

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2025 – June 2025



Issued: 31 July 2025

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Jun 25	FY2025	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Jun 25	FY2025	Jun-25	FY2025
Revenue	789,863	7,094,696	0.516	0.525	0.499	0.493
Variable Costs	365,094	3,496,174	0.238	0.259	0.231	0.243
Fixed Costs	209,584	2,075,683	0.137	0.153	0.133	0.144
Total Expenses	574,679	5,571,857	0.375	0.412	0.363	0.387
Operating result	215,185	1,522,840	0.141	0.113	0.136	0.106
Power Generation - Weno	1,581,424	14,382,914				
Diesel	1,520,971	13,822,089				
Solar	60,453	560,825				
Solar PV as % of Total Generation	3.8%	3.9%				
Avoided Cost of Fuel - US\$	12,576	124,088				
Tons of CO ₂ Avoided	39.7	370.0				
Power Purchase (kWh) - Tonoas	43,240	352,520				
Government Sales	264,613	2,257,619	Feeder	Connections	Jun-25	FY2025
Commercial Sales	669,923	5,878,447	F1	488	357,046	3,044,655
Residential Sales	495,295	4,469,170	F2	540	121,989	1,123,528
Intercompany Sales	60,859	603,825	F3	482	405,011	3,747,337
Sales Accrual	0	0	F4	446	350,388	3,158,939
Tonoas Sales	40,511	315,515	F5	536	181,391	1,593,979
Total Sales - kWh	1,531,201	13,524,575	Tonoas	330	40,511	315,515
Power Loss - Weno	5.7%	8.2%	Total	2,821	1,456,335	12,983,953
Power Loss - Tonoas	6.3%	10.5%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	5.8%	8.2%				
Operating ratio	0.74	0.79				
Water Produced - Gallons	17,484,284	158,630,816				
Water Sold - Gallons	10,559,066	90,478,938				
Non Revenue Water	39.6%	43.0%				

Daily generated output in June was 52,714 kWh/day an decrease of 1.3% on May. Average daily sales were 49,690kWh/day – 3.5% higher than May. Total power loss in Weno was 5.7% in June (8.2% FY2025). Tonoas power loss in June was 6.3% (10.5% FY2025). Whole company losses for June was 5.8% (8.2% FY2025).

The split of power users for Weno sales in June was as follows:

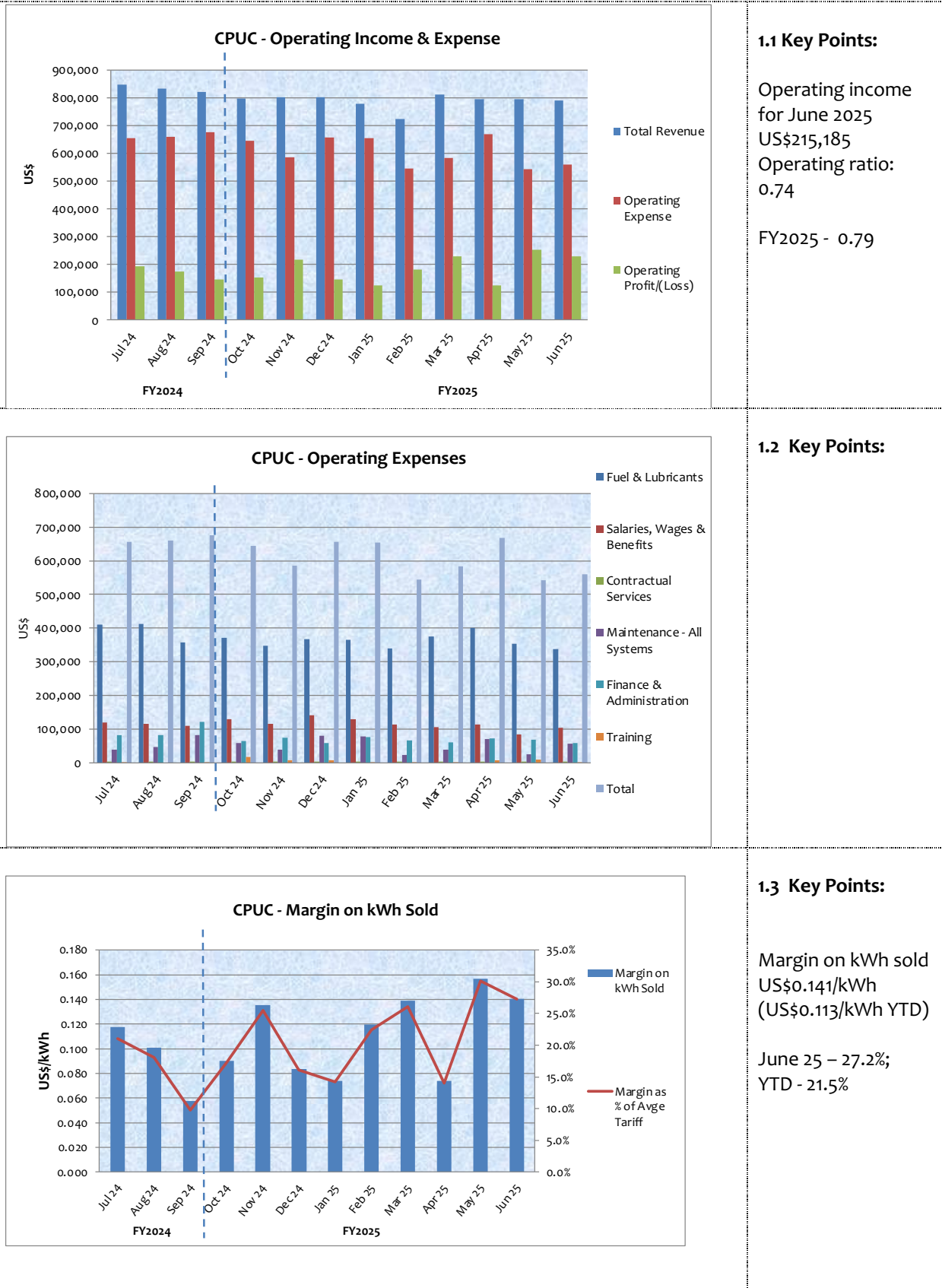
Government –19.7%; Commercial – 47.5%; Residential – 30.5%; Intercompany – 2.2%; Accrual - 0.0%;

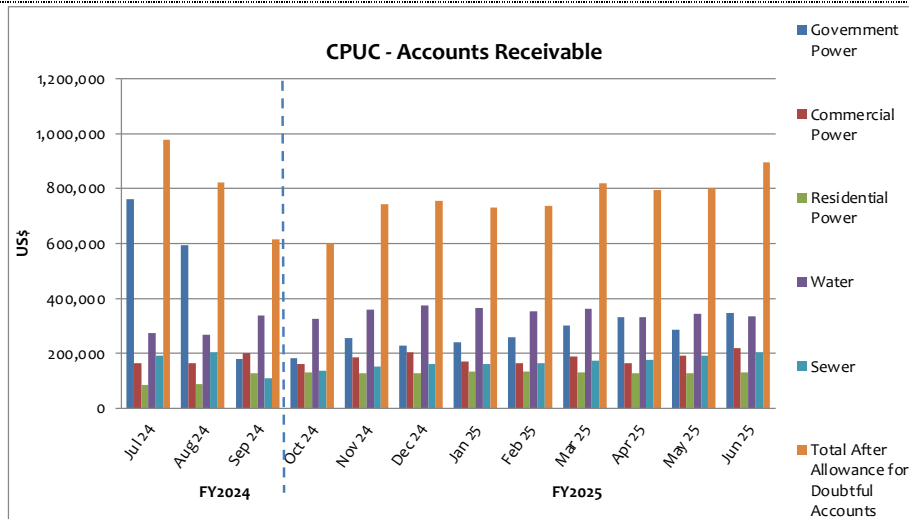
Solar PV generation in June was 60,454 kWh or 3.8% of total generation. The avoided cost of fuel was US\$12,576 and the amount of Carbon Dioxide avoided was 39.7 tons. The RE generation in June remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in June was 39.6% (43.0% FY2025).

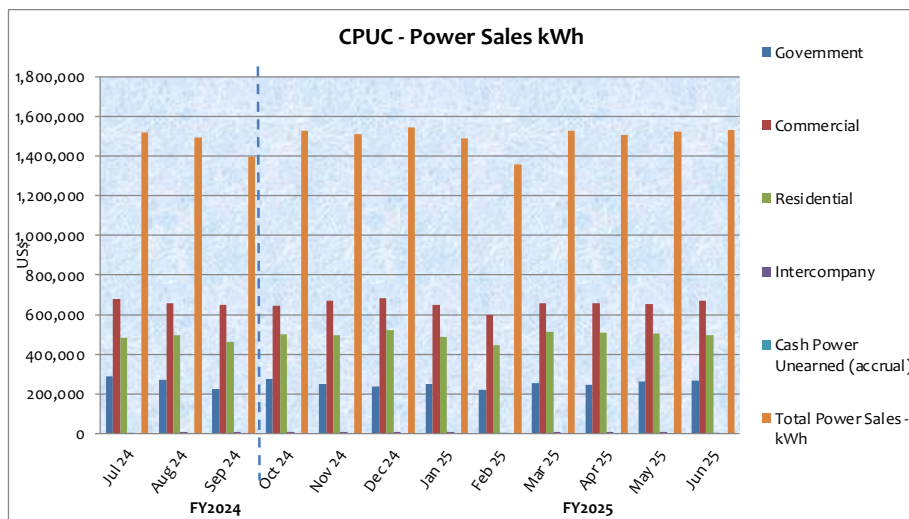
The operating result for June is US\$215,185 before interest and depreciation (US\$1,522,840 FY2025). This is better than budget YTD by US\$433,739. The gross operating ratio for June was 0.74 (0.79 FY2025 YTD).

