)	604	620	614	624	628	630	625	638	623	640	634	606	634
Commercial Billed	67	69	67	71	73	72	70	72	70	75	68	70	68
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	50	50	50
Government Billed	23	28	26	21	24	24	25	26	24	26	25	22	25
Residential Billed	230	239	234	242	246	248	247	253	247	257	257	231	257
Residential Billed w/o water	234	234	237	240	235	236	233	237	232	232	234	233	234
STP Inflow (MG/month)	25.0	20.2	15.8	26.6	11.2	17.4	15.2	13.0	22.3	19.2	21.6	26.0	208

Water Table 3 Zonal Water Use Statistics – August 2025 & FY2025

ZONAL NRW - August 2025					ZONAL NRW - FY2025				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	176,830	23,170	12%	1	2,200,000	1,335,780	864,220	39%
2	12,816,358	9,877,632	2,938,726	23%	2	136,558,309	77,250,843	59,307,466	43%
3	5,000	0	5,000	100%	3	55,000	0	55,000	100%
4	871,700	360,560	511,140	59%	4	8,663,900	3,169,250	5,494,650	63%
5	60,680	0	60,680	0% *	5	557,200	0	557,200	-
6	2,833,500	2,468,540	364,960	13%	6	32,713,700	25,531,405	7,182,295	22%
7	200,000	131,290	68,710	34%	7	2,200,000	2,247,323	-47,323	-2%
8	1,235,400	138,500	1,096,900	89%	8	12,170,200	2,417,140	9,753,060	80%
Water Delivery/Bunker		210,000			Water Delivery/Bunker		1,750,845		
Total	18,222,638	13,363,352	4,859,286	26.7%	Total	195,118,309	113,702,586	81,415,723	41.7%
ZONAL WATER CONSUMPTION - August 2025					ZONAL WATER CONSUMPTION - FY2025				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	150,530	-	8,767	1	0	0	-	0
2	30,489	23,917	-	17,276	2	212,512	0	-	132,182
3	-	-	-	0	3	-	-	-	0
4	-	-	-	20,031	4	-	-	-	176,069
5	-	-	-	0	5	-	-	-	-
6	20,978	-	1,764,800	598	6	145,529	-	13,948,700	220,391
7	-	-	-	6,578	7	-	2	-	117,122
8	-	17,110	-	4,073	8	-	261,454	-	85,375
Total	14,807	45,175	1,130,700	13,788	Total	18,940	32,678	1,268,064	12,748
<p>Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales</p>									

Work Order Summary – End August 2025

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	0	38	38	0	23	15
INTERNAL POWER	0	5	5	0	0	5
INTERNAL SEWER	0	3	3	0	1	2
INTERNAL WATER	0	1	1	0	1	0
POWER	0	42	41	0	21	21
REVENUE	0	39	41	0	35	4
SEWER	0	26	28	0	19	7
SURVEY	0	0	0	0	0	0
WATER	1	93	95	0	63	31
TOTAL ALL WORK ORDERS	1	247	252		163	85

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	0.0%	15.4%	-	17.6%
INTERNAL POWER	0.0%	2.0%	-	5.9%
INTERNAL SEWER	0.0%	1.2%	-	2.4%
INTERNAL WATER	0.0%	0.4%	-	0.0%
POWER	0.0%	17.0%	50.0%	24.7%
REVENUE	0.0%	15.8%	89.7%	4.7%
SEWER	0.0%	10.5%	73.1%	8.2%
SURVEY	0.0%	0.0%	0.0%	0.0%
WATER	100.0%	37.7%	67.0%	36.5%
TOTAL ALL WORK ORDERS			65.7%	



