

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2025 – May 2025



Issued: 6 July 2025

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	May 25	FY2025	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	May 25	FY2025	May-25	FY2025
Revenue	795,104	6,304,833	0.522	0.526	0.480	0.493
Variable Costs	381,100	3,131,079	0.250	0.261	0.230	0.245
Fixed Costs	174,690	1,866,099	0.115	0.156	0.106	0.146
Total Expenses	555,790	4,997,178	0.365	0.417	0.336	0.390
Operating result	239,314	1,307,655	0.157	0.109	0.145	0.102
Power Generation - Weno	1,655,197	12,801,490				
Diesel	1,587,575	12,301,118				
Solar	67,622	500,372				
Solar PV as % of Total Generation	4.1%	3.9%				
Avoided Cost of Fuel - US\$	14,774	111,531				
Tons of CO ₂ Avoided	45.5	330.3				
Power Purchase (kWh) - Tonoas	41,640	309,280				
Government Sales	261,243	1,993,006	Feeder	Connections	May-25	FY2025
Commercial Sales	651,980	5,208,524	F1	488	329,504	2,687,609
Residential Sales	504,295	3,973,875	F2	540	129,405	1,001,539
Intercompany Sales	71,152	542,966	F3	482	417,249	3,342,326
Sales Accrual	0	0	F4	446	347,573	2,808,551
Tonoas Sales	35,634	275,004	F5	536	169,439	1,412,589
Total Sales - kWh	1,524,305	11,993,375	Tonoas	330	35,634	275,004
Power Loss - Weno	10.1%	8.5%	Total	2,821	1,428,804	11,527,618
Power Loss - Tonoas	14.4%	11.1%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	10.2%	8.5%				
Operating ratio	0.71	0.80				
Water Produced - Gallons	17,584,032	141,146,532				
Water Sold - Gallons	11,838,171	79,919,871				
Non Revenue Water	32.7%	43.4%				

Daily generated output in May was 53,393 kWh/day an increase of 1.2% on April. Average daily sales were 48,022kWh/day – 2.1% lower than April. Total power loss in Weno was 10.1% in May (8.5% FY2025). Tonoas power loss in May was 14.4% (11.1% FY2025). Whole company losses for May was 10.2% (8.5% FY2025).

The split of power users for Weno sales in May was as follows:

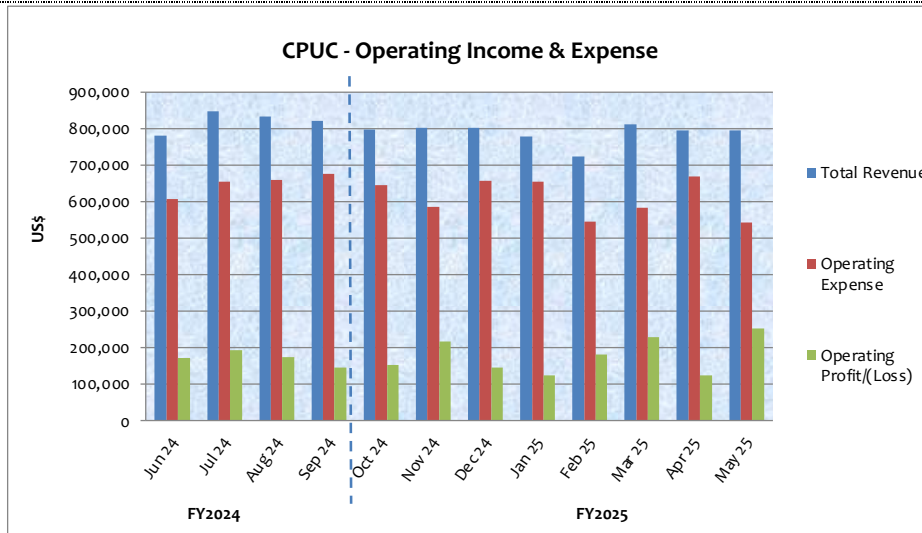
Government –19.5%; Commercial – 46.6%; Residential – 31.2%; Intercompany – 2.6%; Accrual - 0.0%;

Solar PV generation in May was 67,622 kWh or 4.1% of total generation. The avoided cost of fuel was US\$14,774 and the amount of Carbon Dioxide avoided was 45.5 tons. The RE generation in May remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in May was 32.7% (43.4% FY2025).

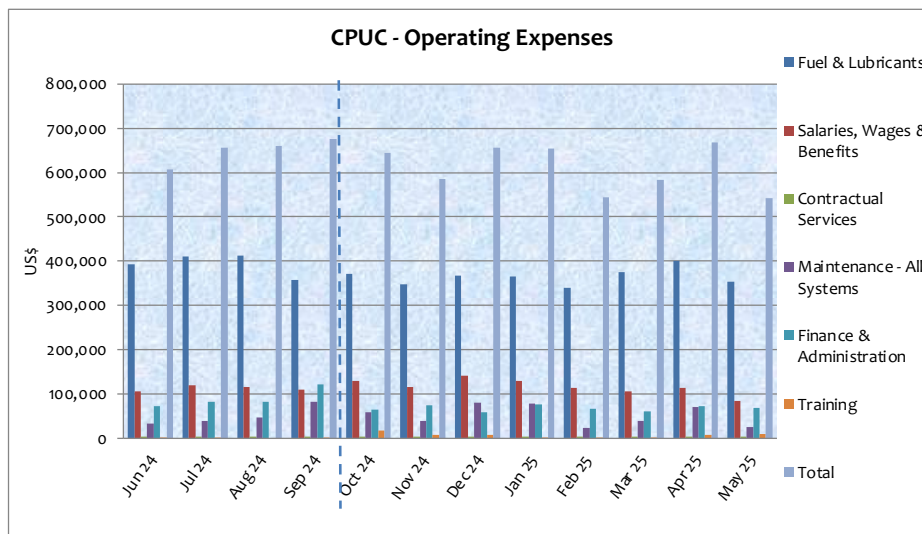
The operating result for May is US\$239,314 before interest and depreciation (US\$1,307,655 FY2025). This is better than budget YTD by US\$339,565. The gross operating ratio for May was 0.71 (0.80 FY2025 YTD).

