

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2025 – July 2025



Issued: 26 August 2025

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Jul 25	FY2025	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Jul 25	FY2025	Jul-25	FY2025
Revenue	774,518	7,869,215	0.513	0.523	0.478	0.492
Variable Costs	420,423	3,916,597	0.278	0.260	0.260	0.245
Fixed Costs	287,162	2,362,845	0.190	0.157	0.177	0.148
Total Expenses	707,585	6,279,442	0.468	0.418	0.437	0.392
Operating result	66,933	1,589,773	0.044	0.106	0.041	0.099
Power Generation - Weno	1,619,484	16,002,398				
<i>Diesel</i>	1,566,435	15,388,524				
<i>Solar</i>	53,049	613,874				
<i>Solar PV as % of Total Generation</i>	3.3%	3.8%				
<i>Avoided Cost of Fuel - US\$</i>	12,093	136,244				
<i>Tons of CO2 Avoided</i>	36.8	407.1				
Power Purchase (kWh) - Tonoas	43,920	396,440				
Government Sales	242,528	2,500,147	Feeder	Connections	Jul-25	FY2025
Commercial Sales	662,235	6,540,683	F1	488	346,167	3,390,822
Residential Sales	493,293	4,962,463	F2	540	127,114	1,250,642
Intercompany Sales	72,808	676,633	F3	482	420,313	4,167,649
Sales Accrual	0	0	F4	446	356,889	3,515,828
Tonoas Sales	39,860	355,374	F5	536	167,336	1,761,315
Total Sales - kWh	1,510,724	15,035,300	Tonoas	330	39,860	355,374
Power Loss - Weno	9.2%	8.3%	Total	2,821	1,457,679	14,441,631
Power Loss - Tonoas	9.2%	10.4%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	9.2%	8.3%				
Operating ratio	0.92	0.81				
Water Produced - Gallons	18,264,853	176,895,669				
Water Sold - Gallons	9,860,296	100,339,234				
Non Revenue Water	46.0%	43.3%				

Daily generated output in July was 52,241 kWh/day a decrease of 0.9% on June. Average daily sales were 47,447 kWh/day – 4.5% lower than June. Total power loss in Weno was 9.2% in July (8.3% FY2025). Tonoas power loss in July was 9.2% (10.4% FY2025). Whole company losses for July was 9.2% (8.3% FY2025).

The split of power users for Weno sales in July was as follows:

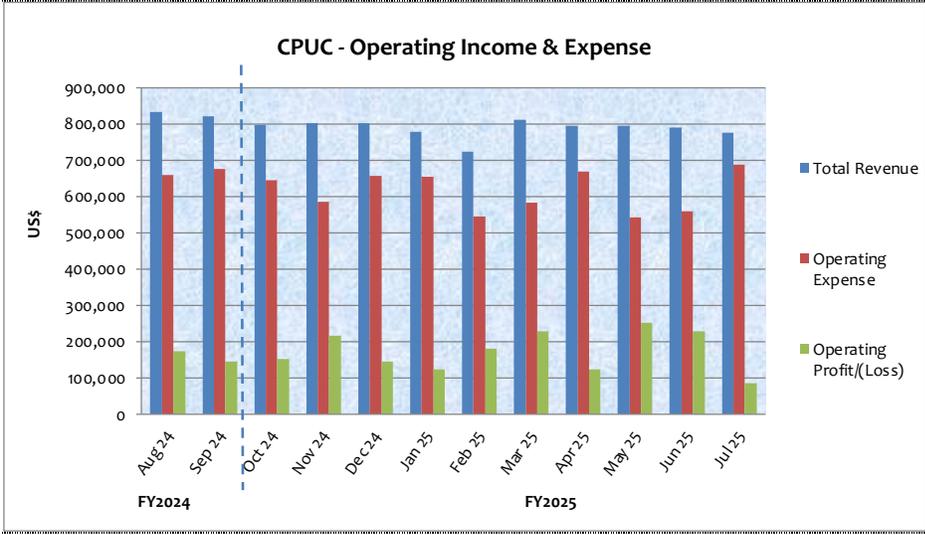
Government –18.1%; Commercial – 47.6%; Residential – 31.6%; Intercompany – 2.7%; Accrual - 0.0%;

Solar PV generation in July was 53,049 kWh or 3.3% of total generation. The avoided cost of fuel was US\$12,093 and the amount of Carbon Dioxide avoided was 36.8 tons. The RE generation in July remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in July was 46.0% (43.3% FY2025).

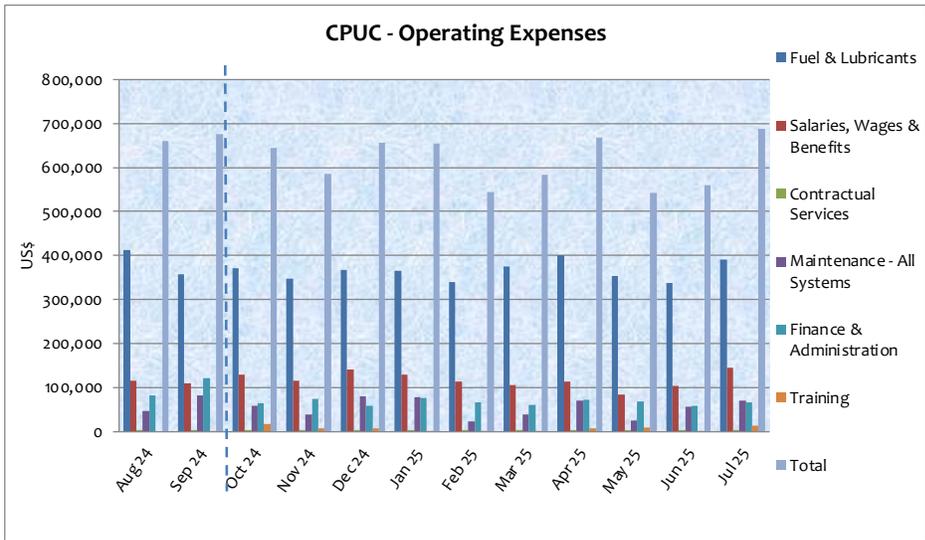
The operating result for July is US\$66,933 before interest and depreciation (US\$1,589,773 FY2025). This is better than budget YTD by US\$379,661. The gross operating ratio for July was 0.92 (0.81 FY2025 YTD).