Administration Table 1 H&S Statistics – August 2025

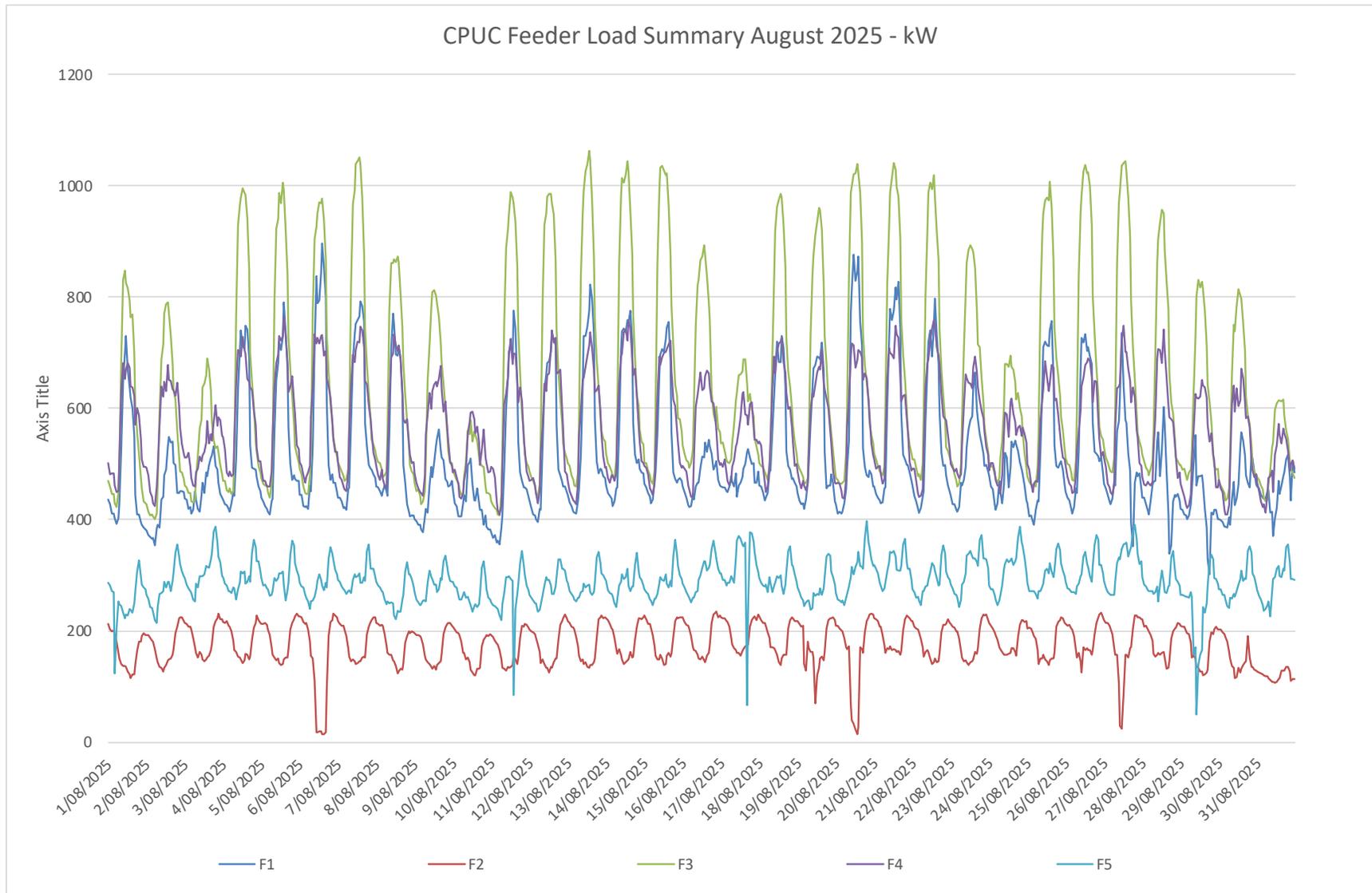
Administration Table 2 Attendance Summary – August 2025 & FY 2025

Data for Administration tables 1 and 2 not available for August 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – August 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of August 31, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,804,802	4,804,802	0	195,198	4,672,892	327,108	-131,910
FY 2022 ADB CWSSP - G0767	12,760,000	5,089,216	5,089,216	0	7,670,784	4,642,420	8,117,580	-446,796
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC- DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	57,434	57,434	124,407	124,407	181,841	0	124,407
Total	18,929,141	10,569,635	10,497,912	138,696	8,359,506	9,956,692	8,790,608	-541,220

Graph Showing Feeder Loads in kW – August 2025



Graph Showing Generation Output in kW – August 2025

