

## CHUUK PUBLIC UTILITY CORPORATION



### MONTHLY REPORT:

**FY2026 – October 2025**



**Issued: 10 December 2025**

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**EXECUTIVE SUMMARY**

**SUMMARY OF KEY STATISTICS**

	Oct 25	FY2026	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Oct 25	FY2026	Oct-25	FY2026
Revenue	793,103	793,103	0.512	0.512	0.484	0.484
Variable Costs	411,519	411,519	0.266	0.266	0.251	0.251
Fixed Costs	285,633	285,633	0.184	0.184	0.174	0.174
Total Expenses	697,151	697,151	0.450	0.450	0.426	0.426
Operating result	95,952	95,952	0.062	0.062	0.059	0.059
Power Generation - Weno	1,637,676	1,637,676				
Diesel	1,581,604	1,581,604				
Solar	56,072	56,072				
Solar PV as % of Total Generation	3.4%	3.4%				
Avoided Cost of Fuel - US\$	12,817	12,817				
Tons of CO2 Avoided	38.0	38.0				
Power Purchase (kWh) - Tonoas	45,880	45,880				
Government Sales	234,316	234,316	<b>Feeder</b>	<b>Connections</b>	<b>Oct-25</b>	<b>FY2026</b>
Commercial Sales	688,841	688,841	F1	476	342,565	342,565
Residential Sales	508,910	508,910	F2	546	129,020	129,020
Intercompany Sales	72,990	72,990	F3	506	422,548	422,548
Sales Accrual	0	0	F4	452	357,480	357,480
Tonoas Sales	43,387	43,387	F5	551	178,388	178,388
<b>Total Sales - kWh</b>	<b>1,548,444</b>	<b>1,548,444</b>	Tonoas	356	43,387	43,387
Power Loss - Weno	8.1%	8.1%	<b>Total</b>	<b>2,886</b>	<b>1,473,386</b>	<b>1,473,386</b>
Power Loss - Tonoas	5.4%	5.4%	* CPUC internal Sales			
<b>Power Loss - Whole company</b>	<b>8.0%</b>	<b>8.0%</b>				
Operating ratio	0.88	0.88				
Water Produced - Gallons	18,478,800	18,478,800				
Water Sold - Gallons	7,763,086	7,763,086				
Non Revenue Water	58.0%	58.0%				

Daily generated output in October was 52,828 kWh/day an increase of 3.5% on September. Average daily sales were 48,550kWh/day – 6.2% higher than September. Total power loss in Weno was 8.1% in October (8.1% FY2026). Tonoas power loss in October was 5.4% (5.4% FY2026). Whole company loss for October was 8.0% (8.0% FY2026).

The split of power users for Weno sales in October was as follows:

Government –17.6%; Commercial – 48.1%; Residential – 3%1.7; Intercompany – 2.6%;

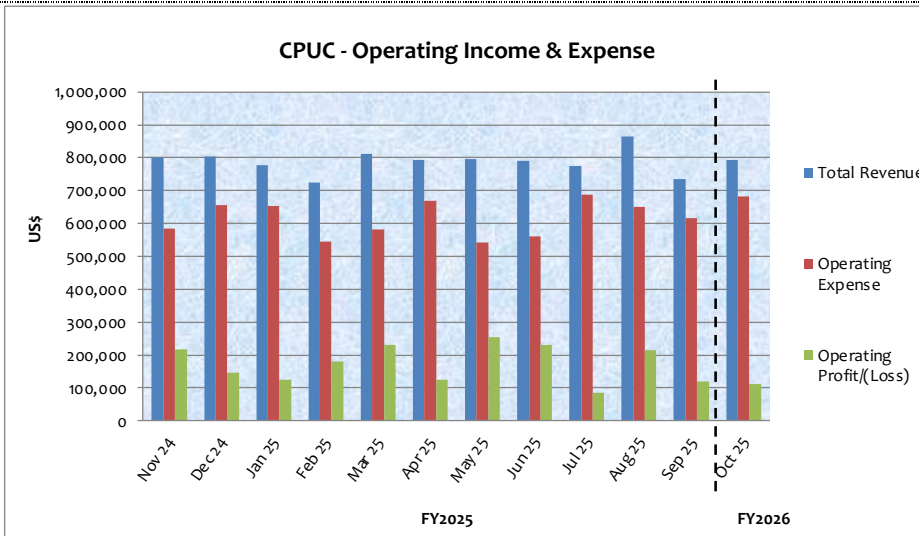
Solar PV generation in October was 56,072 kWh or 3.4% of total generation. The avoided cost of fuel was US\$12,817 and the amount of Carbon Dioxide avoided was 38.0 tons.

The NRW in October was 58.0%. The figures don't include sales for pre-paid water meters that are now being installed under the CWSSP – the systems are being set up to include these in the monthly reporting these will be fully included by December 2025 report. If the volume of prepaid sales for October are added to the total sales volume then the actual NRW for October reduces to around 52%.

The gross operating result for October is US\$95,952 before interest and depreciation (US\$95,952 FY2026). This is lower than budget YTD by US\$-10,598. The gross operating ratio for October was 0.88 (0.88 FY2026).

The net operating result for October 2025 is negative at USD-44,503 this is USD8,034 lower than the budget.

# 1 FINANCIAL PERFORMANCE GRAPHS

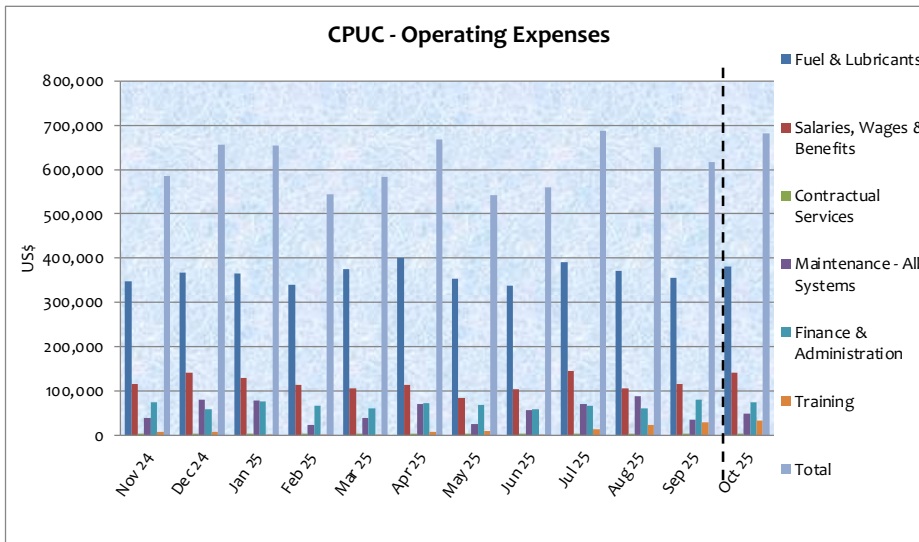


### 1.1 Key Points:

Operating income for October 2025 US\$95,952

Net Income FY2026 – USD95,952

October 25 Operating ratio: 0.88



### 1.2 Key Points:

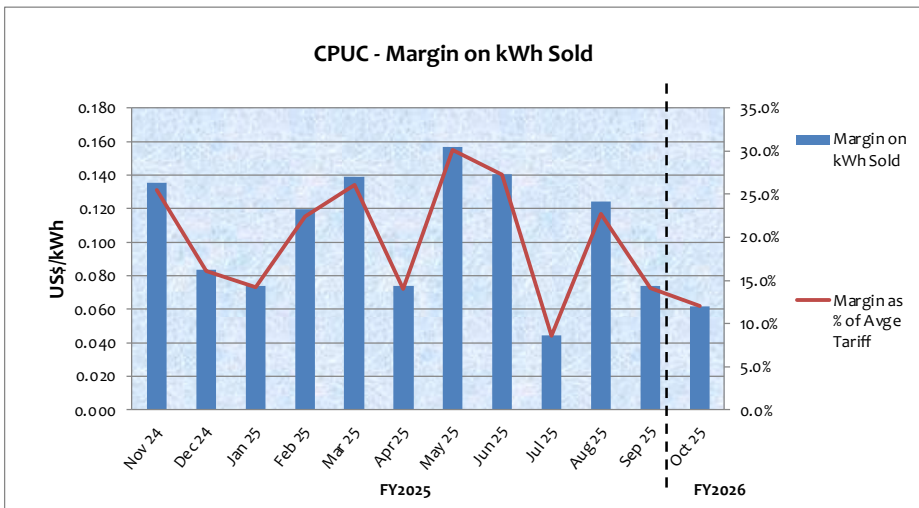
### 1.3 Key Points:

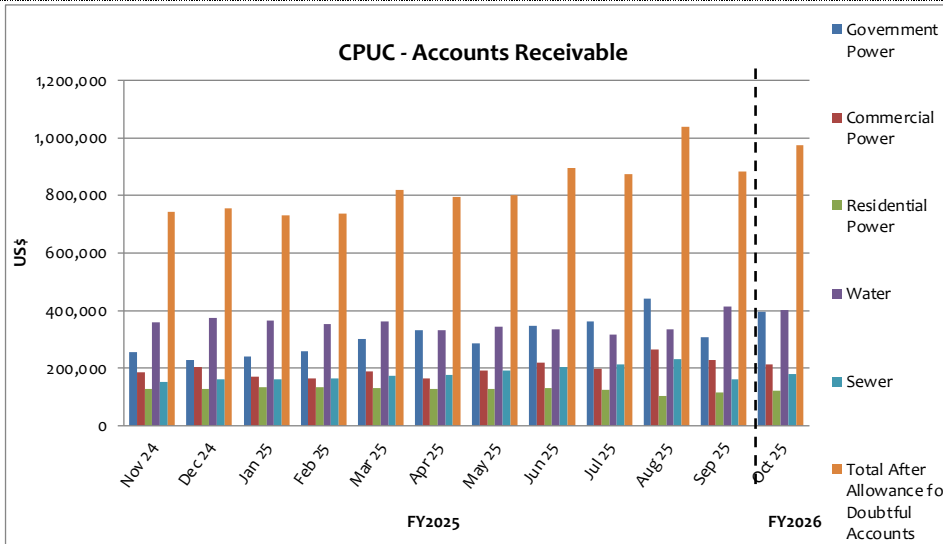
Margin on kWh sold in October 25 US\$0.062 kWh

FY2026 YTD - US\$0.062/kWh

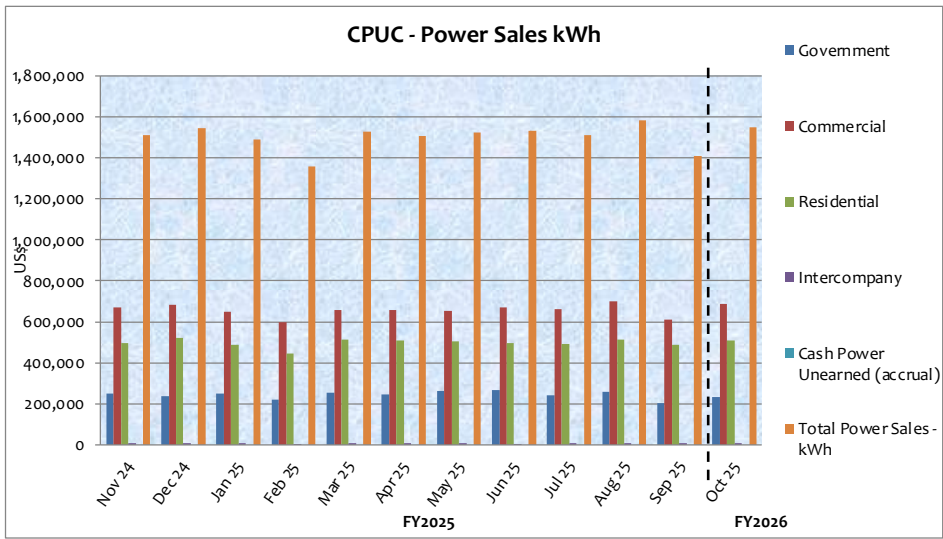
October 25 – 12.0%;