1 FINANCIAL PERFORMANCE GRAPHS

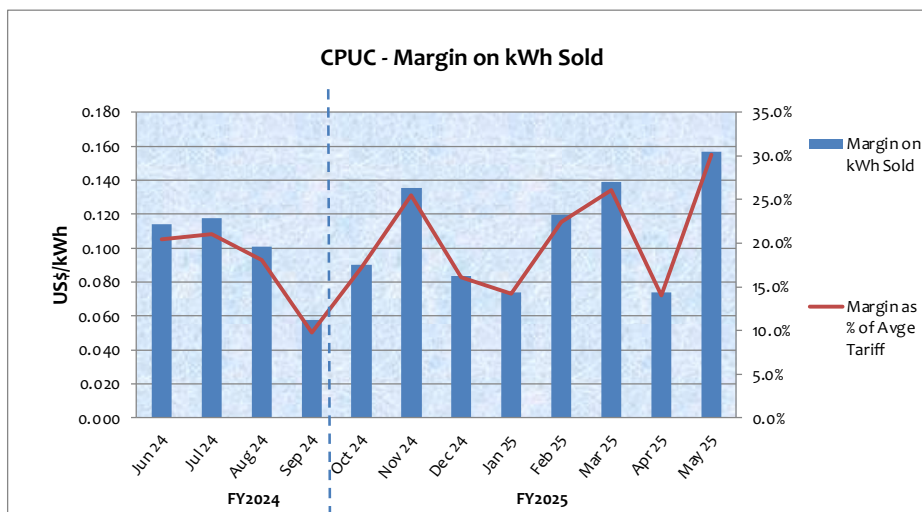


1.1 Key Points:

Operating income for May 2025
 US\$239,314
 Operating ratio: 0.71
 FY2025 - 0.80

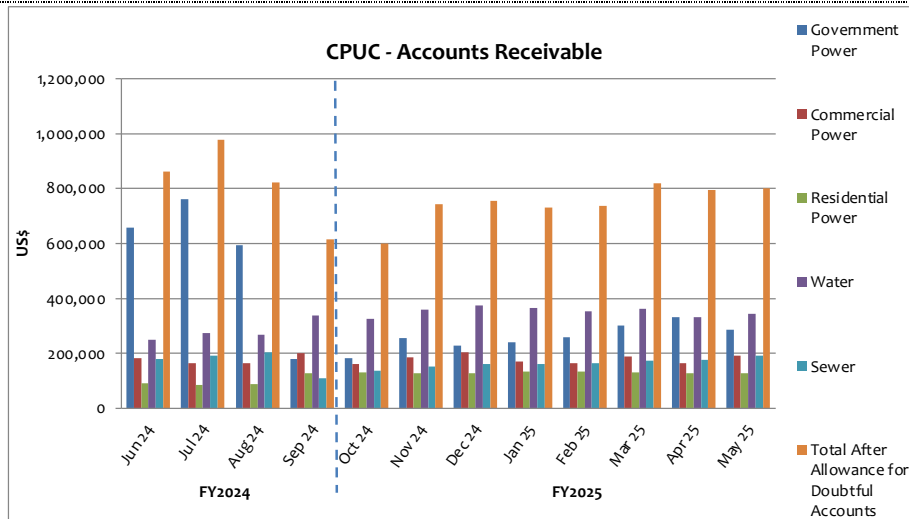


1.2 Key Points:

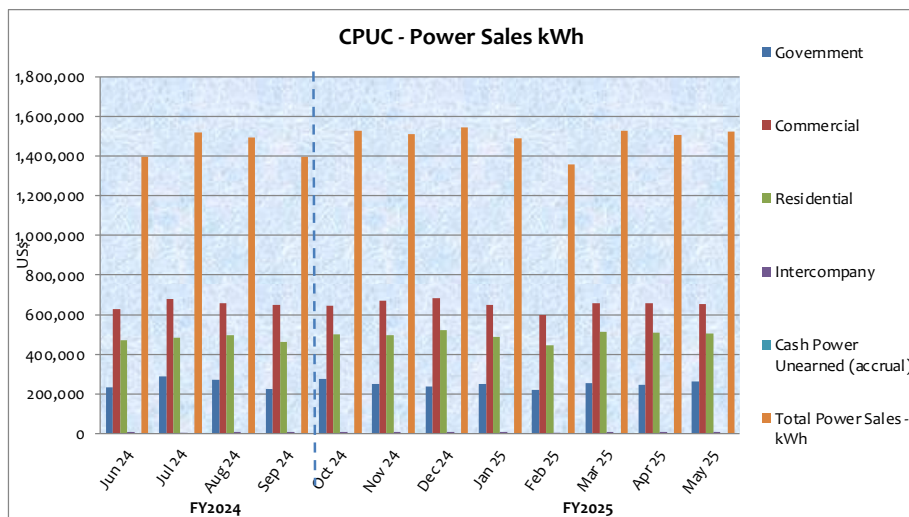


1.3 Key Points:

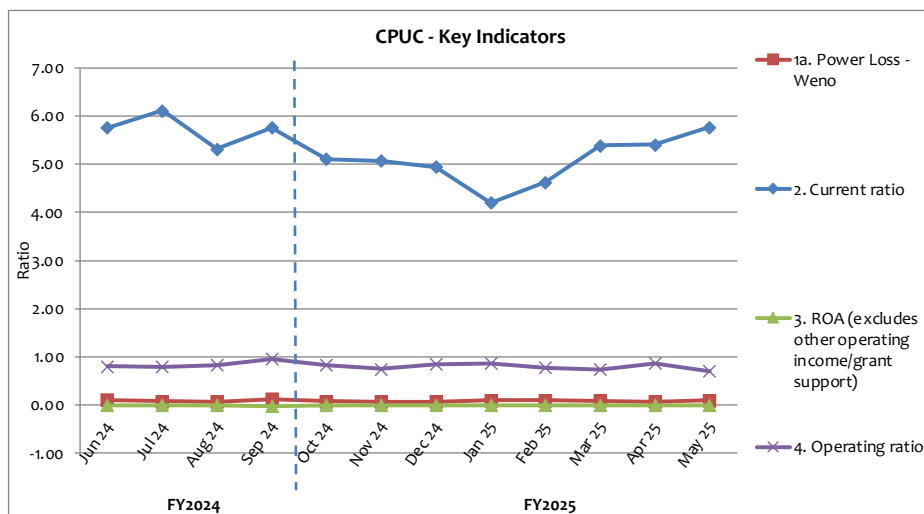
Margin on kWh sold
 US\$0.157/kWh
 (US\$0.109/kWh YTD)
 May 25 – 30.1%
 YTD 20.7%



1.4 Key Points:

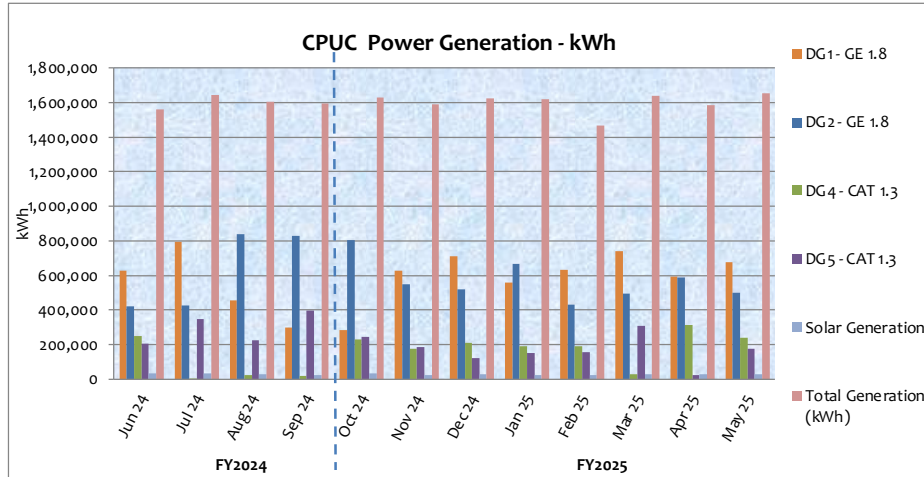


1.5 Key Points:

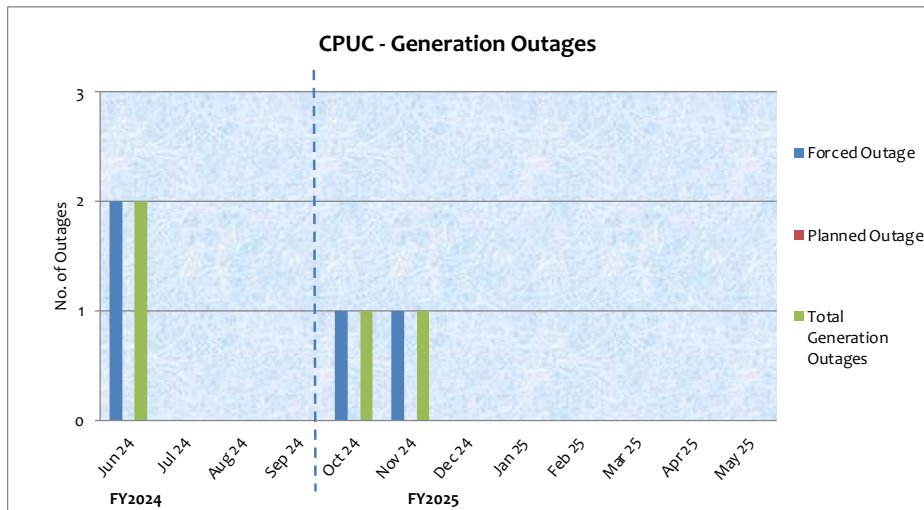


1.6 Key Points:

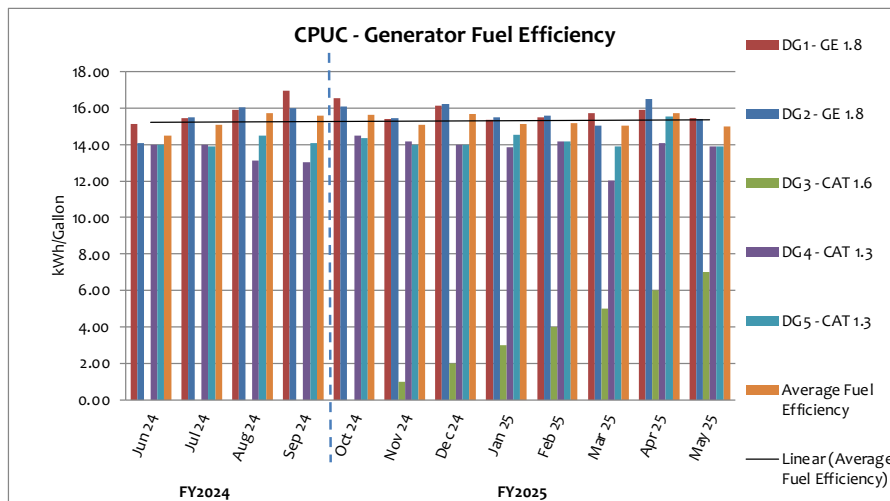
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



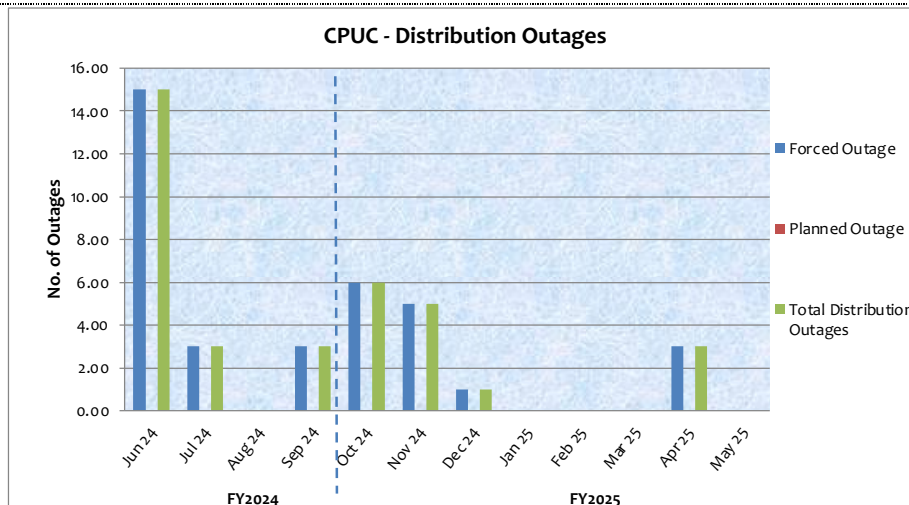
2.2 Key Points:



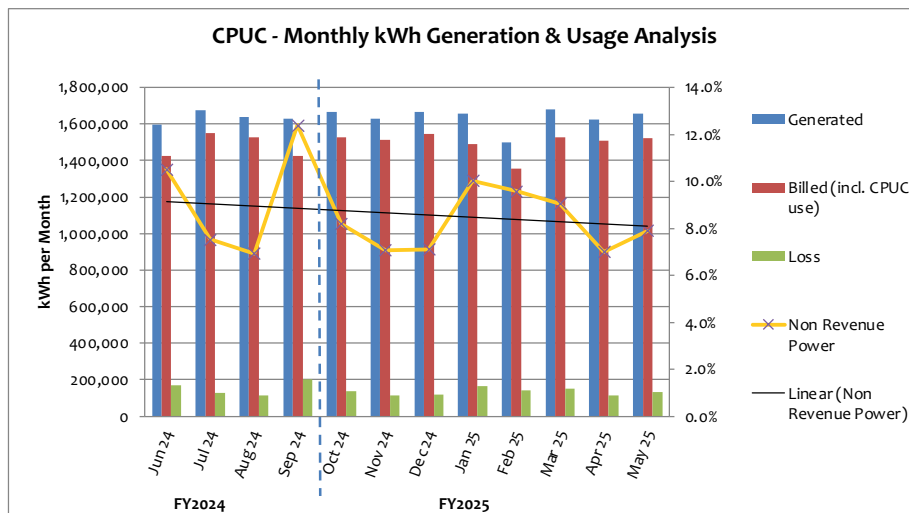
2.3 Key Points:

Avg fuel efficiency
May 25–
15.00kWh/gall

YTD – 15.30 kWh/gall



2.4 Key Points



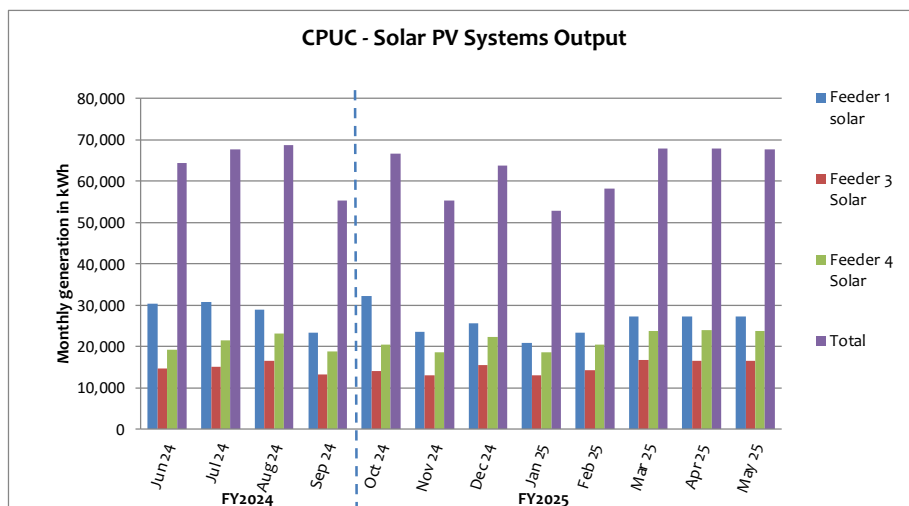
2.5 Key Points:

Power loss for May:

Weno – 10.1%

Tonoas – 14.4%

Whole company –
10.2% (8.5% FY2025)



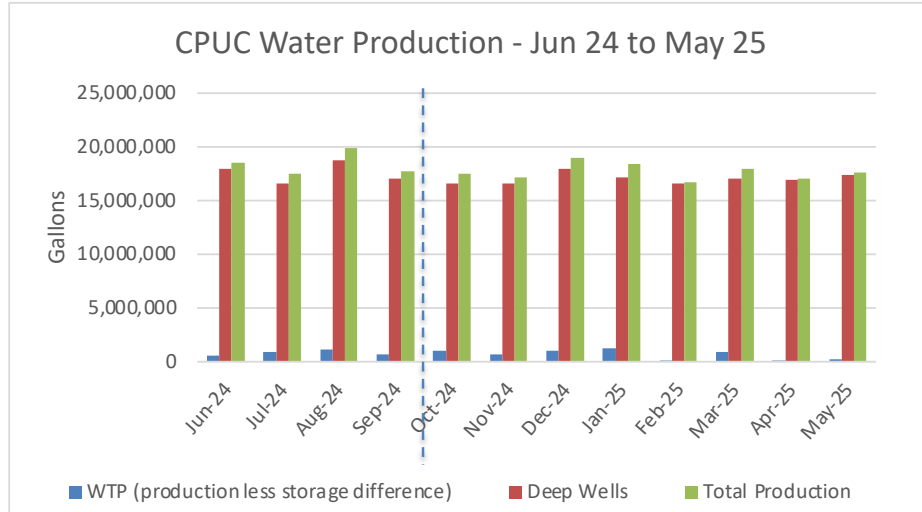
2.6 Key Points:

Solar PV: 4.1% of total generation in May;
Avoided cost of fuel –
US\$14,774.

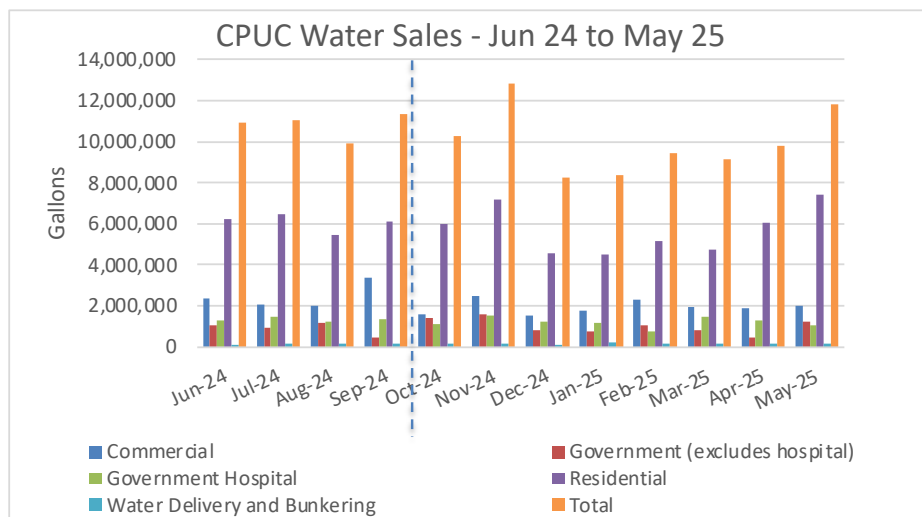
Tons of CO₂ avoided –
45.5 ;

The airport terminal
roof solar system is
still down for roof
renewal – the impact
of this is around 10% of
solar generation

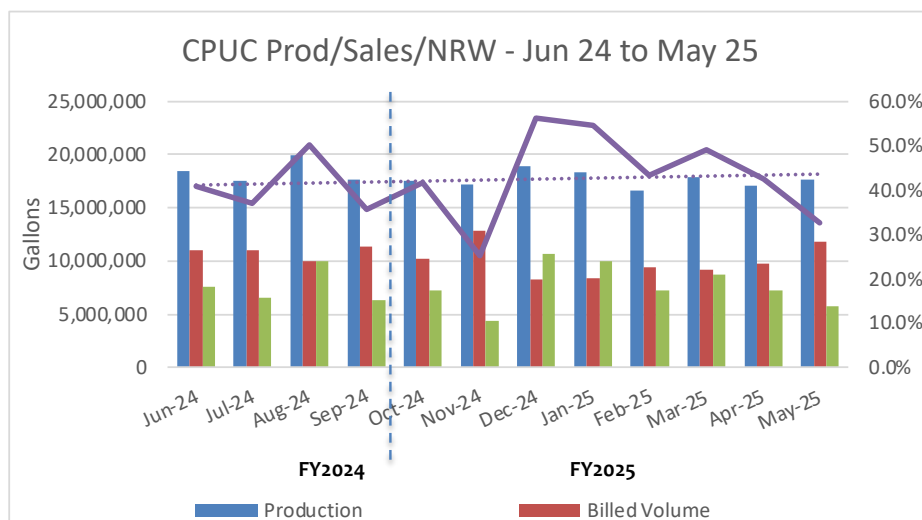
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2025: June 2024 – May 2025

Revenue - US\$	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025 YTD
Operating revenue:													
a. Power Sales	720,874	777,742	768,007	706,051	737,170	724,116	745,625	722,198	664,389	750,796	731,753	723,073	5,799,121
b. Water Sales	33,135	43,218	35,534	42,057	38,856	50,154	33,481	33,065	37,530	37,503	38,126	45,530	314,247
c. Sewer Sales	17,197	17,530	21,175	23,766	15,992	20,776	15,187	13,644	16,427	16,354	15,792	17,968	132,141
d. Other operating revenue	8,640	9,196	8,980	49,304	5,740	6,865	8,285	8,617	6,002	7,474	7,809	8,533	59,325
Revenue - Total	779,846	847,686	833,697	821,178	797,758	801,912	802,579	777,523	724,349	812,127	793,480	795,104	6,304,833
Expenses - US\$													
Fuel & Lubricants	392,657	410,765	412,826	357,887	371,612	348,072	366,197	366,175	339,308	374,789	400,534	352,853	2,919,539
Salaries, Wages & Benefits	106,019	118,690	115,185	109,293	128,330	115,166	140,267	129,086	113,530	105,695	114,398	84,098	930,571
Contractual Services	3,064	3,120	3,121	3,128	3,274	2,953	3,224	2,909	2,653	2,664	2,599	2,729	23,006
O&M - Power Generation	14,234	14,394	20,936	50,163	20,122	11,014	25,434	23,714	1,904	13,428	42,110	7,648	145,374
O&M - Power Distribution	1,890	3,616	5,602	10,766	11,896	2,743	6,957	29,766	2,742	1,656	2,175	3,294	61,228
O&M - Water	4,809	4,706	6,423	14,208	7,799	11,503	9,158	9,881	2,159	5,196	8,988	7,662	62,345
O&M - Sewer	72	1,689	2,564	0	4,472	968	7,740	2,763	829	852	849	939	19,411
Finance & Administration Overheads	52,271	63,384	63,688	104,007	46,384	56,666	40,529	59,380	49,389	41,784	56,382	36,279	386,792
Vehicle & Eq. Fuel	11,660	14,680	11,236	7,072	14,880	12,590	31,185	12,461	14,798	18,516	16,571	5,396	126,397
CPUC Power Usage (incl. in O&M from Oct 15)	19,135	18,863	17,514	18,171	17,594	16,485	18,146	16,687	16,071	17,785	15,603	17,934	136,305
Tonoas Power Usage	11,969	11,964	12,780	11,772	12,480	12,743	13,403	13,632	12,458	14,548	13,393	13,926	106,584
Tonoas Distribution Expense	169	169	169	169	0	169	0	165	165	165	0	13,393	14,056
Training	1,833	1,400	0	612	3,295	0	3,638	0	5,386	2,990	0	0	15,310
Board Expenses	815	1,584	11,073	53,529	17,817	6,387	7,097	464	506	80	8,272	9,637	50,260
Expense - Total	620,596	669,026	683,117	740,778	659,955	597,459	672,975	667,082	561,896	600,147	681,875	555,790	4,997,178
Operating Income/(Loss)	159,250	178,660	150,579	80,400	137,803	204,454	129,604	110,442	162,453	211,980	111,606	239,314	1,307,655
Non-Cash Expenses - US\$													
Depreciation	149,142	149,142	149,142	280,630	164,092	164,092	164,092	164,092	164,092	164,092	164,092	164,092	1,312,738
Interest Expense	3,954	3,954	3,954	14,689	3,953	3,953	3,953	3,953	3,953	3,953	3,953	3,953	31,624
Non-Cash Expense - Total - US\$	153,096	153,096	153,096	295,319	168,045	168,045	168,045	168,045	168,045	168,045	168,045	168,045	1,344,362
Net Income/(Loss) - excluding grant support - US\$	6,154	25,565	-2,517	-214,918	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	71,269	-36,707
Non-operating Income (Grant Support) - US\$	-70,083	-51,925	-430,158	-75,823	0	0	0	0	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	-63,928	-26,360	-432,675	-290,741	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	71,269	-36,707