1 FINANCIAL PERFORMANCE GRAPHS

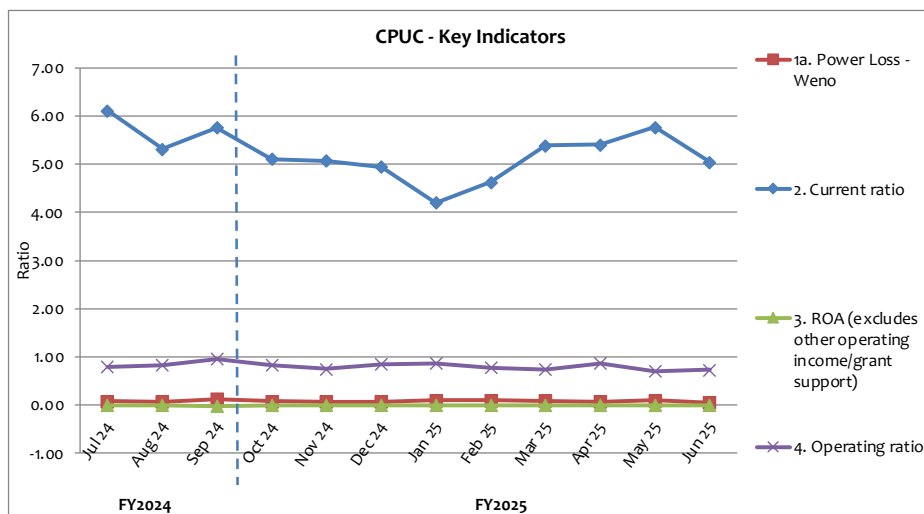




1.4 Key Points:

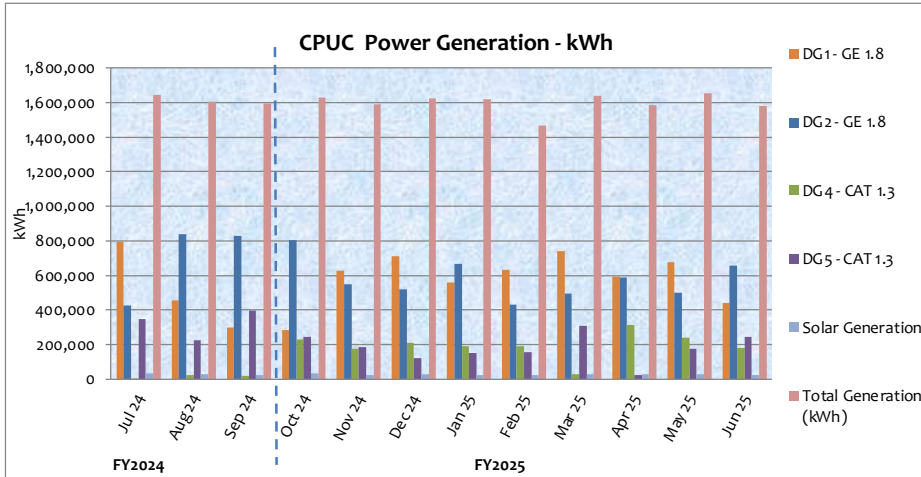


1.5 Key Points:

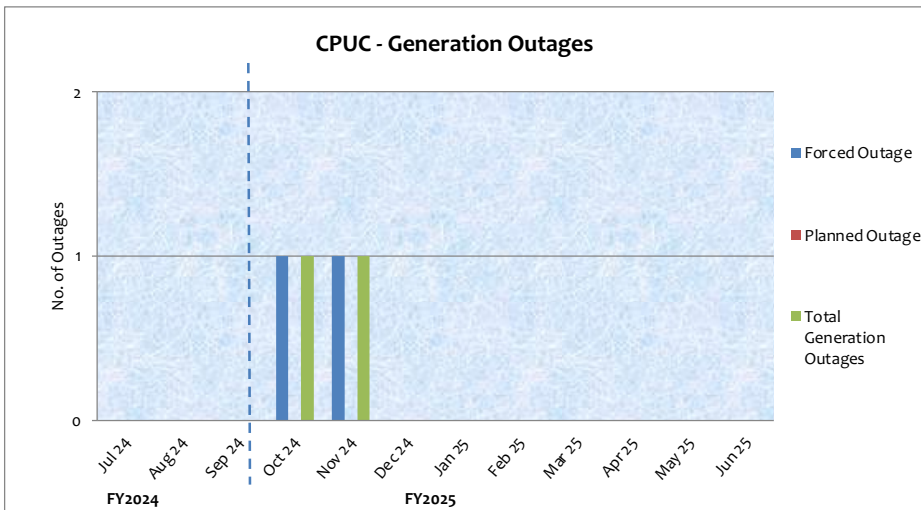


1.6 Key Points:

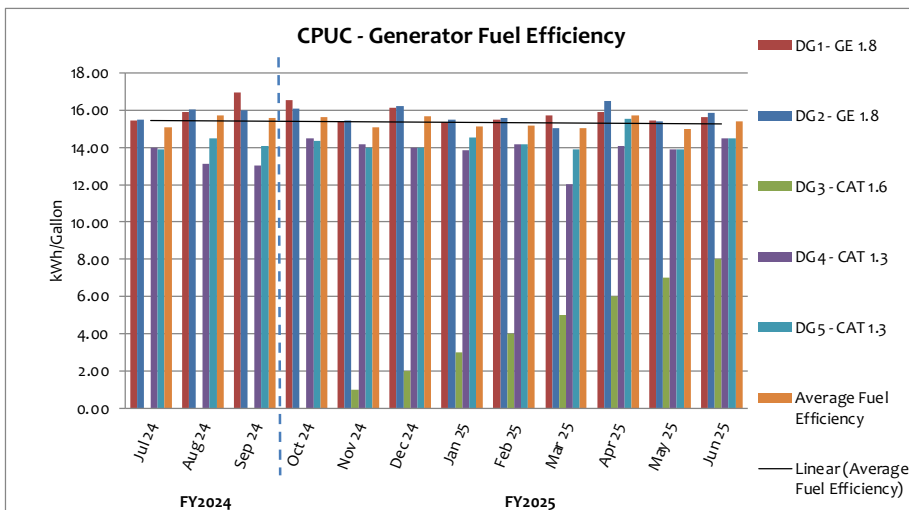
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



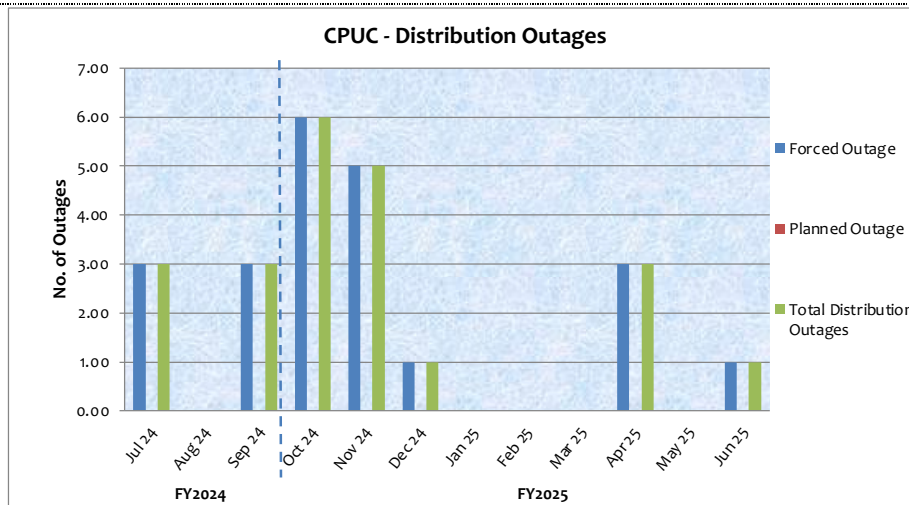
2.2 Key Points:



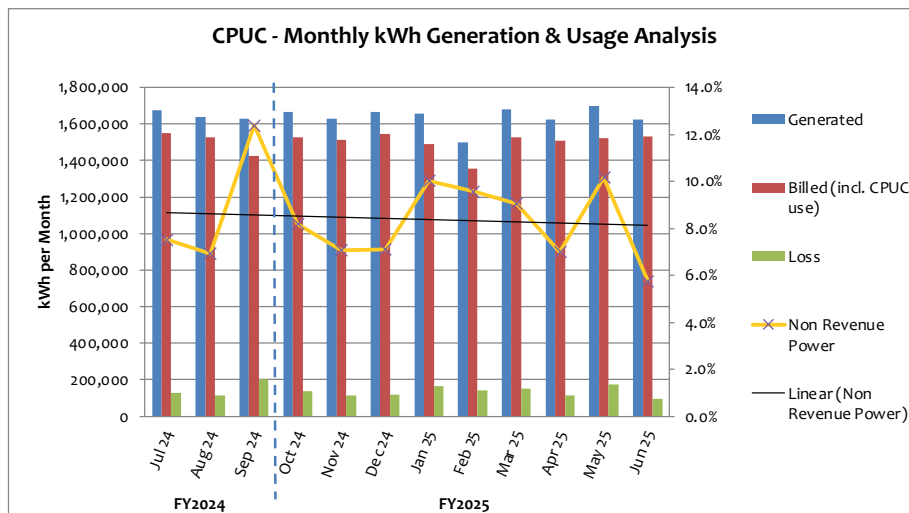
2.3 Key Points:

Avg fuel efficiency
June 25–
15.39kWh/gall

YTD – 15.31 kWh/gall



2.4 Key Points



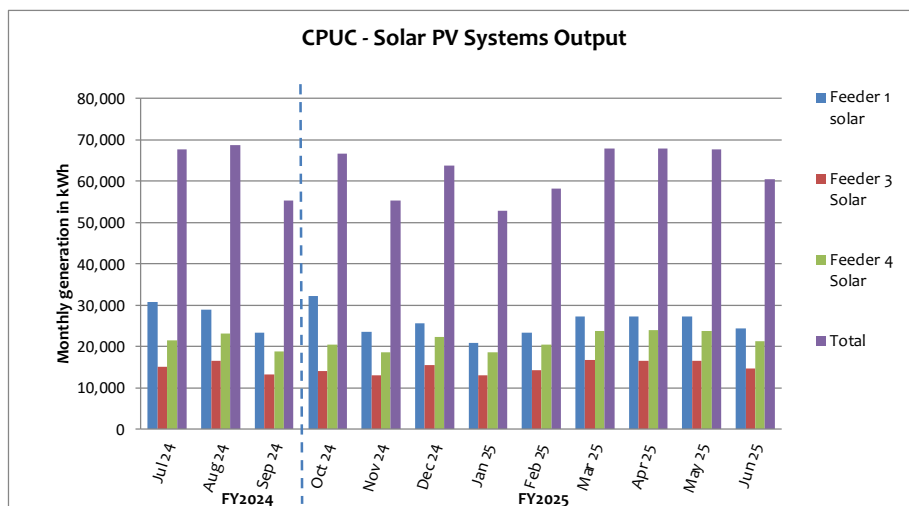
2.5 Key Points:

Power loss for June:

Weno – 5.7%

Tonoas – 6.3%

Whole company –
5.8% (8.2% FY2025)



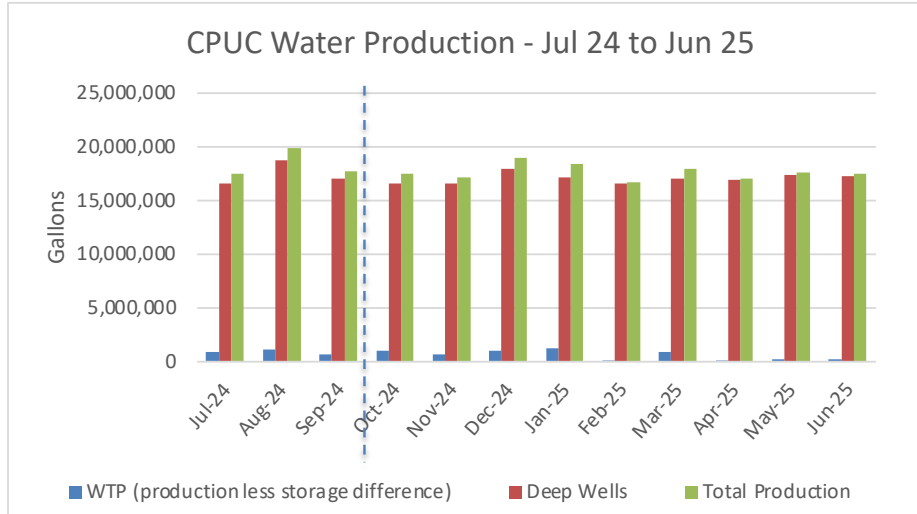
2.6 Key Points:

Solar PV: 3.9% of total generation in June;
Avoided cost of fuel –
US\$12,576.

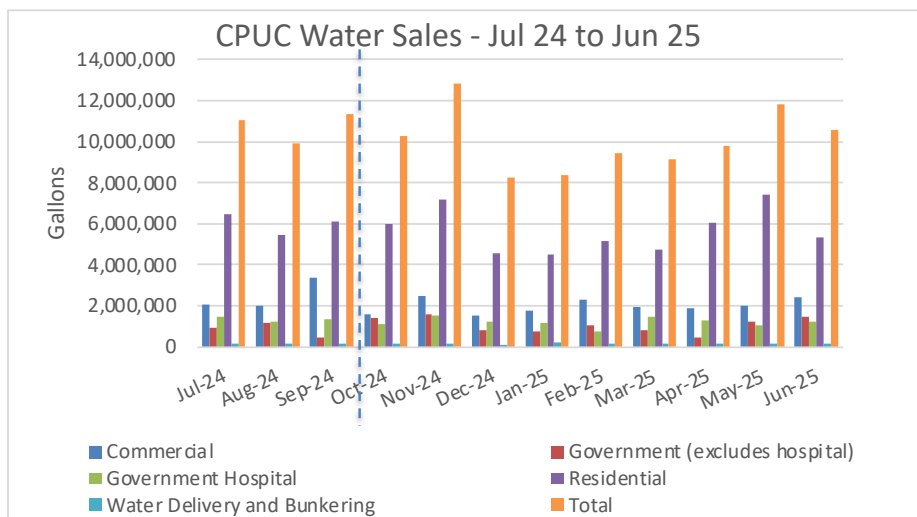
Tons of CO₂ avoided –
39.7 ;

The airport terminal
roof solar system is
still down for roof
renewal – the impact
of this is around 10% of
solar generation

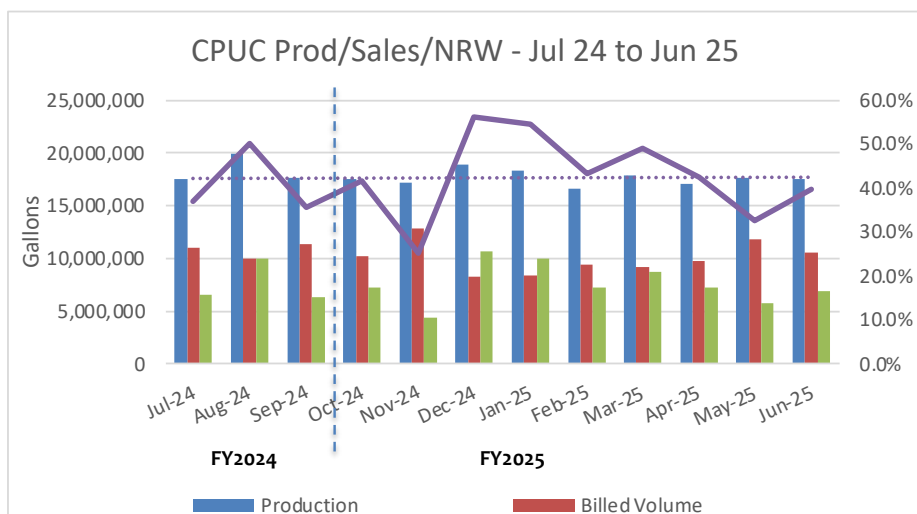
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2025: July 2024 – June 2025

Revenue - US\$	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025 YTD
Operating revenue:													
a. Power Sales	777,742	768,007	706,051	737,170	724,116	745,625	722,198	664,389	750,796	731,753	723,073	719,147	6,518,268
b. Water Sales	43,218	35,534	42,057	38,856	50,154	33,481	33,065	37,530	37,503	38,126	45,530	43,140	357,387
c. Sewer Sales	17,530	21,175	23,766	15,992	20,776	15,187	13,644	16,427	16,354	15,792	17,968	18,990	151,130
d. Other operating revenue	9,196	8,980	49,304	5,740	6,865	8,285	8,617	6,002	7,474	7,809	8,533	8,587	67,911
Revenue - Total	847,686	833,697	821,178	797,758	801,912	802,579	777,523	724,349	812,127	793,480	795,104	789,863	7,094,696
Expenses - US\$													
Fuel & Lubricants	410,765	412,826	357,887	371,612	348,072	366,197	366,175	339,308	374,789	400,534	352,853	338,097	3,257,637
Salaries, Wages & Benefits	118,690	115,185	109,293	128,330	115,166	140,267	129,086	113,530	105,695	114,398	84,098	104,142	1,034,713
Contractual Services	3,120	3,121	3,128	3,274	2,953	3,224	2,909	2,653	2,664	2,599	2,729	2,557	25,563
O&M - Power Generation	14,394	20,936	50,163	20,122	11,014	25,434	23,714	1,904	13,428	42,110	7,648	18,492	163,866
O&M - Power Distribution	3,616	5,602	10,766	11,896	2,743	6,957	29,766	2,742	1,656	2,175	3,294	15,334	76,562
O&M - Water	4,706	6,423	14,208	7,799	11,503	9,158	9,881	2,159	5,196	8,988	7,662	10,611	72,956
O&M - Sewer	1,689	2,564	0	4,472	968	7,740	2,763	829	852	849	939	4,378	23,789
Finance & Administration Overheads	63,384	63,688	104,007	46,384	56,666	40,529	59,380	49,389	41,784	56,382	36,279	42,665	429,457
Vehicle & Eq. Fuel	14,680	11,236	7,072	14,880	12,590	31,185	12,461	14,798	18,516	16,571	5,396	7,643	134,040
CPUC Power Usage (incl. in O&M from Oct 15)	18,863	17,514	18,171	17,594	16,485	18,146	16,687	16,071	17,785	15,603	17,934	15,694	151,999
Tonoas Power Usage	11,964	12,780	11,772	12,480	12,743	13,403	13,632	12,458	14,548	13,393	13,926	14,212	120,797
Tonoas Distribution Expense	169	169	169	0	169	0	165	165	165	0	13,393	0	14,056
Training	1,400	0	612	3,295	0	3,638	0	5,386	2,990	0	0	0	15,310
Board Expenses	1,584	11,073	53,529	17,817	6,387	7,097	464	506	80	8,272	9,637	853	51,113
Expense - Total	669,026	683,117	740,778	659,955	597,459	672,975	667,082	561,896	600,147	681,875	555,790	574,679	5,571,857
Operating Income/(Loss)	178,660	150,579	80,400	137,803	204,454	129,604	110,442	162,453	211,980	111,606	239,314	215,185	1,522,840
Non-Cash Expenses - US\$													
Depreciation	149,142	149,142	280,630	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	1,476,830
Interest Expense	3,954	3,954	14,689	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	35,577
Non-Cash Expense - Total - US\$	153,096	153,096	295,319	168,045	168,045	168,045	168,045	168,045	168,045	168,045	168,045	168,045	1,512,407
Net Income/(Loss) - excluding grant support - US\$	25,565	-2,517	-214,918	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	71,269	47,140	10,432
Non-operating Income (Grant Support) - US\$	-51,925	-430,158	-75,823	0	0	0	0	0	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	-26,360	-432,675	-290,741	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	71,269	47,140	10,432