FY2026 YTD – 12.0%

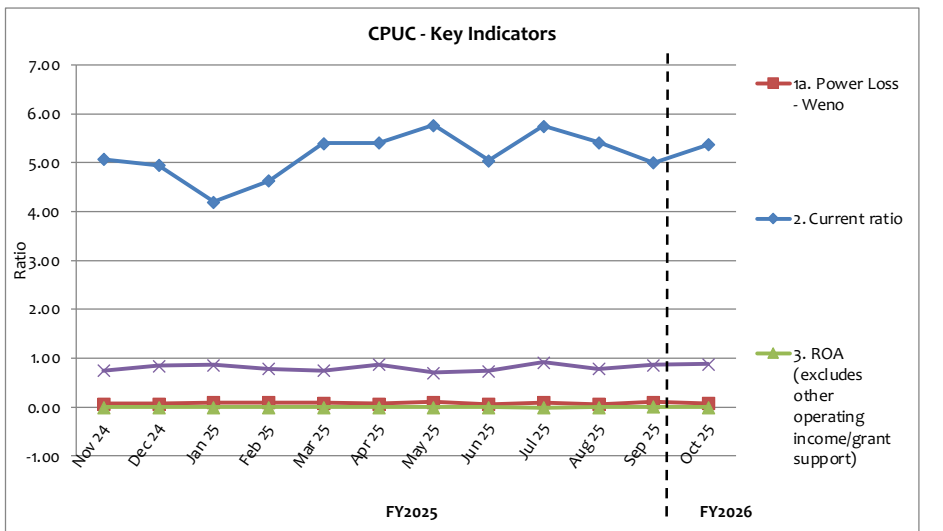




**1.4 Key Points:**

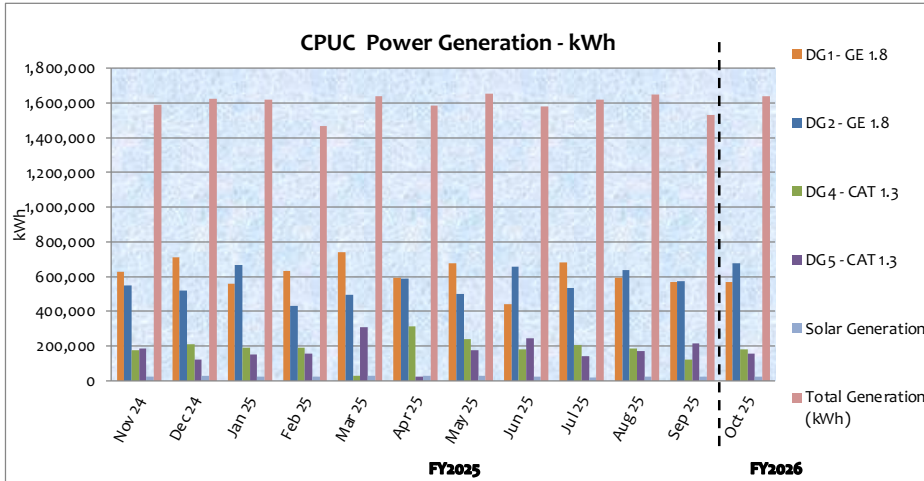


**1.5 Key Points:**

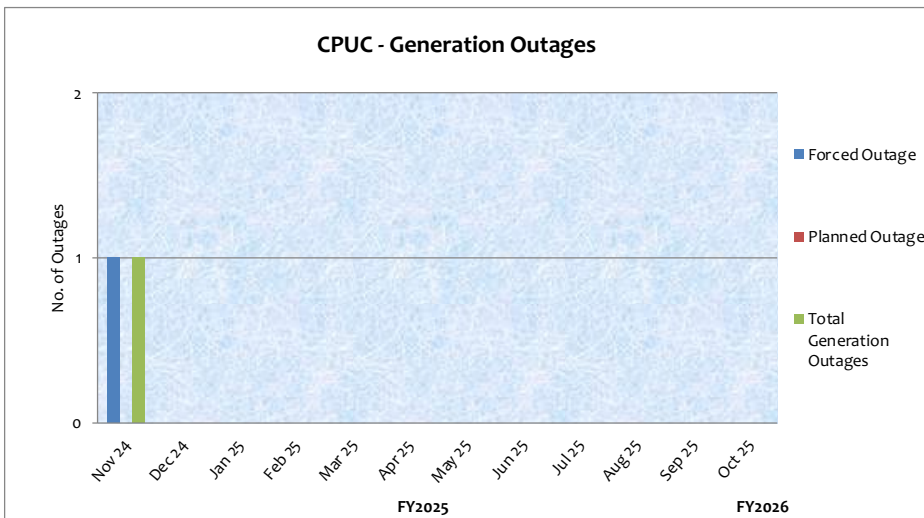


**1.6 Key Points:**

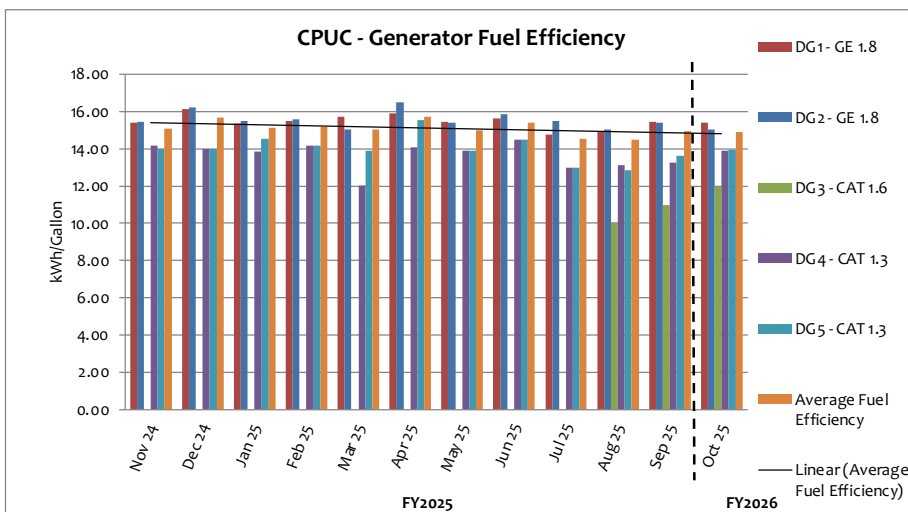
## 2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



### 2.1 Key Points:



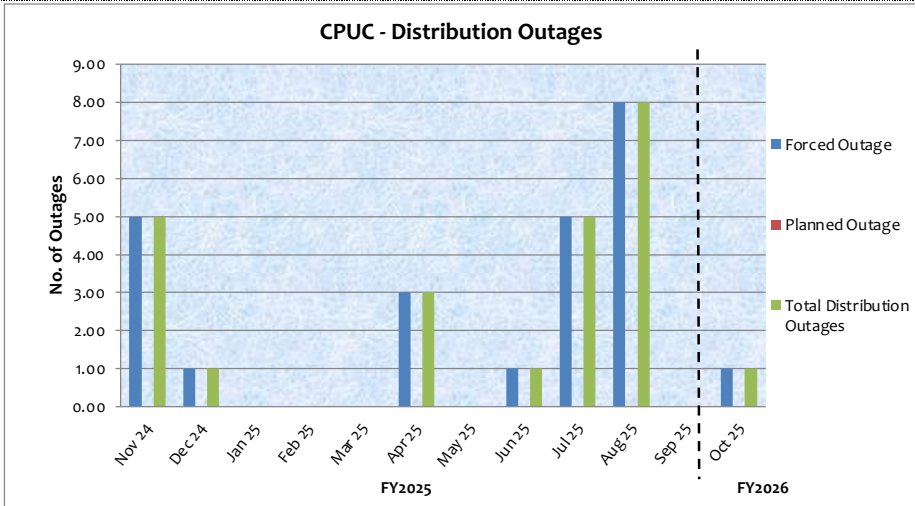
### 2.2 Key Points:



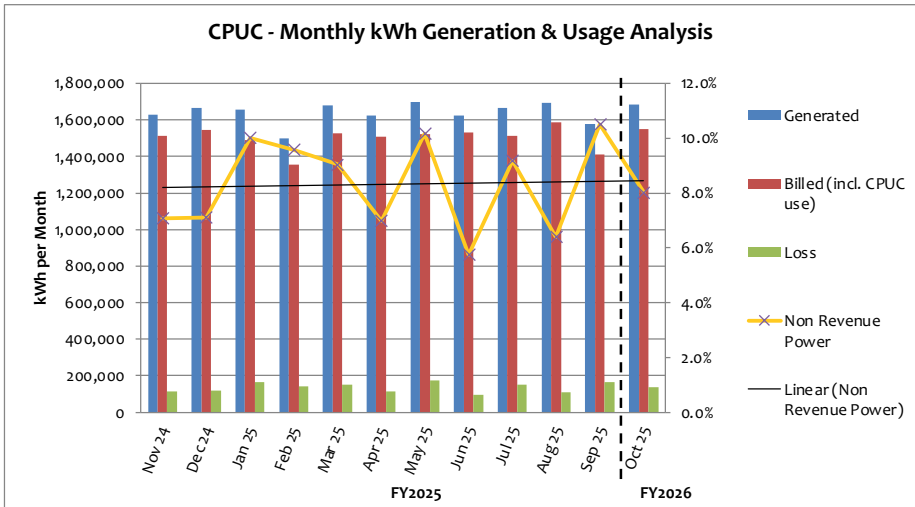
### 2.3 Key Points:

Avg fuel efficiency  
October 25– 14.90  
kWh/gallon

FY2026 YTD – 14.90  
kWh/gallon



#### 2.4 Key Points

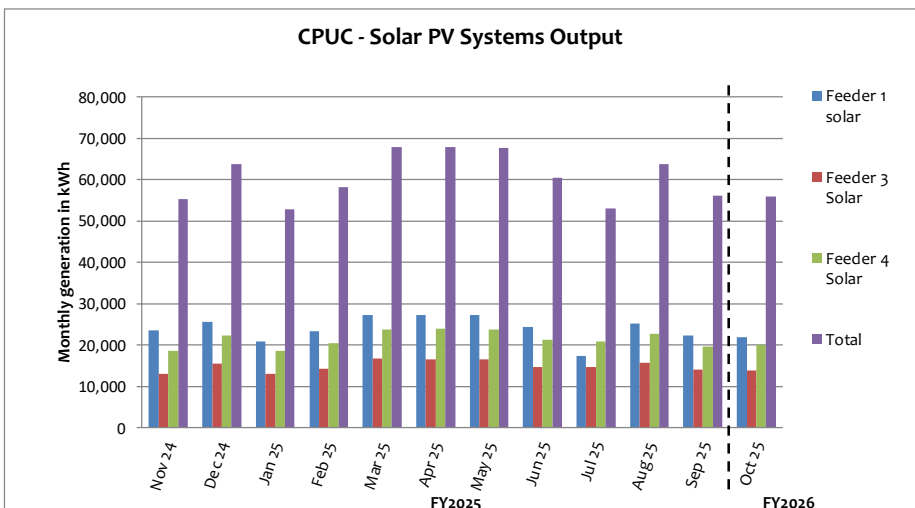


#### 2.5 Key Points:

Power loss for October:

Weno – 8.1%  
Tonoas – 5.4%

Whole company – 8.1%  
(8.1% FY2026)



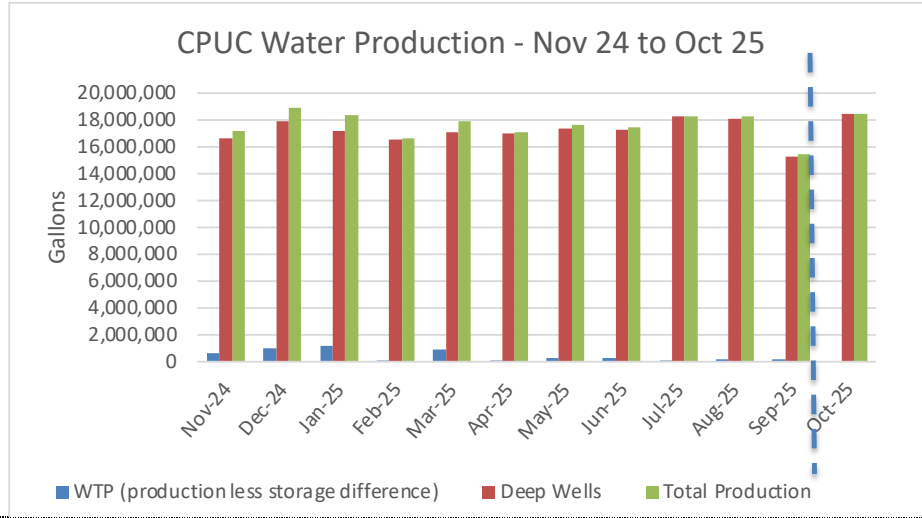
#### 2.6 Key Points:

Solar PV: 3.4% of total generation in October  
Avoided cost of fuel – US\$12,817.