1 FINANCIAL PERFORMANCE GRAPHS

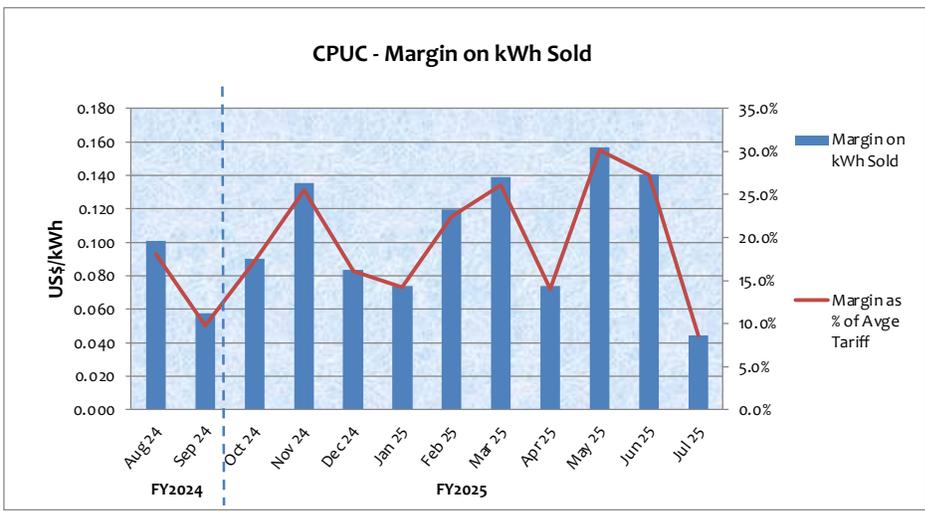


1.1 Key Points:

Operating income for July 2025
 US\$69,633
 Operating ratio: 0.92
 FY2025 - 0.81

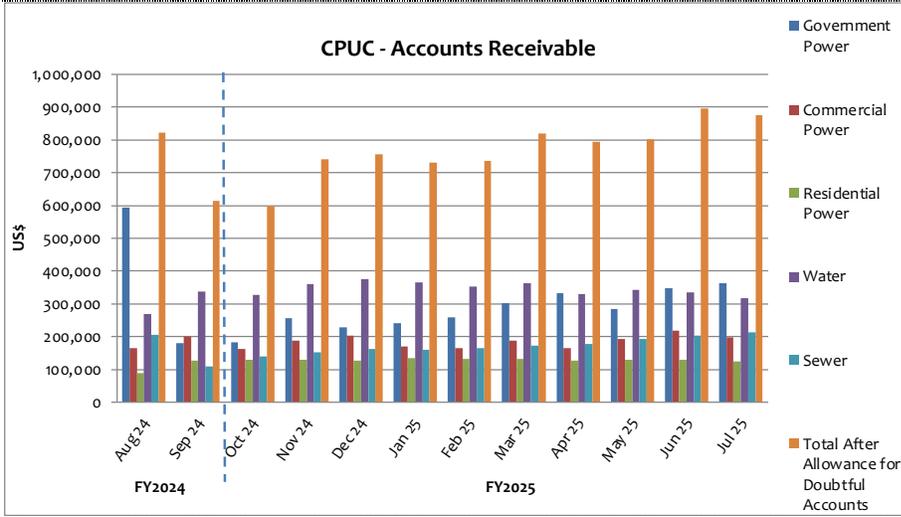


1.2 Key Points:

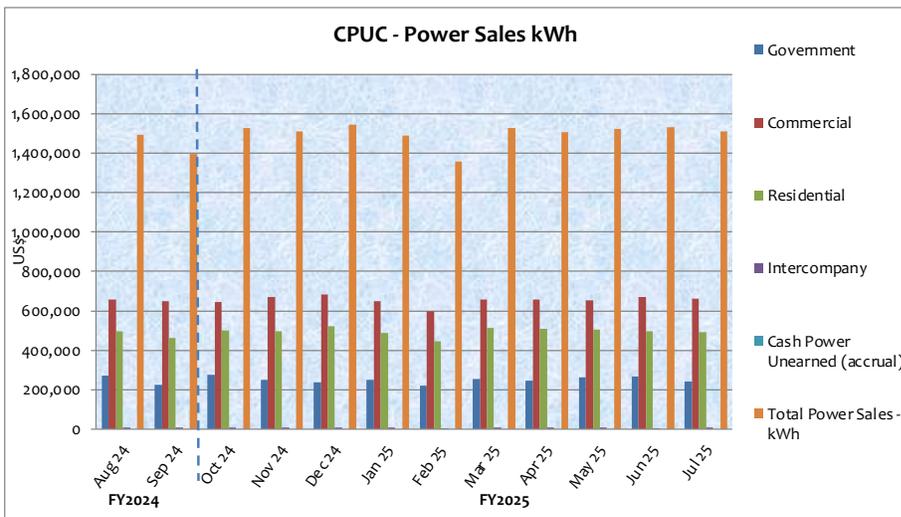


1.3 Key Points:

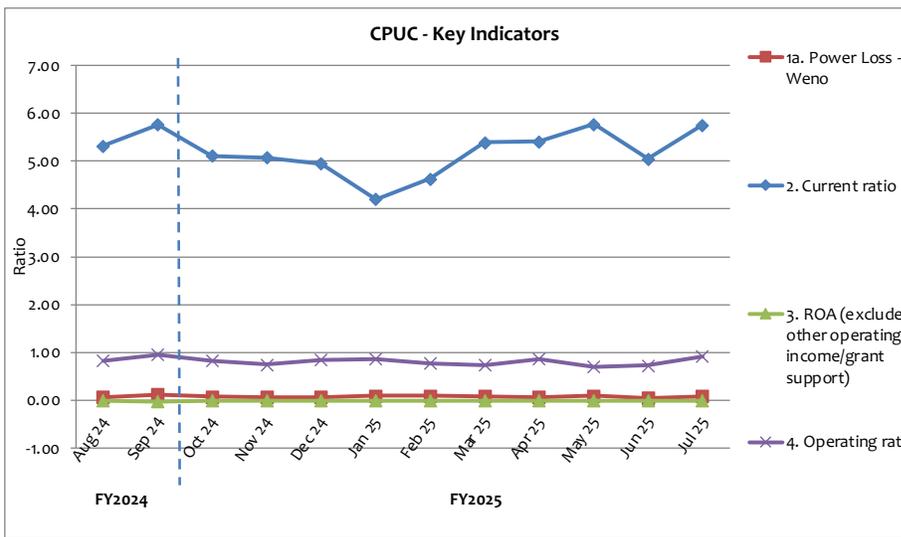
Margin on kWh sold
 US\$0.04 kWh
 (US\$0.106/kWh YTD)
 July 25 – 8.6%;
 YTD – 20.2%



1.4 Key Points:

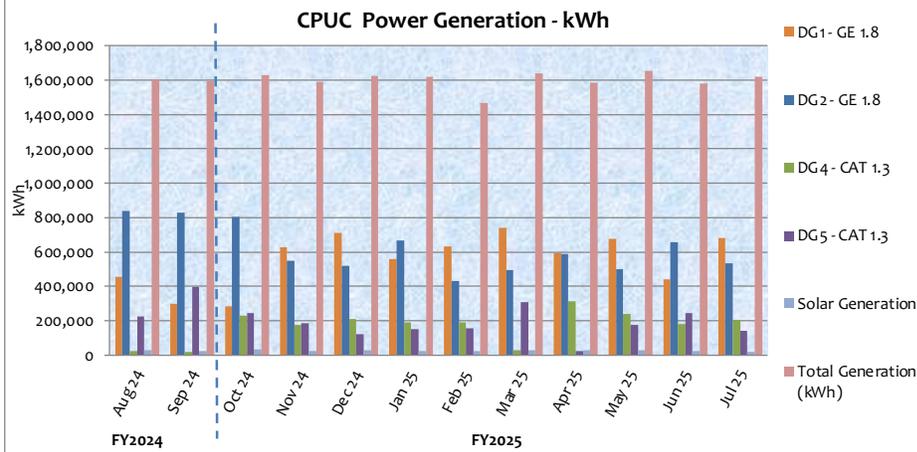


1.5 Key Points:

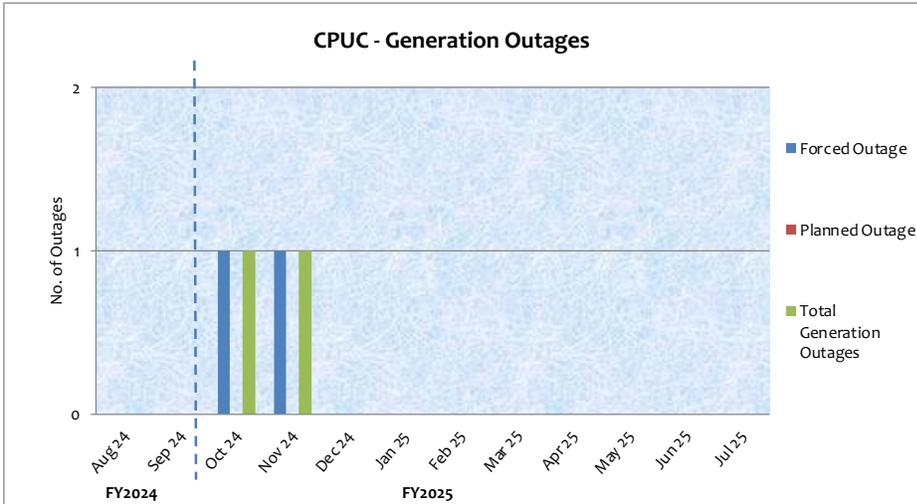


1.6 Key Points:

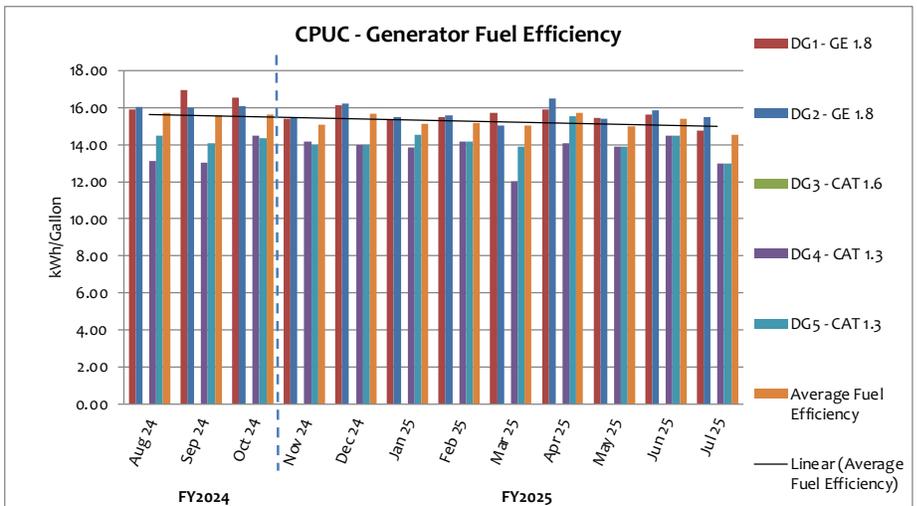
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



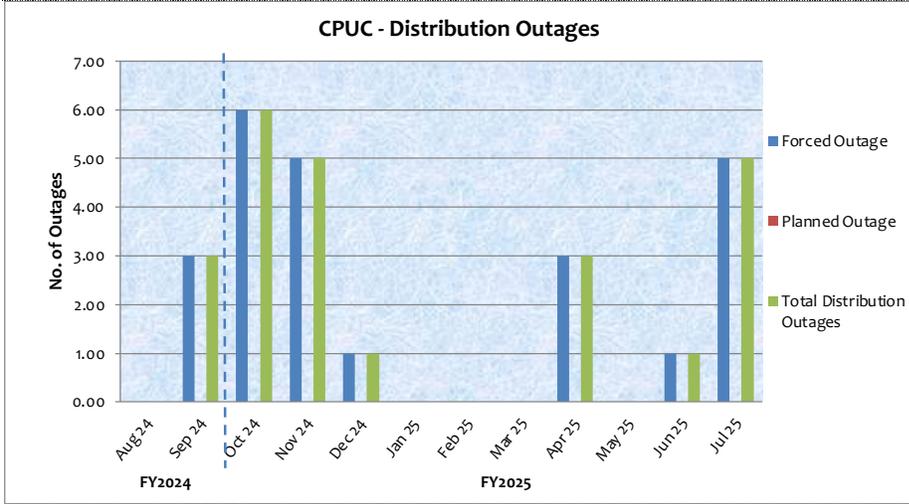
2.2 Key Points:



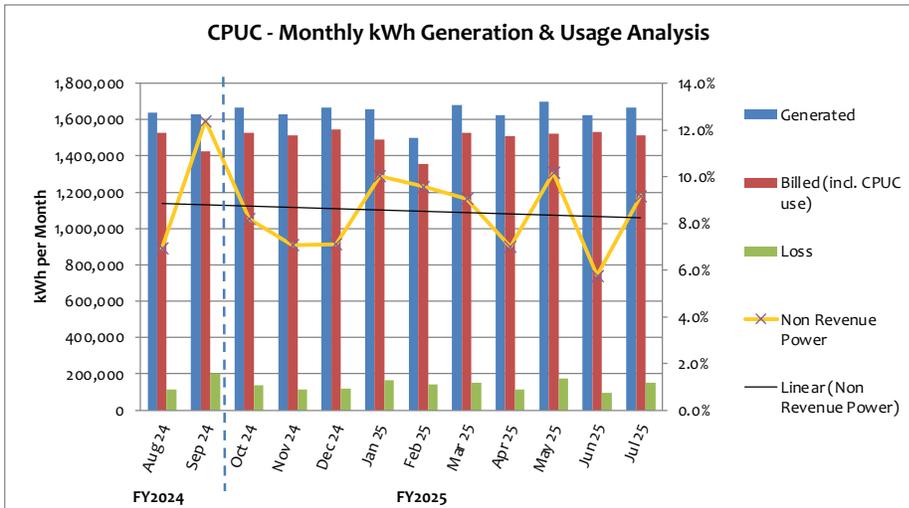
2.3 Key Points:

Avg fuel efficiency
July 25- 14.56kWh/gall

YTD - 15.23 kWh/gall

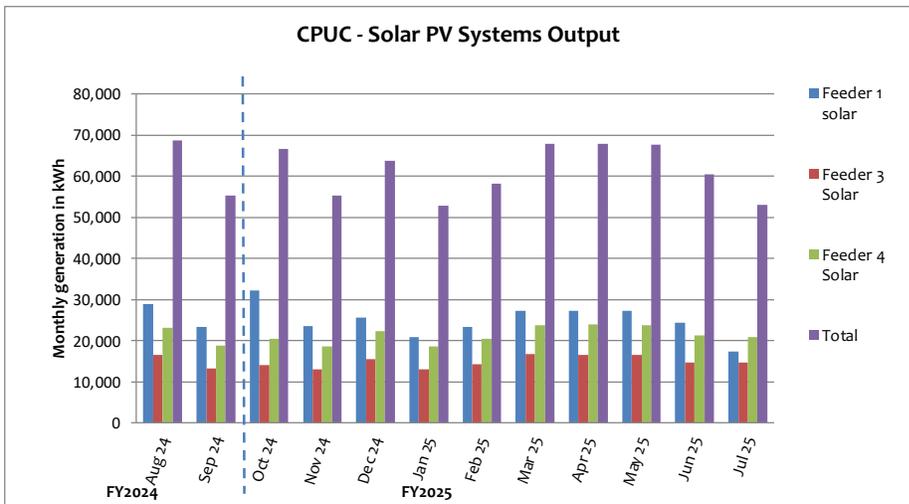


2.4 Key Points



2.5 Key Points:

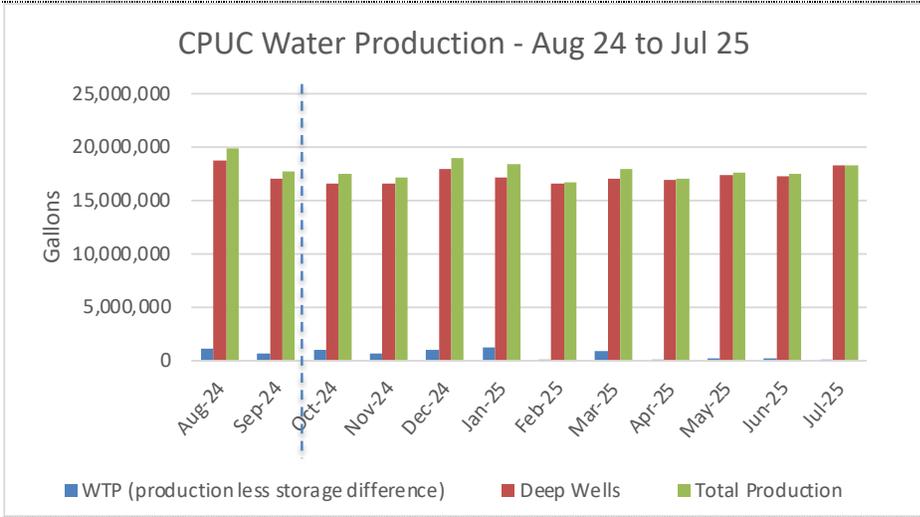
Power loss for July:
 Weno – 9.2%
 Tonoas – 9.2%
 Whole company – 9.2% (8.3% FY2025)



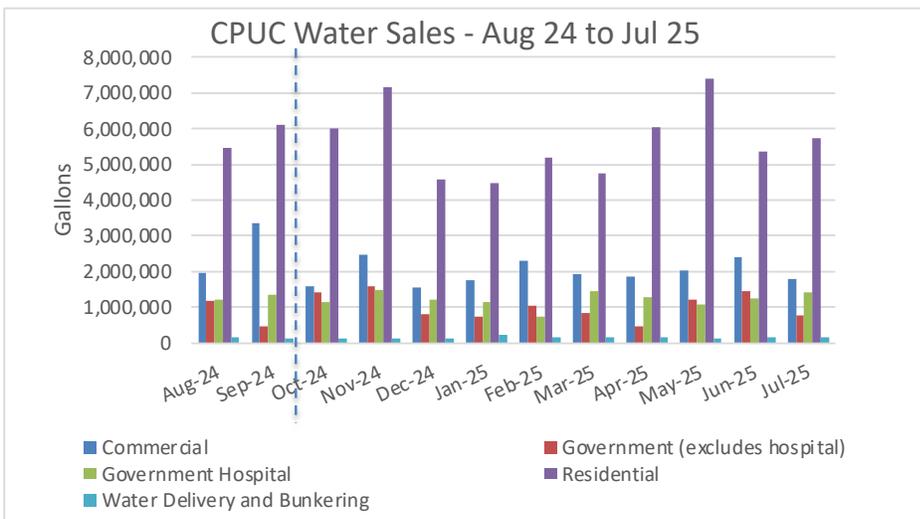
2.6 Key Points:

Solar PV: 3.3% of total generation in July;
 Avoided cost of fuel – US\$12,093.
 Tons of CO2 avoided – 36.8;
 The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

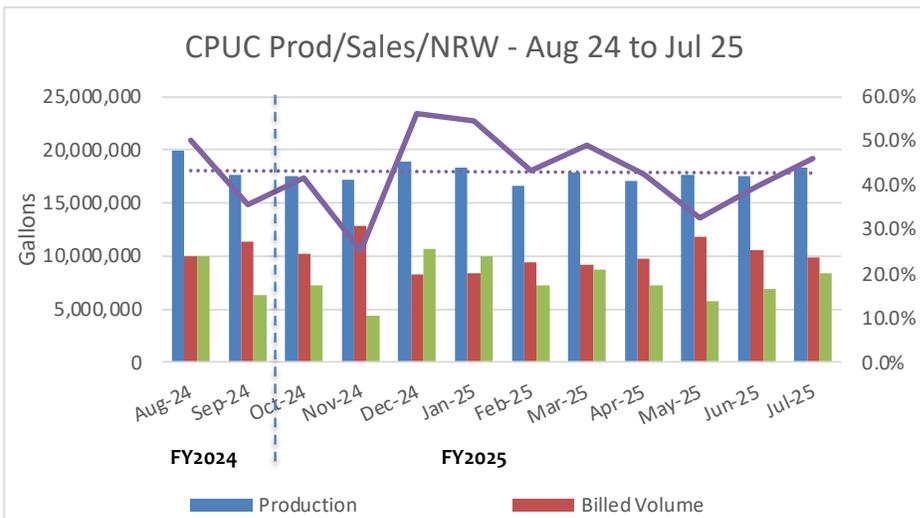
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2025: August 2024 – July 2025

	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025 YTD
Revenue - US\$													
Operating revenue:													
a. Power Sales	768,007	706,051	737,170	724,116	745,625	722,198	664,389	750,796	731,753	723,073	719,147	711,988	7,230,256
b. Water Sales	35,534	42,057	38,856	50,154	33,481	33,065	37,530	37,503	38,126	45,530	43,140	39,804	397,191
c. Sewer Sales	21,175	23,766	15,992	20,776	15,187	13,644	16,427	16,354	15,792	17,968	18,990	17,037	168,167
d. Other operating revenue	8,980	49,304	5,740	6,865	8,285	8,617	6,002	7,474	7,809	8,533	8,587	5,689	73,601
Revenue - Total	833,697	821,178	797,758	801,912	802,579	777,523	724,349	812,127	793,480	795,104	789,863	774,518	7,869,215
Expenses - US\$													
Fuel & Lubricants	412,826	357,887	371,612	348,072	366,197	366,175	339,308	374,789	400,534	352,853	338,097	390,822	3,648,459
Salaries, Wages & Benefits	115,185	109,293	128,330	115,166	140,267	129,086	113,530	105,695	114,398	84,098	104,142	145,503	1,180,216
Contractual Services	3,121	3,128	3,274	2,953	3,224	2,909	2,653	2,664	2,599	2,729	2,557	2,761	28,323
O&M - Power Generation	20,936	50,163	20,122	11,014	25,434	23,714	1,904	13,428	42,110	7,648	18,492	33,192	197,058
O&M - Power Distribution	5,602	10,766	11,896	2,743	6,957	29,766	2,742	1,656	2,175	3,294	15,334	13,903	90,465
O&M - Water	6,423	14,208	7,799	11,503	9,158	9,881	2,159	5,196	8,988	7,662	10,611	8,683	81,638
O&M - Sewer	2,564	0	4,472	968	7,740	2,763	829	852	849	939	4,378	5,209	28,998
Finance & Administration Overheads	63,688	104,007	46,384	56,666	40,529	59,380	49,389	41,784	56,382	36,279	42,665	47,522	476,979
Vehicle & Eq. Fuel	11,236	7,072	14,880	12,590	31,185	12,461	14,798	18,516	16,571	5,396	7,643	9,154	143,194
CPUC Power Usage (incl. in O&M from Oct 15)	17,514	18,171	17,594	16,485	18,146	16,687	16,071	17,785	15,603	17,934	15,694	18,402	170,401
Tonoas Power Usage	12,780	11,772	12,480	12,743	13,403	13,632	12,458	14,548	13,393	13,926	14,212	14,827	135,623
Tonoas Distribution Expense	169	169	0	169	0	165	165	165	0	13,393	0	195	14,251
Training	0	612	3,295	0	3,638	0	5,386	2,990	0	0	0	4,456	19,766
Board Expenses	11,073	53,529	17,817	6,387	7,097	464	506	80	8,272	9,637	853	12,957	64,070
Expense - Total	683,117	740,778	659,955	597,459	672,975	667,082	561,896	600,147	681,875	555,790	574,679	707,585	6,279,442
Operating Income/(Loss)	150,579	80,400	137,803	204,454	129,604	110,442	162,453	211,980	111,606	239,314	215,185	66,933	1,589,773
Non-Cash Expenses - US\$													
Depreciation	149,142	280,630	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	1,640,923
Interest Expense	3,954	14,689	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	39,530
Non-Cash Expense - Total - US\$	153,096	295,319	168,045	1,680,453									
Net Income/(Loss) - excluding grant support - US\$	-2,517	-214,918	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	71,269	47,140	-101,112	-90,680
Non-operating Income (Grant Support) - US\$	-430,158	-75,823	0	0									
Net Income/(Loss) - including grant support - US\$	-432,675	-290,741	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	71,269	47,140	-101,112	-90,680