Financial Table 2 Cash Flow and A/R Report – FY2025: July 2024 – June 2025

Cash Flow Report - US\$	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025 YTD
Receipts	804,312	744,317	1,129,608	874,737	878,445	767,932	783,951	916,136	697,417	767,481	925,937	547,548	7,159,584
Disbursements	918,324	629,547	1,170,650	822,291	988,377	700,295	901,591	629,700	753,140	642,026	921,420	437,323	6,796,163
Net receipts/Disbursements	-114,012	114,770	-41,042	52,446	-109,932	67,637	-117,640	286,436	-55,722	125,455	4,517	110,224	363,421
Cash balance (beginning)	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	14,675,643
Cash balance (end)	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	1,916,085	15,039,064
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,477,242	1,592,012	1,550,970	1,603,416	1,493,484	1,561,121	1,443,481	1,729,917	1,674,195	1,799,649	1,804,167	1,914,391	1,804,167
Stocks/Inventory	1,334,279	1,373,502	1,348,284	1,326,249	1,316,299	1,305,736	1,341,619	1,339,030	1,135,850	1,113,091	1,087,964	1,144,098	1,087,964
Trade Receivable	977,533	821,779	614,663	599,639	742,066	756,486	730,603	736,715	818,895	793,755	800,449	895,688	800,449
Prepaid Lease	582,404	588,086	587,351	680,639	709,844	744,079	759,045	770,183	792,500	819,473	820,703	822,590	820,703
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	970,275	1,101,085	899,607	987,247	1,042,162	1,057,322	1,252,819	1,145,557	1,009,005	977,432	944,930	1,097,270	944,930
Loans Payable	2,520,568	2,337,673	2,346,978	2,350,931	2,354,884	2,358,837	2,176,992	2,180,945	2,184,898	2,188,851	2,192,804	2,196,757	2,192,804
Total Accounts Receivable (to date) - US\$													
Government Power	761,995	594,621	180,206	183,179	255,534	229,066	241,598	260,189	302,860	332,808	284,983	348,369	284,983
Commercial Power	163,899	164,064	200,789	162,467	186,706	203,113	170,150	166,099	188,932	164,697	192,201	219,388	192,201
Residential Power	85,938	89,325	127,316	129,769	128,341	127,921	133,744	132,788	132,046	127,714	128,453	130,336	128,453
Water	272,967	268,665	338,377	326,200	359,321	374,486	365,255	353,042	362,850	330,982	342,734	334,361	342,734
Sewer	192,840	205,208	108,500	138,548	152,687	162,426	160,380	165,121	172,731	178,078	192,602	203,759	192,602
Allowance for Doubtful	-500,104	-500,104	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524
Total	977,533	821,779	614,663	599,639	742,066	756,486	730,603	736,715	818,895	793,755	800,449	895,688	800,449

Financial Table 3 Power Sales Report – FY2025: July 2024 – June 2025

Power Sales Report	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	109,502	97,540	90,987	93,970	87,620	78,823	91,907	78,326	90,541	92,168	91,634	88,946	793,935
Government - Pre Paid (Cash Power)	40,243	44,185	22,744	44,869	35,430	40,414	34,161	33,239	38,037	30,801	37,011	39,738	333,701
Government Streetlights	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	3,038	2,940	3,038	2,940	26,757
Solar	3,250	3,250	3,250	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	25,980
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	156,033	148,013	119,921	144,764	128,877	125,162	131,993	117,196	134,503	128,796	134,570	134,511	1,180,372
Commercial - Post Paid	247,865	244,995	224,405	222,990	227,536	236,195	232,802	213,061	233,167	229,288	220,133	220,121	2,035,293
Commercial - Pre Paid (Cashpower)	103,507	98,405	108,674	98,891	105,342	105,003	93,487	90,480	102,654	100,832	100,763	104,849	902,301
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	351,372	343,400	333,079	321,881	332,878	341,197	326,289	303,541	335,821	330,120	320,896	324,970	2,937,594
Residential - Post Paid	4,075	5,792	8,177	7,840	6,731	7,189	5,330	6,446	7,243	6,575	7,810	3,081	58,245
Residential - Pre Paid (Cashpower)	214,756	219,114	196,048	206,451	205,658	220,649	208,658	190,041	220,510	216,445	207,323	205,782	1,881,518
Residential Scratch Card Sales	17,526	18,345	18,024	20,790	18,027	16,773	15,468	14,694	17,478	15,373	16,795	15,512	150,910
Residential Total	236,358	243,250	222,249	235,082	230,416	244,611	229,456	211,181	245,231	238,393	231,928	224,375	2,090,673
Tonoas Government	2,548	99	48	78	48	95	143	62	66	122	136	65	815
Tonoas Commercial	688	1,296	250	2,935	585	305	1,590	1,879	111	2,009	760	1,536	11,709
Tonoas Residential	12,674	14,732	13,204	14,100	14,115	15,372	14,916	13,444	16,155	15,623	15,726	17,267	136,717
Tonoas Streetlight	737	737	713	737	713	737	1,123	1,015	1,123	1,087	1,123	1,087	8,745
Tonoas Total Power Sales - US\$	16,645	16,863	14,215	17,849	15,460	16,509	17,773	16,400	17,455	18,841	17,744	19,955	157,986
Trade Power Sales Total	743,762	734,662	675,250	719,576	707,632	727,479	705,511	648,319	733,010	716,150	705,139	703,811	6,366,626
Intercompany - CPUC Office	1,356	1,674	1,560	1,687	1,774	1,774	1,573	1,526	1,521	1,521	2,070	924	14,117
Intercompany - CPUC Power Operation	4,960	4,756	3,795	4,278	4,220	4,613	4,444	4,381	5,167	5,251	5,090	4,785	42,228
Intercompany - CPUC Water Operations	4,440	5,562	5,008	5,161	4,018	4,999	4,652	4,444	4,872	4,204	4,257	4,673	41,279
Intercompany - CPUC Sewer Operations	6,579	4,489	6,223	6,469	6,488	6,760	6,018	5,965	6,221	4,627	6,517	4,955	54,018
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	761,097	751,144	691,837	737,170	724,116	745,625	722,198	664,389	750,796	731,753	723,073	719,147	6,518,268
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	202,869	179,848	170,077	179,635	168,966	150,757	175,663	147,302	169,986	175,794	178,692	175,672	1,522,467
Government - Pre Paid (Cash Power)	74,607	81,613	42,464	86,138	68,569	77,496	65,381	62,893	71,593	58,950	72,174	78,564	641,759
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	93,393
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	287,853	271,838	222,918	276,150	247,913	238,630	251,420	220,572	251,956	245,121	261,243	264,613	2,257,619
Commercial - Post Paid	477,330	469,967	437,539	445,877	458,121	471,567	464,510	418,223	457,635	456,312	447,510	454,096	4,073,851
Commercial - Pre Paid (Cashpower)	199,281	188,732	210,772	197,427	212,084	209,378	186,043	177,935	200,771	200,661	204,471	215,827	1,804,596
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	676,611	658,699	648,311	643,304	670,205	680,945	650,553	596,158	658,406	656,973	651,980	669,923	5,878,447
Residential - Post Paid	8,320	11,767	16,997	16,663	14,405	15,233	11,289	13,350	15,128	13,900	16,915	6,778	123,660
Residential - Pre Paid (Cashpower)	438,814	445,897	403,724	438,419	440,665	467,973	441,605	397,161	458,154	458,085	447,975	451,475	4,001,511
Residential Scratch Card Sales	37,185	39,085	39,626	46,484	40,488	37,667	35,575	32,909	38,799	35,630	39,405	37,042	343,999
Residential Total	484,319	496,749	460,347	501,566	495,558	520,873	488,469	443,420	512,081	507,614	504,295	495,295	4,469,170
Tonoas Government	4,367	169	82	138	85	168	252	109	114	215	119	244	1,445
Tonoas Commercial	1,220	2,291	448	5,386	1,082	559	2,910	3,402	199	3,676	1,415	2,899	21,527
Tonoas Residential	23,760	27,515	24,931	27,384	27,639	29,820	28,879	25,729	30,754	30,247	31,029	34,547	266,028
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	26,514
Tonoas Total Power Sales - kWh	32,293	32,921	28,407	35,853	31,751	33,493	34,988	32,186	34,013	37,084	35,634	40,511	315,515
Trade Power Sales Total	1,448,783	1,427,285	1,331,576	1,456,873	1,445,428	1,473,940	1,425,431	1,292,336	1,456,457	1,446,792	1,453,153	1,470,342	12,920,750
Intercompany - CPUC Office	5,379	6,642	6,191	6,746	7,097	7,097	6,209	5,126	6,056	6,036	8,215	3,667	56,191
Intercompany - CPUC Power Operation	19,681	18,874	15,061	17,112	16,879	18,453	17,634	17,523	20,503	20,836	20,198	18,987	168,125
Intercompany - CPUC Water Operations	17,620	22,073	19,874	20,633	16,070	19,956	18,495	17,744	19,333	16,682	16,878	18,544	164,335
Intercompany - CPUC Sewer Operations	26,107	17,815	24,695	25,874	25,951	27,040	23,879	23,860	24,685	18,363	25,861	19,661	215,174
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,517,570	1,492,689	1,397,397	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	13,524,575