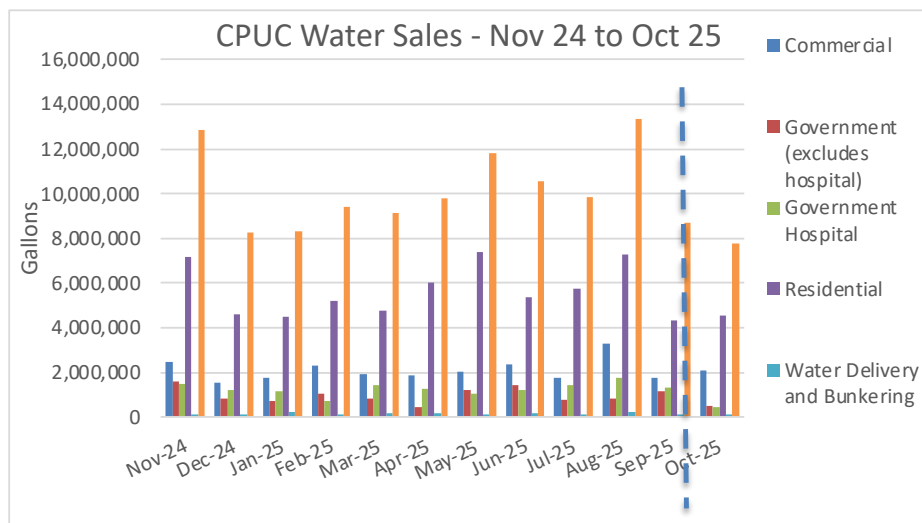
Tons of CO2 avoided – 38.0;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

### 3 WATER PERFORMANCE GRAPHS



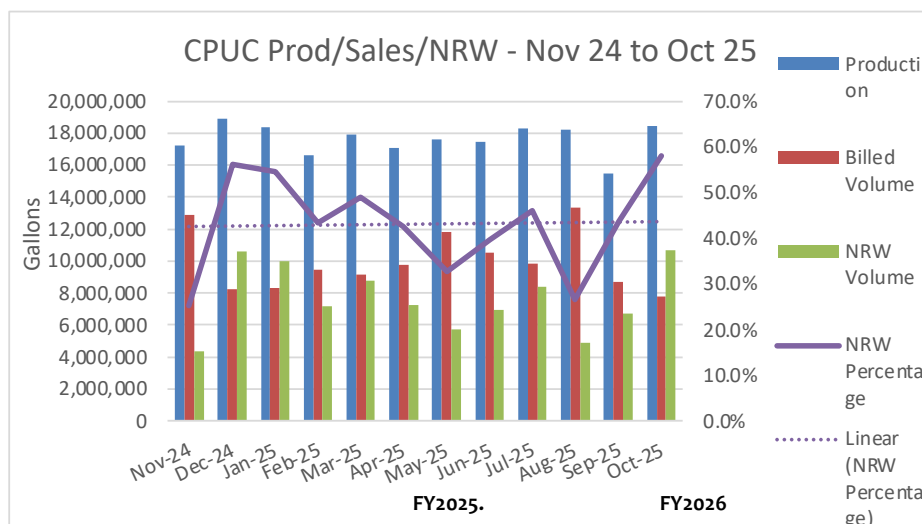
#### 1 Key Points:



#### Key Points:

Volume of sales from newly installed cashpower meters is not included in these results.

Automatic readings will be taken at the end of October to corroborate actual use



#### Key Points:

NRW adjusted for new pre-paid meters in Zones 6 and 8 reduces NRW to 52%. Full reporting will be in place by end December 2025

## Financial Table1 P & L Statement – FY2026: November 2024 – October 2025

Revenue - US\$	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	FY2026 YTD
<b>Operating revenue:</b>													
a. Power Sales	724,116	745,625	722,198	664,389	750,796	731,753	723,073	719,147	711,988	768,341	675,170	737,026	737,026
b. Water Sales	50,154	33,481	33,065	37,530	37,503	38,126	45,530	43,140	39,804	57,206	39,630	35,934	35,934
c. Sewer Sales	20,776	15,187	13,644	16,427	16,354	15,792	17,968	18,990	17,037	21,974	16,978	14,990	14,990
d. /company Power Sales (in Power Sales from Oct 15)													0
d.Other operating revenue	6,865	8,285	8,617	6,002	7,474	7,809	8,533	8,587	5,689	16,204	4,156	5,153	5,153
<b>Revenue - Total</b>	<b>801,912</b>	<b>802,579</b>	<b>777,523</b>	<b>724,349</b>	<b>812,127</b>	<b>793,480</b>	<b>795,104</b>	<b>789,863</b>	<b>774,518</b>	<b>863,726</b>	<b>735,934</b>	<b>793,103</b>	<b>793,103</b>
<b>Expenses - US\$</b>													
Fuel & Lubricants	348,072	366,197	366,175	339,308	374,789	400,534	352,853	338,097	390,822	370,174	356,012	381,040	381,040
Salaries, Wages & Benefits	115,166	140,267	129,086	113,530	105,695	114,398	84,098	104,142	145,503	105,159	115,347	141,329	141,329
Contractual Services	2,953	3,224	2,909	2,653	2,664	2,599	2,729	2,557	2,761	2,731	2,813	3,814	3,814
O&M - Power Generation	11,014	25,434	23,714	1,904	13,428	42,110	7,648	18,492	33,192	52,562	3,436	21,927	21,927
O&M - Power Distribution	2,743	6,957	29,766	2,742	1,656	2,175	3,294	15,334	13,903	8,231	3,183	7,841	7,841
O&M - Water	11,503	9,158	9,881	2,159	5,196	8,988	7,662	10,611	8,683	11,295	4,782	7,389	7,389
O&M - Sewer	968	7,740	2,763	829	852	849	939	4,378	5,209	200	7,260	60	60
Finance & Administration Overheads	56,666	40,529	59,380	49,389	41,784	56,382	36,279	42,665	47,522	42,147	61,894	51,857	51,857
Vehicle & Eq. Fuel	12,590	31,185	12,461	14,798	18,516	16,571	5,396	7,643	9,154	16,003	15,907	11,139	11,139
CPUC Power Usage (incl. in O&M from Oct 15)	16,485	18,146	16,687	16,071	17,785	15,603	17,934	15,694	18,402	17,744	17,451	22,558	22,558
Tonoas Power Usage	12,743	13,403	13,632	12,458	14,548	13,393	13,926	14,212	14,827	16,244	15,213	15,796	15,796
Tonoas Distribution Expense	169	0	165	165	165	0	13,393	0	195	165	0	0	0
Training	0	3,638	0	5,386	2,990	0	0	0	4,456	1,410	0	0	0
Board Expenses	6,387	7,097	464	506	80	8,272	9,637	853	12,957	23,061	28,379	32,401	32,401
<b>Expense - Total</b>	<b>597,459</b>	<b>672,975</b>	<b>667,082</b>	<b>561,896</b>	<b>600,147</b>	<b>681,875</b>	<b>555,790</b>	<b>574,679</b>	<b>707,585</b>	<b>667,126</b>	<b>631,677</b>	<b>697,151</b>	<b>697,151</b>
<b>Operating Income/(Loss)</b>	<b>204,454</b>	<b>129,604</b>	<b>110,442</b>	<b>162,453</b>	<b>211,980</b>	<b>111,606</b>	<b>239,314</b>	<b>215,185</b>	<b>66,933</b>	<b>196,600</b>	<b>104,257</b>	<b>95,952</b>	<b>95,952</b>
<b>Non-Cash Expenses - US\$</b>													
Depreciation	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	-3,215	136,502	136,502
Interest Expense	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953
<b>Non-Cash Expense - Total - US\$</b>	<b>168,045</b>	<b>168,045</b>	<b>168,045</b>	<b>168,045</b>	<b>168,045</b>	<b>168,045</b>	<b>168,045</b>	<b>168,045</b>	<b>168,045</b>	<b>168,045</b>	<b>738</b>	<b>140,455</b>	<b>140,455</b>
<b>Net Income/(Loss) - excluding grant support - US\$</b>	<b>36,408</b>	<b>-38,441</b>	<b>-57,604</b>	<b>-5,592</b>	<b>43,934</b>	<b>-56,440</b>	<b>71,269</b>	<b>47,140</b>	<b>-101,112</b>	<b>28,555</b>	<b>103,518</b>	<b>-44,503</b>	<b>-44,503</b>
<b>Non-operating Income (Grant Support) - US\$</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Net Income/(Loss) - including grant support - US\$</b>	<b>36,408</b>	<b>-38,441</b>	<b>-57,604</b>	<b>-5,592</b>	<b>43,934</b>	<b>-56,440</b>	<b>71,269</b>	<b>47,140</b>	<b>-101,112</b>	<b>28,555</b>	<b>103,518</b>	<b>-44,503</b>	<b>-44,503</b>

## Financial Table 2 Cash Flow and A/R Report – FY2026: November 2024 – October 2025

<b>Cash Flow Report - US\$</b>	<b>Nov 24</b>	<b>Dec 24</b>	<b>Jan 25</b>	<b>Feb 25</b>	<b>Mar 25</b>	<b>Apr 25</b>	<b>May 25</b>	<b>Jun 25</b>	<b>Jul 25</b>	<b>Aug 25</b>	<b>Sep 25</b>	<b>Oct 25</b>	<b>FY2026 YTD</b>
Receipts	878,445	767,932	783,951	916,136	697,417	767,481	925,937	547,548	888,185	892,530	509,482	729,508	729,508
Disbursements	988,377	700,295	901,591	629,700	753,140	642,026	921,420	437,323	1,240,492	782,425	162,579	712,494	712,494
Net receipts/Disbursements	-109,932	67,637	-117,640	286,436	-55,722	125,455	4,517	110,224	-352,307	110,105	346,903	17,015	17,015
Cash balance (beginning)	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,020,786
Cash balance (end)	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	1,563,778	1,673,883	2,020,786	2,037,801	2,037,801
<b>Other Financial Data - US\$</b>													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,493,484	1,561,121	1,443,481	1,729,917	1,674,195	1,799,649	1,804,167	1,914,391	1,562,084	1,672,189	2,019,092	2,036,107	2,036,107
Stocks/Inventory	1,316,299	1,305,736	1,341,619	1,339,030	1,135,850	1,113,091	1,087,964	1,144,098	1,136,567	1,172,296	1,156,815	1,155,701	1,155,701
Trade Receivable	742,066	756,486	730,603	736,715	818,895	793,755	800,449	895,688	874,941	1,039,439	882,235	973,207	973,207
Prepaid Lease	709,844	744,079	759,045	770,183	792,500	819,473	820,703	822,590	886,018	887,158	902,881	949,115	949,115
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,042,162	1,057,322	1,252,819	1,145,557	1,009,005	977,432	944,930	1,097,270	946,602	1,038,837	1,052,445	1,087,419	1,087,419
Loans Payable	2,354,884	2,358,837	2,176,992	2,180,945	2,184,898	2,188,851	2,192,804	2,196,757	2,017,330	2,021,283	2,025,236	2,029,189	2,029,189
<b>Total Accounts Receivable (to date) - US\$</b>													
Government Power	255,534	229,066	241,598	260,189	302,860	332,808	284,983	348,369	362,647	442,491	306,229	396,505	396,505
Commercial Power	186,706	203,113	170,150	166,099	188,932	164,697	192,201	219,388	197,316	266,354	228,895	213,285	213,285
Residential Power	128,341	127,921	133,744	132,788	132,046	127,714	128,453	130,336	124,716	104,534	114,417	123,201	123,201
Water	359,321	374,486	365,255	353,042	362,850	330,982	342,734	334,361	316,474	336,401	412,932	401,135	401,135
Sewer	152,687	162,426	160,380	165,121	172,731	178,078	192,602	203,759	214,313	230,184	160,287	179,605	179,605
Allowance for Doubtful	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524
<b>Total</b>	<b>742,066</b>	<b>756,486</b>	<b>730,603</b>	<b>736,715</b>	<b>818,895</b>	<b>793,755</b>	<b>800,449</b>	<b>895,688</b>	<b>874,941</b>	<b>1,039,439</b>	<b>882,235</b>	<b>973,207</b>	<b>973,207</b>