Financial Table 2 Cash Flow and A/R Report – FY2025: August 2024 – July 2025

	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025 YTD
Cash Flow Report - US\$													
Receipts	744,317	1,129,608	874,737	878,445	767,932	783,951	916,136	697,417	767,481	925,937	547,548	888,185	8,047,769
Disbursements	629,547	1,170,650	822,291	988,377	700,295	901,591	629,700	753,140	642,026	921,420	437,323	1,240,492	8,036,655
Net receipts/Disbursements	114,770	-41,042	52,446	-109,932	67,637	-117,640	286,436	-55,722	125,455	4,517	110,224	-352,307	11,114
Cash balance (beginning)	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	16,591,728
Cash balance (end)	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	16,602,842
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,592,012	1,550,970	1,603,416	1,493,484	1,561,121	1,443,481	1,729,917	1,674,195	1,799,649	1,804,167	1,914,391	1,562,084	1,562,084
Stocks/Inventory	1,373,502	1,348,284	1,326,249	1,316,299	1,305,736	1,341,619	1,339,030	1,135,850	1,113,091	1,087,964	1,144,098	1,136,567	1,136,567
Trade Receivable	821,779	614,663	599,639	742,066	756,486	730,603	736,715	818,895	793,755	800,449	895,688	874,941	874,941
Prepaid Lease	588,086	587,351	680,639	709,844	744,079	759,045	770,183	792,500	819,473	820,703	822,590	886,018	886,018
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,101,085	899,607	987,247	1,042,162	1,057,322	1,252,819	1,145,557	1,009,005	977,432	944,930	1,097,270	946,602	946,602
Loans Payable	2,337,673	2,346,978	2,350,931	2,354,884	2,358,837	2,176,992	2,180,945	2,184,898	2,188,851	2,192,804	2,196,757	2,017,330	2,017,330
Total Accounts Receivable (to date) - US\$													
Government Power	594,621	180,206	183,179	255,534	229,066	241,598	260,189	302,860	332,808	284,983	348,369	362,647	362,647
Commercial Power	164,064	200,789	162,467	186,706	203,113	170,150	166,099	188,932	164,697	192,201	219,388	197,316	197,316
Residential Power	89,325	127,316	129,769	128,341	127,921	133,744	132,788	132,046	127,714	128,453	130,336	124,716	124,716
Water	268,665	338,377	326,200	359,321	374,486	365,255	353,042	362,850	330,982	342,734	334,361	316,474	316,474
Sewer	205,208	108,500	138,548	152,687	162,426	160,380	165,121	172,731	178,078	192,602	203,759	214,313	214,313
Allowance for Doubtful	-500,104	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524
Total	821,779	614,663	599,639	742,066	756,486	730,603	736,715	818,895	793,755	800,449	895,688	874,941	874,941

Financial Table 3 Power Sales Report – FY2025: August 2024 – July 2025

	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	97,540	90,987	93,970	87,620	78,823	91,907	78,326	90,541	92,168	91,634	88,946	88,016	881,951
Government - Pre Paid (Cash Power)	44,185	22,744	44,869	35,430	40,414	34,161	33,239	38,037	30,801	37,011	39,738	29,491	363,192
Government Streetlights	3,038	2,940	3,038	2,940	3,038	3,038	2,744	3,038	2,940	3,038	2,940	3,038	29,795
Solar	3,250	3,250	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	28,866
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	148,013	119,921	144,764	128,877	125,162	131,993	117,196	134,503	128,796	134,570	134,511	123,432	1,303,804
Commercial - Post Paid	244,995	224,405	222,990	227,536	236,195	232,802	213,061	233,167	229,288	220,133	220,121	224,939	2,260,232
Commercial - Pre Paid (Cashpower)	98,405	108,674	98,891	105,342	105,003	93,487	90,480	102,654	100,832	100,763	104,849	98,633	1,000,934
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	343,400	333,079	321,881	332,878	341,197	326,289	303,541	335,821	330,120	320,896	324,970	323,572	3,261,166
Residential - Post Paid	5,792	8,177	7,840	6,731	7,189	5,330	6,446	7,243	6,575	7,810	3,081	4,551	62,796
Residential - Pre Paid (Cashpower)	219,114	196,048	206,451	205,658	220,649	208,658	190,041	220,510	216,445	207,323	205,782	210,226	2,091,745
Residential Scratch Card Sales	18,345	18,024	20,790	18,027	16,773	15,468	14,694	17,478	15,373	16,795	15,512	11,969	162,879
Residential Total	243,250	222,249	235,082	230,416	244,611	229,456	211,181	245,231	238,393	231,928	224,375	226,746	2,317,420
Tonoas Government	99	48	78	48	95	143	62	66	122	136	65	168	983
Tonoas Commercial	1,296	250	2,935	585	305	1,590	1,879	111	2,009	760	1,536	2,026	13,736
Tonoas Residential	14,732	13,204	14,100	14,115	15,372	14,916	13,444	16,155	15,623	15,726	17,267	16,572	153,289
Tonoas Streetlight	737	713	737	713	737	1,123	1,015	1,123	1,087	1,123	1,087	1,123	9,869
Tonoas Total Power Sales - US\$	16,863	14,215	17,849	15,460	16,509	17,773	16,400	17,455	18,841	17,744	19,955	19,890	177,876
Trade Power Sales Total	734,662	675,250	719,576	707,632	727,479	705,511	648,319	733,010	716,150	705,139	703,811	693,640	7,060,267
Intercompany - CPUC Office	1,674	1,560	1,560	1,560	1,774	1,687	1,282	1,521	1,272	1,072	924	1,589	15,589
Intercompany - CPUC Power Operation	4,756	3,795	4,278	4,220	4,613	4,444	4,381	5,167	5,251	5,090	4,785	4,876	47,103
Intercompany - CPUC Water Operations	5,562	5,008	5,161	4,018	4,999	4,652	4,444	4,872	4,204	4,257	4,673	5,077	46,356
Intercompany - CPUC Sewer Operations	4,489	6,223	6,469	6,488	6,760	6,018	5,965	6,221	4,627	6,517	4,955	6,923	60,941
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	751,144	691,837	737,170	724,116	745,625	722,198	664,389	750,796	731,753	723,073	719,147	711,988	7,230,256
Power Sales kWh	kWh												
Government - Post Paid	179,848	170,077	179,635	168,966	150,757	175,663	147,302	169,986	175,794	178,692	175,672	174,428	1,696,895
Government - Pre Paid (Cash Power)	81,613	42,464	86,138	68,569	77,496	65,381	62,893	71,593	58,950	72,174	78,564	57,723	699,482
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	103,770
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	271,838	222,918	276,150	247,913	238,630	251,420	220,572	251,956	245,121	261,243	264,613	242,528	2,500,147
Commercial - Post Paid	469,967	437,539	445,877	458,121	471,567	464,510	418,223	457,635	456,312	447,510	454,096	461,312	4,535,163
Commercial - Pre Paid (Cashpower)	188,732	210,772	197,427	212,084	209,378	186,043	177,935	200,771	200,661	204,471	215,827	200,924	2,005,520
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	658,699	648,311	643,304	670,205	680,945	650,553	596,158	658,406	656,973	651,980	669,923	662,235	6,540,683
Residential - Post Paid	11,767	16,997	16,663	14,405	15,233	11,289	13,350	15,128	13,900	16,915	6,778	9,796	133,456
Residential - Pre Paid (Cashpower)	445,897	403,724	438,419	440,665	467,973	441,605	397,161	458,154	458,085	447,975	451,475	456,121	4,457,632
Residential Scratch Card Sales	39,085	39,626	46,484	40,488	37,667	35,575	32,909	38,799	35,630	39,405	37,042	27,376	371,375
Residential Total	496,749	460,347	501,566	495,558	520,873	488,469	443,420	512,081	507,614	504,295	495,295	493,293	4,962,463
Tonoas Government	169	85	138	85	168	252	109	114	215	244	119	174	1,748
Tonoas Commercial	2,291	448	5,386	1,082	559	2,910	3,402	199	3,676	1,415	2,899	3,788	25,315
Tonoas Residential	27,515	24,931	27,384	27,639	29,820	28,879	25,729	30,754	30,247	31,029	34,547	32,823	298,851
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	29,460
Tonoas Total Power Sales - kWh	32,921	28,407	35,853	31,751	33,493	34,988	32,186	34,013	37,084	35,634	40,511	39,860	355,374
Trade Power Sales Total	1,427,285	1,331,576	1,456,873	1,445,428	1,473,940	1,425,431	1,292,336	1,456,457	1,446,792	1,453,153	1,470,342	1,437,916	14,358,667
Intercompany - CPUC Office	6,642	6,191	6,746	7,039	7,097	6,209	5,126	6,056	6,036	8,215	3,667	5,841	62,032
Intercompany - CPUC Power Operation	18,874	15,061	17,112	16,879	18,453	17,634	17,523	20,503	20,836	20,198	18,987	19,348	187,473
Intercompany - CPUC Water Operations	22,073	19,874	20,633	16,070	19,956	18,495	17,744	19,333	16,682	16,878	18,544	20,147	184,482
Intercompany - CPUC Sewer Operations	17,815	24,695	25,874	25,951	27,040	23,879	23,860	24,685	18,363	25,861	19,661	27,472	242,646
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,492,689	1,397,397	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	15,035,300

