

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2025 – March 2025



Issued: 19 April 2025

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Mar 25	FY2025	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Mar 25	FY2025	Mar-25	FY2025
Revenue	812,127	4,716,248	0.532	0.526	0.496	0.493
Variable Costs	403,907	2,323,747	0.265	0.259	0.247	0.243
Fixed Costs	196,241	1,435,767	0.129	0.160	0.120	0.150
Total Expenses	600,147	3,759,514	0.393	0.420	0.366	0.393
Operating result	211,980	956,735	0.139	0.107	0.129	0.100
Power Generation - Weno	1,637,759	9,563,078				
Diesel	1,569,866	9,198,304				
Solar	67,893	364,774				
Solar PV as % of Total Generation	4.1%	3.8%				
Avoided Cost of Fuel - US\$	15,856	81,964				
Tons of CO ₂ Avoided	45.6	241.0				
Power Purchase (kWh) - Tonoas	41,200	228,680				
Government Sales	251,956	1,486,641	Feeder	Connections	Mar-25	FY2025
Commercial Sales	658,406	3,899,571	F1	488	336,617	2,020,197
Residential Sales	512,081	2,961,967	F2	540	125,757	745,976
Intercompany Sales	70,577	409,897	F3	482	419,070	2,508,061
Sales Accrual	0	0	F4	446	357,047	2,112,640
Tonoas Sales	34,013	202,285	F5	536	170,719	1,073,252
Total Sales - kWh	1,527,034	8,960,361	Tonoas	330	34,013	202,285
Power Loss - Weno	8.8%	8.4%	Total	2,821	1,443,224	8,662,411
Power Loss - Tonoas	17.4%	11.5%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	9.0%	8.49%				
Operating ratio	0.75	0.80				
Water Produced - Gallons	17,894,872	106,520,800				
Water Sold - Gallons	9,136,316	58,279,456				
Non Revenue Water	48.9%	45.3%				

Daily generated output in March was 52,831 kWh/day an increase of 1.0% on February. Average daily sales were 48,162kWh/day – 1.8% higher than February. Total power loss in Weno was 8.8% in March (8.4% FY2025). Tonoas power loss in March was 17.4% (11.5% FY2025). Whole company losses for March was 9.0% (8.5% FY2025).

The split of power users for Weno sales in March was as follows:

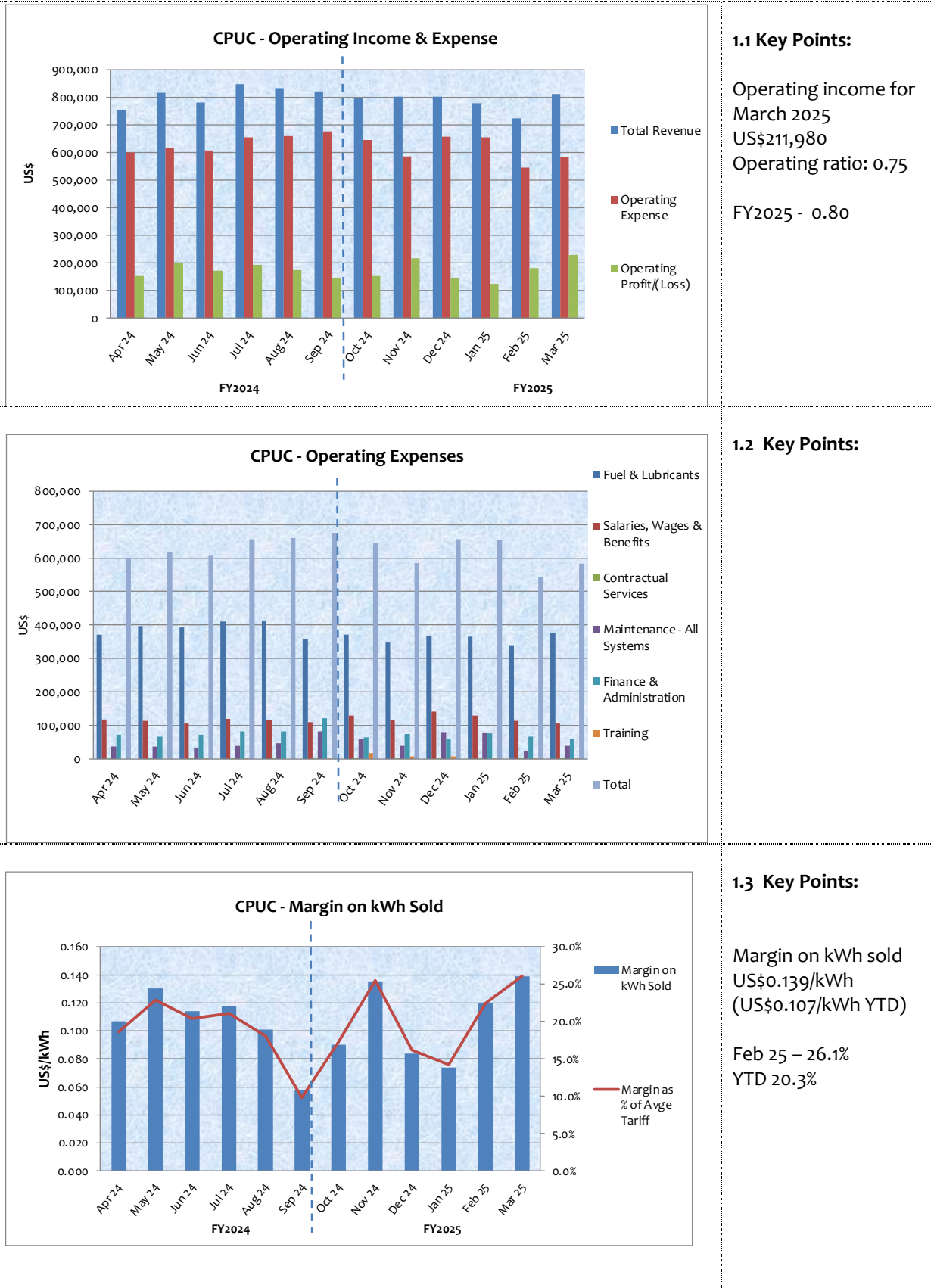
Government –18.8%; Commercial – 46.9%; Residential – 31.8%; Intercompany – 2.5%; Accrual - 0.0%;

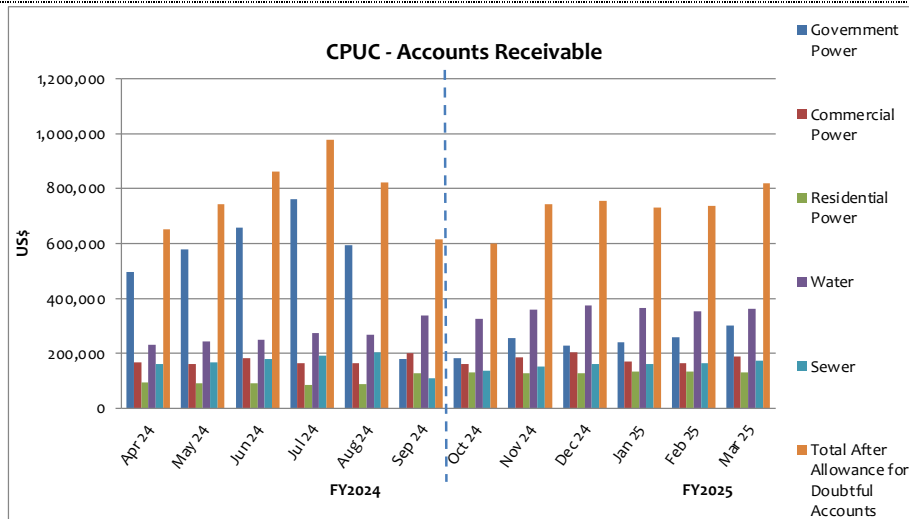
Solar PV generation in March was 67,893 kWh or 4.1% of total generation. The avoided cost of fuel was US\$15,856 and the amount of Carbon Dioxide avoided was 45.6 tons. The RE generation in March remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in March was 48.9% (45.3% FY2025).

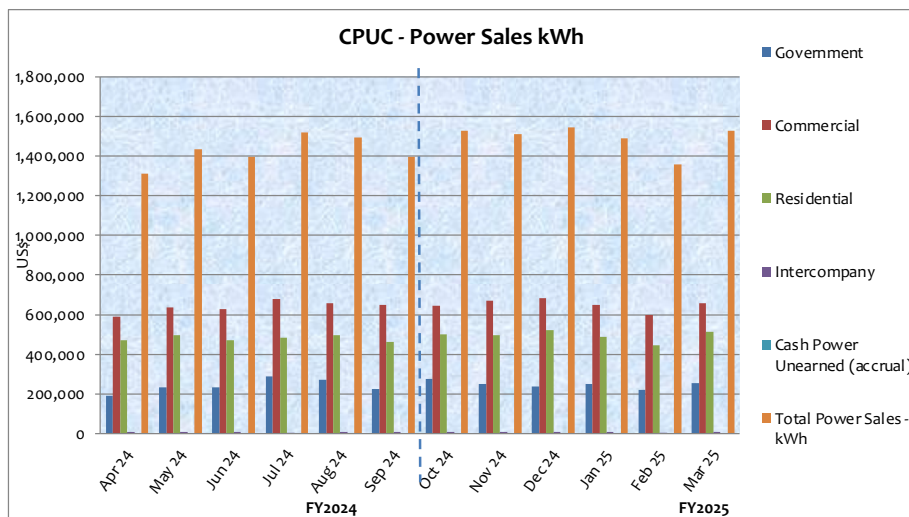
The operating result for March is US\$211,980 before interest and depreciation (US\$956,735 FY2025). This is better than budget by US\$204,233. The gross operating ratio for March was 0.75 (0.80 FY2025 YTD).