Financial Table 4 Water Sales Report – FY2025: July 2024 – June 2025

Water/Sewer Sales Report	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	12,366	12,226	7,642	13,185	15,932	10,113	9,339	8,850	11,375	8,613	11,362	13,198	101,966
Commercial	9,908	9,621	15,845	7,574	12,545	7,785	5,896	12,215	9,887	10,228	10,907	13,171	90,209
Residential	16,611	7,907	14,631	14,776	18,772	11,745	11,018	12,918	11,861	14,872	19,460	12,355	127,777
Provision for Billing Errors	4,332	5,781	3,939	3,321	2,906	3,838	6,812	3,548	4,380	4,413	3,802	4,415	37,434
Total	43,218	35,534	42,057	38,856	50,154	33,481	33,065	37,530	37,503	38,126	45,530	43,140	357,387
Sewer Sales - US\$													0
Government	6,093	5,982	9,468	6,492	7,832	4,919	4,548	4,287	5,559	4,224	5,546	6,472	49,880
Commercial	7,612	7,405	10,363	6,692	8,834	6,812	5,727	8,644	7,384	7,673	8,150	9,274	69,191
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,825	7,788	3,936	2,807	4,110	3,456	3,369	3,496	3,411	3,894	4,272	3,244	32,060
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	17,530	21,175	23,766	15,992	20,776	15,187	13,644	16,427	16,354	15,792	17,968	18,990	151,130
Total Water & Sewer Sales	60,748	56,710	65,823	54,848	70,931	48,669	46,709	53,957	53,858	53,918	63,499	62,130	508,517
Water Sales - Gallons													0
Government	2,397,620	2,353,740	1,793,420	2,531,120	3,087,030	2,037,610	1,887,240	1,785,240	2,290,590	1,738,990	2,285,720	2,660,190	20,303,730
Commercial	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	17,842,258
Residential	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	50,930,605
Water Delivery & Bunkering	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	1,402,345
Total	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	90,478,938

Financial Table 5 Key Performance Indicators – FY2025: July 2024 – June 2025

	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025 YTD
1a. Power Loss - Weno	7.6%	7.0%	12.4%	8.3%	6.9%	6.9%	10.0%	9.6%	8.8%	7.05%	10.1%	5.7%	8.2%
Total Power Generated - kWh	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	14,382,914
Total Power Billed - kWh	1,517,570	1,492,689	1,397,397	1,491,384	1,479,615	1,512,993	1,456,660	1,324,403	1,493,020	1,471,625	1,488,670	1,490,690	13,209,061
Generation Loss (actual from Jun 17)	16,354	15,661	11,796	14,051	14,354	14,384	14,530	14,234	16,837	17,236	17,146	16,286	2,523
Distribution Loss Derived - kWh	67,956	55,824	145,298	80,690	55,449	57,966	106,717	89,756	86,958	54,773	108,001	34,913	675,222
Commercial Loss (assumed 2.5%) - kWh	41,074	40,107	39,859	40,670	39,729	40,650	40,459	36,625	40,944	39,580	41,380	39,536	359,573
Total Loss - kWh	125,384	111,592	196,953	135,411	109,532	113,000	161,706	140,615	144,739	111,590	166,527	90,734	1,173,853
Distribution Loss %	4.1%	3.5%	9.1%	5.0%	3.5%	3.6%	6.6%	6.1%	5.3%	3.5%	6.5%	2.2%	4.7%
1b. Power loss - Tonoas	2.1%	6.0%	14.0%	2.1%	15.0%	13.7%	11.3%	8.7%	17.4%	4.8%	14.4%	6.3%	10.5%
Tonoas - Power Purchased - kWh	33,000	35,040	33,040	36,640	37,360	38,800	39,440	35,240	41,200	38,960	41,640	43,240	352,520
Tonoas - Power Billed - kWh	32,293	32,921	28,407	35,853	31,751	33,493	34,988	32,186	34,013	37,084	35,634	40,511	315,515
Power Loss - kWh	707	2,119	4,633	787	5,609	5,307	4,452	3,054	7,187	1,876	6,006	2,729	37,005
1c. Power Loss - Whole Company	7.5%	6.9%	12.4%	8.2%	7.1%	7.1%	10.0%	9.6%	9.0%	6.99%	10.2%	5.8%	8.2%
Power Generated & Purchased	1,675,954	1,639,321	1,627,390	1,663,435	1,626,507	1,664,793	1,657,806	1,500,258	1,678,959	1,622,175	1,696,837	1,624,664	14,735,434
Power Billed	1,549,863	1,525,610	1,425,805	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	1,531,201	13,524,575
Power Loss - kWh	126,091	113,711	201,585	136,197	115,140	118,307	166,158	143,669	151,925	113,466	172,532	93,463	1,210,859
1d. Non Revenue Water	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	43.0%
Water Produced (million gallons)	17.52	19.89	17.67	17.51	17.20	18.92	18.35	16.64	17.89	17.04	17.58	17.48	158.63
Water Billed (million gallons)	11.03	9.93	11.37	10.24	12.85	8.27	8.35	9.43	9.14	9.80	11.84	10.56	90.48
2. Current ratio	6.12	5.31	5.76	5.11	5.07	4.95	4.20	4.63	5.39	5.40	5.77	5.04	5.35
	5.03	3.93	4.65	4.63	4.90	4.44	3.62	4.21	4.67	4.38	5.19	4.64	4.83
	30.42	28.36	19.92	24.51	26.90	22.40	24.32	30.45	46.44	32.90	45.35	37.09	26.37
	10.27	11.59	5.07	8.65	12.03	7.47	9.71	11.53	12.12	11.93	16.34	14.80	9.63
3. ROA (excludes other operating income/grant support)	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.04%
Power Business	0.00	0.00	-0.01	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.01	0.01	3.95%
Water Business	-0.01	-0.01	-0.03	-0.01	-0.01	-0.02	-0.02	-0.01	-0.01	-0.01	-0.01	-0.01	-11.39%
Sewer Business	-0.01	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-6.98%
4. Operating ratio	0.80	0.83	0.96	0.83	0.75	0.85	0.87	0.78	0.75	0.87	0.71	0.74	0.79
Power Business	0.76	0.79	0.90	0.78	0.72	0.77	0.81	0.74	0.71	0.82	0.69	0.70	0.75
Water Business	0.96	1.24	1.53	1.21	0.92	1.57	1.44	0.99	1.05	1.23	0.76	0.96	1.10
Sewer Business	1.99	1.56	1.74	2.47	1.52	3.04	2.64	1.91	1.91	2.06	1.43	1.58	2.01
5. Days in Accounts Receivable	36.14	30.89	23.89	23.47	28.00	29.52	29.46	29.74	31.55	30.31	31.55	34.39	23.30
Power Business	40.33	34.23	21.60	19.99	23.64	23.29	23.41	24.40	25.76	25.63	25.97	29.12	19.91
Water Business	195.80	234.38	241.37	260.25	214.93	346.73	342.45	272.80	299.93	260.44	233.36	232.52	249.18
Sewer Business	341.02	300.42	136.96	268.58	220.47	331.54	364.40	291.50	327.42	338.30	332.29	32.19	250.27