Financial Table 4 Water Sales Report – FY2025: August 2024 – July 2025

Water/Sewer Sales Report	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	12,226	7,642	13,185	15,932	10,113	9,339	8,850	11,375	8,613	11,362	13,198	10,889	112,856
Commercial	9,621	15,845	7,574	12,545	7,785	5,896	12,215	9,887	10,228	10,907	13,171	10,248	100,457
Residential	7,907	14,631	14,776	18,772	11,745	11,018	12,918	11,861	14,872	19,460	12,355	14,721	142,498
Provision for Billing Errors	5,781	3,939	3,321	2,906	3,838	6,812	3,548	4,380	4,413	3,802	4,415	3,946	41,381
Total	35,534	42,057	38,856	50,154	33,481	33,065	37,530	37,503	38,126	45,530	43,140	39,804	397,191
Sewer Sales - US\$													0
Government	5,982	9,468	6,492	7,832	4,919	4,548	4,287	5,559	4,224	5,546	6,472	5,404	55,284
Commercial	7,405	10,363	6,692	8,834	6,812	5,727	8,644	7,384	7,673	8,150	9,274	7,868	77,059
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	7,788	3,936	2,807	4,110	3,456	3,369	3,496	3,411	3,894	4,272	3,244	3,764	35,824
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	21,175	23,766	15,992	20,776	15,187	13,644	16,427	16,354	15,792	17,968	18,990	17,037	168,167
Total Water & Sewer Sales	56,710	65,823	54,848	70,931	48,669	46,709	53,957	53,858	53,918	63,499	62,130	56,841	565,358
Water Sales - Gallons													0
Government	2,353,740	1,793,420	2,531,120	3,087,030	2,037,610	1,887,240	1,785,240	2,290,590	1,738,990	2,285,720	2,660,190	2,197,050	22,500,780
Commercial	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	19,626,264
Residential	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	56,671,345
Water Delivery & Bunkering	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	1,540,845
Total	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	100,339,234

Financial Table 5 Key Performance Indicators – FY2025: August 2024 – July 2025

	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025 YTD
1a. Power Loss - Weno	7.0%	12.4%	8.3%	6.9%	6.9%	10.0%	9.6%	8.8%	7.05%	10.1%	5.7%	9.2%	8.3%
Total Power Generated - kWh	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	16,002,398
Total Power Billed - kWh	1,492,689	1,397,397	1,491,384	1,479,615	1,512,993	1,456,660	1,324,403	1,493,020	1,471,625	1,488,670	1,490,690	1,470,864	14,679,925
Generation Loss (actual from Jun 17)	15,661	11,796	14,051	14,354	14,384	14,530	14,234	16,837	17,236	17,146	16,286	16,211	2,523
Distribution Loss Derived - kWh	55,824	145,298	80,690	55,449	57,966	106,717	89,756	86,958	54,773	108,001	34,913	91,922	767,144
Commercial Loss (assumed 2.5%) - kWh	40,107	39,859	40,670	39,729	40,650	40,459	36,625	40,944	39,580	41,380	39,536	40,487	400,060
Total Loss - kWh	111,592	196,953	135,411	109,532	113,000	161,706	140,615	144,739	111,590	166,527	90,734	148,620	1,322,473
Distribution loss %	3.5%	9.1%	5.0%	3.5%	3.6%	6.6%	6.1%	5.3%	3.5%	6.5%	2.2%	5.7%	4.8%
1b. Power loss - Tonoas	6.0%	14.0%	2.1%	15.0%	13.7%	11.3%	8.7%	17.4%	4.8%	14.4%	6.3%	9.2%	10.4%
Tonoas - Power Purchased - kWh	35,040	33,040	36,640	37,360	38,800	39,440	35,240	41,200	38,960	41,640	43,240	43,920	396,440
Tonoas - Power Billed - kWh	32,921	28,407	35,853	31,751	33,493	34,988	32,186	34,013	37,084	35,634	40,511	39,860	355,374
Power Loss - kWh	2,119	4,633	787	5,609	5,307	4,452	3,054	7,187	1,876	6,006	2,729	4,060	41,066
1c. Power Loss - Whole Company	6.9%	12.4%	8.2%	7.1%	7.1%	10.0%	9.6%	9.0%	6.99%	10.2%	5.8%	9.2%	8.3%
Power Generated & Purchased	1,639,321	1,627,390	1,663,435	1,626,507	1,664,793	1,657,806	1,500,258	1,678,959	1,622,175	1,696,837	1,624,664	1,663,404	16,398,838
Power Billed	1,525,610	1,425,805	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	15,035,300
Power Loss - kWh	113,711	201,585	136,197	115,140	118,307	166,158	143,669	151,925	113,466	172,532	93,463	152,680	1,363,538
1d. Non Revenue Water	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	43.3%
Water Produced (million gallons)	19.89	17.67	17.51	17.20	18.92	18.35	16.64	17.89	17.04	17.58	17.48	18.26	176.90
Water Billed (million gallons)	9.93	11.37	10.24	12.85	8.27	8.35	9.43	9.14	9.80	11.84	10.56	9.86	100.34
2. Current ratio	5.31	5.76	5.11	5.07	4.95	4.20	4.63	5.39	5.40	5.77	5.04	5.75	5.35
	3.93	4.65	4.63	4.90	4.44	3.62	4.21	4.67	4.38	5.19	4.64	5.03	4.83
	28.36	19.92	24.51	26.90	22.40	24.32	30.45	46.44	32.90	45.35	37.09	29.79	26.37
	11.59	5.07	8.65	12.03	7.47	9.71	11.53	12.12	11.93	16.34	14.80	11.48	9.63
3. ROA (excludes other operating income/grant support)	0.00	-0.01	0.00	-0.37%									
Power Business	0.00	-0.01	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	3.88%
Water Business	-0.01	-0.03	-0.01	-0.01	-0.02	-0.02	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-12.86%
Sewer Business	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-7.95%
4. Operating ratio	0.83	0.96	0.83	0.75	0.85	0.87	0.78	0.75	0.87	0.71	0.74	0.92	0.81
Power Business	0.79	0.90	0.78	0.72	0.77	0.81	0.74	0.71	0.82	0.69	0.70	0.87	0.76
Water Business	1.24	1.53	1.21	0.92	1.57	1.44	0.99	1.05	1.23	0.76	0.96	1.25	1.11
Sewer Business	1.56	1.74	2.47	1.52	3.04	2.64	1.91	1.91	2.06	1.43	1.58	2.37	2.05
5. Days in Accounts Receivable	30.89	23.89	23.47	28.00	29.52	29.46	29.74	31.55	30.31	31.55	34.39	35.28	23.38
Power Business	34.23	21.60	19.99	23.64	23.29	23.41	24.40	25.76	25.63	25.97	29.12	29.81	19.99
Water Business	234.38	241.37	260.25	214.93	346.73	342.45	272.80	299.93	260.44	233.36	232.52	246.47	249.67
Sewer Business	300.42	136.96	268.58	220.47	331.54	364.40	291.50	327.42	338.30	332.29	32.19	389.96	250.46