1 FINANCIAL PERFORMANCE GRAPHS

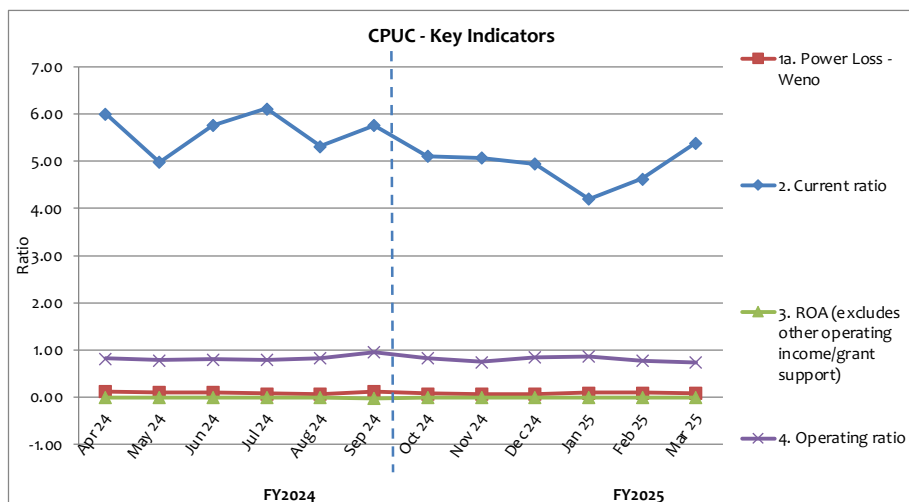




1.4 Key Points:

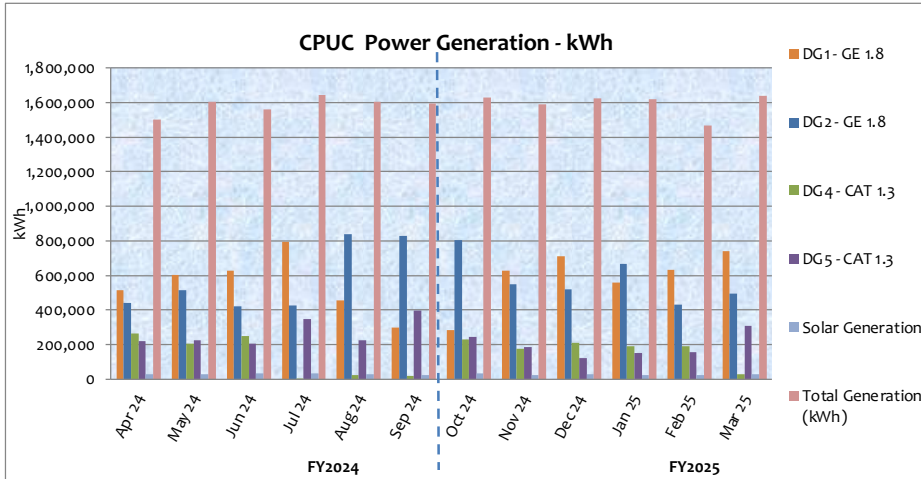


1.5 Key Points:

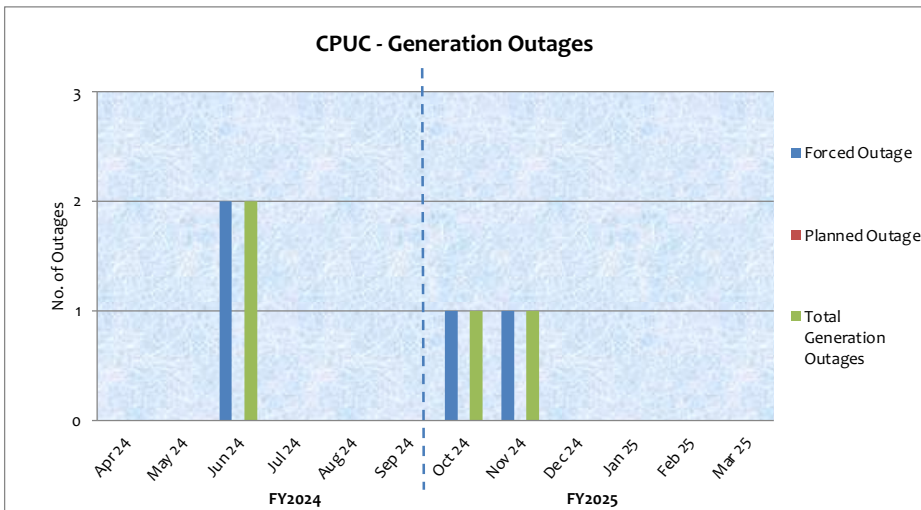


1.6 Key Points:

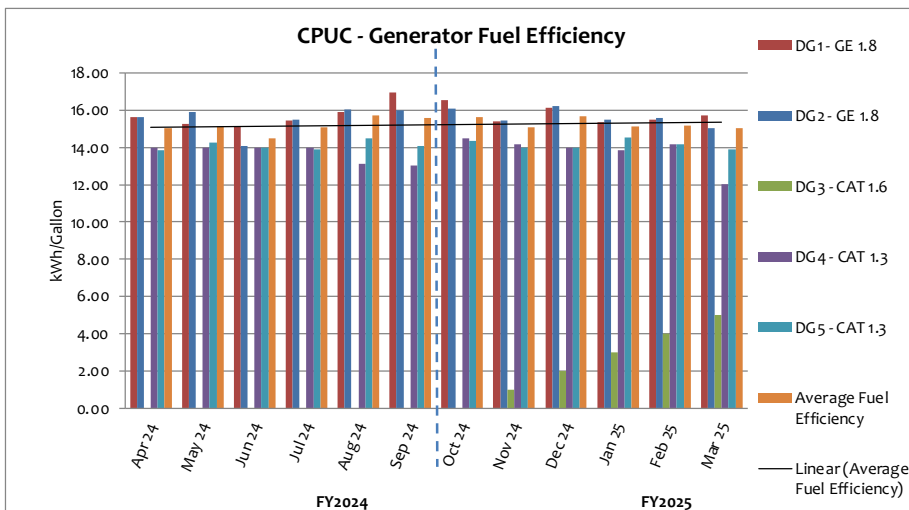
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



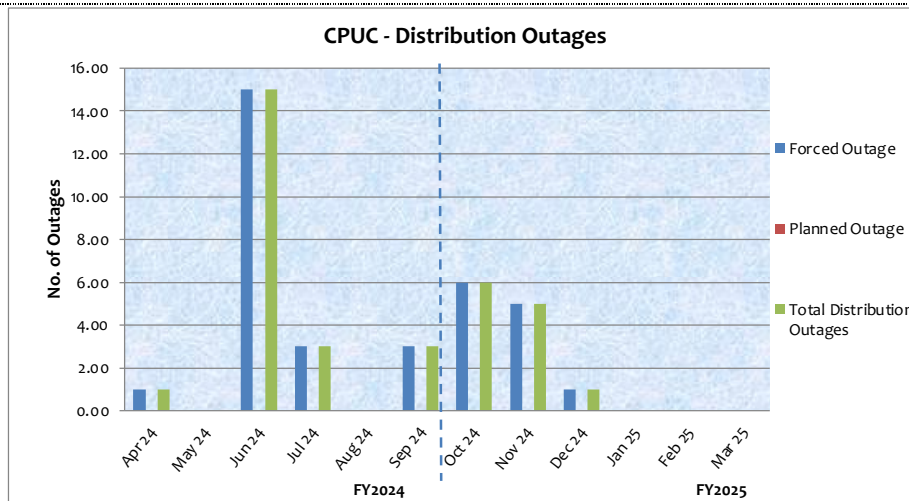
2.2 Key Points:



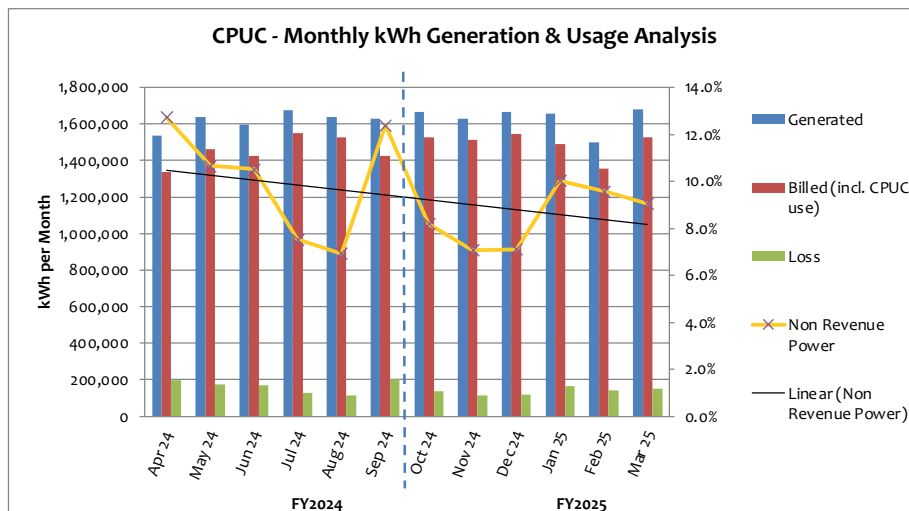
2.3 Key Points:

Avge fuel efficiency
Mar 25– 15.05
kWh/gall

YTD – 15.29 kWh/gall



2.4 Key Points



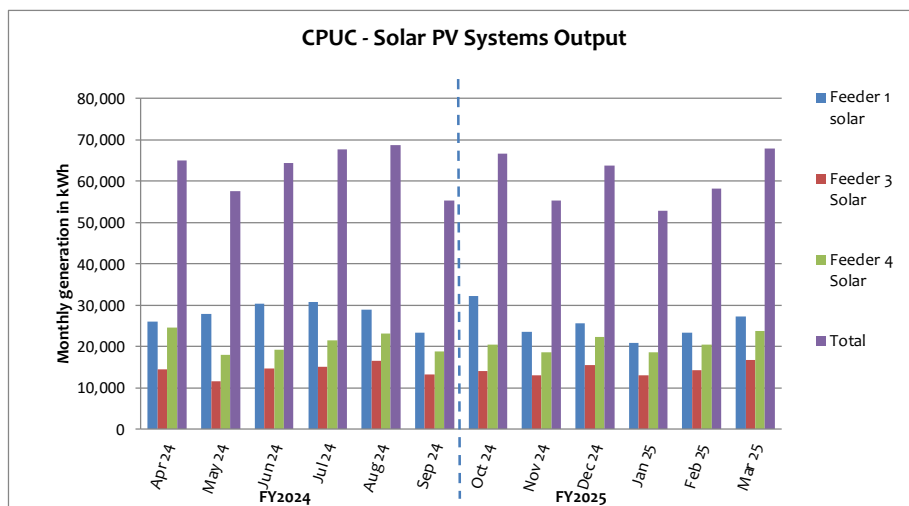
2.5 Key Points:

Power loss for March:

Weno – 8.8%

Tonoas – 17.4%

Whole company –
9.0% (8.5% FY2025)



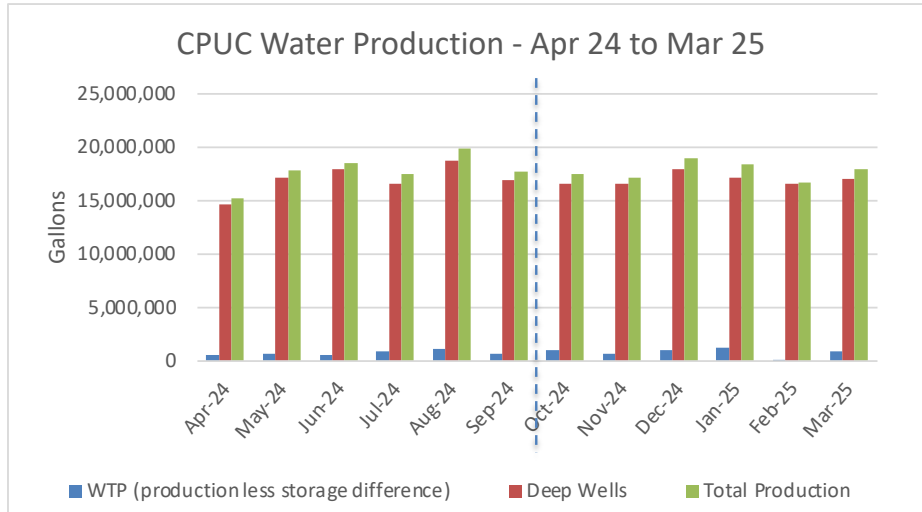
2.6 Key Points:

Solar PV: 4.1% of total generation in March;
Avoided cost of fuel – US\$15,856.

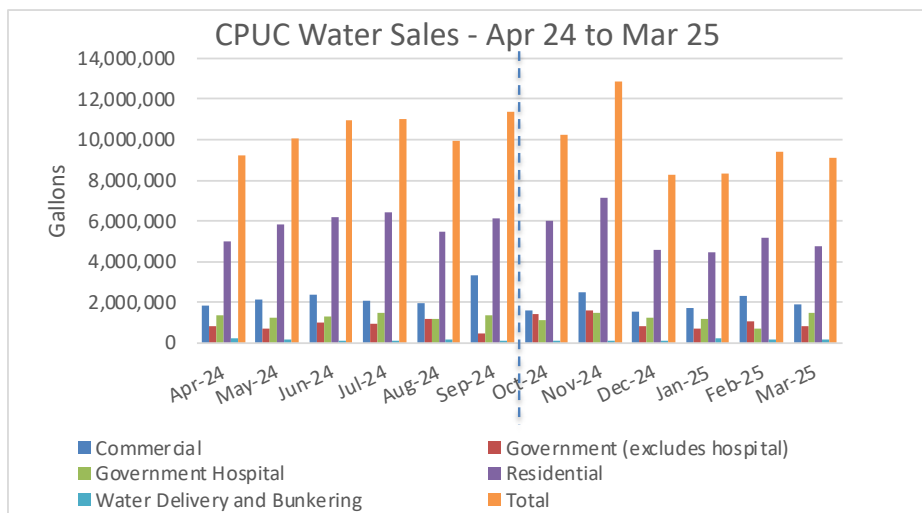
Tons of CO₂ avoided – 45.6 ;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

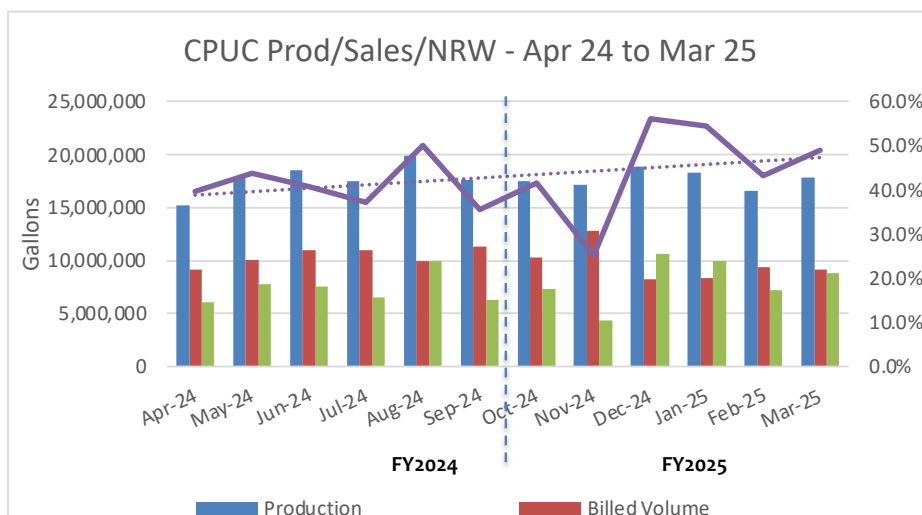
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2025: April 2024 – March 2025

Revenue - US\$	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025 YTD
Operating revenue:													
a. Power Sales	686,538	748,816	720,874	777,742	768,007	706,051	737,170	724,116	745,625	722,198	664,389	750,796	4,344,295
b. Water Sales	39,763	38,801	33,135	43,218	35,534	42,057	38,856	50,154	33,481	33,065	37,530	37,503	230,590
c. Sewer Sales	15,536	14,789	17,197	17,530	21,175	23,766	15,992	20,776	15,187	13,644	16,427	16,354	98,381
d. Other operating revenue	10,641	13,923	8,640	9,196	8,980	49,304	5,740	6,865	8,285	8,617	6,002	7,474	42,983
Revenue - Total	752,477	816,330	779,846	847,686	833,697	821,178	797,758	801,912	802,579	777,523	724,349	812,127	4,716,248
Expenses - US\$													
Fuel & Lubricants	371,104	395,997	392,657	410,765	412,826	357,887	371,612	348,072	366,197	366,175	339,308	374,789	2,166,152
Salaries, Wages & Benefits	117,164	113,945	106,019	118,690	115,185	109,293	128,330	115,166	140,267	129,086	113,530	105,695	732,074
Contractual Services	3,199	3,058	3,064	3,120	3,121	3,128	3,274	2,953	3,224	2,909	2,653	2,664	17,677
O&M - Power Generation	10,756	11,069	14,234	14,394	20,936	50,163	20,122	11,014	25,434	23,714	1,904	13,428	95,615
O&M - Power Distribution	10,142	5,035	1,890	3,616	5,602	10,766	11,896	2,743	6,957	29,766	2,742	1,656	55,760
O&M - Water	4,829	4,821	4,809	4,706	6,423	14,208	7,799	11,503	9,158	9,881	2,159	5,196	45,695
O&M - Sewer	0	4,389	72	1,689	2,564	0	4,472	968	7,740	2,763	829	852	17,623
Finance & Administration Overheads	56,193	48,818	52,271	63,384	63,688	104,007	46,384	56,666	40,529	59,380	49,389	41,784	294,132
Vehicle & Eq. Fuel	10,753	10,578	11,660	14,680	11,236	7,072	14,880	12,590	31,185	12,461	14,798	18,516	104,430
CPUC Power Usage (incl. in O&M from Oct 15)	15,102	18,317	19,135	18,863	17,514	18,171	17,594	16,485	18,146	16,687	16,071	17,785	102,768
Tonoas Power Usage	11,925	12,354	11,969	11,964	12,780	11,772	12,480	12,743	13,403	13,632	12,458	14,548	79,265
Tonoas Distribution Expense	338	0	169	169	169	169	0	169	0	165	165	165	663
Training	0	0	1,833	1,400	0	612	3,295	0	3,638	0	5,386	2,990	15,310
Board Expenses	780	1,322	815	1,584	11,073	53,529	17,817	6,387	7,097	464	506	80	32,350
Expense - Total	612,286	629,703	620,596	669,026	683,117	740,778	659,955	597,459	672,975	667,082	561,896	600,147	3,759,514
Operating Income/(Loss)	140,190	186,627	159,250	178,660	150,579	80,400	137,803	204,454	129,604	110,442	162,453	211,980	956,735
Non-Cash Expenses - US\$													
Depreciation	149,142	149,142	149,142	149,142	149,142	280,630	164,092	164,092	164,092	164,092	164,092	164,092	984,554
Interest Expense	3,954	3,954	3,954	3,954	3,954	14,689	3,953	3,953	3,953	3,953	3,953	3,953	23,718
Non-Cash Expense - Total - US\$	153,096	153,096	153,096	153,096	153,096	295,319	168,045	168,045	168,045	168,045	168,045	168,045	1,008,272
Net Income/(Loss) - excluding grant support - US\$	-12,905	33,531	6,154	25,565	-2,517	-214,918	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-51,537
Non-operating Income (Grant Support) - US\$	-48,763	-56,211	-70,083	-51,925	-430,158	-75,823	0	0	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	-61,668	-22,680	-63,928	-26,360	-432,675	-290,741	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-51,537