Financial Table 6 CPUC Performance Against Budget FY 2025

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2025	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,020,445	\$6,765,334	\$6,518,268	-\$247,066	-3.7%
Water Operating Revenue	\$494,118	\$370,589	\$357,387	-\$13,202	-3.6%
Sewerage Operating Revenue	\$186,444	\$139,833	\$151,130	\$11,298	8.1%
TOTAL OPERATING REVENUE	\$9,701,007	\$7,275,755	\$7,026,785	-\$248,970	-3.4%
Other Revenue					
Power	\$6,698	\$5,024	\$36,472	\$31,448	626.0%
Water	\$3,801	\$2,851	\$30,264	\$27,414	961.7%
Sewer	\$1,175	\$881	\$1,175	\$294	-
OTHER REVENUE TOTAL	\$11,674	\$8,756	\$67,911	\$59,156	675.6%
TOTAL OPERATING REVENUE	\$9,712,681	\$7,284,511	\$7,094,696	-\$189,814	-2.6%
EXPENDITURE					
Power Variable Cost	\$5,108,453	\$3,831,340	\$3,378,433	-\$452,907	-11.8%
Power Fixed Cost	\$2,131,887	\$1,598,915	\$1,496,618	-\$102,297	-6.4%
Water Variable Cost	\$69,085	\$51,814	\$55,529	\$3,715	7.2%
Water Fixed Cost	\$480,922	\$360,692	\$337,158	-\$23,534	-6.5%
Sewer Variable Cost	\$86,848	\$65,136	\$62,212	-\$2,925	-4.5%
Sewer Fixed Cost	\$383,351	\$287,513	\$241,907	-\$45,606	-15.9%
TOTAL OPERATING EXPENSE	\$8,260,546	\$6,195,410	\$5,571,857	-\$623,553	-10.1%
OPERATING INCOME					
Operating Income Power	\$1,786,804	\$1,340,103	\$1,679,689	\$339,586	25.3%
Operating Income Water	-\$52,088	-\$39,066	-\$5,035	\$34,031	-87.1%
Operating Income Sewer	-\$282,581	-\$211,936	-\$151,814	\$60,122	-28.4%
OPERATING INCOME (Excl Int & Deprec.)	\$1,452,134	\$1,089,101	\$1,522,840	\$433,739	39.8%
INTEREST					
Interest Power	\$58,073	\$43,555	\$35,577	-\$7,978	-18.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$58,073	\$43,555	\$35,577	-\$7,978	-18.3%
DEPRECIATION					
Depreciation Power	\$1,286,446	\$964,835	\$964,834	\$0	0.0%
Depreciation Water	\$570,194	\$427,646	\$427,644	-\$1	0.0%
Depreciation Sewer	\$112,469	\$84,352	\$84,352	\$0	0.0%
TOTAL DEPRECIATION	\$1,969,109	\$1,476,832	\$1,476,830	-\$1	0.0%
Depreciation as % of Revenue	18.3%	20.3%	20.8%	0.5%	2.7%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$442,285	\$331,713	\$679,277	\$347,564	104.8%
Total Operating Income Water	-\$622,282	-\$466,712	-\$432,679	\$34,032	-7.3%
Total Operating Income Sewer	-\$395,050	-\$296,287	-\$236,165	\$60,122	-20.3%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$575,048	-\$431,286	\$10,432	\$441,718	-102.4%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$137,723	-\$103,292	-\$37,578	\$65,714	-63.6%
PMU Staffing - ADB	-\$503,738	-\$377,803	-\$1,435,959	-\$1,058,155	280.1%
INTEREST INCOM \$	\$0	\$0	\$1,693	\$1,693	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$641,461	-\$481,096	-\$1,471,844	-\$990,748	205.9%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$137,723	\$103,292	\$207,958	\$104,666	101.3%
ADB CWSSP - Staffing	\$503,738	\$377,803	\$910,249	\$532,446	140.9%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$641,461	\$481,096	\$1,118,207	\$637,112	132.4%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$66,413	\$49,810	-\$343,204	-\$393,014	-789.0%

Power Table 1 Power Operation Indicators – FY2025: July 2024 – June 2025

	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025
Generation Statistics													
Diesel Generation - kWh	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	13,822,089
Peak Generation - kW	2,968	2,968	2,968	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,106	3,106
Fuel Consumption - Gallons	104,371	97,759	98,726	99,905	101,697	99,737	103,447	92,686	104,302	96,448	105,835	98,810	902,867
Average Fuel Price (\$/Gallon)	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.39
Load Factor (%)	76%	74%	74%	74%	72%	72%	77%	69%	74%	72%	74%	70%	72%
Capacity Factor (%)	53%	53%	53%	54%	54%	55%	52%	52%	54%	54%	55%	55%	42%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	163%	163%	163%	158%	158%	151%	170%	167%	157%	158%	154%	151%	158%
Solar PV Generation - kWh	67,673	68,779	55,407	66,771	55,375	63,748	52,814	58,173	67,893	67,976	67,622	60,453	560,825
Solar Generation %	4.1%	4.3%	3.5%	4.1%	3.5%	3.9%	3.3%	4.0%	4.1%	4.3%	4.1%	3.8%	3.9%
Peak PV Generation - kW	478	485	391	471	391	450	373	410	479	480	477	427	449
Avoided Fuel - Gallons	4,484	4,379	3,554	4,276	3,672	4,070	3,490	3,833	4,511	4,327	4,508	3,927	36,633
Avoided Cost of Fuel - US\$	16,311	16,056	12,681	14,369	12,362	13,912	11,941	13,529	15,856	14,722	14,774	12,576	124,088
Tons of CO2 avoided	45.3	44.2	35.9	43.2	37.1	41.1	35.2	38.7	45.6	43.7	45.5	39.7	370.0
Labour Productivity (kWh/Emp/d)	1,758	1,714	1,718	1,741	1,712	1,744	1,747	1,570	1,752	1,691	1,772	1,698	1,947
SFOC (kWh/gal)	15.09	15.71	15.59	15.62	15.08	15.66	15.13	15.18	15.05	15.71	15.00	15.39	15.31
DG1 - GE 1.8	15.46	15.89	16.96	16.54	15.40	16.15	15.34	15.50	15.74	15.93	15.44	15.62	15.69
DG2 - GE 1.8	15.49	16.03	16.02	16.07	15.44	16.22	15.51	15.59	15.03	16.49	15.41	15.87	15.75
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	13.97	13.13	13.02	14.50	14.17	14.00	13.84	14.16	12.01	14.09	13.92	14.50	14.10
DG5 - CAT 1.3	13.92	14.51	14.07	14.37	14.00	14.00	14.54	14.19	13.90	15.52	13.89	14.50	14.19
SLOC (kWh/gal)	2,670	6,345	2,871	2,927	5,382	5,599	3,847	1,846	11,055	4,765	8,226	1,762	3,655
DG1 - GE 1.8	5,234	6,786	5,054	812	7,719	6,247	3,526	1,790	10,454	11,182	5,884	1,346	3,240
DG2 - GE 1.8	1,244	10,474	2,164	9,223	5,549	7,428	4,351	1,372	6,988	7,862	6,417	1,903	4,037
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,594
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.000%	0.039%	0.003%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.005%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	27.9%	27.9%	27.9%	28.5%	28.5%	29.2%	27.2%	27.5%	28.5%	28.4%	28.9%	29.2%	28.5%
Distribution Losses (%)	4.0%	3.5%	9.1%	4.8%	3.7%	3.7%	6.6%	0.0%	0.0%	0.0%	0.0%	0.0%	18.8%
SAIDI (hours/consumer)	0.09	0.00	0.19	0.05	0.02	0.05	0.000	0.000	0.000	0.150	0.000	0.018	0.29
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.002	0.000	0.001	0.010
Average Cost (\$/kWh)	0.231	0.223	0.221	0.206	0.215	0.210	0.219	0.223	0.224	0.207	0.210	0.200	0.213

Power Table 2 Power Generation Statistics – FY2025: July 2024 – June 2025

	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	795,546	454,662	298,166	284,993	625,255	712,108	560,559	633,684	742,234	592,622	676,623	442,832	5,270,910
DG2 - GE 1.8	426,670	837,924	826,639	802,381	549,336	519,968	665,741	429,445	496,123	589,629	500,521	654,664	5,207,808
DG3 - CAT 1.6	4	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	5,268	20,883	18,347	228,746	174,977	207,777	188,147	189,016	25,326	311,506	236,993	180,788	1,743,276
DG5 - CAT 1.3	347,793	222,033	395,791	243,904	184,204	122,392	151,105	154,700	306,183	21,482	173,438	242,687	1,600,095
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	1,520,971	13,822,089
PP Solar F1	12,155	9,587	7,827	16,080	7,927	9,531	7,194	7,219	8,414	8,287	8,188	7,294	80,134
High School Solar F1	18,720	19,440	15,480	16,080	15,600	16,200	13,800	16,080	18,840	19,080	19,080	17,040	151,800
PP Solar F3	15,176	16,536	13,212	14,111	13,177	15,618	13,094	14,351	16,731	16,688	16,487	14,778	135,035
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	15,320	16,536	13,401	14,530	13,195	15,756	13,181	14,443	16,894	16,990	17,016	15,209	137,214
WWTP F4	6,302	6,680	5,487	5,970	5,476	6,643	5,545	6,080	7,014	6,931	6,851	6,132	56,642
Solar PV Generation Total (kWh)	67,673	68,779	55,407	66,771	55,375	63,748	52,814	58,173	67,893	67,976	67,622	60,453	560,825
Total Generation (kWh)	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	1,581,424	14,382,914
Maximum Demand (kW)	2,968	2,968	2,960	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,106	3,026
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	19,681	18,874	15,061	17,112	16,879	18,453	17,634	17,523	20,503	20,836	20,198	18,987	168,125
Running Hours													
DG1 - GE 1.8	659	356	332	252	540	540	495	555	638	513	583	373	4,489
DG2 - GE 1.8	881	735	201	688	478	478	584	388	431	518	430	550	4,545
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	18	59	19	377	0	0	267	267	35	447	329	255	1,977
DG5 - CAT 1.3	520	404	483	322	255	255	216	223	396	55	262	329	2,313
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	2,078	1,554	1,035	1,639	1,273	1,273	1,562	1,433	1,500	1,533	1,604	1,507	13,324

Power Table 3 Fuel & Lube Oil Statistics - FY2025: July 2024 – June 2025

	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	51,449	28,609	17,584	17,228	40,612	44,099	36,539	40,885	47,152	37,203	43,830	28,357	335,905
DG2 - GE 1.8	27,553	52,256	51,613	49,929	35,579	32,054	42,924	27,549	33,020	35,761	32,489	41,249	330,553
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	377	1,590	1,409	15,776	12,348	14,841	13,590	13,351	2,109	22,101	17,028	12,468	123,613
DG5 - CAT 1.3	24,991	15,303	28,120	16,972	13,157	8,742	10,394	10,900	22,021	1,384	12,488	16,737	112,795
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	104,371	97,759	98,726	99,905	101,697	99,737	103,447	92,686	104,302	96,448	105,835	98,810	902,867
Average Fuel Price (\$/Gallon)	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.20	3.39
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	152	67	59	86	81	114	159	89	71	53	115	64	832
DG2 - GE 1.8	48	80	117	87	99	70	153	48	71	75	78	79	760
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	10	0	0	0	0	0	0	0	10
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	200	147	176	173	190	184	312	137	142	128	193	143	1,602
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	0	265	0	0	0	265	0	0	0	265	795
DG2 - GE 1.8	295	0	265	0	0	0	0	265	0	0	0	265	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	95	0	95	0	95	0	95	0	95	475
DG5 - CAT 1.3	95	95	95	0	95	0	95	0	0	95	0	95	380
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	390	95	360	360	95	95	95	625	0	190	0	720	2,180