Financial Table 6 CPUC Performance Against Budget FY 2025

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2025	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,020,445	\$7,517,037	\$7,230,256	-\$286,781	-3.8%
Water Operating Revenue	\$494,118	\$411,765	\$397,191	-\$14,574	-3.5%
Sewerage Operating Revenue	\$186,444	\$155,370	\$168,167	\$12,798	8.2%
TOTAL OPERATING REVENUE	\$9,701,007	\$8,084,172	\$7,795,614	-\$288,558	-3.6%
Other Revenue					
Power	\$6,698	\$5,582	\$40,477	\$34,895	625.1%
Water	\$3,801	\$3,167	\$31,848	\$28,681	905.5%
Sewer	\$1,175	\$979	\$1,275	\$296	-
OTHER REVENUE TOTAL	\$11,674	\$9,728	\$73,601	\$63,872	656.5%
TOTAL OPERATING REVENUE	\$9,712,681	\$8,093,901	\$7,869,215	-\$224,686	-2.8%
EXPENDITURE					
Power Variable Cost	\$5,108,453	\$4,257,044	\$3,784,082	-\$472,962	-11.1%
Power Fixed Cost	\$2,131,887	\$1,776,572	\$1,708,395	-\$68,177	-3.8%
Water Variable Cost	\$69,085	\$57,571	\$63,231	\$5,660	9.8%
Water Fixed Cost	\$480,922	\$400,769	\$379,267	-\$21,501	-5.4%
Sewer Variable Cost	\$86,848	\$72,374	\$69,283	-\$3,090	-4.3%
Sewer Fixed Cost	\$383,351	\$319,459	\$275,183	-\$44,277	-13.9%
TOTAL OPERATING EXPENSE	\$8,260,546	\$6,883,789	\$6,279,442	-\$604,347	-8.8%
OPERATING INCOME					
Operating Income Power	\$1,786,804	\$1,489,003	\$1,778,256	\$289,253	19.4%
Operating Income Water	-\$52,088	-\$43,407	-\$13,459	\$29,948	-69.0%
Operating Income Sewer	-\$282,581	-\$235,484	-\$175,024	\$60,460	-25.7%
OPERATING INCOME (Excl Int & Deprec.)	\$1,452,134	\$1,210,112	\$1,589,773	\$379,661	31.4%
INTEREST					
Interest Power	\$58,073	\$48,394	\$39,530	-\$8,864	-18.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$58,073	\$48,394	\$39,530	-\$8,864	-18.3%
DEPRECIATION					
Depreciation Power	\$1,286,446	\$1,072,038	\$1,072,038	\$0	0.0%
Depreciation Water	\$570,194	\$475,162	\$475,160	-\$1	0.0%
Depreciation Sewer	\$112,469	\$93,724	\$93,724	\$0	0.0%
TOTAL DEPRECIATION	\$1,969,109	\$1,640,924	\$1,640,923	-\$1	0.0%
Depreciation as % of Revenue	18.3%	20.3%	20.9%	0.6%	2.9%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$442,285	\$368,571	\$666,687	\$298,117	80.9%
Total Operating Income Water	-\$622,282	-\$518,569	-\$488,619	\$29,950	-5.8%
Total Operating Income Sewer	-\$395,050	-\$329,208	-\$268,748	\$60,460	-18.4%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$575,048	-\$479,206	-\$90,680	\$388,527	-81.1%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$137,723	-\$114,769	-\$43,672	\$71,097	-61.9%
PMU Staffing - ADB	-\$503,738	-\$419,782	-\$1,564,124	-\$1,144,342	272.6%
INTEREST INCOM \$	\$0	\$0	\$1,274	\$1,274	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$641,461	-\$534,551	-\$1,606,522	-\$1,071,971	200.5%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$137,723	\$114,769	\$207,958	\$93,189	81.2%
ADB CWSSP - Staffing	\$503,738	\$419,782	\$989,831	\$570,050	135.8%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$641,461	\$534,551	\$1,197,789	\$663,238	124.1%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$66,413	\$55,344	-\$499,413	-\$554,757	-1002.4%

Power Table 1 Power Operation Indicators – FY2025: August 2024 – July 2025

	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025
Generation Statistics													
Diesel Generation - kWh	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	15,388,524
Peak Generation - kW	2,968	2,968	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,069
Fuel Consumption - Gallons	97,759	98,726	99,905	101,697	99,737	103,447	92,686	104,302	96,448	105,835	98,810	107,594	1,010,461
Average Fuel Price (\$/Gallon)	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.38
Load Factor (%)	74%	74%	74%	72%	72%	77%	69%	74%	72%	74%	70%	75%	72%
Capacity Factor (%)	53%	53%	54%	54%	55%	52%	52%	54%	54%	55%	55%	53%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	163%	163%	158%	158%	151%	170%	167%	157%	158%	154%	151%	163%	158%
Solar PV Generation - kWh													
Solar PV Generation - kWh	68,779	55,407	66,771	55,375	63,748	52,814	58,173	67,893	67,976	67,622	60,453	53,049	613,874
Solar Generation %	4.3%	3.5%	4.1%	3.5%	3.9%	3.3%	4.0%	4.1%	4.3%	4.1%	3.8%	3.3%	3.8%
Peak PV Generation - kW	485	391	471	391	450	373	410	479	480	477	427	374	442
Avoided Fuel - Gallons	4,379	3,554	4,276	3,672	4,070	3,490	3,833	4,511	4,327	4,508	3,927	3,644	40,309
Avoided Cost of Fuel - US\$	16,056	12,681	14,369	12,362	13,912	11,941	13,529	15,856	14,722	14,774	12,576	12,093	136,244
Tons of CO2 avoided	44.2	35.9	43.2	37.1	41.1	35.2	38.7	45.6	43.7	45.5	39.7	36.8	407.1
Labour Productivity (kWh/Emp/d)	1,714	1,718	1,741	1,712	1,744	1,747	1,570	1,752	1,691	1,772	1,698	1,748	1,947
SFOC (kWh/gal)													
SG1 - GE 1.8	15.71	15.59	15.62	15.08	15.66	15.13	15.18	15.05	15.71	15.00	15.39	14.56	15.23
SG2 - GE 1.8	15.89	16.96	16.54	15.40	16.15	15.34	15.50	15.74	15.93	15.44	15.62	14.77	15.58
SG2 - GE 1.8	16.03	16.02	16.07	15.44	16.22	15.51	15.59	15.03	16.49	15.41	15.87	15.48	15.73
SG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
SG4 - CAT 1.3	13.13	13.02	14.50	14.17	14.00	13.84	14.16	12.01	14.09	13.92	14.50	13.00	13.98
SG5 - CAT 1.3	14.51	14.07	14.37	14.00	14.00	14.54	14.19	13.90	15.52	13.89	14.50	13.00	14.08
SLOC (kWh/gal)													
SG1 - GE 1.8	6,345	2,871	2,927	5,382	5,599	3,847	1,846	11,055	4,765	8,226	1,762	5,696	3,793
SG2 - GE 1.8	6,786	5,054	812	7,719	6,247	3,526	1,790	10,454	11,182	5,884	1,346	8,218	3,481
SG2 - GE 1.8	10,474	2,164	9,223	5,549	7,428	4,351	1,372	6,988	7,862	6,417	1,903	5,524	4,141
SG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
SG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,360
SG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.039%	0.003%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.004%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	27.9%	27.9%	28.5%	28.5%	29.2%	27.2%	27.5%	28.5%	28.4%	28.9%	29.2%	27.9%	28.5%
Distribution Losses (%)	3.5%	9.1%	4.8%	3.7%	3.7%	6.6%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	18.8%
SAIDI (hours/consumer)	0.00	0.19	0.05	0.02	0.05	0.000	0.000	0.000	0.150	0.000	0.018	0.085	0.37
SAIFI	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.002	0.000	0.001	0.003	0.013
Average Cost (\$/kWh)	0.223	0.221	0.206	0.215	0.210	0.219	0.223	0.224	0.207	0.210	0.200	0.220	0.213

Power Table 2 Power Generation Statistics – FY2025: August 2024 – July 2025

	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025 YTD
Generation - Engine Output (kWh)													
DG1- GE 1.8	454,662	298,166	284,993	625,255	712,108	560,559	633,684	742,234	592,622	676,623	442,832	682,087	5,952,997
DG2 - GE 1.8	837,924	826,639	802,381	549,336	519,968	665,741	429,445	496,123	589,629	500,521	654,664	535,867	5,743,675
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	20,883	18,347	228,746	174,977	207,777	188,147	189,016	25,326	311,506	236,993	180,788	205,631	1,948,907
DG5 - CAT 1.3	222,033	395,791	243,904	184,204	122,392	151,105	154,700	306,183	21,482	173,438	242,687	142,850	1,742,945
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	15,388,524
PP Solar F1	9,587	7,827	16,080	7,927	9,531	7,194	7,219	8,414	8,287	8,188	7,294	7,155	87,289
High School Solar F1	19,440	15,480	16,080	15,600	16,200	13,800	16,080	18,840	19,080	19,080	17,040	10,320	162,120
PP Solar F3	16,536	13,212	14,111	13,177	15,618	13,094	14,351	16,731	16,688	16,487	14,778	14,642	149,677
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	16,536	13,401	14,530	13,195	15,756	13,181	14,443	16,894	16,990	17,016	15,209	14,917	152,131
WWTP F4	6,680	5,487	5,970	5,476	6,643	5,545	6,080	7,014	6,931	6,851	6,132	6,015	62,657
Solar PV Generation Total (kWh)	68,779	55,407	66,771	55,375	63,748	52,814	58,173	67,893	67,976	67,622	60,453	53,049	613,874
Total Generation (kWh)	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	16,002,398
Maximum Demand (kW)	2,968	2,960	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,026
Engine Rating kW (at 0.8 PF)													
DG1- GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	18,874	15,061	17,112	16,879	18,453	17,634	17,523	20,503	20,836	20,198	18,987	19,348	187,473
Running Hours													
DG1- GE 1.8	356	332	252	540	540	495	555	638	513	583	373	606	5,095
DG2 - GE 1.8	735	201	688	478	478	584	388	431	518	430	550	488	5,033
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	59	19	377	0	0	267	267	35	447	329	255	307	2,284
DG5 - CAT 1.3	404	483	322	255	255	216	223	396	55	262	329	207	2,520
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,554	1,035	1,639	1,273	1,273	1,562	1,433	1,500	1,533	1,604	1,507	1,608	14,932