Financial Table 2 Cash Flow and A/R Report – FY2025: June 2024 – May 2025

Cash Flow Report - US\$	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025 YTD
Receipts	596,657	804,312	744,317	1,129,608	874,737	878,445	767,932	783,951	916,136	697,417	767,481	925,937	6,612,036
Disbursements	822,343	918,324	629,547	1,170,650	822,291	988,377	700,295	901,591	629,700	753,140	642,026	921,420	6,358,840
Net receipts/Disbursements	-225,686	-114,012	114,770	-41,042	52,446	-109,932	67,637	-117,640	286,436	-55,722	125,455	4,517	253,196
Cash balance (beginning)	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	12,869,783
Cash balance (end)	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	1,805,860	13,122,979
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,591,254	1,477,242	1,592,012	1,550,970	1,603,416	1,493,484	1,561,121	1,443,481	1,729,917	1,674,195	1,799,649	1,804,167	1,804,167
Stocks/Inventory	1,341,411	1,334,279	1,373,502	1,348,284	1,326,249	1,316,299	1,305,736	1,341,619	1,339,030	1,135,850	1,113,091	1,087,964	1,087,964
Trade Receivable	861,163	977,533	821,779	614,663	599,639	742,066	756,486	730,603	736,715	818,895	793,755	800,449	800,449
Prepaid Lease	546,671	582,404	588,086	587,351	680,639	709,844	744,079	759,045	770,183	792,500	819,473	820,703	820,703
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,050,444	970,275	1,101,085	899,607	987,247	1,042,162	1,057,322	1,252,819	1,145,557	1,009,005	977,432	944,930	944,930
Loans Payable	2,516,615	2,520,568	2,337,673	2,346,978	2,350,931	2,354,884	2,358,837	2,176,992	2,180,945	2,184,898	2,188,851	2,192,804	2,192,804
Total Accounts Receivable (to date) - US\$													
Government Power	658,847	761,995	594,621	180,206	183,179	255,534	229,066	241,598	260,189	302,860	332,808	284,983	284,983
Commercial Power	181,982	163,899	164,064	200,789	162,467	186,706	203,113	170,150	166,099	188,932	164,697	192,201	192,201
Residential Power	90,339	85,938	89,325	127,316	129,769	128,341	127,921	133,744	132,788	132,046	127,714	128,453	128,453
Water	250,859	272,967	268,665	338,377	326,200	359,321	374,486	365,255	353,042	362,850	330,982	342,734	342,734
Sewer	179,240	192,840	205,208	108,500	138,548	152,687	162,426	160,380	165,121	172,731	178,078	192,602	192,602
Allowance for Doubtful	-500,104	-500,104	-500,104	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524
Total	861,163	977,533	821,779	614,663	599,639	742,066	756,486	730,603	736,715	818,895	793,755	800,449	800,449

Financial Table 3 Power Sales Report – FY2025: June 2024 – May 2025

Power Sales Report	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	83,538	109,502	97,540	90,987	93,970	87,620	78,823	91,907	78,326	90,541	92,168	91,634	704,989
Government - Pre Paid (Cash Power)	38,621	40,243	44,185	22,744	44,869	35,430	40,414	34,161	33,239	38,037	37,011	37,011	293,964
Government Streetlights	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	3,038	2,940	3,038	23,816
Solar	3,250	3,250	3,250	3,250	2,887	2,887	2,887	2,887	2,887	2,887	2,887	2,887	23,093
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	128,350	156,033	148,013	119,921	144,764	128,877	125,162	131,993	117,196	134,503	128,796	134,570	1,045,862
Commercial - Post Paid	235,801	247,865	244,995	224,405	222,990	227,536	236,195	232,802	213,061	233,167	229,288	220,133	1,815,172
Commercial - Pre Paid (Cashpower)	93,090	103,507	98,405	108,674	98,891	105,342	105,003	93,487	90,480	102,654	100,832	100,763	797,452
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	328,892	351,372	343,400	333,079	321,881	332,878	341,197	326,289	303,541	335,821	330,120	320,896	2,612,624
Residential - Post Paid	2,978	4,075	5,792	8,177	7,840	6,731	7,189	5,330	6,446	7,243	6,575	7,810	55,164
Residential - Pre Paid (Cashpower)	212,761	214,756	219,114	196,048	206,451	205,658	220,649	208,658	190,041	220,510	216,445	207,323	1,675,736
Residential Scratch Card Sales	15,873	17,526	18,345	18,024	20,790	18,027	16,773	15,468	14,694	17,478	15,373	16,795	135,399
Residential Total	231,611	236,358	243,250	222,249	235,082	230,416	244,611	229,456	211,181	245,231	238,393	231,928	1,866,299
Tonoas Government	0	2,548	99	48	78	48	95	143	62	66	122	136	750
Tonoas Commercial	1,610	688	1,296	250	2,935	585	305	1,590	1,879	111	2,009	760	10,173
Tonoas Residential	12,673	12,674	14,732	13,204	14,100	14,115	15,372	14,916	13,444	16,155	15,623	15,726	119,450
Tonoas Streetlight	713	737	737	713	737	713	737	1,123	1,015	1,123	1,087	1,123	7,658
Tonoas Total Power Sales - US\$	14,995	16,645	16,863	14,215	17,849	15,460	16,509	17,773	16,400	17,455	18,841	17,744	138,031
Trade Power Sales Total	688,853	743,762	734,662	675,250	719,576	707,632	727,479	705,511	648,319	733,010	716,150	705,139	5,662,816
Intercompany - CPUC Office	1,839	1,356	1,674	1,560	1,687	1,774	1,774	1,282	1,526	1,521	1,521	2,070	13,193
Intercompany - CPUC Power Operation	3,989	4,960	4,756	3,795	4,278	4,220	4,613	4,444	4,381	5,167	5,251	5,090	37,443
Intercompany - CPUC Water Operations	4,464	4,440	5,562	5,008	5,161	4,018	4,999	4,652	4,444	4,872	4,204	4,257	36,606
Intercompany - CPUC Sewer Operations	6,734	6,579	4,489	6,223	6,469	6,488	6,760	6,018	5,965	6,221	6,627	6,517	49,064
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	705,879	761,097	751,144	691,837	737,170	724,116	745,625	722,198	664,389	750,796	731,753	723,073	5,799,121
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	153,092	202,869	179,848	170,077	179,635	168,966	150,757	175,663	147,302	169,986	175,794	178,692	1,346,795
Government - Pre Paid (Cash Power)	70,748	74,607	81,613	42,464	68,569	58,381	77,496	65,381	62,893	71,593	72,174	58,950	563,195
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	83,016
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	234,217	287,853	271,838	222,918	276,150	247,913	238,630	251,420	220,572	251,956	245,121	261,243	1,993,006
Commercial - Post Paid	449,733	477,330	469,967	437,539	445,877	458,121	471,567	464,510	418,223	457,635	456,312	447,510	3,619,755
Commercial - Pre Paid (Cashpower)	177,012	199,281	188,732	210,772	197,427	212,084	209,378	186,043	177,935	200,771	200,661	204,471	1,588,769
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	626,745	676,611	658,699	648,311	643,304	670,205	680,945	650,553	596,158	658,406	656,973	651,980	5,208,524
Residential - Post Paid	6,450	8,320	11,767	16,997	16,663	14,405	15,233	11,289	13,350	15,128	13,900	16,915	116,882
Residential - Pre Paid (Cashpower)	429,040	438,814	445,897	403,724	438,419	440,665	467,973	441,605	397,161	458,154	458,085	447,975	3,550,036
Residential Scratch Card Sales	33,774	37,185	39,085	39,626	46,484	40,488	37,667	35,575	32,909	38,799	35,630	39,405	306,957
Residential Total	469,264	484,319	496,749	460,347	501,566	495,558	520,873	488,469	443,420	512,081	507,614	504,295	3,973,875
Tonoas Government	0	4,367	169	82	138	82	109	252	114	114	215	244	1,326
Tonoas Commercial	2,824	1,220	2,291	448	5,386	1,082	559	2,910	3,402	199	3,676	1,415	18,628
Tonoas Residential	23,473	23,760	27,515	24,931	27,384	27,639	29,820	28,879	25,729	30,754	30,247	31,029	231,481
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	23,568
Tonoas Total Power Sales - kWh	29,243	32,293	32,921	28,407	35,853	31,751	33,493	34,988	32,186	34,013	37,084	35,634	275,004
Trade Power Sales Total	1,330,226	1,448,783	1,427,285	1,331,576	1,425,873	1,445,428	1,473,940	1,425,431	1,292,336	1,456,457	1,446,792	1,453,153	11,450,409
Intercompany - CPUC Office	7,299	5,379	6,642	6,191	6,746	7,039	7,097	6,209	6,056	6,036	6,036	8,215	52,524
Intercompany - CPUC Power Operation	15,829	19,681	18,874	15,061	17,112	16,879	18,453	17,634	17,523	20,503	20,836	20,198	149,138
Intercompany - CPUC Water Operations	17,713	17,620	22,073	19,874	20,633	16,070	19,956	18,495	17,744	19,333	16,682	16,878	145,791
Intercompany - CPUC Sewer Operations	26,723	26,107	17,815	24,695	25,874	25,951	27,040	23,879	23,860	24,685	18,363	25,861	195,513
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,397,790	1,517,570	1,492,689	1,397,397	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	11,993,375