### Financial Table 3 Power Sales Report – FY2026: November 2024 – October 2025

Power Sales Report	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	FY2026 YTD
<b>Power Sales US\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	
Government - Post Paid	87,620	78,823	91,907	78,326	90,541	92,168	91,634	88,946	88,016	92,483	60,752	87,154	87,154
Government - Pre Paid (Cash Power)	35,430	40,414	34,161	33,239	38,037	30,801	37,011	30,738	29,491	35,588	40,227	29,591	29,591
Government Streetlights	2,940	3,038	3,038	2,744	3,038	2,940	3,038	2,940	3,038	3,038	2,940	3,038	3,038
Solar	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	122,669	122,669
<b>Government Total</b>	<b>128,877</b>	<b>125,162</b>	<b>131,993</b>	<b>117,196</b>	<b>134,503</b>	<b>128,796</b>	<b>134,570</b>	<b>134,511</b>	<b>123,432</b>	<b>133,996</b>	<b>106,806</b>	<b>245,339</b>	<b>245,339</b>
Commercial - Post Paid	227,536	236,195	232,802	213,061	233,167	229,288	220,133	224,939	249,274	249,274	198,159	231,448	231,448
Commercial - Pre Paid (Cashpower)	105,342	105,003	93,487	90,480	102,654	100,832	100,763	104,849	98,633	103,063	103,325	104,825	104,825
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Commercial Total</b>	<b>332,878</b>	<b>341,197</b>	<b>326,289</b>	<b>303,541</b>	<b>335,821</b>	<b>330,120</b>	<b>320,896</b>	<b>324,970</b>	<b>323,572</b>	<b>352,337</b>	<b>301,483</b>	<b>336,273</b>	<b>336,273</b>
Residential - Post Paid	6,731	7,189	5,330	6,446	7,243	6,575	7,810	3,081	4,551	4,242	7,563	7,558	7,558
Residential - Pre Paid (Cashpower)	205,658	220,649	208,658	190,041	220,510	216,445	207,323	205,782	210,226	222,735	207,202	213,667	213,667
Residential Scratch Card Sales	18,027	16,773	15,468	14,694	17,478	15,373	16,795	15,512	11,969	13,978	15,348	17,021	17,021
<b>Residential Total</b>	<b>230,416</b>	<b>244,611</b>	<b>229,456</b>	<b>211,181</b>	<b>245,231</b>	<b>238,393</b>	<b>231,928</b>	<b>224,375</b>	<b>226,746</b>	<b>240,955</b>	<b>230,113</b>	<b>238,246</b>	<b>238,246</b>
Tonoas Government	48	95	143	66	66	122	136	65	168	52	549	549	549
Tonoas Commercial	585	305	1,590	1,879	111	2,009	760	1,536	2,026	4,188	350	3,500	3,500
Tonoas Residential	14,115	15,372	14,916	13,444	16,155	15,623	15,726	17,267	16,572	17,839	17,826	16,418	16,418
Tonoas Streetlight	713	1,123	1,123	1,015	1,123	1,087	1,123	1,087	1,123	1,123	1,087	0	0
<b>Tonoas Total Power Sales - US\$</b>	<b>15,460</b>	<b>16,509</b>	<b>17,773</b>	<b>16,400</b>	<b>17,455</b>	<b>18,841</b>	<b>17,744</b>	<b>19,955</b>	<b>19,890</b>	<b>23,218</b>	<b>19,316</b>	<b>20,467</b>	<b>20,467</b>
<b>Trade Power Sales Total</b>	<b>707,632</b>	<b>727,479</b>	<b>705,511</b>	<b>648,319</b>	<b>733,010</b>	<b>716,150</b>	<b>705,139</b>	<b>703,811</b>	<b>693,640</b>	<b>750,507</b>	<b>657,719</b>	<b>840,324</b>	<b>840,324</b>
Intercompany - CPUC Office	1,760	1,573	1,573	1,282	1,521	1,521	2,070	924	1,612	1,472	1,413	1,437	1,437
Intercompany - CPUC Power Operation	4,220	4,613	4,444	4,381	5,167	5,251	5,090	4,785	4,876	4,615	4,561	4,753	4,753
Intercompany - CPUC Water Operations	4,018	4,999	4,652	4,444	4,872	4,204	4,257	4,673	5,077	4,906	4,854	4,953	4,953
Intercompany - CPUC Sewer Operations	6,488	6,760	6,018	5,965	6,221	4,627	6,517	4,955	6,923	6,701	6,624	7,105	7,105
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Power Sales - US\$</b>	<b>724,116</b>	<b>745,625</b>	<b>722,198</b>	<b>664,389</b>	<b>750,796</b>	<b>731,753</b>	<b>723,073</b>	<b>719,147</b>	<b>711,988</b>	<b>768,341</b>	<b>675,170</b>	<b>858,572</b>	<b>858,572</b>
<b>Power Sales kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	
Government - Post Paid	168,966	150,757	175,663	147,302	169,986	175,794	178,692	175,672	174,428	178,224	115,904	167,011	167,011
Government - Pre Paid (Cash Power)	68,569	77,496	65,381	62,893	71,593	58,950	72,174	78,564	57,723	68,138	77,122	56,927	56,927
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Government Total</b>	<b>247,913</b>	<b>238,630</b>	<b>251,420</b>	<b>220,572</b>	<b>251,956</b>	<b>245,121</b>	<b>261,243</b>	<b>264,613</b>	<b>242,528</b>	<b>256,739</b>	<b>203,403</b>	<b>234,316</b>	<b>234,316</b>
Commercial - Post Paid	458,121	471,567	464,510	418,223	457,635	456,312	447,510	454,096	461,312	495,923	404,342	479,107	479,107
Commercial - Pre Paid (Cashpower)	212,084	209,378	186,043	177,935	200,771	200,661	204,471	215,827	200,924	205,182	205,990	209,734	209,734
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Commercial Total</b>	<b>670,205</b>	<b>680,945</b>	<b>650,553</b>	<b>596,158</b>	<b>658,406</b>	<b>656,973</b>	<b>651,980</b>	<b>669,923</b>	<b>662,235</b>	<b>701,105</b>	<b>610,332</b>	<b>688,841</b>	<b>688,841</b>
Residential - Post Paid	14,405	15,233	11,289	13,350	15,128	13,900	16,915	6,778	9,796	8,930	15,888	16,206	16,206
Residential - Pre Paid (Cashpower)	440,665	467,973	441,605	397,161	458,154	458,085	447,975	451,475	456,121	471,597	439,359	454,804	454,804
Residential Scratch Card Sales	40,488	37,667	35,575	32,909	38,799	35,630	39,405	37,042	27,376	30,460	33,732	37,900	37,900
<b>Residential Total</b>	<b>495,558</b>	<b>520,873</b>	<b>488,469</b>	<b>443,420</b>	<b>512,081</b>	<b>507,614</b>	<b>504,295</b>	<b>495,295</b>	<b>493,293</b>	<b>510,987</b>	<b>488,979</b>	<b>508,910</b>	<b>508,910</b>
Tonoas Government	85	168	252	109	114	215	244	119	303	121	93	821	821
Tonoas Commercial	1,082	559	2,910	3,402	199	3,676	1,415	2,899	3,788	7,666	642	6,519	6,519
Tonoas Residential	27,639	29,820	28,879	25,729	30,754	30,247	31,029	34,547	32,823	34,551	34,573	33,100	33,100
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946
<b>Tonoas Total Power Sales - kWh</b>	<b>31,751</b>	<b>33,493</b>	<b>34,988</b>	<b>32,186</b>	<b>34,013</b>	<b>37,084</b>	<b>35,634</b>	<b>40,511</b>	<b>39,860</b>	<b>45,292</b>	<b>38,262</b>	<b>43,387</b>	<b>43,387</b>
<b>Trade Power Sales Total</b>	<b>1,445,428</b>	<b>1,473,940</b>	<b>1,425,431</b>	<b>1,292,336</b>	<b>1,456,457</b>	<b>1,446,792</b>	<b>1,453,153</b>	<b>1,470,342</b>	<b>1,437,916</b>	<b>1,514,122</b>	<b>1,340,976</b>	<b>1,475,454</b>	<b>1,475,454</b>
Intercompany - CPUC Office	7,039	7,097	6,209	5,126	6,056	6,036	8,215	3,667	5,841	6,398	5,607	5,747	5,747
Intercompany - CPUC Power Operation	16,879	18,453	17,634	17,523	20,503	20,836	20,198	18,987	19,348	18,314	18,099	19,013	19,013
Intercompany - CPUC Water Operations	16,070	19,956	18,495	17,744	19,333	16,682	16,878	18,544	20,147	19,469	19,261	19,812	19,812
Intercompany - CPUC Sewer Operations	25,951	27,040	23,879	23,860	24,685	18,363	25,861	19,661	27,472	26,592	26,284	28,418	28,418
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Power Sales - kWh</b>	<b>1,511,367</b>	<b>1,546,486</b>	<b>1,491,648</b>	<b>1,356,589</b>	<b>1,527,034</b>	<b>1,508,709</b>	<b>1,524,305</b>	<b>1,531,201</b>	<b>1,510,724</b>	<b>1,584,895</b>	<b>1,410,227</b>	<b>1,548,444</b>	<b>1,548,444</b>

## Financial Table 4 Water Sales Report – FY2026: November 2024 – October 2025

Water/Sewer Sales Report	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	FY2026 YTD
<b>Water Sales US\$</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	
Government	15,932	10,113	9,339	8,850	11,375	8,613	11,362	13,198	10,889	12,767	14,147	6,772	6,772
Commercial	12,545	7,785	5,896	12,215	9,887	10,228	10,907	13,171	10,248	18,952	9,539	11,036	11,036
Residential	18,772	11,745	11,018	12,918	11,861	14,872	19,460	12,355	14,721	18,802	12,639	13,648	13,648
Provision for Billing Errors	2,906	3,838	6,812	3,548	4,380	4,413	3,802	4,415	3,946	6,686	3,305	4,477	4,477
<b>Total</b>	<b>50,154</b>	<b>33,481</b>	<b>33,065</b>	<b>37,530</b>	<b>37,503</b>	<b>38,126</b>	<b>45,530</b>	<b>43,140</b>	<b>39,804</b>	<b>57,206</b>	<b>39,630</b>	<b>35,934</b>	<b>35,934</b>
<b>Sewer Sales - US\$</b>													0
Government	7,832	4,919	4,548	4,287	5,559	4,224	5,546	6,472	5,404	6,278	6,572	3,149	3,149
Commercial	8,834	6,812	5,727	8,644	7,384	7,673	8,150	9,274	7,868	11,679	7,584	8,202	8,202
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	4,110	3,456	3,369	3,496	3,411	3,894	4,272	3,244	3,764	4,017	2,823	3,639	3,639
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Sewer Sales</b>	<b>20,776</b>	<b>15,187</b>	<b>13,644</b>	<b>16,427</b>	<b>16,354</b>	<b>15,792</b>	<b>17,968</b>	<b>18,990</b>	<b>17,037</b>	<b>21,974</b>	<b>16,978</b>	<b>14,990</b>	<b>14,990</b>
<b>Total Water &amp; Sewer Sales</b>	<b>70,931</b>	<b>48,669</b>	<b>46,709</b>	<b>53,957</b>	<b>53,858</b>	<b>53,918</b>	<b>63,499</b>	<b>62,130</b>	<b>56,841</b>	<b>79,180</b>	<b>56,608</b>	<b>50,924</b>	<b>50,924</b>
<b>Water Sales - Gallons</b>													0
Government	3,087,030	2,037,610	1,887,240	1,785,240	2,290,590	1,738,990	2,285,720	2,660,190	2,197,050	2,591,150	2,503,850	984,980	984,980
Commercial	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,083,329
Residential	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	4,546,777
Water Delivery & Bunkering	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	148,000
<b>Total</b>	<b>12,854,388</b>	<b>8,273,556</b>	<b>8,345,248</b>	<b>9,425,948</b>	<b>9,136,316</b>	<b>9,802,244</b>	<b>11,838,171</b>	<b>10,559,066</b>	<b>9,860,296</b>	<b>13,363,352</b>	<b>8,709,990</b>	<b>7,763,086</b>	<b>7,763,086</b>