Power Table 4 Distribution Feeder Statistics - FY2025: July 2024 – June 2025

FEEDER STATISTICS	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025
Feeder 1 Load	405,747	394,470	374,995	401,666	379,521	392,193	386,505	340,009	386,868	369,737	391,416	364,512	3,412,427
Feeder 2 Load	128,954	125,716	158,597	141,600	134,114	119,741	136,214	122,110	136,383	133,462	146,655	128,213	1,198,492
Feeder 3 Load	468,425	458,442	464,628	460,263	449,891	459,425	450,321	413,127	455,149	444,934	466,434	449,640	4,049,184
Feeder 4 Load	403,573	395,652	378,242	395,835	394,873	417,328	406,254	375,591	419,194	402,718	412,299	408,597	3,632,689
Feeder 5 Load	219,901	214,340	206,092	213,380	216,394	222,922	224,542	199,947	223,328	215,128	221,247	214,176	1,951,064
Total Feeder Load (kWh)	1,626,600	1,588,620	1,582,554	1,612,744	1,574,793	1,611,609	1,603,836	1,450,784	1,620,922	1,565,979	1,638,051	1,565,138	14,243,856
Feeder 1 Sales	372,987	356,217	330,129	353,388	366,462	326,677	346,961	290,092	336,617	337,908	329,504	357,046	3,044,655
Feeder 2 Sales	120,474	123,743	117,744	133,891	119,741	126,301	124,417	115,869	125,757	126,158	129,405	121,989	1,123,528
Feeder 3 Sales	434,939	423,989	402,750	423,950	443,807	430,273	409,634	381,327	419,070	417,015	417,249	405,011	3,747,337
Feeder 4 Sales	341,983	332,486	319,368	322,748	394,929	378,397	340,059	319,460	357,047	348,339	347,573	350,388	3,158,939
Feeder 5 Sales	174,091	167,446	157,108	168,447	222,922	178,822	174,538	157,804	170,719	169,898	169,439	181,391	1,593,979
Total Feeder Sales (kWh)	1,444,473	1,403,882	1,327,099	1,402,423	1,547,861	1,440,470	1,395,610	1,264,551	1,409,210	1,399,318	1,393,170	1,415,824	12,668,438
Feeder 1 Loss - kWh	32,760	38,253	44,866	48,278	13,059	65,516	39,544	49,917	50,251	31,829	61,912	7,466	367,772
Feeder 2 Loss - kWh	8,480	1,973	40,853	7,709	14,373	-6,560	11,797	6,241	10,626	7,304	17,250	6,224	74,964
Feeder 3 Loss - kWh	33,486	34,453	61,878	36,313	6,084	29,152	40,687	31,800	36,079	27,919	49,185	44,629	301,847
Feeder 4 Loss - kWh	61,590	63,166	58,874	73,087	-56	38,931	66,195	56,131	62,147	54,379	64,726	58,209	473,750
Feeder 5 Loss - kWh	45,810	46,894	48,984	44,933	-6,528	44,100	50,004	42,143	52,609	45,230	51,808	32,785	357,085
Total Feeder Loss - kWh	182,127	184,738	255,455	210,321	26,932	171,139	208,226	186,233	211,712	166,661	244,881	149,314	1,575,418
Feeder 1 Loss - %	8.1%	9.7%	12.0%	12.0%	3.4%	16.7%	10.2%	14.7%	13.0%	8.6%	15.8%	2.0%	10.8%
Feeder 2 Loss - %	6.6%	1.6%	25.8%	5.4%	10.7%	-5.5%	8.7%	5.1%	7.8%	5.5%	11.8%	4.9%	6.3%
Feeder 3 Loss - %	7.1%	7.5%	13.3%	7.9%	1.4%	6.3%	9.0%	7.7%	7.9%	6.3%	10.5%	9.9%	7.5%
Feeder 4 Loss - %	15.3%	16.0%	15.6%	18.5%	0.0%	9.3%	16.3%	14.9%	14.8%	13.5%	15.7%	14.2%	13.0%
Feeder 5 Loss - %	20.8%	21.9%	23.8%	21.1%	-3.0%	19.8%	22.3%	21.1%	23.6%	21.0%	23.4%	15.3%	18.3%
Total Feeder Loss - %	11.2%	11.6%	16.1%	13.0%	1.7%	10.6%	13.0%	12.8%	13.1%	10.6%	14.9%	9.5%	11.1%

Power Table 5 Customer Energy Use By Category and By Feeder – June 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	337	881	10,372
F02	235	1,582	1,529
F03	309	2,070	478
F04	309	3,423	677
F05	209	3,556	605
Total - Weno	280	2,302	2,732
F10 - Tonoas	155	3,090	0

Power Table 6 Power Distribution Statistics – FY2025: July 2024 – June 2025

	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	1	1	0	0	0	0	0	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	1	1	0	0	0	0	0	0	0	0
Forced - Distribution	3	0	3	6	5	1	0	0	0	3	0	1	0
Feeder 1	0	0	1	1	1	0	0	0	0	0	0	0	2
Feeder 2	1	0	1	2	1	1	0	0	0	2	0	1	7
Feeder 3	1	0	0	1	1	0	0	0	0	0	0	0	2
Feeder 4	0	0	1	1	1	0	0	0	0	0	0	0	2
Feeder 5	1	0	0	1	1	0	0	0	0	1	0	0	3
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	3	0	3	6	5	1	0	0	0	3	0	1	16

Power Table 7 Power Outage Statistics – FY2025: July 2024 – June 2025

	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	Jun 25	FY2025 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Forced - Distribution	2.5	0.0	5.2	1.4	0.5	1.4	0.0	0.0	0.0	4.1	0.0	0.5	7.9
Feeder 1	0.0	0.0	1.7	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 2	0.7	0.0	1.3	0.3	0.2	1.4	0.0	0.0	0.0	0.6	0.0	0.5	3.0
Feeder 3	0.8	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 4	0.0	0.0	2.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 5	1.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	3.5	0.0	0.0	3.8
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	2.5	0.0	5.2	1.4	0.5	1.4	0.0	0.0	0.0	4.1	0.0	0.5	7.9

Water Table 1 Water Production & Sales Data – FY2025: July 2024 – June 2025

COMPANY WIDE DATA	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	FY2025 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,328,118
Well Production (into supply)	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	153,302,700
Volume into network	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	158,630,818
Water Volume Billed (Gallons)	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	FY2025 YTD
Commercial	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	17,842,258
Government (excludes hospital)	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	9,545,930
Government Hospital	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	10,757,800
Residential	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	50,930,605
Water Delivery and Bunkering	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	1,402,345
Total	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	90,478,938
NRW	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	68,151,880
Volume	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	43.0%
Production (Gallons)	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	FY2025 YTD
WTP (production less storage difference)	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	244,986	5,328,118
Deep Wells	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	17,239,300	153,302,700
Total Production	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	158,630,818
Volume Billed (Gallons)	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	FY2025 YTD
Commercial	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	2,385,001	17,842,258
Government (excludes hospital)	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	1,433,490	9,545,930
Government Hospital	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	10,757,800
Residential	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	5,345,230	50,930,605
Water Delivery and Bunkering	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	168,645	1,402,345
Total	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	90,478,938
NRW	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	FY2025 YTD
Production	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	17,484,286	158,630,818
Billed Volume	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	10,559,066	90,478,938
NRW Volume	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	6,925,220	68,151,880
NRW Percentage	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	39.6%	43.0%
Invoiced Water Value (USD)	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	FY2025 YTD
Water Delivery and Bunkering	3,862	4,230	4,001	2,945	2,934	3,794	6,617	3,648	4,539	4,614	2,899	4,548	36,537
Commercial	10,928	10,309	16,901	8,255	13,135	8,789	9,985	12,714	10,454	10,795	11,523	13,530	99,181
Government (includes hospital)	12,366	12,226	11,713	13,185	15,932	10,113	9,339	8,850	11,375	8,613	11,362	13,197	101,966
Residential	16,611	14,132	14,671	15,592	18,772	11,745	11,018	12,918	12,148	14,865	19,460	13,431	129,948
Total	43,767	40,898	47,286	39,978	50,772	34,441	36,959	38,129	38,516	38,887	45,244	44,706	367,632
Sewer Charges (USD)	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	FY2025 YTD
Commercial	4,122	3,855	6,892	3,029	5,127	3,313	3,845	5,058	4,168	4,046	4,546	5,457	38,588
Commercial - w/o water	2,973	2,973	2,973	2,973	2,973	2,973	2,963	2,963	2,963	2,963	2,963	2,963	26,696
Government	6,093	5,982	5,744	6,492	7,832	4,919	4,548	4,287	5,559	4,224	5,546	6,472	49,880
Residential	1,435	1,293	1,357	1,390	1,731	996	969	1,079	1,021	1,424	1,882	1,190	11,684
Residential w/o water	2,580	2,440	2,727	2,573	2,611	2,650	2,590	2,527	2,500	2,580	2,500	2,570	23,101
Total	17,203	16,544	19,692	16,458	20,274	14,851	14,915	15,913	16,211	15,237	17,437	18,653	149,949