Financial Table 4 Water Sales Report – FY2025: June 2024 – May 2025

Water/Sewer Sales Report	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	11,689	12,366	12,226	7,642	13,185	15,932	10,113	9,339	8,850	11,375	8,613	11,362	88,769
Commercial	3,248	9,908	9,621	15,845	7,574	12,545	7,785	5,896	12,215	9,887	10,228	10,907	77,037
Residential	16,028	16,611	7,907	14,631	14,776	18,772	11,745	11,018	12,918	11,861	14,872	19,460	115,422
Provision for Billing Errors	2,170	4,332	5,781	3,939	3,321	2,906	3,838	6,812	3,548	4,380	4,413	3,802	33,019
Total	33,135	43,218	35,534	42,057	38,856	50,154	33,481	33,065	37,530	37,503	38,126	45,530	314,247
Sewer Sales - US\$													0
Government	5,805	6,093	5,982	9,468	6,492	7,832	4,919	4,548	4,287	5,559	4,224	5,546	43,408
Commercial	7,750	7,612	7,405	10,363	6,692	8,834	6,812	5,727	8,644	7,384	7,673	8,150	59,917
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,642	3,825	7,788	3,936	2,807	4,110	3,456	3,369	3,496	3,411	3,894	4,272	28,816
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	17,197	17,530	21,175	23,766	15,992	20,776	15,187	13,644	16,427	16,354	15,792	17,968	132,141
Total Water & Sewer Sales	50,332	60,748	56,710	65,823	54,848	70,931	48,669	46,709	53,957	53,858	53,918	63,499	446,387
Water Sales - Gallons													0
Government	2,301,550	2,397,620	2,353,740	1,793,420	2,531,120	3,087,030	2,037,610	1,887,240	1,785,240	2,290,590	1,738,990	2,285,720	17,643,540
Commercial	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	15,457,256
Residential	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	45,585,375
Water Delivery & Bunkering	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	1,233,700
Total	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	79,919,871

Financial Table 5 Key Performance Indicators – FY2025: June 2024 – May 2025

	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025 YTD
1a. Power Loss - Weno	10.5%	7.6%	7.0%	12.4%	8.3%	6.9%	6.9%	10.0%	9.6%	8.8%	7.05%	10.1%	8.5%
Total Power Generated - kWh	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	12,801,490
Total Power Billed - kWh	1,397,790	1,517,570	1,492,689	1,397,397	1,491,384	1,479,615	1,512,993	1,456,660	1,324,403	1,493,020	1,471,625	1,488,670	11,718,371
Generation Loss (actual from Jun 17)	12,929	16,354	15,661	11,796	14,051	14,354	14,384	14,530	14,234	16,837	17,236	17,146	2,523
Distribution Loss Derived - kWh	112,380	67,956	55,824	145,298	80,690	55,449	57,966	106,717	89,756	86,958	54,773	108,001	640,310
Commercial Loss (assumed 2.5%) - kWh	39,054	41,074	40,107	39,859	40,670	39,729	40,650	40,459	36,625	40,944	39,580	41,380	320,037
Total Loss - kWh	164,363	125,384	111,592	196,953	135,411	109,532	113,000	161,706	140,615	144,739	111,590	166,527	1,083,119
Distribution loss %	7.2%	4.1%	3.5%	9.1%	5.0%	3.5%	3.6%	6.6%	6.1%	5.3%	3.5%	6.5%	5.0%
1b. Power loss - Tonoas	10.5%	2.1%	6.0%	14.0%	2.1%	15.0%	13.7%	11.3%	8.7%	17.4%	4.8%	14.4%	11.1%
Tonoas - Power Purchased - kWh	32,680	33,000	35,040	33,040	36,640	37,360	38,800	39,440	35,240	41,200	38,960	41,640	309,280
Tonoas - Power Billed - kWh	29,243	32,293	32,921	28,407	35,853	31,751	33,493	34,988	32,186	34,013	37,084	35,634	275,004
Power Loss - kWh	3,437	707	2,119	4,633	787	5,609	5,307	4,452	3,054	7,187	1,876	6,006	34,276
1c. Power Loss - Whole Company	10.5%	7.5%	6.9%	12.4%	8.2%	7.1%	7.1%	10.0%	9.6%	9.0%	6.99%	10.2%	8.5%
Power Generated & Purchased	1,594,833	1,675,954	1,639,321	1,627,390	1,663,435	1,626,507	1,664,793	1,657,806	1,500,258	1,678,959	1,622,175	1,696,837	13,110,770
Power Billed	1,427,033	1,549,863	1,525,610	1,425,805	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	1,524,305	11,993,375
Power Loss - kWh	167,800	126,091	113,711	201,585	136,197	115,140	118,307	166,158	143,669	151,925	113,466	172,532	1,117,395
1d. Non Revenue Water	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	43.4%
Water Produced (million gallons)	18.49	17.52	19.89	17.67	17.51	17.20	18.92	18.35	16.64	17.89	17.04	17.58	141.15
Water Billed (million gallons)	10.95	11.03	9.93	11.37	10.24	12.85	8.27	8.35	9.43	9.14	9.80	11.84	79.92
2. Current ratio	5.76	6.12	5.31	5.76	5.11	5.07	4.95	4.20	4.63	5.39	5.40	5.77	5.35
	5.20	5.03	3.93	4.65	4.63	4.90	4.44	3.62	4.21	4.67	4.38	5.19	4.83
	32.71	30.42	28.36	19.92	24.51	26.90	22.40	24.32	30.45	46.44	32.90	45.35	26.37
	11.04	10.27	11.59	5.07	8.65	12.03	7.47	9.71	11.53	12.12	11.93	16.34	9.63
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.15%
Power Business	0.00	0.00	0.00	-0.01	0.00	0.01	0.00	0.00	0.00	0.01	0.00	0.01	3.31%
Water Business	-0.01	-0.01	-0.01	-0.03	-0.01	-0.01	-0.02	-0.02	-0.01	-0.01	-0.01	-0.01	-10.26%
Sewer Business	-0.01	-0.01	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-6.38%
4. Operating ratio	0.80	0.80	0.83	0.96	0.83	0.75	0.85	0.87	0.78	0.75	0.87	0.71	0.80
Power Business	0.77	0.76	0.79	0.90	0.78	0.72	0.77	0.81	0.74	0.71	0.82	0.69	0.75
Water Business	1.13	0.96	1.24	1.53	1.21	0.92	1.57	1.44	0.99	1.05	1.23	0.76	1.12
Sewer Business	1.75	1.99	1.56	1.74	2.47	1.52	3.04	2.64	1.91	1.91	2.06	1.43	2.07
5. Days in Accounts Receivable	33.50	36.14	30.89	23.89	23.47	28.00	29.52	29.46	29.74	31.55	30.31	31.55	23.33
Power Business	38.75	40.33	34.23	21.60	19.99	23.64	23.29	23.41	24.40	25.76	25.63	25.97	19.92
Water Business	227.13	195.80	234.38	241.37	260.25	214.93	346.73	342.45	272.80	299.93	260.44	233.36	252.24
Sewer Business	312.68	341.02	300.42	136.96	268.58	220.47	331.54	364.40	291.50	327.42	338.30	332.29	254.78