## Financial Table 5 Key Performance Indicators – FY2026: November 2024 – October 2025

	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	FY2026 YTD
<b>1a. Power Loss - Weno</b>	<b>6.9%</b>	<b>6.9%</b>	<b>10.0%</b>	<b>9.6%</b>	<b>8.8%</b>	<b>7.05%</b>	<b>10.1%</b>	<b>5.7%</b>	<b>9.2%</b>	<b>6.5%</b>	<b>10.4%</b>	<b>8.1%</b>	
Total Power Generated - kWh	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	1,619,484	1,646,616	1,531,567	1,637,676	1,637,676
Total Power Billed - kWh	1,479,615	1,512,993	1,456,660	1,324,403	1,493,020	1,471,625	1,488,670	1,490,690	1,470,864	1,539,603	1,371,965	1,505,057	1,505,057
Generation Loss (actual from Jun 17)	14,354	14,384	14,530	14,234	16,837	17,236	17,146	16,286	16,211	15,306	15,024	16,082	0
Distribution Loss Derived - kWh	55,449	57,966	106,717	89,756	86,958	54,773	108,001	34,913	91,922	50,541	106,289	75,595	75,595
Commercial Loss (assumed 2.5%) - kWh	39,729	40,650	40,459	36,625	40,944	39,580	41,380	39,536	40,487	41,165	38,289	40,942	40,942
Total Loss - kWh	109,532	113,000	161,706	140,615	144,739	111,590	166,527	90,734	148,620	107,013	159,602	132,619	132,619
Distribution Loss %	3.5%	3.6%	6.6%	6.1%	5.3%	3.5%	6.5%	2.2%	5.7%	3.1%	6.9%	4.6%	4.6%
<b>1b. Power loss - Tonoas</b>	<b>15.0%</b>	<b>13.7%</b>	<b>11.3%</b>	<b>8.7%</b>	<b>17.4%</b>	<b>4.8%</b>	<b>14.4%</b>	<b>6.3%</b>	<b>9.2%</b>	<b>3.2%</b>	<b>13.7%</b>	<b>5.4%</b>	<b>5.4%</b>
Tonoas - Power Purchased - kWh	37,360	38,800	39,440	35,240	41,200	38,960	41,640	43,240	46,800	44,320	44,320	45,880	45,880
Tonoas - Power Billed - kWh	31,751	33,493	34,988	32,186	34,013	37,084	35,634	40,511	39,860	45,292	38,262	43,387	43,387
Power Loss - kWh	5,609	5,307	4,452	3,054	7,187	1,876	6,006	2,729	4,060	1,508	6,058	2,493	2,493
<b>1c. Power Loss - Whole Company</b>	<b>7.1%</b>	<b>7.1%</b>	<b>10.0%</b>	<b>9.6%</b>	<b>9.0%</b>	<b>6.99%</b>	<b>10.2%</b>	<b>5.8%</b>	<b>9.2%</b>	<b>6.4%</b>	<b>10.5%</b>	<b>8.0%</b>	<b>8.0%</b>
Power Generated & Purchased	1,626,507	1,664,793	1,657,806	1,500,258	1,678,959	1,622,175	1,696,837	1,624,664	1,663,404	1,693,416	1,575,887	1,683,556	1,683,556
Power Billed	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	1,510,724	1,584,895	1,410,227	1,548,444	1,548,444
Power Loss - kWh	115,140	118,307	166,158	143,669	151,925	113,466	172,532	93,463	152,680	108,521	165,660	135,112	135,112
	7.1%	7.1%	10.0%	9.6%	9.0%	6.99%	10.2%	5.8%	9.2%	6.4%	10.5%	8.0%	8.0%
<b>1d. Non Revenue Water</b>	<b>25.3%</b>	<b>56.3%</b>	<b>54.5%</b>	<b>43.4%</b>	<b>48.9%</b>	<b>42.5%</b>	<b>32.7%</b>	<b>39.6%</b>	<b>46.0%</b>	<b>26.7%</b>	<b>43.6%</b>	<b>58.0%</b>	<b>58.0%</b>
Water Produced (million gallons)	17.20	18.92	18.35	16.64	17.89	17.04	17.58	17.48	18.26	18.22	15.44	18.48	18
Water Billed (million gallons)	12.85	8.27	8.35	9.43	9.14	9.80	11.84	10.56	9.86	13.36	8.71	7.76	8
<b>2. Current ratio</b>	<b>5.07</b>	<b>4.95</b>	<b>4.20</b>	<b>4.63</b>	<b>5.39</b>	<b>5.40</b>	<b>5.77</b>	<b>5.04</b>	<b>5.75</b>	<b>5.41</b>	<b>5.00</b>	<b>5.37</b>	<b>5.37</b>
	4.90	4.44	3.62	4.21	4.67	4.38	5.19	4.64	5.03	4.99	4.93	4.61	4.61
	26.90	22.40	24.32	30.45	46.44	32.90	45.35	37.09	29.79	32.64	31.58	23.96	23.96
	12.03	7.47	9.71	11.53	12.12	11.93	16.34	14.80	11.48	14.96	8.12	7.37	7.37
<b>3. ROA (excludes other operating income/grant support)</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>-0.19%</b>	<b>-0.19%</b>
Power Business	0.01	0.00	0.00	0.00	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.25%	0.25%
Water Business	-0.01	-0.02	-0.02	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.05	-1.20%	-1.20%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-1.11%	-1.11%
<b>4. Operating ratio</b>	<b>0.75</b>	<b>0.85</b>	<b>0.87</b>	<b>0.78</b>	<b>0.75</b>	<b>0.87</b>	<b>0.71</b>	<b>0.74</b>	<b>0.92</b>	<b>0.79</b>	<b>0.86</b>	<b>0.88</b>	<b>0.88</b>
Power Business	0.72	0.77	0.81	0.74	0.71	0.82	0.69	0.70	0.87	0.76	0.80	0.80	0.80
Water Business	0.92	1.57	1.44	0.99	1.05	1.23	0.76	0.96	1.25	0.86	1.20	1.79	1.79
Sewer Business	1.52	3.04	2.64	1.91	1.91	2.06	1.43	1.58	2.37	1.52	2.56	2.87	2.87
<b>5. Days in Accounts Receivable</b>	<b>28.00</b>	<b>29.52</b>	<b>29.46</b>	<b>29.74</b>	<b>31.55</b>	<b>30.31</b>	<b>31.55</b>	<b>34.39</b>	<b>35.28</b>	<b>38.02</b>	<b>36.17</b>	<b>38.29</b>	<b>38.29</b>
Power Business	23.64	23.29	23.41	24.40	25.76	25.63	25.97	29.12	29.81	32.82	28.86	30.83	30.83
Water Business	214.93	346.73	342.45	272.80	299.93	260.44	233.36	232.52	246.47	182.30	312.59	346.06	346.06
Sewer Business	220.47	331.54	364.40	291.50	327.42	338.30	332.29	32.19	389.96	324.73	283.23	371.43	371.43

## Financial Table 6 CPUC Performance Against Budget End October FY 2026

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2026	Budget YTD	Actual YTD	Variance YTD	Variance %
<b>REVENUE</b>					
Power Operating Revenue	\$8,970,456	\$747,538	\$737,026	-\$10,512	-1.4%
Water Operating Revenue	\$500,784	\$41,732	\$35,934	-\$5,798	-13.9%
Sewerage Operating Revenue	\$199,413	\$16,618	\$14,990	-\$1,628	-9.8%
<b>TOTAL OPERATING REVENUE</b>	<b>\$9,670,654</b>	<b>\$805,888</b>	<b>\$787,950</b>	<b>-\$17,938</b>	<b>-2.2%</b>
<b>Other Revenue</b>					
Power	\$4,210	\$351	\$3,438	\$3,087	879.9%
Water	\$4,508	\$376	\$1,515	\$1,140	303.4%
Sewer	\$489	\$41	\$200	\$159	-
<b>OTHER REVENUE TOTAL</b>	<b>\$9,208</b>	<b>\$767</b>	<b>\$5,153</b>	<b>\$4,386</b>	<b>571.6%</b>
<b>TOTAL OPERATING REVENUE</b>	<b>\$9,679,861</b>	<b>\$806,655</b>	<b>\$793,103</b>	<b>-\$13,552</b>	<b>-1.7%</b>
<b>EXPENDITURE</b>					
Power Variable Cost	\$4,710,559	\$392,547	\$396,836	\$4,290	1.1%
Power Fixed Cost	\$2,335,410	\$194,618	\$192,893	-\$1,724	-0.9%
Water Variable Cost	\$72,972	\$6,081	\$7,578	\$1,497	24.6%
Water Fixed Cost	\$720,504	\$60,042	\$56,769	-\$3,273	-5.5%
Sewer Variable Cost	\$88,940	\$7,412	\$7,105	-\$307	-4.1%
Sewer Fixed Cost	\$472,882	\$39,407	\$35,971	-\$3,436	-8.7%
<b>TOTAL OPERATING EXPENSE</b>	<b>\$8,401,267</b>	<b>\$700,106</b>	<b>\$697,151</b>	<b>-\$2,954</b>	<b>-0.4%</b>
<b>OPERATING INCOME</b>					
Operating Income Power	\$1,928,697	\$160,725	\$150,734	-\$9,991	-6.2%
Operating Income Water	-\$288,183	-\$24,015	-\$26,897	-\$2,882	12.0%
Operating Income Sewer	-\$361,920	-\$30,160	-\$27,885	\$2,275	-7.5%
<b>OPERATING INCOME (Excl Int &amp; Deprec.)</b>	<b>\$1,278,594</b>	<b>\$106,550</b>	<b>\$95,952</b>	<b>-\$10,598</b>	<b>-9.9%</b>
<b>INTEREST</b>					
Interest Power	\$78,198	\$6,517	\$3,953	-\$2,564	-39.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
<b>TOTAL INTEREST</b>	<b>\$78,198</b>	<b>\$6,517</b>	<b>\$3,953</b>	<b>-\$2,564</b>	<b>-39.3%</b>
<b>DEPRECIATION</b>					
Depreciation Power	\$1,270,791	\$105,899	\$107,035	\$1,136	1.1%
Depreciation Water	\$257,568	\$21,464	\$20,762	-\$702	-3.3%
Depreciation Sewer	\$109,663	\$9,139	\$8,704	-\$434	-4.8%
<b>TOTAL DEPRECIATION</b>	<b>\$1,638,022</b>	<b>\$136,502</b>	<b>\$136,502</b>	<b>\$0</b>	<b>0.0%</b>
<b>Depreciation as % of Revenue</b>	<b>18.3%</b>	<b>16.9%</b>	<b>17.2%</b>	<b>0.3%</b>	<b>1.7%</b>
<b>OPERATING INCOME (Incl. Int. &amp; Deprec.)</b>					
Total Operating Income Power	\$579,709	\$48,309	\$39,746	-\$8,564	-17.7%
Total Operating Income Water	-\$545,751	-\$45,479	-\$47,660	-\$2,180	4.8%
Total Operating Income Sewer	-\$471,583	-\$39,299	-\$36,589	\$2,710	-6.9%
<b>TOTAL OPERATING INCOME (Incl. Int &amp; Deprec.)</b>	<b>-\$437,625</b>	<b>-\$36,469</b>	<b>-\$44,503</b>	<b>-\$8,034</b>	<b>22.0%</b>
<b>NON-OPERATING REVENUES/(EXPENSES)</b>					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$45,816	-\$3,818	-\$6,592	-\$2,774	72.7%
PMU Staffing - ADB	-\$426,833	-\$35,569	-\$74,618	-\$39,049	109.8%
INTEREST INCOM \$	\$0	\$0	\$0	\$0	-
<b>TOTAL NON-OPERATING REVENUES/(EXPENSES)</b>	<b>-\$472,649</b>	<b>-\$39,387</b>	<b>-\$81,211</b>	<b>-\$41,823</b>	<b>106.2%</b>
<b>CAPITAL GRANT SUPPORT</b>					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$45,816	\$3,818	\$0	-\$3,818	-100.0%
ADB CWSSP - Staffing	\$426,833	\$35,569	\$34,075	-\$1,494	-4.2%
Other Grant Support	\$0	\$0	-\$988	-\$988	-
<b>TOTAL CAPITAL GRANT SUPPORT</b>	<b>\$472,649</b>	<b>\$39,387</b>	<b>\$33,088</b>	<b>-\$6,300</b>	<b>-16.0%</b>
Project Grants	\$0	\$0	\$0	\$0	-
<b>CHANGE IN NET ASSETS</b>	<b>\$35,023</b>	<b>\$2,919</b>	<b>-\$92,626</b>	<b>-\$95,545</b>	<b>-3273.7%</b>