Financial Table 2 Cash Flow and A/R Report – FY2025: April 2024 – March 2025

Cash Flow Report - US\$	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025 YTD
Receipts	923,034	980,312	596,657	804,312	744,317	1,129,608	874,737	878,445	767,932	783,951	916,136	697,417	4,918,618
Disbursements	1,083,877	748,459	822,343	918,324	629,547	1,170,650	822,291	988,377	700,295	901,591	629,700	753,140	4,795,394
Net receipts/Disbursements	-160,843	231,853	-225,686	-114,012	114,770	-41,042	52,446	-109,932	67,637	-117,640	286,436	-55,722	123,225
Cash balance (beginning)	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	9,392,551
Cash balance (end)	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	9,515,776
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,585,086	1,816,939	1,591,254	1,477,242	1,592,012	1,550,970	1,603,416	1,493,484	1,561,121	1,443,481	1,729,917	1,674,195	1,729,917
Stocks/Inventory	1,370,708	1,356,628	1,341,411	1,334,279	1,373,502	1,348,284	1,326,249	1,316,299	1,305,736	1,341,619	1,339,030	1,135,850	1,339,030
Trade Receivable	652,134	742,961	861,163	977,533	821,779	614,663	599,639	742,066	756,486	730,603	736,715	818,895	736,715
Prepaid Lease	530,680	532,344	546,671	582,404	588,086	587,351	680,639	709,844	744,079	759,045	770,183	792,500	770,183
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	961,710	1,179,927	1,050,444	970,275	1,101,085	899,607	987,247	1,042,162	1,057,322	1,252,819	1,145,557	1,009,005	1,145,557
Loans Payable	2,508,709	2,512,662	2,516,615	2,520,568	2,337,673	2,346,978	2,350,931	2,354,884	2,358,837	2,176,992	2,180,945	2,184,898	2,180,945
Total Accounts Receivable (to date) - US\$													
Government Power	497,056	578,120	658,847	761,995	594,621	180,206	183,179	255,534	229,066	241,598	260,189	302,860	260,189
Commercial Power	168,830	161,932	181,982	163,899	164,064	200,789	162,467	186,706	203,113	170,150	166,099	188,932	166,099
Residential Power	93,701	92,137	90,339	85,938	89,325	127,316	129,769	128,341	127,921	133,744	132,788	132,046	132,788
Water	231,594	242,380	250,859	272,967	268,665	338,377	326,200	359,321	374,486	365,255	353,042	362,850	353,042
Sewer	161,057	168,495	179,240	192,840	205,208	108,500	138,548	152,687	162,426	160,380	165,121	172,731	165,121
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524
Total	652,134	742,961	861,163	977,533	821,779	614,663	599,639	742,066	756,486	730,603	736,715	818,895	736,715

Financial Table 3 Power Sales Report – FY2025: April 2024 – March 2025

Power Sales Report	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	53,635	86,235	83,538	109,502	97,540	90,987	93,970	87,620	78,823	91,907	78,326	90,541	521,187
Government - Pre Paid (Cash Power)	47,073	37,550	38,621	40,243	44,185	22,744	44,869	35,430	40,414	38,037	33,239	38,037	226,151
Government Streetlights	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	3,038	17,838
Solar	3,250	3,250	3,250	3,250	3,250	3,250	2,887	2,887	2,887	2,887	2,887	2,887	17,320
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	106,898	130,073	128,350	156,033	148,013	119,921	144,764	128,877	125,162	131,993	117,196	134,503	782,495
Commercial - Post Paid	216,684	230,427	235,801	247,865	244,995	224,405	222,990	227,536	236,195	232,802	213,061	233,167	1,365,751
Commercial - Pre Paid (Cashpower)	98,524	107,785	93,090	103,507	98,405	108,674	98,891	105,342	105,003	93,487	90,480	102,654	595,857
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	315,207	338,213	328,892	351,372	343,400	333,079	321,881	332,878	341,197	326,289	303,541	335,821	1,961,607
Residential - Post Paid	7,036	8,003	2,978	4,075	5,792	8,177	7,840	6,731	7,189	5,330	6,446	7,243	40,779
Residential - Pre Paid (Cashpower)	213,792	222,454	212,761	214,756	219,114	196,048	206,451	205,658	220,649	208,658	190,041	220,510	1,251,968
Residential Scratch Card Sales	14,865	18,798	15,873	17,526	18,345	18,024	20,790	18,027	16,773	15,468	14,694	17,478	103,231
Residential Total	235,692	249,256	231,611	236,358	243,250	222,249	235,082	230,416	244,611	229,456	211,181	245,231	1,395,978
Tonoas Government	48	0	0	2,548	99	48	78	48	95	143	62	66	492
Tonoas Commercial	48	1,048	1,610	688	1,296	250	2,935	585	305	1,590	1,879	111	7,405
Tonoas Residential	13,345	12,762	12,673	12,674	14,732	13,204	14,115	15,372	14,916	13,444	16,155	88,102	88,102
Tonoas Streetlight	713	737	713	737	737	713	737	713	737	1,123	1,015	1,123	5,448
Tonoas Total Power Sales - US\$	14,153	14,546	14,995	16,645	16,863	14,215	17,849	15,460	16,509	17,773	16,400	17,455	101,446
Trade Power Sales Total	657,797	717,542	688,853	743,762	734,662	675,250	719,576	707,632	727,479	705,511	648,319	733,010	4,241,527
Intercompany - CPUC Office	1,697	1,890	1,839	1,356	1,674	1,560	1,687	1,760	1,774	1,573	1,282	1,526	9,602
Intercompany - CPUC Power Operation	3,855	4,528	3,989	4,960	4,756	3,795	4,278	4,220	4,613	4,444	4,381	5,167	27,102
Intercompany - CPUC Water Operations	4,383	5,021	4,464	4,440	5,562	5,008	5,161	4,999	4,652	4,444	4,872	28,145	28,145
Intercompany - CPUC Sewer Operations	4,653	5,289	6,734	6,579	4,489	6,223	6,469	6,488	6,760	6,018	5,965	6,221	37,919
Cash Power Unearned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	672,385	734,270	705,879	761,097	751,144	691,837	737,170	724,116	745,625	722,198	664,389	750,796	4,344,295
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	96,392	155,762	153,092	202,869	179,848	170,077	179,635	168,966	150,757	175,663	147,302	169,986	992,309
Government - Pre Paid (Cash Power)	84,954	67,989	70,748	74,607	81,613	42,464	86,138	68,569	77,496	65,381	62,893	71,593	432,070
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	62,262
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	191,723	234,127	234,217	287,853	271,838	222,918	276,150	247,913	238,630	251,420	220,572	251,956	1,486,641
Commercial - Post Paid	405,620	433,331	449,733	477,330	469,967	437,539	445,877	458,121	471,567	464,510	418,223	457,635	2,715,934
Commercial - Pre Paid (Cashpower)	184,467	202,490	177,012	199,281	188,732	210,772	197,427	212,084	209,378	186,043	177,935	200,771	1,183,637
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	590,087	635,821	626,745	676,611	658,699	648,311	643,304	670,205	680,945	650,553	596,158	658,406	3,899,571
Residential - Post Paid	13,885	15,993	6,450	8,320	11,767	16,997	16,663	14,405	15,233	11,289	13,350	15,128	86,068
Residential - Pre Paid (Cashpower)	424,105	442,871	429,040	438,814	445,897	403,724	438,419	440,665	467,973	441,605	397,161	458,154	2,643,976
Residential Scratch Card Sales	34,032	39,105	33,774	37,185	39,085	39,626	46,484	40,488	37,667	35,575	32,909	38,799	231,922
Residential Total	472,023	497,970	469,264	484,319	496,749	460,347	501,566	495,558	520,873	488,469	443,420	512,081	2,961,967
Tonoas Government	80	0	0	4,367	169	82	138	85	168	252	109	114	867
Tonoas Commercial	82	1,818	2,824	1,220	2,291	448	5,386	559	2,910	3,402	199	13,537	13,537
Tonoas Residential	24,347	23,360	23,473	23,760	27,515	24,931	27,384	27,639	29,820	28,879	25,729	30,754	170,205
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	17,676
Tonoas Total Power Sales - kWh	27,455	28,124	29,243	32,293	32,921	28,407	35,853	31,751	33,493	34,988	32,186	34,013	202,285
Trade Power Sales Total	1,253,833	1,367,918	1,330,226	1,448,783	1,427,285	1,331,576	1,456,873	1,445,428	1,473,940	1,425,431	1,292,336	1,456,457	8,550,464
Intercompany - CPUC Office	6,734	7,500	7,299	5,379	6,642	6,191	6,746	7,039	7,097	6,209	5,126	6,056	38,273
Intercompany - CPUC Power Operation	15,296	17,969	15,829	19,681	18,874	15,061	17,112	16,879	18,453	17,634	20,503	108,104	108,104
Intercompany - CPUC Water Operations	17,394	19,926	17,713	17,620	22,073	19,874	20,633	16,070	19,956	18,495	17,744	19,333	112,231
Intercompany - CPUC Sewer Operations	18,466	20,988	26,723	26,107	17,815	24,695	25,874	25,951	27,040	23,879	23,860	24,685	151,289
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	8,960,361