Financial Table 6 CPUC Performance Against Budget FY 2025

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2025	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,020,445	\$6,013,630	\$5,799,121	-\$214,509	-3.6%
Water Operating Revenue	\$494,118	\$329,412	\$314,247	-\$15,165	-4.6%
Sewerage Operating Revenue	\$186,444	\$124,296	\$132,141	\$7,845	6.3%
TOTAL OPERATING REVENUE	\$9,701,007	\$6,467,338	\$6,245,508	-\$221,829	-3.4%
Other Revenue					
Power	\$6,698	\$4,466	\$30,815	\$26,349	590.1%
Water	\$3,801	\$2,534	\$27,435	\$24,901	982.7%
Sewer	\$1,175	\$783	\$1,075	\$292	-
OTHER REVENUE TOTAL	\$11,674	\$7,783	\$59,325	\$51,542	662.3%
TOTAL OPERATING REVENUE	\$9,712,681	\$6,475,120	\$6,304,833	-\$170,288	-2.6%
EXPENDITURE					
Power Variable Cost	\$5,108,453	\$3,405,635	\$3,026,124	-\$379,512	-11.1%
Power Fixed Cost	\$2,131,887	\$1,421,258	\$1,345,457	-\$75,800	-5.3%
Water Variable Cost	\$69,085	\$46,057	\$48,231	\$2,174	4.7%
Water Fixed Cost	\$480,922	\$320,615	\$303,231	-\$17,384	-5.4%
Sewer Variable Cost	\$86,848	\$57,899	\$56,725	-\$1,174	-2.0%
Sewer Fixed Cost	\$383,351	\$255,567	\$217,410	-\$38,157	-14.9%
TOTAL OPERATING EXPENSE	\$8,260,546	\$5,507,031	\$4,997,178	-\$509,853	-9.3%
OPERATING INCOME					
Operating Income Power	\$1,786,804	\$1,191,202	\$1,458,354	\$267,152	22.4%
Operating Income Water	-\$52,088	-\$34,726	-\$9,780	\$24,946	-71.8%
Operating Income Sewer	-\$282,581	-\$188,387	-\$140,920	\$47,468	-25.2%
OPERATING INCOME (Excl Int & Deprec.)	\$1,452,134	\$968,089	\$1,307,655	\$339,565	35.1%
INTEREST					
Interest Power	\$58,073	\$38,715	\$31,624	-\$7,091	-18.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$58,073	\$38,715	\$31,624	-\$7,091	-18.3%
DEPRECIATION					
Depreciation Power	\$1,286,446	\$857,631	\$857,631	\$0	0.0%
Depreciation Water	\$570,194	\$380,129	\$380,128	-\$1	0.0%
Depreciation Sewer	\$112,469	\$74,979	\$74,979	\$0	0.0%
TOTAL DEPRECIATION	\$1,969,109	\$1,312,739	\$1,312,738	-\$1	0.0%
Depreciation as % of Revenue	18.3%	20.3%	20.8%	0.5%	2.7%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$442,285	\$294,856	\$569,100	\$274,243	93.0%
Total Operating Income Water	-\$622,282	-\$414,855	-\$389,908	\$24,947	-6.0%
Total Operating Income Sewer	-\$395,050	-\$263,367	-\$215,899	\$47,467	-18.0%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$575,048	-\$383,365	-\$36,707	\$346,658	-90.4%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$137,723	-\$91,815	-\$31,711	\$60,104	-65.5%
PMU Staffing - ADB	-\$503,738	-\$335,825	-\$1,317,713	-\$981,888	292.4%
INTEREST INCOM \$	\$0	\$0	\$1,507	\$1,507	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$641,461	-\$427,641	-\$1,347,918	-\$920,277	215.2%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$137,723	\$91,815	\$207,958	\$116,143	126.5%
ADB CWSSP - Staffing	\$503,738	\$335,825	\$862,684	\$526,858	156.9%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$641,461	\$427,641	\$1,070,642	\$643,001	150.4%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$66,413	\$44,275	-\$313,984	-\$358,259	-809.2%

Power Table 1 Power Operation Indicators – FY2025: June 2024 – May 2025

	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025
Generation Statistics													
Diesel Generation - kWh	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	12,301,118
Peak Generation - kW	2,999	2,968	2,968	2,968	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,069
Fuel Consumption - Gallons	103,413	104,371	97,759	98,726	99,905	101,697	99,737	103,447	92,686	104,302	96,448	105,835	804,057
Average Fuel Price (\$/Gallon)	3.69	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.41
Load Factor (%)	72%	76%	74%	74%	74%	72%	72%	77%	69%	74%	72%	74%	72%
Capacity Factor (%)	54%	53%	53%	53%	54%	54%	55%	52%	52%	54%	54%	55%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	160%	163%	163%	163%	158%	158%	151%	170%	167%	157%	158%	154%	158%
Solar PV Generation - kWh	64,371	67,673	68,779	55,407	66,771	55,375	63,748	52,814	58,173	67,893	67,976	67,622	500,372
Solar Generation %	4.1%	4.1%	4.3%	3.5%	4.1%	3.5%	3.9%	3.3%	4.0%	4.1%	4.3%	4.1%	3.9%
Peak PV Generation - kW	454	478	485	391	471	391	450	373	410	479	480	477	450
Avoided Fuel - Gallons	4,444	4,484	4,379	3,554	4,276	3,672	4,070	3,490	3,833	4,511	4,327	4,508	32,707
Avoided Cost of Fuel - US\$	16,413	16,311	16,056	12,681	14,369	12,362	13,912	11,941	13,529	15,856	14,722	14,774	111,531
Tons of CO2 avoided	44.9	45.3	44.2	35.9	43.2	37.1	41.1	35.2	38.7	45.6	43.7	45.5	330.3
Labour Productivity (kWh/Emp/d)	1,672	1,758	1,714	1,718	1,741	1,712	1,744	1,747	1,570	1,752	1,691	1,772	1,947
SFOC (kWh/gal)	14.48	15.09	15.71	15.59	15.62	15.08	15.66	15.13	15.18	15.05	15.71	15.00	15.30
DG1 - GE 1.8	15.14	15.46	15.89	16.96	16.54	15.40	16.15	15.34	15.50	15.74	15.93	15.44	15.70
DG2 - GE 1.8	14.10	15.49	16.03	16.02	16.07	15.44	16.22	15.51	15.59	15.03	16.49	15.41	15.74
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.00	13.97	13.13	13.02	14.50	14.17	14.00	13.84	14.16	12.01	14.09	13.92	14.06
DG5 - CAT 1.3	14.00	13.92	14.51	14.07	14.37	14.00	14.00	14.54	14.19	13.90	15.52	13.89	14.13
SLOC (kWh/gal)	5,201	2,670	6,345	2,871	2,927	5,382	5,599	3,847	1,846	11,055	4,765	8,226	4,214
DG1 - GE 1.8	10,116	5,234	6,786	5,054	812	7,719	6,247	3,526	1,790	10,454	11,182	5,884	3,720
DG2 - GE 1.8	11,679	1,244	10,474	2,164	9,223	5,549	7,428	4,351	1,372	6,988	7,862	6,417	4,813
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	4,006
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.005%	0.000%	0.000%	0.000%	0.039%	0.003%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.005%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	28.2%	27.9%	27.9%	27.9%	28.5%	28.5%	29.2%	27.2%	27.5%	28.5%	28.4%	28.9%	28.5%
Distribution Losses (%)	7.2%	4.0%	3.5%	9.1%	4.8%	3.7%	3.7%	6.6%	0.0%	0.0%	0.0%	0.0%	18.8%
SAIDI (hours/consumer)	0.28	0.09	0.00	0.19	0.05	0.02	0.05	0.000	0.000	0.000	0.150	0.000	0.27
SAIFI	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.002	0.000	0.009
Average Cost (\$/kWh)	0.244	0.231	0.223	0.221	0.206	0.215	0.210	0.219	0.223	0.224	0.207	0.210	0.214

Power Table 2 Power Generation Statistics – FY2025: June 2024 – May 2025

	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	627,167	795,546	454,662	298,166	284,993	625,255	712,108	560,559	633,684	742,234	592,622	676,623	4,828,078
DG2 - GE 1.8	420,433	426,670	837,924	826,639	802,381	549,336	519,968	665,741	429,445	496,123	589,629	500,521	4,553,144
DG3 - CAT 1.6	0	4	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	246,844	5,268	20,883	18,347	228,746	174,977	207,777	188,147	189,016	25,326	311,506	236,993	1,562,488
DG5 - CAT 1.3	203,338	347,793	222,033	395,791	243,904	184,204	122,392	151,105	154,700	306,183	21,482	173,438	1,357,408
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	1,587,575	12,301,118
PP Solar F1	12,155	12,155	9,587	7,827	16,080	7,927	9,531	7,194	7,219	8,414	8,287	8,188	72,840
High School Solar F1	18,240	18,720	19,440	15,480	16,080	15,600	16,200	13,800	16,080	18,840	19,080	19,080	134,760
PP Solar F3	14,702	15,176	16,536	13,212	14,111	13,177	15,618	13,094	14,351	16,731	16,688	16,487	120,257
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	13,329	15,320	16,536	13,401	14,530	13,195	15,756	13,181	14,443	16,894	16,990	17,016	122,005
WWTP F4	5,945	6,302	6,680	5,487	5,970	5,476	6,643	5,545	6,080	7,014	6,931	6,851	50,510
Solar PV Generation Total (kWh)	64,371	67,673	68,779	55,407	66,771	55,375	63,748	52,814	58,173	67,893	67,976	67,622	500,372
Total Generation (kWh)	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	1,655,197	12,801,490
Maximum Demand (kW)	2,999	2,968	2,968	2,960	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,069	3,026
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	15,829	19,681	18,874	15,061	17,112	16,879	18,453	17,634	17,523	20,503	20,836	20,198	149,138
Running Hours													
DG1 - GE 1.8	537	659	356	332	252	540	540	495	555	638	513	583	4,116
DG2 - GE 1.8	351	881	735	201	688	478	478	584	388	431	518	430	3,995
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	343	18	59	19	377	0	0	267	267	35	447	329	1,722
DG5 - CAT 1.3	310	520	404	483	322	255	255	216	223	396	55	262	1,984
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,541	2,078	1,554	1,035	1,639	1,273	1,273	1,562	1,433	1,500	1,533	1,604	11,817