## Power Table 1 Power Operation Indicators – FY2026: November 2024 – October 2025

	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	FY2026 YTD
<b>Generation Statistics</b>													
Diesel Generation - kWh	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	1,566,435	1,582,814	1,475,472	1,581,604	1,581,604
Peak Generation - kW	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,106	2,970	3,124	2,948	3,051	3,051
Fuel Consumption - Gallons	101,697	99,737	103,447	92,686	104,302	96,448	105,835	98,810	107,594	109,284	98,687	106,140	106,140
Average Fuel Price (\$/Gallon)	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.32	3.44	3.40	3.41	3.41
Load Factor (%)	72%	72%	77%	69%	74%	72%	74%	70%	75%	73%	71%	74%	6%
Capacity Factor (%)	54%	55%	52%	52%	54%	54%	55%	55%	53%	56%	53%	54%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	158%	151%	170%	167%	157%	158%	154%	151%	163%	150%	165%	156%	156%
<b>Solar PV Generation - kWh</b>													
Solar PV Generation - kWh	55,375	63,748	52,814	58,173	67,893	67,976	67,622	60,453	53,049	63,802	56,095	56,072	56,072
Solar Generation %	3.5%	3.9%	3.3%	4.0%	4.1%	4.3%	4.1%	3.8%	3.3%	3.9%	3.7%	3.4%	3.4%
Peak PV Generation - kW	391	450	373	410	479	480	477	427	374	450	396	396	34
Avoided Fuel - Gallons	3,672	4,070	3,490	3,833	4,511	4,327	4,508	3,927	3,644	4,405	3,752	3,763	3,763
Avoided Cost of Fuel - US\$	12,362	13,912	11,941	13,529	15,856	14,722	14,774	12,576	12,093	15,173	12,745	12,817	12,817
Tons of CO2 avoided	37.1	41.1	35.2	38.7	45.6	43.7	45.5	39.7	36.8	44.5	37.9	38.0	38.0
Labour Productivity (kWh/Emp/d)	1,712	1,744	1,747	1,570	1,752	1,691	1,772	1,698	1,748	1,767	1,647	1,765	167
<b>SFOC (kWh/gal)</b>													
DF1 - GE 1.8	15.40	16.15	15.34	15.50	15.74	15.93	15.44	15.62	14.77	14.92	15.46	15.39	15.39
DF2 - GE 1.8	15.44	16.22	15.51	15.59	15.03	16.49	15.41	15.87	15.48	15.02	15.42	15.03	15.03
DF3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DF4 - CAT 1.3	14.17	14.00	13.84	14.16	12.01	14.09	13.92	14.50	13.00	13.14	13.27	13.88	13.88
DF5 - CAT 1.3	14.00	14.00	14.54	14.19	13.90	15.52	13.89	14.50	13.00	12.85	13.62	13.94	13.94
<b>SLOC (kWh/gal)</b>													
DF1 - GE 1.8	7,719	6,247	3,526	1,790	10,454	11,182	5,884	1,346	8,218	6,355	5,082	1,555	1,555
DF2 - GE 1.8	5,549	7,428	4,351	1,372	6,988	7,862	6,417	1,903	5,524	4,771	6,879	1,656	1,656
DF3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	1
DF4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	1,899
DF5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.003%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
<b>Distribution</b>													
Customers/Employee	103	103	103	103	103	103	103	103	103	103	103	103	103
Transformer Utilisation (%)	28.5%	29.2%	27.2%	27.5%	28.5%	28.4%	28.9%	29.2%	27.9%	29.4%	27.7%	28.7%	28.7%
Distribution Losses (%)	3.7%	3.7%	6.6%	6.1%	5.5%	3.4%	6.6%	2.2%	5.7%	3.0%	7.0%	4.5%	4.5%
SAIDI (hours/consumer)	0.02	0.05	0.000	0.000	0.000	0.150	0.000	0.018	0.085	0.217	0.000	0.056	0.06
SAIFI	0.00	0.00	0.000	0.000	0.000	0.002	0.000	0.001	0.003	0.005	0.000	0.001	0.001
Average Cost (\$/kWh)	0.215	0.210	0.219	0.223	0.224	0.207	0.210	0.200	0.220	0.229	0.219	0.221	0.221

## Power Table 2 Power Generation Statistics – FY2026: November 2024 – October 2025

	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	FY2026 YTD
<b>Generation - Engine Output (kWh)</b>													
DG1 - GE 1.8	625,255	712,108	560,559	633,684	742,234	592,622	676,623	442,832	682,087	590,999	569,200	569,268	569,268
DG2 - GE 1.8	549,336	519,968	665,741	429,445	496,123	589,629	500,521	654,664	535,867	639,330	570,980	677,134	677,134
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	174,977	207,777	188,147	189,016	25,326	311,506	236,993	180,788	205,631	182,791	119,045	180,442	180,442
DG5 - CAT 1.3	184,204	122,392	151,105	154,700	306,183	21,482	173,438	242,687	142,850	169,694	216,247	154,760	154,760
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Diesel Generation Total (kWh)</b>	<b>1,533,772</b>	<b>1,562,245</b>	<b>1,565,552</b>	<b>1,406,845</b>	<b>1,569,866</b>	<b>1,515,239</b>	<b>1,587,575</b>	<b>1,520,971</b>	<b>1,566,435</b>	<b>1,582,814</b>	<b>1,475,472</b>	<b>1,581,604</b>	<b>1,581,604</b>
PP Solar F1	7,927	9,531	7,194	7,219	8,414	8,287	8,188	7,294	7,155	7,736	6,903	6,958	6,958
High School Solar F1	15,600	16,200	13,800	16,080	18,840	19,080	19,080	17,040	10,320	17,520	15,480	15,000	15,000
PP Solar F3	13,177	15,618	13,094	14,351	16,731	16,688	16,487	14,778	14,642	15,834	14,073	13,976	13,976
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	13,195	15,756	13,181	14,443	16,894	16,990	17,016	15,209	14,917	16,074	14,005	14,221	14,221
WWTP F4	5,476	6,643	5,545	6,080	7,014	6,931	6,851	6,132	6,015	6,638	5,634	5,917	5,917
<b>Solar PV Generation Total (kWh)</b>	<b>55,375</b>	<b>63,748</b>	<b>52,814</b>	<b>58,173</b>	<b>67,893</b>	<b>67,976</b>	<b>67,622</b>	<b>60,453</b>	<b>53,049</b>	<b>63,802</b>	<b>56,095</b>	<b>56,072</b>	<b>56,072</b>
<b>Total Generation (kWh)</b>	<b>1,589,147</b>	<b>1,625,993</b>	<b>1,618,366</b>	<b>1,465,018</b>	<b>1,637,759</b>	<b>1,583,215</b>	<b>1,655,197</b>	<b>1,581,424</b>	<b>1,619,484</b>	<b>1,646,616</b>	<b>1,531,567</b>	<b>1,637,676</b>	<b>1,637,676</b>
<b>Maximum Demand (kW)</b>	<b>3,026</b>	<b>3,105</b>	<b>2,891</b>	<b>2,921</b>	<b>3,031</b>	<b>3,024</b>	<b>3,069</b>	<b>3,106</b>	<b>2,970</b>	<b>3,124</b>	<b>2,948</b>	<b>3,051</b>	<b>3,051</b>
<b>Engine Rating kW (at 0.8 PF)</b>													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
<b>Station Services (kWh)</b>	<b>16,879</b>	<b>18,453</b>	<b>17,634</b>	<b>17,523</b>	<b>20,503</b>	<b>20,836</b>	<b>20,198</b>	<b>18,987</b>	<b>19,348</b>	<b>18,314</b>	<b>18,099</b>	<b>19,013</b>	<b>19,013</b>
<b>Running Hours</b>													
DG1 - GE 1.8	540	540	495	555	638	513	583	373	606	510	491	710	710
DG2 - GE 1.8	478	478	584	388	431	518	430	550	488	544	508	582	582
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	267	267	35	447	329	255	307	252	166	263	263
DG5 - CAT 1.3	255	255	216	223	396	55	262	329	207	233	333	183	183
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Hours</b>	<b>1,273</b>	<b>1,273</b>	<b>1,562</b>	<b>1,433</b>	<b>1,500</b>	<b>1,533</b>	<b>1,604</b>	<b>1,507</b>	<b>1,608</b>	<b>1,539</b>	<b>1,498</b>	<b>1,738</b>	<b>1,738</b>

### Power Table 3 Fuel & Lube Oil Statistics - FY2026: November 2024 – October 2025

	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	FY2026 YTD
<b>Fuel Consumption (Gallons)</b>													
DG1 - GE 1.8	40,612	44,099	36,539	40,885	47,152	37,203	43,830	28,357	46,174	39,609	36,823	36,997	36,997
DG2 - GE 1.8	35,579	32,054	42,924	27,549	33,020	35,761	32,489	41,249	34,611	42,561	37,018	45,044	45,044
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	12,348	14,841	13,590	13,351	2,109	22,101	17,028	12,468	15,820	13,911	8,968	13,001	13,001
DG5 - CAT 1.3	13,157	8,742	10,394	10,900	22,021	1,384	12,488	16,737	10,989	13,203	15,878	11,098	11,098
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Fuel Consumption (Gals)</b>	<b>101,697</b>	<b>99,737</b>	<b>103,447</b>	<b>92,686</b>	<b>104,302</b>	<b>96,448</b>	<b>105,835</b>	<b>98,810</b>	<b>107,594</b>	<b>109,284</b>	<b>98,687</b>	<b>106,140</b>	<b>106,140</b>
<b>Average Fuel Price (\$/Gallon)</b>	<b>3.37</b>	<b>3.42</b>	<b>3.42</b>	<b>3.53</b>	<b>3.52</b>	<b>3.40</b>	<b>3.28</b>	<b>3.20</b>	<b>3.32</b>	<b>3.44</b>	<b>3.40</b>	<b>3.41</b>	<b>3.41</b>
<b>Lube Oil Consumption (Gallons)</b>													
DG1 - GE 1.8	81	114	159	89	71	53	115	64	83	93	112	101	101
DG2 - GE 1.8	99	70	153	48	71	75	78	79	97	134	83	144	144
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	10	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total LO Consumption (Gals)</b>	<b>190</b>	<b>184</b>	<b>312</b>	<b>137</b>	<b>142</b>	<b>128</b>	<b>193</b>	<b>143</b>	<b>180</b>	<b>227</b>	<b>195</b>	<b>245</b>	<b>245</b>
<b>Oil Change Log (75 Gal/change)</b>													
DG1 - GE 1.8	0	0	0	265	0	0	0	265	0	0	0	265	265
DG2 - GE 1.8	0	0	0	265	0	0	0	265	0	0	0	265	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	0	95	0	95	0	95	95	0	0	95	95
DG5 - CAT 1.3	95	0	95	0	0	95	0	95	0	0	0	95	95
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Oil Change Volume (Gals)</b>	<b>95</b>	<b>95</b>	<b>95</b>	<b>625</b>	<b>0</b>	<b>190</b>	<b>0</b>	<b>720</b>	<b>95</b>	<b>0</b>	<b>0</b>	<b>720</b>	<b>720</b>