Power Table 3 Fuel & Lube Oil Statistics - FY2025: August 2024 – July 2025

	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025 YTD
Fuel Consumption (Gallons)													
DG1- GE 1.8	28,609	17,584	17,228	40,612	44,099	36,539	40,885	47,152	37,203	43,830	28,357	46,174	382,079
DG2 - GE 1.8	52,256	51,613	49,929	35,579	32,054	42,924	27,549	33,020	35,761	32,489	41,249	34,611	365,165
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	1,590	1,409	15,776	12,348	14,841	13,590	13,351	2,109	22,101	17,028	12,468	15,820	139,433
DG5 - CAT 1.3	15,303	28,120	16,972	13,157	8,742	10,394	10,900	22,021	1,384	12,488	16,737	10,989	123,785
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	97,759	98,726	99,905	101,697	99,737	103,447	92,686	104,302	96,448	105,835	98,810	107,594	1,010,461
Average Fuel Price (\$/Gallon)	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.38
Lube Oil Consumption (Gallons)													
DG1- GE 1.8	67	59	86	81	114	159	89	71	53	115	64	83	915
DG2 - GE 1.8	80	117	87	99	70	153	48	71	75	78	79	97	857
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	10	0	0	0	0	0	0	0	0	10
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	147	176	173	190	184	312	137	142	128	193	143	180	1,782
Oil Change Log (75 Gal/Change)													
DG1- GE 1.8	0	0	265	0	0	0	265	0	0	0	265	0	795
DG2 - GE 1.8	0	265	0	0	0	0	265	0	0	0	265	0	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	95	0	95	0	95	0	95	0	95	95	570
DG5 - CAT 1.3	95	95	0	95	0	95	0	0	95	0	95	0	380
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	95	360	360	95	95	95	625	0	190	0	720	95	2,275

Power Table 4 Distribution Feeder Statistics - FY2025: August 2024 - July 2025

FEEDER STATISTICS	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025
Feeder 1 Load	394,470	374,995	401,666	379,521	392,193	386,505	340,009	386,868	369,737	391,416	364,512	385,365	3,797,792
Feeder 2 Load	125,716	158,597	141,600	134,114	119,741	136,214	122,110	136,383	133,462	146,655	128,213	134,556	1,333,048
Feeder 3 Load	458,442	464,628	460,263	449,891	459,425	450,321	413,127	455,149	444,934	466,434	449,640	456,992	4,506,176
Feeder 4 Load	395,652	378,242	395,835	394,873	417,328	406,254	375,591	419,194	402,718	412,299	408,597	414,265	4,046,954
Feeder 5 Load	214,340	206,092	213,380	216,394	222,922	224,542	199,947	223,328	215,128	221,247	214,176	212,095	2,163,159
Total Feeder Load (kWh)	1,588,620	1,582,554	1,612,744	1,574,793	1,611,609	1,603,836	1,450,784	1,620,922	1,565,979	1,638,051	1,565,138	1,603,273	15,847,129
Feeder 1 Sales	356,217	330,129	353,388	366,462	326,677	346,961	290,092	336,617	337,908	329,504	357,046	346,167	3,390,822
Feeder 2 Sales	123,743	117,744	133,891	119,741	126,301	124,417	115,869	125,757	126,158	129,405	121,989	127,114	1,250,642
Feeder 3 Sales	423,989	402,750	423,950	443,807	430,273	409,634	381,327	419,070	417,015	417,249	405,011	420,313	4,167,649
Feeder 4 Sales	332,486	319,368	322,748	394,929	378,397	340,059	319,460	357,047	348,339	347,573	350,388	356,889	3,515,828
Feeder 5 Sales	167,446	157,108	168,447	222,922	178,822	174,538	157,804	170,719	169,898	169,439	181,391	167,336	1,761,315
Total Feeder Sales (kWh)	1,403,882	1,327,099	1,402,423	1,547,861	1,440,470	1,395,610	1,264,551	1,409,210	1,399,318	1,393,170	1,415,824	1,417,819	14,086,257
Feeder 1 Loss - kWh	38,253	44,866	48,278	13,059	65,516	39,544	49,917	50,251	31,829	61,912	7,466	39,198	406,970
Feeder 2 Loss - kWh	1,973	40,853	7,709	14,373	-6,560	11,797	6,241	10,626	7,304	17,250	6,224	7,442	82,406
Feeder 3 Loss - kWh	34,453	61,878	36,313	6,084	29,152	40,687	31,800	36,079	27,919	49,185	44,629	36,679	338,527
Feeder 4 Loss - kWh	63,166	58,874	73,087	-56	38,931	66,195	56,131	62,147	54,379	64,726	58,209	57,376	531,126
Feeder 5 Loss - kWh	46,894	48,984	44,933	-6,528	44,100	50,004	42,143	52,609	45,230	51,808	32,785	44,759	401,844
Total Feeder Loss - kWh	184,738	255,455	210,321	26,932	171,139	208,226	186,233	211,712	166,661	244,881	149,314	185,454	1,760,872
Feeder 1 Loss - %	9.7%	12.0%	12.0%	3.4%	16.7%	10.2%	14.7%	13.0%	8.6%	15.8%	2.0%	10.2%	10.7%
Feeder 2 Loss - %	1.6%	25.8%	5.4%	10.7%	-5.5%	8.7%	5.1%	7.8%	5.5%	11.8%	4.9%	5.5%	6.2%
Feeder 3 Loss - %	7.5%	13.3%	7.9%	1.4%	6.3%	9.0%	7.7%	7.9%	6.3%	10.5%	9.9%	8.0%	7.5%
Feeder 4 Loss - %	16.0%	15.6%	18.5%	0.0%	9.3%	16.3%	14.9%	14.8%	13.5%	15.7%	14.2%	13.9%	13.1%
Feeder 5 Loss - %	21.9%	23.8%	21.1%	-3.0%	19.8%	22.3%	21.1%	23.6%	21.0%	23.4%	15.3%	21.1%	18.6%
Total Feeder Loss - %	11.6%	16.1%	13.0%	1.7%	10.6%	13.0%	12.8%	13.1%	10.6%	14.9%	9.5%	11.6%	11.1%

Power Table 5 Customer Energy Use By Category and By Feeder - July 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	295	891	10,491
F02	254	1,090	2,383
F03	346	2,077	596
F04	300	3,464	216
F05	200	3,359	0
Total - Weno	279	2,176	2,737
F10 - Tonoas	149	3,842	0

Power Table 6 Power Distribution Statistics – FY2025: August 2024 – July 2025

	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	1	1	0	0	0	0	0	0	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	1	1	0								
Forced - Distribution	0	3	6	5	1	0	0	0	3	0	1	5	0
Feeder 1	0	1	1	1	0	0	0	0	0	0	0	0	2
Feeder 2	0	1	2	1	1	0	0	0	2	0	1	5	12
Feeder 3	0	0	1	1	0	0	0	0	0	0	0	0	2
Feeder 4	0	1	1	1	0	0	0	0	0	0	0	0	2
Feeder 5	0	0	1	1	0	0	0	0	1	0	0	0	3
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	3	6	5	1	0	0	0	3	0	1	5	21

Power Table 7 Power Outage Statistics – FY2025: August 2024 – July 2025

	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	FY2025 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.3	0.0	0.3								
Forced - Distribution	0.0	5.2	1.4	0.5	1.4	0.0	0.0	0.0	4.1	0.0	0.5	2.3	10.2
Feeder 1	0.0	1.7	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 2	0.0	1.3	0.3	0.2	1.4	0.0	0.0	0.0	0.6	0.0	0.5	2.3	5.3
Feeder 3	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 4	0.0	2.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 5	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	3.8
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	5.2	1.4	0.5	1.4	0.0	0.0	0.0	4.1	0.0	0.5	2.3	10.2

Water Table 1 Water Production & Sales Data – FY2025: August 2024 – July 2025

COMPANY WIDE DATA	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	FY2025 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	5,333,951
Well Production (into supply)	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	171,561,720
Volume into network	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	176,895,671
Water Volume Billed (Gallons)	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	FY2025 YTD
Commercial	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	19,626,264
Government (excludes hospital)	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	10,316,880
Government Hospital	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	12,183,900
Residential	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	56,671,345
Water Delivery and Bunkering	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	1,540,845
Total	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	100,339,234
NRW	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	76,556,437
Volume	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	43.3%
Production (Gallons)	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	FY2025 YTD
WTP (production less storage difference)	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	5,333,951
Deep Wells	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	171,561,720
Total Production	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	176,895,671
Volume Billed (Gallons)	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	FY2025 YTD
Commercial	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	19,626,264
Government (excludes hospital)	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	10,316,880
Government Hospital	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	12,183,900
Residential	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	56,671,345
Water Delivery and Bunkering	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	1,540,845
Total	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	100,339,234
NRW	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	FY2025 YTD
Production	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	176,895,671
Billed Volume	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	100,339,234
NRW Volume	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	76,556,437
NRW Percentage	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	43.3%
Invoiced Water Value (USD)	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	FY2025 YTD
Water Delivery and Bunkering	4,230	4,001	2,945	2,934	3,794	6,617	3,648	4,539	4,614	2,899	4,548	4,166	40,704
Commercial	10,309	16,901	8,255	13,135	8,789	9,985	12,714	10,454	10,795	11,523	13,530	10,350	109,531
Government (includes hospital)	12,226	11,713	13,185	15,932	10,113	9,339	8,850	11,375	11,362	13,197	13,197	10,889	112,855
Residential	14,132	14,671	15,592	18,772	11,745	11,018	12,918	12,148	14,865	19,460	13,431	14,721	144,668
Total	40,898	47,286	39,978	50,772	34,441	36,959	38,129	38,516	38,887	45,244	44,706	40,126	407,758
Sewer Charges (USD)	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	FY2025 YTD
Commercial	3,855	6,892	3,029	5,127	3,313	3,845	5,058	4,168	4,046	4,546	5,457	3,926	42,513
Commercial - w/o water	2,973	2,973	2,973	2,973	2,973	2,963	2,963	2,963	2,963	2,963	2,963	2,963	29,659
Government	5,982	5,744	6,492	7,832	4,919	4,548	4,287	5,559	4,224	5,546	6,472	5,404	55,284
Residential	1,293	1,357	1,390	1,731	996	969	1,079	1,021	1,424	1,882	1,190	1,364	13,049
Residential w/o water	2,440	2,727	2,573	2,611	2,650	2,590	2,527	2,500	2,580	2,500	2,570	2,590	25,691
Total	16,544	19,692	16,458	20,274	14,851	14,915	15,913	16,211	15,237	17,437	18,653	16,247	166,196