Power Table 3 Fuel & Lube Oil Statistics - FY2025: June 2024 – May 2025

	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	41,427	51,449	28,609	17,584	17,228	40,612	44,099	36,539	40,885	47,152	37,203	43,830	307,548
DG2 - GE 1.8	29,827	27,553	52,256	51,613	49,929	35,579	32,054	42,924	27,549	33,020	35,761	32,489	289,305
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	17,633	377	1,590	1,409	15,776	12,348	14,841	13,590	13,351	2,109	22,101	17,028	111,145
DG5 - CAT 1.3	14,525	24,991	15,303	28,120	16,972	13,157	8,742	10,394	10,900	22,021	1,384	12,488	96,059
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	103,413	104,371	97,759	98,726	99,905	101,697	99,737	103,447	92,686	104,302	96,448	105,835	804,057
Average Fuel Price (\$/Gallon)	3.69	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.28	3.41
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	62	152	67	59	86	81	114	159	89	71	53	115	768
DG2 - GE 1.8	36	48	80	117	87	99	70	153	48	71	75	78	681
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	10	0	0	0	0	0	0	10
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	98	200	147	176	173	190	184	312	137	142	128	193	1,459
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	0	0	265	0	0	0	265	0	0	0	530
DG2 - GE 1.8	0	295	0	265	0	0	0	0	265	0	0	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	0	0	95	0	95	0	95	0	95	0	380
DG5 - CAT 1.3	95	95	95	95	0	95	0	95	0	0	95	0	285
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	190	390	95	360	360	95	95	95	625	0	190	0	1,460

Power Table 4 Distribution Feeder Statistics - FY2025: June 2024 – May 2025

FEEDER STATISTICS	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025
Feeder 1 Load	388,954	405,747	394,470	374,995	401,666	379,521	392,193	386,505	340,009	386,868	369,737	391,416	3,047,915
Feeder 2 Load	122,332	128,954	125,716	158,597	141,600	134,114	119,741	136,214	122,110	136,383	133,462	146,655	1,070,279
Feeder 3 Load	441,053	468,425	458,442	464,628	460,263	449,891	459,425	450,321	413,127	455,149	444,934	466,434	3,599,544
Feeder 4 Load	383,096	403,573	395,652	378,242	395,835	394,873	417,328	406,254	375,591	419,194	402,718	412,299	3,224,092
Feeder 5 Load	213,789	219,901	214,340	206,092	213,380	216,394	222,922	224,542	199,947	223,328	215,128	221,247	1,736,888
Total Feeder Load (kWh)	1,549,224	1,626,600	1,588,620	1,582,554	1,612,744	1,574,793	1,611,609	1,603,836	1,450,784	1,620,922	1,565,979	1,638,051	12,678,718
Feeder 1 Sales	321,550	372,987	356,217	330,129	353,388	366,462	326,677	346,961	290,092	336,617	337,908	329,504	2,687,609
Feeder 2 Sales	113,019	120,474	123,743	117,744	133,891	119,741	126,301	124,417	115,869	125,757	126,158	129,405	1,001,539
Feeder 3 Sales	391,398	434,939	423,989	402,750	423,950	443,807	430,273	409,634	381,327	419,070	417,015	417,249	3,342,326
Feeder 4 Sales	327,312	341,983	332,486	319,368	322,748	394,929	378,397	340,059	319,460	357,047	348,339	347,573	2,808,551
Feeder 5 Sales	168,570	174,091	167,446	157,108	168,447	222,922	178,822	174,538	157,804	170,719	169,898	169,439	1,412,589
Total Feeder Sales (kWh)	1,321,849	1,444,473	1,403,882	1,327,099	1,402,423	1,547,861	1,440,470	1,395,610	1,264,551	1,409,210	1,399,318	1,393,170	11,252,614
Feeder 1 Loss - kWh	67,404	32,760	38,253	44,866	48,278	13,059	65,516	39,544	49,917	50,251	31,829	61,912	360,306
Feeder 2 Loss - kWh	9,313	8,480	1,973	40,853	7,709	14,373	-6,560	11,797	6,241	10,626	7,304	17,250	68,740
Feeder 3 Loss - kWh	49,655	33,486	34,453	61,878	36,313	6,084	29,152	40,687	31,800	36,079	27,919	49,185	257,218
Feeder 4 Loss - kWh	55,784	61,590	63,166	58,874	73,087	-56	38,931	66,195	56,131	62,147	54,379	64,726	415,541
Feeder 5 Loss - kWh	45,219	45,810	46,894	48,984	44,933	-6,528	44,100	50,004	42,143	52,609	45,230	51,808	324,299
Total Feeder Loss - kWh	227,375	182,127	184,738	255,455	210,321	26,932	171,139	208,226	186,233	211,712	166,661	244,881	1,426,104
Feeder 1 Loss - %	17.3%	8.1%	9.7%	12.0%	12.0%	3.4%	16.7%	10.2%	14.7%	13.0%	8.6%	15.8%	11.8%
Feeder 2 Loss - %	7.6%	6.6%	1.6%	25.8%	5.4%	10.7%	-5.5%	8.7%	5.1%	7.8%	5.5%	11.8%	6.4%
Feeder 3 Loss - %	11.3%	7.1%	7.5%	13.3%	7.9%	1.4%	6.3%	9.0%	7.7%	7.9%	6.3%	10.5%	7.1%
Feeder 4 Loss - %	14.6%	15.3%	16.0%	15.6%	18.5%	0.0%	9.3%	16.3%	14.9%	14.8%	13.5%	15.7%	12.9%
Feeder 5 Loss - %	21.2%	20.8%	21.9%	23.8%	21.1%	-3.0%	19.8%	22.3%	21.1%	23.6%	21.0%	23.4%	18.7%
Total Feeder Loss - %	14.7%	11.2%	11.6%	16.1%	13.0%	1.7%	10.6%	13.0%	12.8%	13.1%	10.6%	14.9%	11.2%

Power Table 5 Customer Energy Use By Category and By Feeder – May 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	304	767	9,877
F02	265	1,576	744
F03	301	2,167	186
F04	317	3,284	199
F05	207	3,281	208
Total - Weno	279	2,215	2,243
F10 - Tonoas	141	1,278	0

Power Table 6 Power Distribution Statistics – FY2025: June 2024 – May 2025

	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025 YTD
Number of Outages (Frequency)													
Forced - Generation	2	0	0	0	1	1	0	0	0	0	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	2	0	0	0	1	1	0	0	0	0	0	0	0
Forced - Distribution	15	3	0	3	6	5	1	0	0	0	3	0	0
Feeder 1	2	0	0	1	1	1	0	0	0	0	0	0	2
Feeder 2	7	1	0	1	2	1	1	0	0	0	2	0	6
Feeder 3	2	1	0	0	1	1	0	0	0	0	0	0	2
Feeder 4	2	0	0	1	1	1	0	0	0	0	0	0	2
Feeder 5	2	1	0	0	1	1	0	0	0	0	1	0	3
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	15	3	0	3	6	5	1	0	0	0	3	0	15

Power Table 7 Power Outage Statistics – FY2025: June 2024 – May 2025

	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	May 25	FY2025 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.03	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Planned - Generation	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.03	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Forced - Distribution	7.6	2.5	0.0	5.2	1.4	0.5	1.4	0.0	0.0	0.0	4.1	0.0	7.4
Feeder 1	0.1	0.0	0.0	1.7	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 2	6.9	0.7	0.0	1.3	0.3	0.2	1.4	0.0	0.0	0.0	0.6	0.0	2.5
Feeder 3	0.2	0.8	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 4	0.2	0.0	0.0	2.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 5	0.2	1.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	3.5	0.0	3.8
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	7.6	2.5	0.0	5.2	1.4	0.5	1.4	0.0	0.0	0.0	4.1	0.0	7.4

Water Table 1 Water Production & Sales Data – FY2025: June 2024 – May 2025

COMPANY WIDE DATA	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	FY2025 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	573,197	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	5,083,132
Well Production (into supply)	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	136,063,400
Volume into network	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	141,146,532
Water Volume Billed (Gallons)	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	FY2025 YTD
Commercial	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	15,457,256
Government (excludes hospital)	1,023,750	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	8,112,440
Government Hospital	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	9,531,100
Residential	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	45,585,375
Water Delivery and Bunkering	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	1,233,700
Total	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	79,919,871
NRW	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	61,226,661
Volume	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	43.4%
Production (Gallons)	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	FY2025 YTD
WTP (production less storage difference)	573,197	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	245,232	5,083,132
Deep Wells	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	17,338,800	136,063,400
Total Production	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	141,146,532
Volume Billed (Gallons)	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	FY2025 YTD
Commercial	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	2,019,173	15,457,256
Government (excludes hospital)	1,023,750	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	1,219,320	8,112,440
Government Hospital	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	9,531,100
Residential	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	7,398,278	45,585,375
Water Delivery and Bunkering	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	135,000	1,233,700
Total	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	79,919,871
NRW	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	FY2025 YTD
Production	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	17,584,032	141,146,532
Billed Volume	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	11,838,171	79,919,871
NRW Volume	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	5,745,861	61,226,661
NRW Percentage	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	32.7%	43.4%
Invoiced Water Value (USD)	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	FY2025 YTD
Water Delivery and Bunkering	1,876	3,862	4,230	4,001	2,945	2,934	3,794	6,617	3,648	4,539	4,614	2,899	31,989
Commercial	12,274	10,928	10,309	16,901	8,255	13,135	8,789	9,985	12,714	10,454	10,795	11,523	85,651
Government (includes hospital)	11,689	12,366	12,226	11,713	13,185	15,932	10,113	9,339	8,850	11,375	8,613	11,362	88,769
Residential	16,021	16,611	14,132	14,671	15,592	18,772	11,745	11,018	12,918	12,148	14,865	19,460	116,517
Total	41,860	43,767	40,898	47,286	39,978	50,772	34,441	36,959	38,129	38,516	38,887	45,244	322,926
Sewer Charges (USD)	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	FY2025 YTD
Commercial	4,454	4,122	3,855	6,892	3,029	5,127	3,313	3,845	5,058	4,168	4,046	4,546	33,131
Commercial - w/o water	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,963	2,963	2,963	2,963	2,963	23,733
Government	5,805	6,093	5,982	5,744	6,492	7,832	4,919	4,548	4,287	5,559	4,224	5,546	43,408
Residential	1,537	1,435	1,293	1,357	1,390	1,731	996	969	1,079	1,021	1,424	1,882	10,494
Residential w/o water	2,570	2,580	2,440	2,727	2,573	2,611	2,650	2,590	2,527	2,500	2,580	2,500	20,531
Total	17,339	17,203	16,544	19,692	16,458	20,274	14,851	14,915	15,913	16,211	15,237	17,437	131,296