**Power Table 4 Distribution Feeder Statistics - FY2026: November 2024 – October 2025**

FEEDER STATISTICS	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	FY2026YTD
Feeder 1 Load	379,521	392,193	386,505	340,009	386,868	369,737	391,416	364,512	385,365	381,736	329,294	374,933	374,933
Feeder 2 Load	134,114	119,741	136,214	122,110	136,383	133,462	146,655	128,213	134,556	129,535	129,200	139,778	139,778
Feeder 3 Load	449,891	459,425	450,321	413,127	455,149	444,934	466,434	449,640	456,992	482,947	454,626	467,105	467,105
Feeder 4 Load	394,873	417,328	406,254	375,591	419,194	402,718	412,299	408,597	414,265	422,213	397,878	417,405	417,405
Feeder 5 Load	216,394	222,922	224,542	199,947	223,328	215,128	221,247	214,176	212,095	214,879	205,545	222,373	222,373
<b>Total Feeder Load (kWh)</b>	<b>1,574,793</b>	<b>1,611,609</b>	<b>1,603,836</b>	<b>1,450,784</b>	<b>1,620,922</b>	<b>1,565,979</b>	<b>1,638,051</b>	<b>1,565,138</b>	<b>1,603,273</b>	<b>1,631,310</b>	<b>1,516,543</b>	<b>1,621,594</b>	<b>1,621,594</b>
Feeder 1 Sales	366,462	326,677	346,961	290,092	336,617	337,908	329,504	357,046	346,167	354,865	270,372	342,565	342,565
Feeder 2 Sales	119,741	126,301	124,417	115,869	125,757	126,158	129,405	121,989	127,114	119,144	126,215	129,020	129,020
Feeder 3 Sales	443,807	430,273	409,634	381,327	419,070	417,015	417,249	405,011	420,313	433,935	414,244	422,548	422,548
Feeder 4 Sales	394,929	378,397	340,059	319,460	357,047	348,339	347,573	350,388	356,889	365,693	330,738	357,480	357,480
Feeder 5 Sales	222,922	178,822	174,538	157,804	170,719	169,898	169,439	181,391	167,336	165,536	157,011	178,388	178,388
<b>Total Feeder Sales (kWh)</b>	<b>1,547,861</b>	<b>1,440,470</b>	<b>1,395,610</b>	<b>1,264,551</b>	<b>1,409,210</b>	<b>1,399,318</b>	<b>1,393,170</b>	<b>1,415,824</b>	<b>1,417,819</b>	<b>1,439,173</b>	<b>1,298,580</b>	<b>1,429,999</b>	<b>1,429,999</b>
Feeder 1 Loss - kWh	13,059	65,516	39,544	49,917	50,251	31,829	61,912	7,466	39,198	26,871	58,922	32,368	32,368
Feeder 2 Loss - kWh	14,373	-6,560	11,797	6,241	10,626	7,304	17,250	6,224	7,442	10,391	2,985	10,758	10,758
Feeder 3 Loss - kWh	6,084	29,152	40,687	31,800	36,079	27,919	49,185	44,629	36,679	49,012	40,382	44,557	44,557
Feeder 4 Loss - kWh	-56	38,931	66,195	56,131	62,147	54,379	64,726	58,209	57,376	56,520	67,140	59,925	59,925
Feeder 5 Loss - kWh	-6,528	44,100	50,004	42,143	52,609	45,230	51,808	32,785	44,759	49,343	48,534	43,985	43,985
<b>Total Feeder Loss - kWh</b>	<b>26,932</b>	<b>171,139</b>	<b>208,226</b>	<b>186,233</b>	<b>211,712</b>	<b>166,661</b>	<b>244,881</b>	<b>149,314</b>	<b>185,454</b>	<b>192,137</b>	<b>217,963</b>	<b>191,595</b>	<b>191,595</b>
Feeder 1 Loss - %	3.4%	16.7%	10.2%	14.7%	13.0%	8.6%	15.8%	2.0%	10.2%	7.0%	17.9%	8.6%	8.6%
Feeder 2 Loss - %	10.7%	-5.5%	8.7%	5.1%	7.8%	5.5%	11.8%	4.9%	5.5%	8.0%	2.3%	7.7%	7.7%
Feeder 3 Loss - %	1.4%	6.3%	9.0%	7.7%	7.9%	6.3%	10.5%	9.9%	8.0%	10.1%	8.9%	9.5%	9.5%
Feeder 4 Loss - %	0.0%	9.3%	16.3%	14.9%	14.8%	13.5%	15.7%	14.2%	13.9%	13.4%	16.9%	14.4%	14.4%
Feeder 5 Loss - %	-3.0%	19.8%	22.3%	21.1%	23.6%	21.0%	23.4%	15.3%	21.1%	23.0%	23.6%	19.8%	19.8%
<b>Total Feeder Loss - %</b>	<b>1.7%</b>	<b>10.6%</b>	<b>13.0%</b>	<b>12.8%</b>	<b>13.1%</b>	<b>10.6%</b>	<b>14.9%</b>	<b>9.5%</b>	<b>11.6%</b>	<b>11.8%</b>	<b>14.4%</b>	<b>11.8%</b>	<b>11.8%</b>

**Power Table 5 Customer Energy Use By Category and By Feeder – October 2025**

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	322	1,069	8,127
F02	250	1,675	1,972
F03	334	2,022	223
F04	295	3,793	169
F05	193	3,265	0
<b>Total Weno</b>	<b>279</b>	<b>2,365</b>	<b>2,098</b>
<b>F10 - Tonoas</b>	<b>131</b>	<b>6,601</b>	<b>0</b>

**Power Table 6 Power Distribution Statistics – FY2026: November 2024 – October 2025**

	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	FY2026 YTD
<b>Number of Outages (Frequency)</b>													
Forced - Generation	1	0	0	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Number of Outages (Gen)</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Forced - Distribution	5	1	0	0	0	3	0	1	5	8	0	1	1
Feeder 1	1	0	0	0	0	0	0	0	0	1	0	0	0
Feeder 2	1	1	0	0	0	2	0	1	5	3	0	0	0
Feeder 3	1	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	1	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	1	0	0	0	0	1	0	0	0	4	0	1	1
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Number of Outages (Dist)</b>	<b>5</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>0</b>	<b>1</b>	<b>5</b>	<b>8</b>	<b>0</b>	<b>1</b>	<b>1</b>

**Power Table 7 Power Outage Statistics – FY2026: November 2024 – October 2025**

	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	Jul 25	Aug 25	Sep 25	Oct 25	FY2026 YTD
<b>Duration of Outages (Hrs)</b>													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total Duration Gen Outage (Hrs)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
Forced - Distribution	0.5	1.4	0.0	0.0	0.0	4.1	0.0	0.5	2.3	5.9	0.0	1.5	1.5
Feeder 1	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3	0.0	0.0	0.0
Feeder 2	0.2	1.4	0.0	0.0	0.0	0.6	0.0	0.5	2.3	2.2	0.0	0.0	0.0
Feeder 3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.1	0.0	0.0	0.0	0.0	3.5	0.0	0.0	0.0	3.4	0.0	1.5	1.5
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total Duration Dist Outage (Hrs)</b>	<b>0.5</b>	<b>1.4</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>4.1</b>	<b>0.0</b>	<b>0.5</b>	<b>2.3</b>	<b>5.9</b>	<b>0.0</b>	<b>1.5</b>	<b>1.5</b>

## Water Table 1 Water Production & Sales Data – FY2026: November 2024 – October 2025

COMPANY WIDE DATA	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	FY2026 YTD
<b>Water Production (Gallons)</b>													
WTP Output (from Pou reservoir)	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	151,658	157,491	0	0
Well Production (into supply)	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	18,478,800
<b>Volume into network</b>	<b>17,198,858</b>	<b>18,915,788</b>	<b>18,353,756</b>	<b>16,642,820</b>	<b>17,894,872</b>	<b>17,041,700</b>	<b>17,584,032</b>	<b>17,484,286</b>	<b>18,264,853</b>	<b>18,222,638</b>	<b>15,440,491</b>	<b>18,478,800</b>	<b>18,478,800</b>
<b>Water Volume Billed (Gallons)</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>FY2026 YTD</b>
Commercial	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,083,329
Government (excludes hospital)	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	529,580
Government Hospital	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	455,400
Residential	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	4,546,777
Water Delivery and Bunkering	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	148,000
<b>Total</b>	<b>12,854,388</b>	<b>8,273,556</b>	<b>8,345,248</b>	<b>9,425,948</b>	<b>9,136,316</b>	<b>9,802,244</b>	<b>11,838,171</b>	<b>10,559,066</b>	<b>9,860,296</b>	<b>13,363,352</b>	<b>8,709,990</b>	<b>7,763,086</b>	<b>7,763,086</b>
NRW	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	8,404,557	4,859,286	6,730,501	10,715,714	10,715,714
Volume	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	46.0%	26.7%	43.6%	58.0%	58.0%
<b>Production (Gallons)</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>FY2026 YTD</b>
WTP (production less storage difference)	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,833	151,658	157,491	0	0
Deep Wells	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	18,259,020	18,070,980	15,283,000	18,478,800	18,478,800
<b>Total Production</b>	<b>17,198,858</b>	<b>18,915,788</b>	<b>18,353,756</b>	<b>16,642,820</b>	<b>17,894,872</b>	<b>17,041,700</b>	<b>17,584,032</b>	<b>17,484,286</b>	<b>18,264,853</b>	<b>18,222,638</b>	<b>15,440,491</b>	<b>18,478,800</b>	<b>18,478,800</b>
<b>Volume Billed (Gallons)</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>FY2026 YTD</b>
Commercial	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	1,784,006	3,291,592	1,749,920	2,083,329	2,083,329
Government (excludes hospital)	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	770,950	826,350	1,177,050	529,580	529,580
Government Hospital	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,426,100	1,764,800	1,326,800	455,400	455,400
Residential	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	5,740,740	7,270,610	4,331,220	4,546,777	4,546,777
Water Delivery and Bunkering	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	138,500	210,000	125,000	148,000	148,000
<b>Total</b>	<b>12,854,388</b>	<b>8,273,556</b>	<b>8,345,248</b>	<b>9,425,948</b>	<b>9,136,316</b>	<b>9,802,244</b>	<b>11,838,171</b>	<b>10,559,066</b>	<b>9,860,296</b>	<b>13,363,352</b>	<b>8,709,990</b>	<b>7,763,086</b>	<b>7,763,086</b>
<b>NRW</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>FY2026 YTD</b>
Production	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	18,264,853	18,222,638	15,440,491	18,478,800	18,478,800
Billed Volume	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	9,860,296	13,363,352	8,709,990	7,763,086	7,763,086
NRW Volume	<b>4,344,470</b>	<b>10,642,232</b>	<b>10,008,508</b>	<b>7,216,872</b>	<b>8,758,556</b>	<b>7,239,456</b>	<b>5,745,861</b>	<b>6,925,220</b>	<b>8,404,557</b>	<b>4,859,286</b>	<b>6,730,501</b>	<b>10,715,714</b>	<b>10,715,714</b>
NRW Percentage	<b>25.3%</b>	<b>56.3%</b>	<b>54.5%</b>	<b>43.4%</b>	<b>48.9%</b>	<b>42.5%</b>	<b>32.7%</b>	<b>39.6%</b>	<b>46.0%</b>	<b>26.7%</b>	<b>43.6%</b>	<b>58.0%</b>	<b>58.0%</b>
<b>Invoiced Water Value (USD)</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>FY2026 YTD</b>
Water Delivery and Bunkering	2,934	3,794	6,617	3,648	4,539	4,614	2,899	4,548	4,166	6,379	3,386	4,069	4,069
Commercial	13,135	8,789	9,985	12,714	10,454	10,795	11,523	13,530	10,350	18,973	9,554	11,059	11,059
Government (includes hospital)	15,932	10,113	9,339	8,850	11,375	8,613	11,362	13,197	10,889	12,767	12,453	4,804	4,804
Residential	18,772	11,745	11,018	12,918	12,634	15,515	20,096	13,901	15,172	19,249	11,924	12,126	12,126
<b>Total</b>	<b>50,772</b>	<b>34,441</b>	<b>36,959</b>	<b>38,129</b>	<b>39,002</b>	<b>39,537</b>	<b>45,879</b>	<b>45,176</b>	<b>40,578</b>	<b>57,368</b>	<b>37,318</b>	<b>32,058</b>	<b>32,058</b>
<b>Sewer Charges (USD)</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>	<b>Apr-25</b>	<b>May-25</b>	<b>Jun-25</b>	<b>Jul-25</b>	<b>Aug-25</b>	<b>Sep-25</b>	<b>Oct-25</b>	<b>FY2026 YTD</b>
Commercial	5,127	3,313	3,845	5,058	4,168	4,046	4,546	5,457	3,926	7,696	3,609	4,060	4,060
Commercial - w/o water	2,973	2,973	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963	2,963
Government	7,832	4,919	4,548	4,287	5,559	4,224	5,546	6,472	5,404	6,278	5,725	2,164	2,164
Residential	1,731	996	969	1,079	1,021	1,424	1,882	1,190	1,364	1,637	861	1,018	1,018
Residential w/o water	2,611	2,650	2,590	2,527	2,500	2,580	2,500	2,570	2,590	2,570	2,600	2,650	2,650
<b>Total</b>	<b>20,274</b>	<b>14,851</b>	<b>14,915</b>	<b>15,913</b>	<b>16,211</b>	<b>15,237</b>	<b>17,437</b>	<b>18,653</b>	<b>16,247</b>	<b>21,144</b>	<b>15,758</b>	<b>12,855</b>	<b>12,855</b>