Financial Table 4 Water Sales Report – FY2025: April 2024 – March 2025

Water/Sewer Sales Report	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	11,084	9,962	11,689	12,366	12,226	7,642	13,185	15,932	10,113	9,339	8,850	11,375	68,793
Commercial	9,244	10,727	3,248	9,908	9,621	15,845	7,574	12,545	7,785	5,896	12,215	9,887	55,902
Residential	12,581	14,828	16,028	16,611	7,907	14,631	14,776	18,772	11,745	11,018	12,918	11,861	81,090
Provision for Billing Errors	6,854	3,285	2,170	4,332	5,781	3,939	3,321	2,906	3,838	6,812	3,548	4,380	24,805
Total	39,763	38,801	33,135	43,218	35,534	42,057	38,856	50,154	33,481	33,065	37,530	37,503	230,590
Sewer Sales - US\$													0
Government	5,455	4,915	5,805	6,093	5,982	9,468	6,492	7,832	4,919	4,548	4,287	5,559	33,637
Commercial	6,563	8,085	7,750	7,612	7,405	10,363	6,692	8,834	6,812	5,727	8,644	7,384	44,094
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,518	1,790	3,642	3,825	7,788	3,936	2,807	4,110	3,456	3,369	3,496	3,411	20,649
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	15,536	14,789	17,197	17,530	21,175	23,766	15,992	20,776	15,187	13,644	16,427	16,354	98,381
													0
Total Water & Sewer Sales	55,298	53,590	50,332	60,748	56,710	65,823	54,848	70,931	48,669	46,709	53,957	53,858	328,971
													0
Water Sales - Gallons													0
Government	2,163,760	1,926,540	2,301,550	2,397,620	2,353,740	1,793,420	2,531,120	3,087,030	2,037,610	1,887,240	1,785,240	2,290,590	13,618,830
Commercial	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	11,575,323
Residential	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	32,157,103
Water Delivery & Bunkering	234,000	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	928,200
Total	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	58,279,456

Financial Table 5 Key Performance Indicators – FY2025: April 2024 – March 2025

	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025 YTD
1a. Power Loss - Weno	12.7%	10.6%	10.5%	7.6%	7.0%	12.4%	8.3%	6.9%	6.9%	10.0%	9.6%	8.8%	8.4%
Total Power Generated - kWh	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	9,563,078
Total Power Billed - kWh	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	1,491,384	1,479,615	1,512,993	1,456,660	1,324,403	1,493,020	8,758,076
Generation Loss (actual from Jun 17)	12,847	14,619	12,929	16,354	15,661	11,796	14,051	14,354	14,384	14,530	14,234	16,837	2,523
Distribution Loss Derived - kWh	140,777	114,964	112,380	67,956	55,824	145,298	80,690	55,449	57,966	106,717	89,756	86,958	477,535
Commercial Loss (assumed 2.5%) - kWh	37,573	40,100	39,054	41,074	40,107	39,859	40,670	39,729	40,650	40,459	36,625	40,944	239,077
Total Loss - kWh	191,197	169,683	164,363	125,384	111,592	196,953	135,411	109,532	113,000	161,706	140,615	144,739	805,002
Distribution loss %	9.4%	7.2%	7.2%	4.1%	3.5%	9.1%	5.0%	3.5%	3.6%	6.6%	6.1%	5.3%	5.0%
1b. Power loss - Tonoas	13.6%	14.6%	10.5%	2.1%	6.0%	14.0%	2.1%	15.0%	13.7%	11.3%	8.7%	17.4%	11.5%
Tonoas - Power Purchased - kWh	31,760	32,920	32,680	33,000	35,040	33,040	36,640	37,360	38,800	39,440	35,240	41,200	228,680
Tonoas - Power Billed - kWh	27,455	28,124	29,243	32,293	32,921	28,407	35,853	31,751	33,493	34,988	32,186	34,013	202,285
Power Loss - kWh	4,305	4,796	3,437	707	2,119	4,633	787	5,609	5,307	4,452	3,054	7,187	26,395
1c. Power Loss - Whole Company	12.7%	10.7%	10.5%	7.5%	6.9%	12.4%	8.2%	7.1%	7.1%	10.0%	9.6%	9.0%	8.5%
Power Generated & Purchased	1,534,680	1,636,904	1,594,833	1,675,954	1,639,321	1,627,390	1,663,435	1,626,507	1,664,793	1,657,806	1,500,258	1,678,959	9,791,758
Power Billed	1,339,178	1,462,425	1,427,033	1,549,863	1,525,610	1,425,805	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	8,960,361
Power Loss - kWh	195,502	174,479	167,800	126,091	113,711	201,585	136,197	115,140	118,307	166,158	143,669	151,925	831,397
1d. Non Revenue Water	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	45.3%
Water Produced (million gallons)	15.23	17.85	18.49	17.52	19.89	17.67	17.51	17.20	18.92	18.35	16.64	17.89	106.52
Water Billed (million gallons)	9.20	10.05	10.95	11.03	9.93	11.37	10.24	12.85	8.27	8.35	9.43	9.14	58.28
2. Current ratio	6.01	4.98	5.76	6.12	5.31	5.76	5.11	5.07	4.95	4.20	4.63	5.39	5.35
	4.99	4.33	5.20	5.03	3.93	4.65	4.63	4.90	4.44	3.62	4.21	4.67	4.83
	33.80	31.48	32.71	30.42	28.36	19.92	24.51	26.90	22.40	24.32	30.45	46.44	26.37
	10.53	9.28	11.04	10.27	11.59	5.07	8.65	12.03	7.47	9.71	11.53	12.12	9.63
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	-0.21%
Power Business	0.00	0.01	0.00	0.00	0.00	-0.01	0.00	0.01	0.00	0.00	0.00	0.01	2.47%
Water Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.03	-0.01	-0.01	-0.02	-0.02	-0.01	-0.01	-7.99%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-5.11%
4. Operating ratio	0.83	0.78	0.80	0.80	0.83	0.96	0.83	0.75	0.85	0.87	0.78	0.75	0.80
Power Business	0.79	0.74	0.77	0.76	0.79	0.90	0.78	0.72	0.77	0.81	0.74	0.71	0.75
Water Business	0.97	0.99	1.13	0.96	1.24	1.53	1.21	0.92	1.57	1.44	0.99	1.05	1.17
Sewer Business	1.83	2.27	1.75	1.99	1.56	1.74	2.47	1.52	3.04	2.64	1.91	1.91	2.19
5. Days in Accounts Receivable	26.37	28.70	33.50	36.14	30.89	23.89	23.47	28.00	29.52	29.46	29.74	31.55	23.35
Power Business	33.19	34.45	38.75	40.33	34.23	21.60	19.99	23.64	23.29	23.41	24.40	25.76	19.92
Water Business	174.73	193.65	227.13	195.80	234.38	241.37	260.25	214.93	346.73	342.45	272.80	299.93	257.46
Sewer Business	311.01	353.18	312.68	341.02	300.42	136.96	268.58	220.47	331.54	364.40	291.50	327.42	256.31