Water Table 2 Water/Sewer Connection Data – FY2025: June 2024 – May 2025

Connection Information	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	FY2025 YTD
Water Connection Data (Total Active)	562	568	570	572	574	576	578	580	584	583	590	589	574
Commercial - Billed	102	104	105	107	107	106	108	108	110	109	109	110	107
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	22,996	19,952	18,785	31,241	14,807	23,407	14,291	16,115	21,025	17,552	17,090	18,356	17,830
Government - Billed	30	31	31	31	31	31	30	30	31	31	31	30	31
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	34,125	30,307	37,437	14,614	45,175	51,372	27,090	24,391	33,930	26,780	15,280	40,644	33,083
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,066,400	1,191,388
Residential - Billed	429	432	433	433	435	438	439	441	442	442	449	448	435
Residential - Disconnected	0	0	0	0	0	0	1	0	0	0	0	0	0
Residential - Meter Pulled	1	1	1	1	1	1	2	2	2	1	2	2	1
Residential Avge Consumption - Gall/conn/mth	14,441	14,891	12,576	14,109	13,788	16,331	10,427	10,172	11,720	10,774	13,430	16,514	12,895
Sewer Connection Data (Total Registered)	618	627	609	604	620	614	624	628	630	625	638	623	620
Commercial Billed	69	69	70	67	69	67	71	73	72	70	72	70	69
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	50	50	50
Government Billed	26	28	25	23	28	26	21	24	24	25	26	24	28
Residential Billed	241	247	244	230	239	234	242	246	248	247	253	247	239
Residential Billed w/o water	232	233	220	234	234	237	240	235	236	233	237	232	234
STP Inflow (MG/month)	25.1	26.5	24.5	25.0	20.2	15.8	26.6	11.2	17.4	15.2	13.0	22.3	142

Water Table 3 Zonal Water Use Statistics – May 2025 & FY2025

ZONAL NRW - May 2025					ZONAL NRW - FY2025				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	158,090	41,910	21%	1	1,600,000	951,440	648,560	41%
2	12,231,732	7,792,644	4,439,088	36%	2	99,462,532	53,539,453	45,923,079	46%
3	5,000	0	5,000	100%	3	40,000	0	40,000	100%
4	816,800	413,190	403,610	49%	4	6,234,400	2,435,990	3,798,410	61%
5	32,100	0	32,100	0% *	5	407,200	0	407,200	-
6	3,013,400	2,913,787	99,613	3%	6	23,212,800	17,972,635	5,240,165	23%
7	200,000	201,840	-1,840	-1%	7	1,600,000	1,829,823	-229,823	-14%
8	1,085,000	223,620	861,380	79%	8	8,589,600	1,956,830	6,632,770	77%
Water Delivery/Bunker		135,000			Water Delivery/Bunker		1,233,700		
Total	17,584,032	11,838,171	5,745,861	32.7%	Total	141,146,532	79,919,871	61,226,661	43.4%

ZONAL WATER CONSUMPTION - May 2025					ZONAL WATER CONSUMPTION - FY2025				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	137,390	-	6,900	1	0	0	-	0
2	18,849	43,461	-	14,083	2	143,266	0	-	94,710
3	-	-	-	0	3	-	-	-	0
4	-	-	-	22,955	4	-	-	-	135,333
5	-	-	-	0	5	-	-	-	-
6	9,382	-	1,066,400	589	6	99,784	-	9,531,100	159,233
7	-	-	-	10,492	7	-	2	-	95,506
8	-	22,050	-	8,721	8	-	214,618	-	67,980
Total	14,807	45,175	1,130,700	13,788	Total	17,565	33,802	1,191,388	12,719

Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero;
 The zone 5 production is included in total production and Water Delivery & Bunkering sales

Work Order Summary – End May 2025

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	0	8	10	0	7	1
INTERNAL POWER	0	5	5	0	4	1
INTERNAL SEWER	0	6	6	0	5	1
INTERNAL WATER	0	2	2	0	2	0
POWER	1	7	9	0	5	3
REVENUE	0	20	21	0	10	10
SEWER	5	27	29	0	19	13
SURVEY	0	0	0	0	0	0
WATER	18	72	78	0	34	56
TOTAL ALL WORK ORDERS	24	147	160		86	85
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	0.0%	5.4%	-	1.2%		
INTERNAL POWER	0.0%	3.4%	-	1.2%		
INTERNAL SEWER	0.0%	4.1%	-	1.2%		
INTERNAL WATER	0.0%	1.4%	-	0.0%		
POWER	4.2%	4.8%	62.5%	3.5%		
REVENUE	0.0%	13.6%	50.0%	11.8%		
SEWER	20.8%	18.4%	59.4%	15.3%		
SURVEY	0.0%	0.0%	0.0%	0.0%		
WATER	75.0%	49.0%	37.8%	65.9%		
TOTAL ALL WORK ORDERS			50.3%			



Administration Table 1 H&S Statistics – May 2025

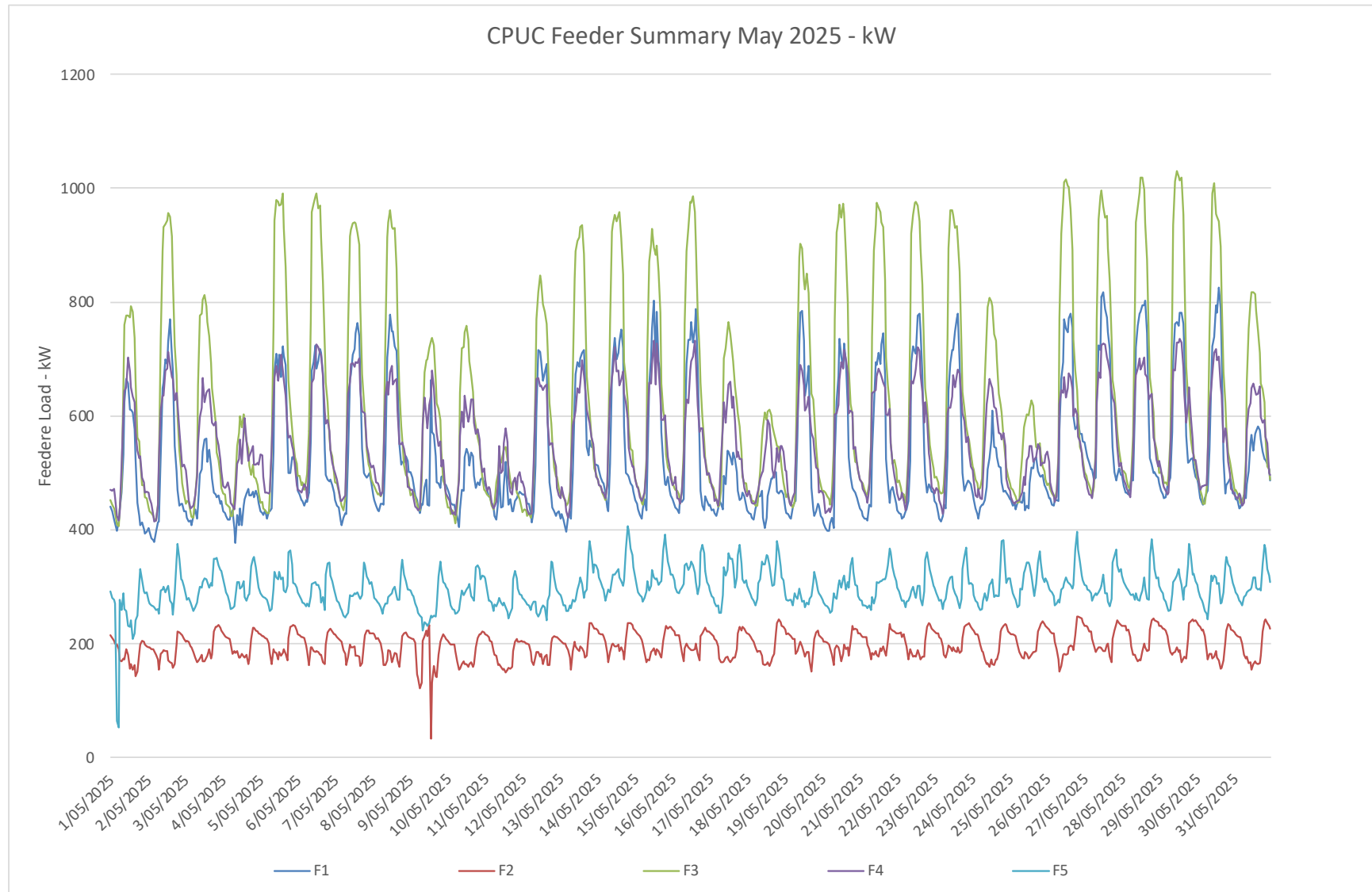
Administration Table 2 Attendance Summary – May 2025 & FY 2025

Data for Administration tables 1 and 2 not available for May 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – May 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of May 31, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,671,990	4,671,990	0	328,010	4,541,453	458,547	-130,537
FY 2022 ADB CWSSP - G0767	12,760,000	4,636,661	4,636,661	0	8,123,339	4,192,833	8,567,167	-443,828
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	12,148	12,148	169,693	169,693	181,841	0	169,693
Total	18,929,141	9,938,983	9,912,546	183,982	8,990,158	9,375,666	9,371,634	-536,879

Graph Showing Feeder Loads in kW – May 2025



Graph Showing Generation Output in kW – May 2025