Water Table 2 Water/Sewer Connection Data – FY2025: July 2024 – June 2025

Connection Information	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	FY2025 YTD
Water Connection Data (Total Active)	568	570	572	574	576	578	580	584	583	590	589	594	574
Commercial - Billed	104	105	107	107	106	108	108	110	109	109	110	110	107
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Ave Consumption - Gall/conn/mth	19,952	18,785	31,241	14,807	23,407	14,291	16,115	21,025	17,552	17,090	18,356	21,682	#DIV/0!
Government - Billed	31	31	31	31	31	30	30	31	31	31	30	31	31
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Ave Consumption - Gall/conn/mth	30,307	37,437	14,614	45,175	51,372	27,090	24,391	33,930	26,780	15,280	40,644	46,242	#DIV/0!
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Ave Consumption - Gall/conn/mth	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,226,700	1,344,725
Residential - Billed	432	433	433	435	438	439	441	442	442	449	448	452	435
Residential - Disconnected	0	0	0	0	0	1	0	0	0	0	0	0	0
Residential - Meter Pulled	1	1	1	1	1	2	2	2	1	2	2	1	1
Residential Ave Consumption - Gall/conn/mth	14,891	12,576	14,109	13,788	16,331	10,427	10,172	11,720	10,774	13,430	16,514	11,826	14,373
Sewer Connection Data (Total Registered)	627	609	604	620	614	624	628	630	625	638	623	640	620
Commercial Billed	69	70	67	69	67	71	73	72	70	72	70	75	69
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	50	50	50
Government Billed	28	25	23	28	26	21	24	24	25	26	24	26	28
Residential Billed	247	244	230	239	234	242	246	248	247	253	247	257	239
Residential Billed w/o water	233	220	234	234	237	240	235	236	233	237	232	232	234
STP Inflow (MG/month)	26.5	24.5	25.0	20.2	15.8	26.6	11.2	17.4	15.2	13.0	22.3	19.2	161

Water Table 3 Zonal Water Use Statistics – June 2025 & FY2025

ZONAL NRW - June 2025					ZONAL NRW - FY2025				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	65,120	134,880	67%	1	1,800,000	1,016,560	783,440	44%
2	11,600,286	7,404,531	4,195,755	36%	2	111,062,818	60,943,985	50,118,833	45%
3	5,000	0	5,000	100%	3	45,000	0	45,000	100%
4	755,600	219,150	536,450	71%	4	6,990,000	2,655,140	4,334,860	62%
5	53,000	0	53,000	0% *	5	460,200	0	460,200	-
6	3,542,100	2,403,820	1,138,280	32%	6	26,754,900	20,376,455	6,378,445	24%
7	200,000	146,330	53,670	27%	7	1,800,000	1,976,153	-176,153	-10%
8	1,128,300	151,470	976,830	87%	8	9,717,900	2,108,300	7,609,600	78%
Water Delivery/Bunker		168,645			Water Delivery/Bunker		1,402,345		
Total	17,484,286	10,559,066	6,925,220	39.6%	Total	158,630,818	90,478,938	68,151,880	43.0%
ZONAL WATER CONSUMPTION - June 2025					ZONAL WATER CONSUMPTION - FY2025				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	39,120	-	8,667	1	0	0	-	0
2	22,212	59,564	-	10,687	2	165,478	0	-	104,321
3	-	-	-	0	3	-	-	-	0
4	-	-	-	12,175	4	-	-	-	147,508
5	-	-	-	0	5	-	-	-	-
6	13,068	-	1,226,700	594	6	112,851	-	10,757,800	183,108
7	-	-	-	7,675	7	-	2	-	103,182
8	-	11,472	-	7,239	8	-	226,090	-	75,219
Total	14,807	45,175	1,130,700	13,788	Total	18,022	34,215	1,195,311	12,520
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End June 2025

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	0	17	17	0	9	8
INTERNAL POWER	0	1	1	0	0	1
INTERNAL SEWER	0	0	0	0	0	0
INTERNAL WATER	0	2	2	0	0	2
POWER	2	9	10	0	7	4
REVENUE	4	16	18	0	12	8
SEWER	4	25	31	0	13	16
SURVEY	0	0	0	0	0	0
WATER	9	70	78	0	36	43
TOTAL ALL WORK ORDERS	19	140	157		77	82

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	0.0%	12.1%	-	9.8%
INTERNAL POWER	0.0%	0.7%	-	1.2%
INTERNAL SEWER	0.0%	0.0%	-	0.0%
INTERNAL WATER	0.0%	1.4%	-	2.4%
POWER	10.5%	6.4%	63.6%	4.9%
REVENUE	21.1%	11.4%	60.0%	9.8%
SEWER	21.1%	17.9%	44.8%	19.5%
SURVEY	0.0%	0.0%	0.0%	0.0%
WATER	47.4%	50.0%	45.6%	52.4%
TOTAL ALL WORK ORDERS			48.4%	



Administration Table 1 H&S Statistics – June 2025

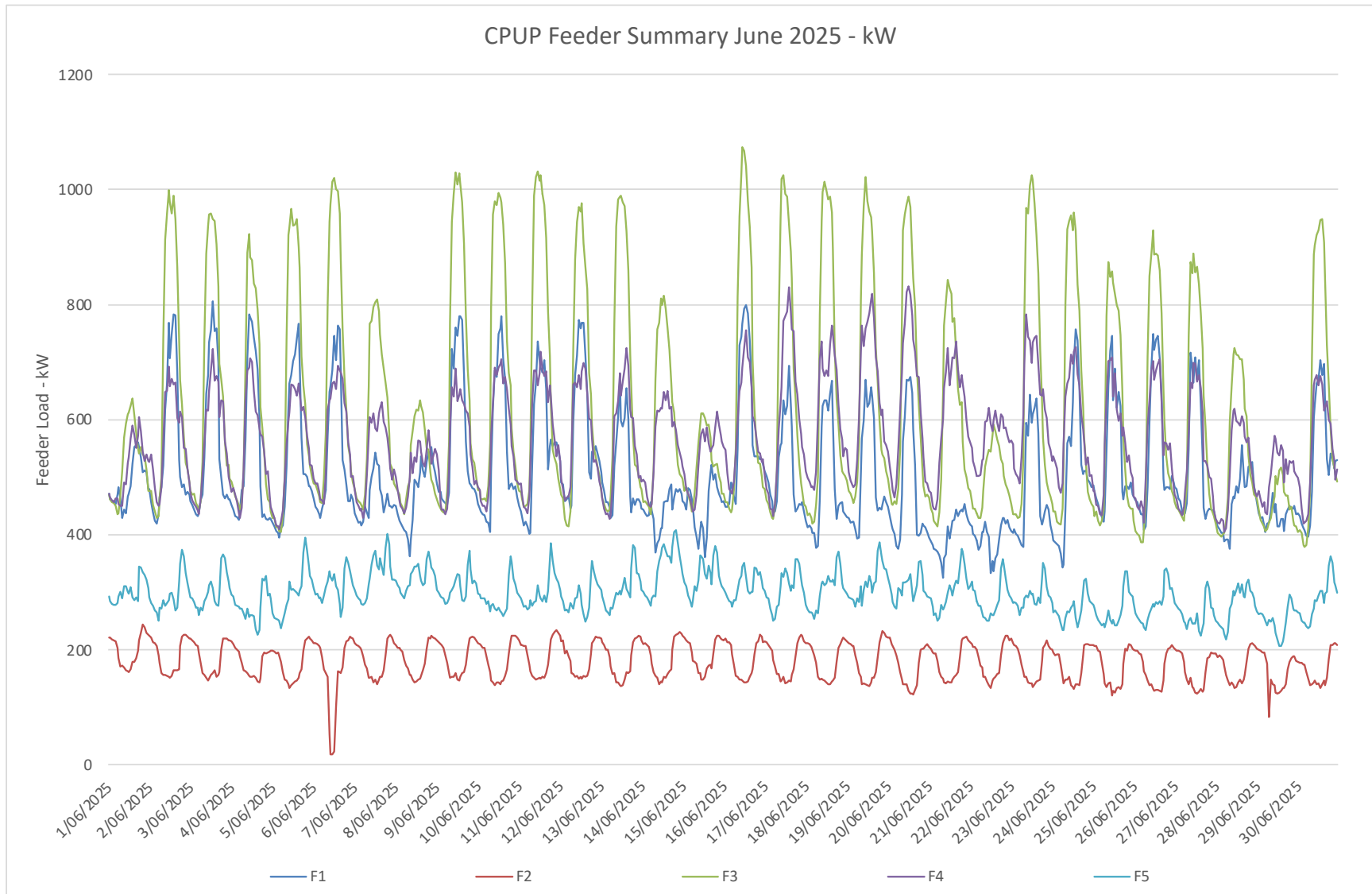
Administration Table 2 Attendance Summary – June 2025 & FY 2025

Data for Administration tables 1 and 2 not available for June 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – June 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of June 30, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,679,870	4,679,870	0	320,130	4,549,333	450,667	-130,537
FY 2022 ADB CWSSP - G0767	12,760,000	4,702,665	4,702,665	0	8,057,335	4,240,399	8,519,601	-462,265
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	12,148	12,148	169,693	169,693	181,841	0	169,693
Total	18,929,141	10,012,866	9,986,429	183,982	8,916,275	9,431,112	9,316,188	-555,317

Graph Showing Feeder Loads in kW – June 2025



Graph Showing Generation Output in kW – June 2025