Water Table 2 Water/Sewer Connection Data – FY2025: August 2024 – July 2025

Connection Information	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	FY2025 YTD
Water Connection Data (Total Active)	570	572	574	576	578	580	584	583	590	589	594	596	596
Commercial - Billed	105	107	107	106	108	108	110	109	109	110	110	110	110
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	18,785	31,241	14,807	23,407	14,291	16,115	21,025	17,552	17,090	18,356	21,682	16,218	18,054
Government - Billed	31	31	31	31	30	30	31	31	31	30	31	31	31
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	37,437	14,614	45,175	51,372	27,090	24,391	33,930	26,780	15,280	40,644	46,242	24,869	33,577
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,218,390
Residential - Billed	433	433	435	438	439	441	442	442	449	448	452	454	454
Residential - Disconnected	0	0	0	0	1	0	0	0	0	0	0	0	0
Residential - Meter Pulled	1	1	1	1	2	2	2	1	2	2	1	1	1
Residential Avge Consumption - Gall/conn/mth	12,576	14,109	13,788	16,331	10,427	10,172	11,720	10,774	13,430	16,514	11,826	12,645	12,763
Sewer Connection Data (Total Registered)	609	604	620	614	624	628	630	625	638	623	640	634	634
Commercial Billed	70	67	69	67	71	73	72	70	72	70	75	68	68
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	50	50	50
Government Billed	25	23	28	26	21	24	24	25	26	24	26	25	25
Residential Billed	244	230	239	234	242	246	248	247	253	247	257	257	257
Residential Billed w/o water	220	234	234	237	240	235	236	233	237	232	232	234	234
STP Inflow (MG/month)	24.5	25.0	20.2	15.8	26.6	11.2	17.4	15.2	13.0	22.3	19.2	21.6	182

Water Table 3 Zonal Water Use Statistics – July 2025 & FY2025

ZONAL NRW - July 2025					ZONAL NRW - FY2025				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	142,390	57,610	29%	1	2,000,000	1,158,950	841,050	42%
2	12,679,133	6,429,226	6,249,907	49%	2	123,741,951	67,373,211	56,368,740	46%
3	5,000	0	5,000	100%	3	50,000	0	50,000	100%
4	802,200	153,550	648,650	81%	4	7,792,200	2,808,690	4,983,510	64%
5	36,320	0	36,320	0% *	5	496,520	0	496,520	-
6	3,125,300	2,686,410	438,890	14%	6	29,880,200	23,062,865	6,817,335	23%
7	200,000	139,880	60,120	30%	7	2,000,000	2,116,033	-116,033	-6%
8	1,216,900	170,340	1,046,560	86%	8	10,934,800	2,278,640	8,656,160	79%
Water Delivery/Bunker		138,500			Water Delivery/Bunker		1,540,845		
Total	18,264,853	9,860,296	8,404,557	46.0%	Total	176,895,671	100,339,234	76,556,437	43.3%
ZONAL WATER CONSUMPTION - July 2025					ZONAL WATER CONSUMPTION - FY2025				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	119,190	-	7,733	1	0	0	-	0
2	16,545	23,013	-	11,824	2	182,022	0	-	115,556
3	-	-	-	0	3	-	-	-	0
4	-	-	-	8,531	4	-	-	-	156,038
5	-	-	-	0	5	-	-	-	-
6	11,700	-	1,426,100	596	6	124,551	-	12,183,900	208,310
7	-	-	-	7,362	7	-	2	-	110,544
8	-	18,254	-	6,082	8	-	244,344	-	81,302
Total	14,807	45,175	1,130,700	13,788	Total	17,842	33,280	1,218,390	12,483
<p>Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales</p>									

Work Order Summary – End July 2025

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	0	26	26	0	21	5
INTERNAL POWER	0	2	2	0	2	0
INTERNAL SEWER	0	1	1	0	1	0
INTERNAL WATER	0	4	4	0	3	1
POWER	2	17	19	0	5	14
REVENUE	4	36	40	0	19	21
SEWER	4	19	23	0	10	13
SURVEY	0	0	0	0	0	0
WATER	16	83	90	0	59	40
TOTAL ALL WORK ORDERS	26	188	205		120	94

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	0.0%	13.8%	-	5.3%
INTERNAL POWER	0.0%	1.1%	-	0.0%
INTERNAL SEWER	0.0%	0.5%	-	0.0%
INTERNAL WATER	0.0%	2.1%	-	1.1%
POWER	7.7%	9.0%	26.3%	14.9%
REVENUE	15.4%	19.1%	47.5%	22.3%
SEWER	15.4%	10.1%	43.5%	13.8%
SURVEY	0.0%	0.0%	0.0%	0.0%
WATER	61.5%	44.1%	59.6%	42.6%
TOTAL ALL WORK ORDERS			56.1%	



Administration Table 1 H&S Statistics – July 2025

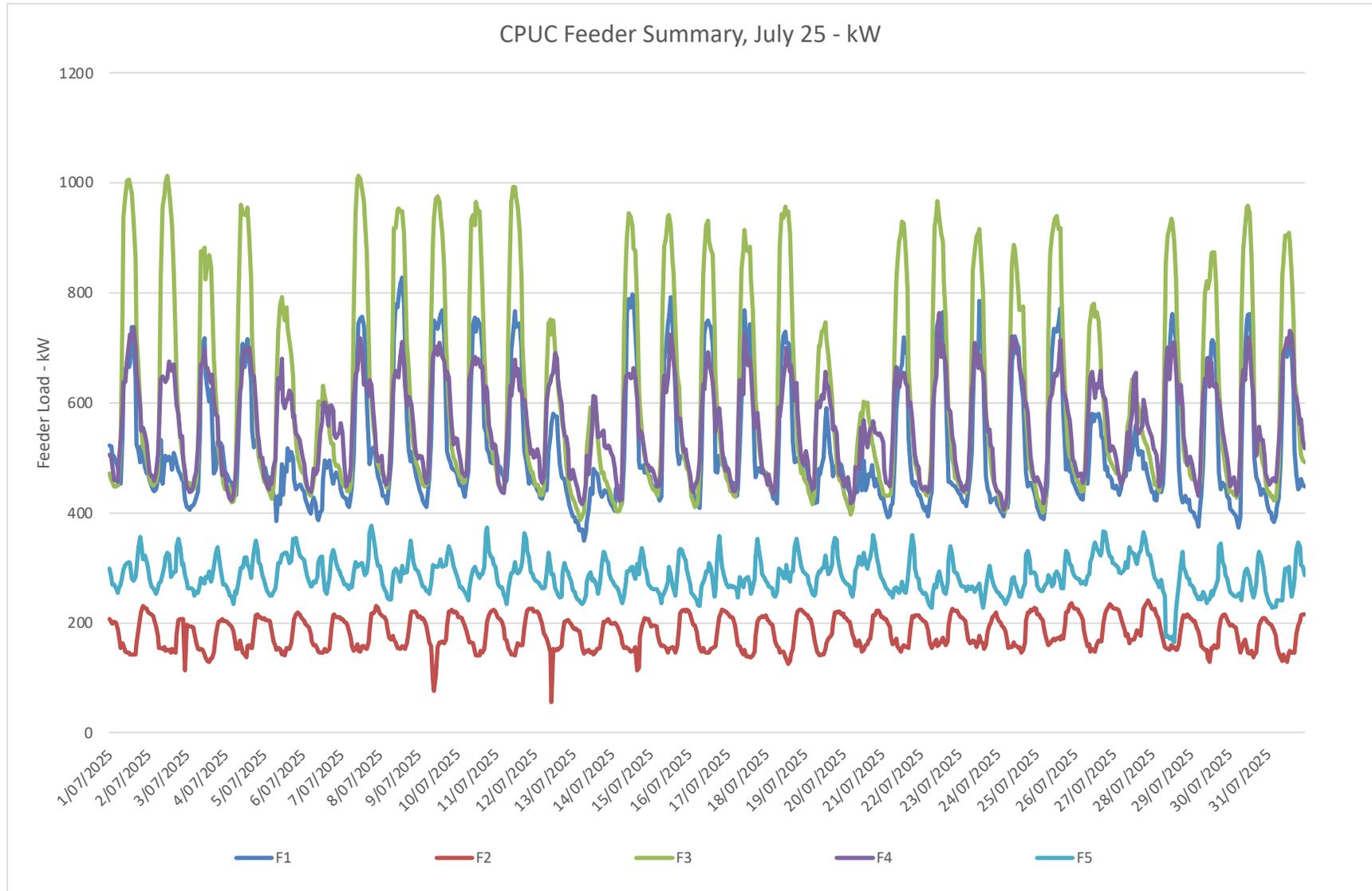
Administration Table 2 Attendance Summary – July 2025 & FY 2025

Data for Administration tables 1 and 2 not available for July 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet - July 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of July 31, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,679,870	4,679,870	0	320,130	4,549,333	450,667	-130,537
FY 2022 ADB CWSSP - G0767	12,760,000	4,706,789	4,706,789	0	8,053,211	4,240,399	8,519,601	-466,390
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	12,148	12,148	169,693	169,693	181,841	0	169,693
Total	18,929,141	10,016,990	9,990,553	183,982	8,912,151	9,431,112	9,316,188	-559,441

Graph Showing Feeder Loads in kW – July 2025



Graph Showing Generation Output in kW - July 2025