Financial Table 6 CPUC Performance Against Budget FY 2025

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2025	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,020,445	\$4,510,222	\$4,344,295	-\$165,928	-3.7%
Water Operating Revenue	\$494,118	\$247,059	\$230,590	-\$16,469	-6.7%
Sewerage Operating Revenue	\$186,444	\$93,222	\$98,381	\$5,159	5.5%
TOTAL OPERATING REVENUE	\$9,701,007	\$4,850,503	\$4,673,266	-\$177,238	-3.7%
Other Revenue					
Power	\$6,698	\$3,349	\$21,362	\$18,013	537.8%
Water	\$3,801	\$1,900	\$20,645	\$18,745	986.4%
Sewer	\$1,175	\$588	\$975	\$388	-
OTHER REVENUE TOTAL	\$11,674	\$5,837	\$42,983	\$37,145	636.4%
TOTAL OPERATING REVENUE	\$9,712,681	\$4,856,340	\$4,716,248	-\$140,092	-2.9%
EXPENDITURE					
Power Variable Cost	\$5,108,453	\$2,554,227	\$2,245,416	-\$308,810	-12.1%
Power Fixed Cost	\$2,101,068	\$1,050,534	\$1,028,286	-\$22,248	-2.1%
Water Variable Cost	\$69,085	\$34,543	\$34,520	-\$23	-0.1%
Water Fixed Cost	\$473,572	\$236,786	\$235,390	-\$1,396	-0.6%
Sewer Variable Cost	\$86,848	\$43,424	\$43,810	\$386	0.9%
Sewer Fixed Cost	\$368,651	\$184,326	\$172,090	-\$12,235	-6.6%
TOTAL OPERATING EXPENSE	\$8,207,678	\$4,103,839	\$3,759,514	-\$344,326	-8.4%
OPERATING INCOME					
Operating Income Power	\$1,817,622	\$908,811	\$1,091,954	\$183,143	20.2%
Operating Income Water	-\$44,739	-\$22,369	-\$18,674	\$3,695	-16.5%
Operating Income Sewer	-\$267,881	-\$133,940	-\$116,545	\$17,395	-13.0%
OPERATING INCOME (Excl Int & Deprec.)	\$1,505,003	\$752,501	\$956,735	\$204,233	27.1%
INTEREST					
Interest Power	\$58,073	\$29,037	\$23,718	-\$5,319	-18.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$58,073	\$29,037	\$23,718	-\$5,319	-18.3%
DEPRECIATION					
Depreciation Power	\$1,286,446	\$643,223	\$643,223	\$0	0.0%
Depreciation Water	\$570,194	\$285,097	\$285,096	-\$1	0.0%
Depreciation Sewer	\$112,469	\$56,235	\$56,235	\$0	0.0%
TOTAL DEPRECIATION	\$1,969,109	\$984,555	\$984,554	-\$1	0.0%
Depreciation as % of Revenue	18.3%	20.3%	20.9%	0.6%	3.0%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$473,103	\$236,552	\$425,013	\$188,462	79.7%
Total Operating Income Water	-\$614,933	-\$307,466	-\$303,771	\$3,696	-1.2%
Total Operating Income Sewer	-\$380,350	-\$190,175	-\$172,779	\$17,395	-9.1%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$522,179	-\$261,090	-\$51,537	\$209,553	-80.3%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$137,723	-\$68,862	-\$19,433	\$49,429	-71.8%
PMU Staffing - ADB	-\$503,738	-\$251,869	-\$929,377	-\$677,508	269.0%
INTEREST INCOM \$	\$0	\$0	\$625	\$625	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$641,461	-\$320,731	-\$948,184	-\$627,454	195.6%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$137,723	\$68,862	\$207,958	\$139,096	202.0%
ADB CWSSP - Staffing	\$503,738	\$251,869	\$547,102	\$295,233	117.2%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$641,461	\$320,731	\$755,060	\$434,330	135.4%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$119,282	\$59,641	-\$244,661	-\$304,302	-510.2%

Power Table 1 Power Operation Indicators – FY2025: April 2024 – March 2025

	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025
Generation Statistics													
Diesel Generation - kWh	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	9,198,304
Peak Generation - kW	2,778	2,927	2,999	2,968	2,968	2,968	3,026	3,026	3,105	2,891	2,921	3,031	3,026
Fuel Consumption - Gallons	95,679	102,256	103,413	104,371	97,759	98,726	99,905	101,697	99,737	103,447	92,686	104,302	601,774
Average Fuel Price (\$/Gallon)	3.81	4.81	3.69	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.43
Load Factor (%)	74%	75%	72%	76%	74%	74%	74%	72%	72%	77%	69%	74%	54%
Capacity Factor (%)	50%	52%	54%	53%	53%	53%	54%	54%	55%	52%	52%	54%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
Reserve Plant Margin (%)	181%	166%	160%	163%	163%	163%	158%	158%	151%	170%	167%	157%	158%
Solar PV Generation - kWh	65,126	57,611	64,371	67,673	68,779	55,407	66,771	55,375	63,748	52,814	58,173	67,893	364,774
Solar Generation %	4.3%	3.6%	4.1%	4.1%	4.3%	3.5%	4.1%	3.5%	3.9%	3.3%	4.0%	4.1%	3.8%
Peak PV Generation - kW	460	407	454	478	485	391	471	391	450	373	410	479	328
Avoided Fuel - Gallons	4,334	3,810	4,444	4,484	4,379	3,554	4,276	3,672	4,070	3,490	3,833	4,511	23,864
Avoided Cost of Fuel - US\$	16,497	18,311	16,413	16,311	16,056	12,681	14,369	12,362	13,912	11,941	13,529	15,856	81,964
Tons of CO2 avoided	43.8	38.5	44.9	45.3	44.2	35.9	43.2	37.1	41.1	35.2	38.7	45.6	241.0
Labour Productivity (kWh/Emp/d)	1,605	1,726	1,672	1,758	1,714	1,718	1,741	1,712	1,744	1,747	1,570	1,752	1,456
SFOC (kWh/gal)	15.03	15.12	14.48	15.09	15.71	15.59	15.62	15.08	15.66	15.13	15.18	15.05	15.29
DG1 - GE 1.8	15.63	15.25	15.14	15.46	15.89	16.96	16.54	15.40	16.15	15.34	15.50	15.74	15.71
DG2 - GE 1.8	15.65	15.89	14.10	15.49	16.03	16.02	16.07	15.44	16.22	15.51	15.59	15.03	15.67
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.01	14.00	14.00	13.97	13.13	13.02	14.50	14.17	14.00	13.84	14.16	12.01	14.08
DG5 - CAT 1.3	13.88	14.27	14.00	13.92	14.51	14.07	14.37	14.00	14.00	14.54	14.19	13.90	14.14
SLOC (kWh/gal)	13,825	1,711	5,201	2,670	6,345	2,871	2,927	5,382	5,599	3,847	1,846	11,055	3,820
DG1 - GE 1.8	8,824	1,644	10,116	5,234	6,786	5,054	812	7,719	6,247	3,526	1,790	10,454	3,149
DG2 - GE 1.8	9,618	1,484	11,679	1,244	10,474	2,164	9,223	5,549	7,428	4,351	1,372	6,988	4,367
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,437
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.005%	0.000%	0.000%	0.000%	0.039%	0.003%	0.000%	0.000%	0.000%	0.000%	0.005%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	26.1%	27.5%	28.2%	27.9%	27.9%	27.9%	28.5%	28.5%	29.2%	27.2%	27.5%	28.5%	28.5%
Distribution Losses (%)	9.4%	7.2%	7.2%	4.0%	3.5%	9.1%	4.8%	3.7%	3.7%	6.6%	0.0%	0.0%	18.8%
SAIDI (hours/consumer)	0.04	0.00	0.28	0.09	0.00	0.19	0.05	0.02	0.05	0.000	0.000	0.000	0.12
SAIFI	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.007
Average Cost (\$/kWh)	0.242	0.306	0.244	0.231	0.223	0.221	0.206	0.215	0.210	0.219	0.223	0.224	0.216

Power Table 2 Power Generation Statistics – FY2025: April 2024 – March 2025

	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	511,817	603,247	627,167	795,546	454,662	298,166	284,993	625,255	712,108	560,559	633,684	742,234	3,558,833
DG2 - GE 1.8	442,412	514,840	420,433	426,670	837,924	826,639	802,381	549,336	519,968	665,741	429,445	496,123	3,462,994
DG3 - CAT 1.6	0	0	0	4	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	262,583	204,977	246,844	5,268	20,883	18,347	228,746	174,977	207,777	188,147	189,016	25,326	1,013,989
DG5 - CAT 1.3	220,982	223,309	203,338	347,793	222,033	395,791	243,904	184,204	122,392	151,105	154,700	306,183	1,162,488
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	9,198,304
PP Solar F1	8,581	9,162	12,155	12,155	9,587	7,827	16,080	7,927	9,531	7,194	7,219	8,414	56,365
High School Solar F1	17,400	18,720	18,240	18,720	19,440	15,480	16,080	15,600	16,200	13,800	16,080	18,840	96,600
PP Solar F3	14,437	11,682	14,702	15,176	16,536	13,212	14,111	13,177	15,618	13,094	14,351	16,731	87,082
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	14,726	15,691	13,329	15,320	16,536	13,401	14,530	13,195	15,756	13,181	14,443	16,894	87,999
WWTP F4	9,982	2,356	5,945	6,302	6,680	5,487	5,970	5,476	6,643	5,545	6,080	7,014	36,728
Solar PV Generation Total (kWh)	65,126	57,611	64,371	67,673	68,779	55,407	66,771	55,375	63,748	52,814	58,173	67,893	364,774
Total Generation (kWh)	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	9,563,078
Maximum Demand (kW)	2,778	2,927	2,999	2,968	2,968	2,960	3,026	3,026	3,105	2,891	2,921	3,031	3,026
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	15,296	17,969	15,829	19,681	18,874	15,061	17,112	16,879	18,453	17,634	17,523	20,503	108,104
Running Hours													
DG1 - GE 1.8	402	486	537	659	356	332	252	540	540	495	555	638	3,020
DG2 - GE 1.8	345	416	351	881	735	201	688	478	478	584	388	431	3,047
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	332	304	343	18	59	19	377	0	0	267	267	35	946
DG5 - CAT 1.3	312	320	310	520	404	483	322	255	255	216	223	396	1,667
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,391	1,526	1,541	2,078	1,554	1,035	1,639	1,273	1,273	1,562	1,433	1,500	8,680

Power Table 3 Fuel & Lube Oil Statistics - FY2025: April 2024 – March 2025

	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	32,746	39,560	41,427	51,449	28,609	17,584	17,228	40,612	44,099	36,539	40,885	47,152	226,516
DG2 - GE 1.8	28,262	32,405	29,827	27,553	52,256	51,613	49,929	35,579	32,054	42,924	27,549	33,020	221,055
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	18,745	14,641	17,633	377	1,590	1,409	15,776	12,348	14,841	13,590	13,351	2,109	72,016
DG5 - CAT 1.3	15,926	15,650	14,525	24,991	15,303	28,120	16,972	13,157	8,742	10,394	10,900	22,021	82,187
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	95,679	102,256	103,413	104,371	97,759	98,726	99,905	101,697	99,737	103,447	92,686	104,302	601,774
Average Fuel Price (\$/Gallon)	3.81	4.81	3.69	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.43
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	58	72	62	152	67	59	86	81	114	159	89	71	600
DG2 - GE 1.8	46	52	36	48	80	117	87	99	70	153	48	71	528
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	10	0	0	0	0	10
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	104	124	98	200	147	176	173	190	184	312	137	142	1,138
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	295	0	0	0	0	265	0	0	0	265	0	530
DG2 - GE 1.8	0	295	0	295	0	265	0	0	0	0	265	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	95	0	0	0	95	0	95	0	95	0	285
DG5 - CAT 1.3	0	95	95	95	95	95	0	95	0	95	0	0	190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	0	780	190	390	95	360	360	95	95	95	625	0	1,270