## Water Table 2 Water/Sewer Connection Data – FY2026: November 2024 – October 2025

Connection Information	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Oct-25	FY2026 YTD
<b>Water Connection Data (Total Active)</b>	<b>576</b>	<b>578</b>	<b>580</b>	<b>584</b>	<b>583</b>	<b>590</b>	<b>589</b>	<b>594</b>	<b>596</b>	<b>598</b>	<b>572</b>	<b>522</b>	<b>522</b>
Commercial - Billed	106	108	108	110	109	109	110	110	110	110	114	108	108
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	1	0	0	0
<b>Commercial Ave Consumption - Gall/conn/mth</b>	<b>23,407</b>	<b>14,291</b>	<b>16,115</b>	<b>21,025</b>	<b>17,552</b>	<b>17,090</b>	<b>18,356</b>	<b>21,682</b>	<b>16,218</b>	<b>29,924</b>	<b>15,350</b>	<b>19,290</b>	<b>1,608</b>
Government - Billed	31	30	30	31	31	31	30	31	31	31	29	22	22
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Government Ave Consumption - Gall/conn/mth</b>	<b>51,372</b>	<b>27,090</b>	<b>24,391</b>	<b>33,930</b>	<b>26,780</b>	<b>15,280</b>	<b>40,644</b>	<b>46,242</b>	<b>24,869</b>	<b>26,656</b>	<b>40,588</b>	<b>24,072</b>	<b>2,006</b>
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Hospital Ave Consumption - Gall/conn/mth</b>	<b>1,494,500</b>	<b>1,224,900</b>	<b>1,155,500</b>	<b>733,400</b>	<b>1,460,400</b>	<b>1,265,300</b>	<b>1,066,400</b>	<b>1,226,700</b>	<b>1,426,100</b>	<b>1,764,800</b>	<b>1,326,800</b>	<b>455,400</b>	<b>37,950</b>
Residential - Billed	438	439	441	442	442	449	448	452	454	456	428	391	391
Residential - Disconnected	0	1	0	0	0	0	0	0	0	1	0	0	0
Residential - Meter Pulled	1	2	2	2	1	2	2	1	1	1	1	9	9
<b>Residential Ave Consumption - Gall/conn/mth</b>	<b>16,331</b>	<b>10,427</b>	<b>10,172</b>	<b>11,720</b>	<b>10,774</b>	<b>13,430</b>	<b>16,514</b>	<b>11,826</b>	<b>12,645</b>	<b>15,944</b>	<b>10,120</b>	<b>11,629</b>	<b>969</b>
<b>Sewer Connection Data (Total Registered)</b>	<b>614</b>	<b>624</b>	<b>628</b>	<b>630</b>	<b>625</b>	<b>638</b>	<b>623</b>	<b>640</b>	<b>634</b>	<b>606</b>	<b>594</b>	<b>591</b>	<b>591</b>
Commercial Billed	67	71	73	72	70	72	70	75	68	70	70	72	72
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	50	51	51
Government Billed	26	21	24	24	25	26	24	26	25	22	20	19	19
Residential Billed	234	242	246	248	247	253	247	257	257	231	218	216	216
Residential Billed w/o water	237	240	235	236	233	237	232	232	234	233	236	233	233
<b>STP Inflow (MG/month)</b>	<b>15.8</b>	<b>26.6</b>	<b>11.2</b>	<b>17.4</b>	<b>15.2</b>	<b>13.0</b>	<b>22.3</b>	<b>19.2</b>	<b>21.6</b>	<b>26.0</b>	<b>28.8</b>	<b>29.4</b>	<b>29.4</b>

**Water Table 3 Zonal Water Use Statistics – October 2025 & FY2025**

ZONAL NRW - October 2025					ZONAL NRW - FY2026				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	9,000	191,000	96%	1	200,000	9,000	191,000	96%
2	13,816,100	6,273,386	7,542,714	55%	2	13,816,100	6,273,386	7,542,714	55%
3	5,000	0	5,000	100%	3	5,000	0	5,000	100%
4	961,700	248,240	713,460	74%	4	961,700	248,240	713,460	74%
5	46,900	0	46,900	0%*	5	46,900	0	46,900	-
6	2,918,900	884,020	2,034,880	70%	6	2,918,900	884,020	2,034,880	70%
7	200,000	71,540	128,460	64%	7	200,000	71,540	128,460	64%
8	330,200	128,900	201,300	61%	8	330,200	128,900	201,300	61%
Water Delivery/Bunker		148,000			Water Delivery/Bunker		148,000		
<b>Total</b>	<b>18,478,800</b>	<b>7,763,086</b>	<b>10,715,714</b>	<b>58.0%</b>	<b>Total</b>	<b>18,478,800</b>	<b>7,763,086</b>	<b>10,715,714</b>	<b>58.0%</b>
ZONAL WATER CONSUMPTION - October 2025					ZONAL WATER CONSUMPTION - FY2026				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	#DIV/o!	#DIV/o!	-	9,000	1	0	0	-	9,000
2	19,536	21,046	-	11,665	2	19,536	0	-	11,665
3	-	-	-	0	3	-	-	-	0
4	-	-	-	13,791	4	-	-	-	13,791
5	-	-	-	0	5	-	-	-	-
6	17,550	-	455,400	522	6	17,550	-	455,400	10,837
7	-	-	-	10,091	7	-	3	-	10,091
8	-	64,450	-	#DIV/o!	8	-	64,450	-	#DIV/o!
<b>Total</b>	<b>14,807</b>	<b>45,175</b>	<b>1,130,700</b>	<b>13,788</b>	<b>Total</b>	<b>216,384</b>	<b>424,837</b>	<b>15,275,500</b>	<b>159,517</b>
<p><b>Note *</b> - production in zone 5 is used solely for water tankering so NRW is shown as zero;  The zone 5 production is included in total production and Water Delivery &amp; Bunkering sales</p>									

## Work Order Summary – End October 2025

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	0	17	17	0	15	2
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	0	1	1	0	1	0
INTERNAL WATER	0	2	2	0	1	1
POWER	0	7	9	0	2	5
REVENUE	0	22	23	0	14	8
SEWER	0	23	23	0	9	14
SURVEY	0	1	1	0	1	0
WATER	0	97	104	0	66	31
<b>TOTAL ALL WORK ORDERS</b>	<b>0</b>	<b>170</b>	<b>180</b>		<b>109</b>	<b>61</b>

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	0.0%	10.0%	-	3.3%
INTERNAL POWER	0.0%	0.0%	-	0.0%
INTERNAL SEWER	0.0%	0.6%	-	0.0%
INTERNAL WATER	0.0%	1.2%	-	1.6%
POWER	0.0%	4.1%	28.6%	8.2%
REVENUE	0.0%	12.9%	63.6%	13.1%
SEWER	0.0%	13.5%	39.1%	23.0%
SURVEY	0.0%	0.6%	100.0%	0.0%
WATER	0.0%	57.1%	68.0%	50.8%
<b>TOTAL ALL WORK ORDERS</b>			<b>64.1%</b>	



## **Administration Table 1 H&S Statistics – October 2025**

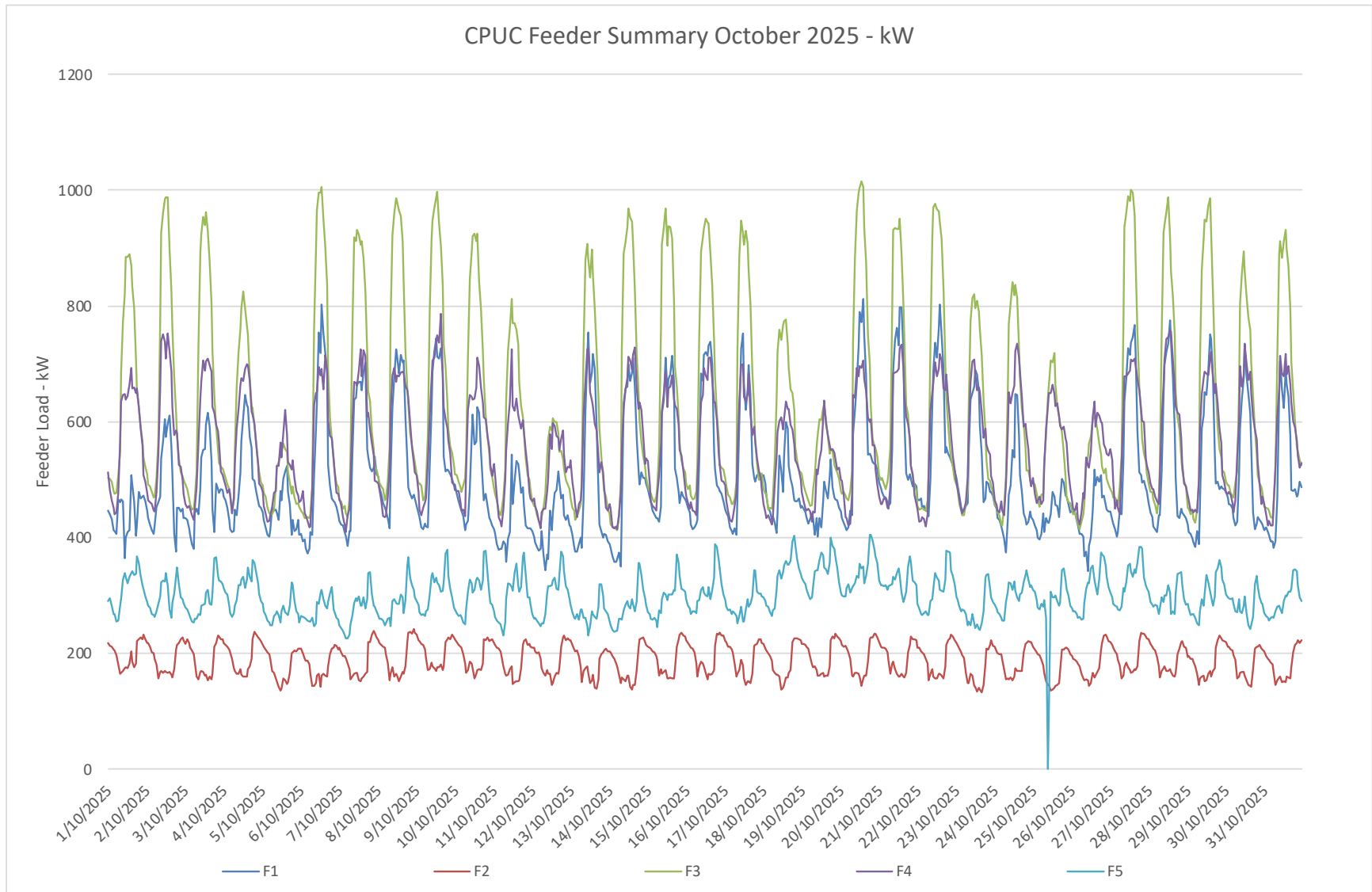
## **Administration Table 2 Attendance Summary – October 2025 & FY 2025**

Data for Administration tables 1 and 2 not available for October 2025 – HR system upgrade/transition underway.

## CAPEX Table 1 Capex Summary Sheet – October 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of October 31, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,852,776	4,852,776	0	147,224	4,675,915	324,085	-176,861
FY 2022 ADB CWSSP - G0767	12,760,000	5,348,353	5,348,353	0	7,411,647	4,874,098	7,885,902	-474,255
SPC - DFAT G23-418 GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516 FSM	181,841	66,134	66,134	115,707	115,707	181,841	0	115,707
<b>Total</b>	<b>18,723,041</b>	<b>10,679,346</b>	<b>10,598,923</b>	<b>129,996</b>	<b>8,043,695</b>	<b>9,985,293</b>	<b>8,555,907</b>	<b>-613,630</b>

## Graph Showing Feeder Loads in kW – October 2025



## Graph Showing Generation Output in kW – October 2025