Power Table 4 Distribution Feeder Statistics - FY2025: April 2024 – March 2025

FEEDER STATISTICS	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025
Feeder 1 Load	358,891	404,582	388,954	405,747	394,470	374,995	401,666	379,521	392,193	386,505	340,009	386,868	2,286,762
Feeder 2 Load	140,001	141,509	122,332	128,954	125,716	158,597	141,600	134,114	119,741	136,214	122,110	136,383	790,162
Feeder 3 Load	439,562	449,566	441,053	468,425	458,442	464,628	460,263	449,891	459,425	450,321	413,127	455,149	2,688,176
Feeder 4 Load	373,328	387,596	383,096	403,573	395,652	378,242	395,835	394,873	417,328	406,254	375,591	419,194	2,409,075
Feeder 5 Load	178,291	206,112	213,789	219,901	214,340	206,092	213,380	216,394	222,922	224,542	199,947	223,328	1,300,513
Total Feeder Load (kWh)	1,490,073	1,589,365	1,549,224	1,626,600	1,588,620	1,582,554	1,612,744	1,574,793	1,611,609	1,603,836	1,450,784	1,620,922	9,474,688
Feeder 1 Sales	273,282	327,677	321,550	372,987	356,217	330,129	353,388	366,462	326,677	346,961	290,092	336,617	2,020,197
Feeder 2 Sales	126,417	128,126	113,019	120,474	123,743	117,744	133,891	119,741	126,301	124,417	115,869	125,757	745,976
Feeder 3 Sales	385,467	408,604	391,398	434,939	423,989	402,750	423,950	443,807	430,273	409,634	381,327	419,070	2,508,061
Feeder 4 Sales	317,043	329,788	327,312	341,983	332,486	319,368	322,748	394,929	378,397	340,059	319,460	357,047	2,112,640
Feeder 5 Sales	132,839	154,334	168,570	174,091	167,446	157,108	168,447	222,922	178,822	174,538	157,804	170,719	1,073,252
Total Feeder Sales (kWh)	1,235,049	1,348,528	1,321,849	1,444,473	1,403,882	1,327,099	1,402,423	1,547,861	1,440,470	1,395,610	1,264,551	1,409,210	8,460,126
Feeder 1 Loss - kWh	85,609	76,905	67,404	32,760	38,253	44,866	48,278	13,059	65,516	39,544	49,917	50,251	266,565
Feeder 2 Loss - kWh	13,584	13,383	9,313	8,480	1,973	40,853	7,709	14,373	-6,560	11,797	6,241	10,626	44,186
Feeder 3 Loss - kWh	54,095	40,962	49,655	33,486	34,453	61,878	36,313	6,084	29,152	40,687	31,800	36,079	180,115
Feeder 4 Loss - kWh	56,285	57,808	55,784	61,590	63,166	58,874	73,087	-56	38,931	66,195	56,131	62,147	296,435
Feeder 5 Loss - kWh	45,452	51,778	45,219	45,810	46,894	48,984	44,933	-6,528	44,100	50,004	42,143	52,609	227,261
Total Feeder Loss - kWh	255,024	240,837	227,375	182,127	184,738	255,455	210,321	26,932	171,139	208,226	186,233	211,712	1,014,562
Feeder 1 Loss - %	23.9%	19.0%	17.3%	8.1%	9.7%	12.0%	12.0%	3.4%	16.7%	10.2%	14.7%	13.0%	11.7%
Feeder 2 Loss - %	9.7%	9.5%	7.6%	6.6%	1.6%	25.8%	5.4%	10.7%	-5.5%	8.7%	5.1%	7.8%	5.6%
Feeder 3 Loss - %	12.3%	9.1%	11.3%	7.1%	7.5%	13.3%	7.9%	1.4%	6.3%	9.0%	7.7%	7.9%	6.7%
Feeder 4 Loss - %	15.1%	14.9%	14.6%	15.3%	16.0%	15.6%	18.5%	0.0%	9.3%	16.3%	14.9%	14.8%	12.3%
Feeder 5 Loss - %	25.5%	25.1%	21.2%	20.8%	21.9%	23.8%	21.1%	-3.0%	19.8%	22.3%	21.1%	23.6%	17.5%
Total Feeder Loss - %	17.1%	15.2%	14.7%	11.2%	11.6%	16.1%	13.0%	1.7%	10.6%	13.0%	12.8%	13.1%	10.7%

Power Table 5 Customer Energy Use By Category and By Feeder – March 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	320	925	9,378
F02	253	1,099	2,157
F03	284	2,180	620
F04	315	3,397	387
F05	211	3,311	41
Total - Weno	277	2,183	2,517
F10 - Tonoas	138	405	0

Power Table 6 Power Distribution Statistics – FY2025: April 2024 – March 2025

	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	2	0	0	0	1	1	0	0	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	2	0	0	0	1	1	0	0	0	0	0
Forced - Distribution	1	0	15	3	0	3	6	5	1	0	0	0	0
Feeder 1	0	0	2	0	0	1	1	1	0	0	0	0	2
Feeder 2	1	0	7	1	0	1	2	1	1	0	0	0	4
Feeder 3	0	0	2	1	0	0	1	1	0	0	0	0	2
Feeder 4	0	0	2	0	0	1	1	1	0	0	0	0	2
Feeder 5	0	0	2	1	0	0	1	1	0	0	0	0	2
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	1	0	15	3	0	3	6	5	1	0	0	0	12

Power Table 7 Power Outage Statistics – FY2025: April 2024 – March 2025

	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	FY2025 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.03	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.3
Planned - Generation	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.03	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.3
Forced - Distribution	1.1	0.0	7.6	2.5	0.0	5.2	1.4	0.5	1.4	0.0	0.0	0.0	3.3
Feeder 1	0.0	0.0	0.1	0.0	0.0	1.7	0.3	0.2	0.0	0.0	0.0	0.0	0.4
Feeder 2	1.1	0.0	6.9	0.7	0.0	1.3	0.3	0.2	1.4	0.0	0.0	0.0	1.9
Feeder 3	0.0	0.0	0.2	0.8	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.3
Feeder 4	0.0	0.0	0.2	0.0	0.0	2.2	0.3	0.1	0.0	0.0	0.0	0.0	0.3
Feeder 5	0.0	0.0	0.2	1.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.3
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	1.1	0.0	7.6	2.5	0.0	5.2	1.4	0.5	1.4	0.0	0.0	0.0	3.3

Water Table 1 Water Production & Sales Data – FY2025: April 2024 – March 2025

COMPANY WIDE DATA	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	FY2025 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	530,425	711,953	573,197	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	4,745,200
Well Production (into supply)	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	101,775,600
Volume into network	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	106,520,800
Water Volume Billed (Gallons)	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	FY2025 YTD
Commercial	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	11,575,323
Government (excludes hospital)	801,460	684,840	1,023,750	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	6,419,430
Government Hospital	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	7,199,400
Residential	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	32,157,103
Water Delivery and Bunkering	234,000	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	928,200
Total	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	58,279,456
NRW	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	48,241,344
Volume	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	45.3%
Production (Gallons)	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	FY2025 YTD
WTP (production less storage difference)	530,425	711,953	573,197	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	4,745,200
Deep Wells	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	101,775,600
Total Production	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	106,520,800
Volume Billed (Gallons)	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	FY2025 YTD
Commercial	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	11,575,323
Government (excludes hospital)	801,460	684,840	1,023,750	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	6,419,430
Government Hospital	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	7,199,400
Residential	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	32,157,103
Water Delivery and Bunkering	234,000	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	928,200
Total	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	58,279,456
NRW	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	FY2025 YTD
Production	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	106,520,800
Billed Volume	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	58,279,456
NRW Volume	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	48,241,344
NRW Percentage	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	45.3%
Invoiced Water Value (USD)	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	FY2025 YTD
Water Delivery and Bunkering	5,571	3,427	1,876	3,862	4,230	4,001	2,945	2,934	3,794	6,617	3,648	4,539	24,477
Commercial	9,586	11,785	12,274	10,928	10,309	16,901	8,255	13,135	8,789	9,985	12,714	10,454	63,333
Government (includes hospital)	11,084	9,962	11,689	12,366	12,226	11,713	13,185	15,932	10,113	9,339	8,850	11,375	68,793
Residential	12,581	14,828	16,021	16,611	14,132	14,671	15,592	18,772	11,745	11,018	12,918	12,148	82,192
Total	38,822	40,002	41,860	43,767	40,898	47,286	39,978	50,772	34,441	36,959	38,129	38,516	238,795
Sewer Charges (USD)	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	FY2025 YTD
Commercial	3,440	4,616	4,454	4,122	3,855	6,892	3,029	5,127	3,313	3,845	5,058	4,168	24,539
Commercial - w/o water	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,963	2,963	2,963	17,807
Government	5,455	4,915	5,805	6,093	5,982	5,744	6,492	7,832	4,919	4,548	4,287	5,559	33,638
Residential	1,168	1,208	1,537	1,435	1,293	1,357	1,390	1,731	996	969	1,079	1,021	7,188
Residential w/o water	2,540	2,550	2,570	2,580	2,440	2,727	2,573	2,611	2,650	2,590	2,527	2,500	15,451
Total	15,575	16,261	17,339	17,203	16,544	19,692	16,458	20,274	14,851	14,915	15,913	16,211	98,622

Water Table 2 Water/Sewer Connection Data – FY2025: April 2024 – March 2025

Connection Information	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	FY2025 YTD
Water Connection Data (Total Active)	556	559	562	568	570	572	574	576	578	580	584	583	574
Commercial - Billed	103	102	102	104	105	107	107	106	108	108	110	109	107
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	17,594	20,727	22,996	19,952	18,785	31,241	14,807	23,407	14,291	16,115	21,025	17,552	17,866
Government - Billed	30	30	30	31	31	31	31	31	30	30	31	31	31
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	26,715	22,828	34,125	30,307	37,437	14,614	45,175	51,372	27,090	24,391	33,930	26,780	34,790
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,199,900
Residential - Billed	422	426	429	432	433	433	435	438	439	441	442	442	435
Residential - Disconnected	1	0	0	0	0	0	0	0	1	0	0	0	0
Residential - Meter Pulled	1	1	1	1	1	1	1	1	2	2	2	1	1
Residential Avge Consumption - Gall/conn/mth	11,820	13,698	14,441	14,891	12,576	14,109	13,788	16,331	10,427	10,172	11,720	10,774	12,202
Sewer Connection Data (Total Registered)	618	620	618	627	609	604	620	614	624	628	630	625	620
Commercial Billed	68	67	69	69	70	67	69	67	71	73	72	70	69
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	50	50	50
Government Billed	25	27	26	28	25	23	28	26	21	24	24	25	28
Residential Billed	247	246	241	247	244	230	239	234	242	246	248	247	239
Residential Billed w/o water	228	230	232	233	220	234	234	237	240	235	236	233	234
STP Inflow (MG/month)	15.8	20.3	25.1	26.5	24.5	25.0	20.2	15.8	26.6	11.2	17.4	15.2	106

Water Table 3 Zonal Water Use Statistics – March 2025 & FY2025

ZONAL NRW - March 2025					ZONAL NRW - FY2025				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	66,030	133,970	67%	1	1,200,000	766,520	433,480	36%
2	12,679,872	5,917,936	6,761,936	53%	2	75,478,000	39,749,186	35,728,814	47%
3	5,000	0	5,000	100%	3	30,000	0	30,000	100%
4	728,100	284,510	443,590	61%	4	4,699,000	1,810,790	2,888,210	61%
5	76,800	0	76,800	0% *	5	320,400	0	320,400	-
6	2,915,000	2,317,000	598,000	21%	6	17,159,100	12,045,260	5,113,840	30%
7	200,000	163,560	36,440	18%	7	1,200,000	1,396,260	-196,260	-16%
8	1,090,100	216,780	873,320	80%	8	6,434,300	1,583,240	4,851,060	75%
Water Delivery/Bunker		170,500			Water Delivery/Bunker		928,200		
Total	17,894,872	9,136,316	8,758,556	48.9%	Total	106,520,800	58,279,456	48,241,344	45.3%
ZONAL WATER CONSUMPTION - March 2025					ZONAL WATER CONSUMPTION - FY2025				
Zone	Avg Use - Gallons/Connection/Month				Zone	Avg Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	47,530	-	6,167	1	0	0	-	0
2	18,001	28,674	-	9,927	2	108,371	0	-	70,417
3	-	-	-	0	3	-	-	-	0
4	-	-	-	15,806	4	-	-	-	100,599
5	-	-	-	0	5	-	-	-	-
6	10,275	-	1,460,400	583	6	75,365	-	7,199,400	86,918
7	-	-	-	9,087	7	-	2	-	77,387
8	-	20,946	-	8,619	8	-	180,580	-	52,334
Total	14,807	45,175	1,130,700	13,788	Total	17,699	34,513	1,199,900	12,126
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End March 2025

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	5	4	4	0	2	7
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	0	0	0	0	0	0
INTERNAL WATER	0	0	0	0	0	0
POWER	0	8	8	0	3	5
REVENUE	2	8	13	0	6	4
SEWER	11	15	15	0	2	24
SURVEY	0	0	0	0	0	0
WATER	19	94	104	0	64	49
TOTAL ALL WORK ORDERS	37	129	144		77	89
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	13.5%	3.1%	-	7.9%		
INTERNAL POWER	0.0%	0.0%	-	0.0%		
INTERNAL SEWER	0.0%	0.0%	-	0.0%		
INTERNAL WATER	0.0%	0.0%	-	0.0%		
POWER	0.0%	6.2%	37.5%	5.6%		
REVENUE	5.4%	6.2%	60.0%	4.5%		
SEWER	29.7%	11.6%	7.7%	27.0%		
SURVEY	0.0%	0.0%	0.0%	0.0%		
WATER	51.4%	72.9%	56.6%	55.1%		
TOTAL ALL WORK ORDERS			46.4%			



Administration Table 1 H&S Statistics – March 2025

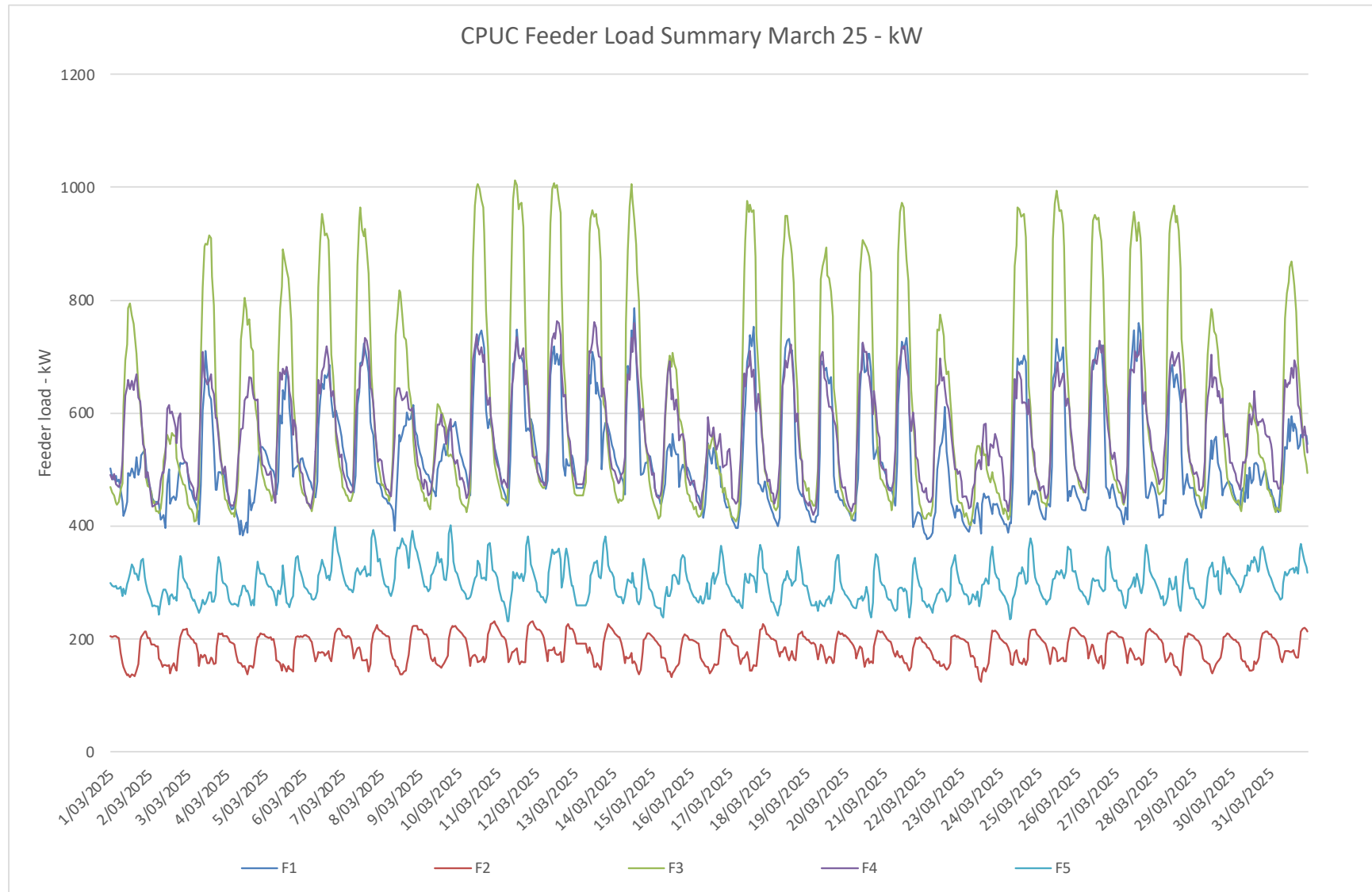
Administration Table 2 Attendance Summary – March 2025 & FY 2025

Data for Administration tables 1 and 2 not available for March 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – March 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of March 31, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,668,091	4,668,091	0	331,909	4,517,891	482,109	-150,200
FY 2022 ADB CWSSP - G0767	12,760,000	4,277,864	4,277,864	0	8,482,136	3,667,661	9,092,339	-610,203
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC /GA24-516FSM	181,841	12,148	12,148	169,693	169,693	181,841	0	169,693
Total	18,929,141	9,576,286	9,549,849	183,982	9,352,855	8,826,932	9,920,368	-722,917

Graph Showing Feeder Loads in kW – March 2025



Graph Showing Generation Output in kW – March 2025

