

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:
FY2025 – February 2025



Issued: 20 March 2024

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Feb 25	FY2025	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Feb 25	FY2025	Feb-25	FY2025
Revenue	724,349	3,904,121	0.534	0.525	0.494	0.493
Variable Costs	362,922	1,919,840	0.268	0.258	0.248	0.242
Fixed Costs	198,974	1,239,526	0.147	0.167	0.136	0.156
Total Expenses	561,896	3,159,366	0.414	0.425	0.384	0.399
Operating result	162,453	744,755	0.120	0.100	0.111	0.094
Power Generation - Weno	1,465,018	7,925,319				
<i>Diesel</i>	1,406,845	7,628,438				
<i>Solar</i>	58,173	296,881				
<i>Solar PV as % of Total Generation</i>	4.0%	3.7%				
<i>Avoided Cost of Fuel - US\$</i>	13,529	66,168				
<i>Tons of CO2 Avoided</i>	38.7	195.5				
Power Purchase (kWh) - Tonoas	35,240	187,480				
Government Sales	220,572	1,234,685	Feeder	Connections	Feb-25	FY2025
Commercial Sales	596,158	3,241,165	F1	488	290,092	1,683,579
Residential Sales	443,420	2,449,885	F2	540	115,869	620,220
Intercompany Sales	64,253	339,320	F3	482	381,327	2,088,991
Sales Accrual	0	0	F4	446	319,460	1,755,592
Tonoas Sales	32,186	168,272	F5	536	157,804	902,533
Total Sales - kWh	1,356,589	7,433,327	Tonoas	330	32,186	168,272
Power Loss - Weno	9.6%	8.3%	Total	2,821	1,296,737	7,219,187
Power Loss - Tonoas	8.7%	10.2%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	9.6%	8.38%				
Operating ratio	0.78	0.82				
Water Produced - Gallons	16,642,820	88,625,928				
Water Sold - Gallons	9,425,948	49,143,139				
Non Revenue Water	43.4%	44.5%				

Daily generated output in February was 52,322 kWh/day a decrease of 0.2% on January. Average daily sales were 47,300kWh/day – 0.7% higher than January. Total power loss in Weno was 9.6% in February (8.3% FY2025). Tonoas power loss in February was 8.7% (10.2% FY2025). Whole company losses for February was 9.6% (8.4% FY2025).

The split of power users for Weno sales in February was as follows:

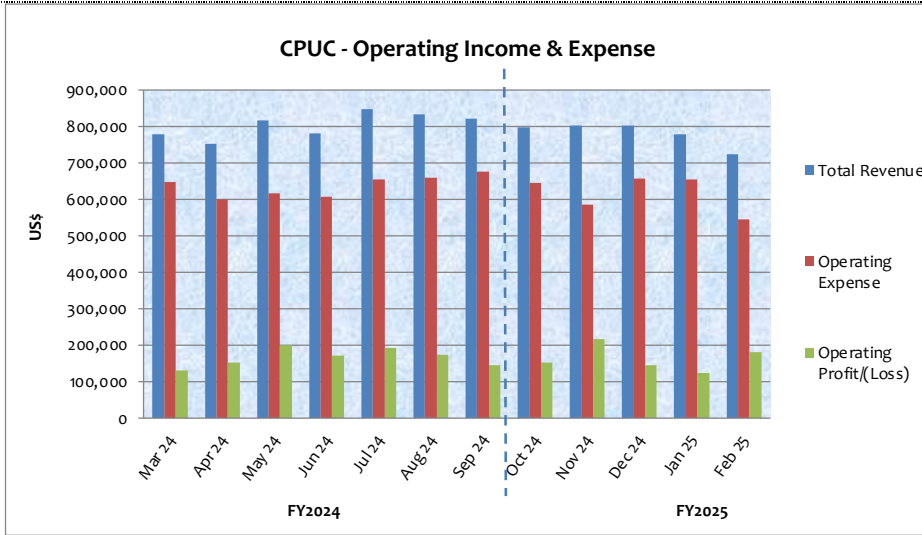
Government –18.5%; Commercial – 47.9%; Residential – 31.0%; Intercompany – 2.5%; Accrual - 0.0%;

Solar PV generation in February was 58,173 kWh or 4.0% of total generation. The avoided cost of fuel was US\$13,529 and the amount of Carbon Dioxide avoided was 38.7 tons. The RE generation in February remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in February was 43.4% (44.5% FY2025).

The operating result for February is US\$162,453 before interest and depreciation (US\$744,755 FY2025). This is better than budget by US\$117,671. The gross operating ratio for February was 0.78 (0.82 FY2025 YTD).

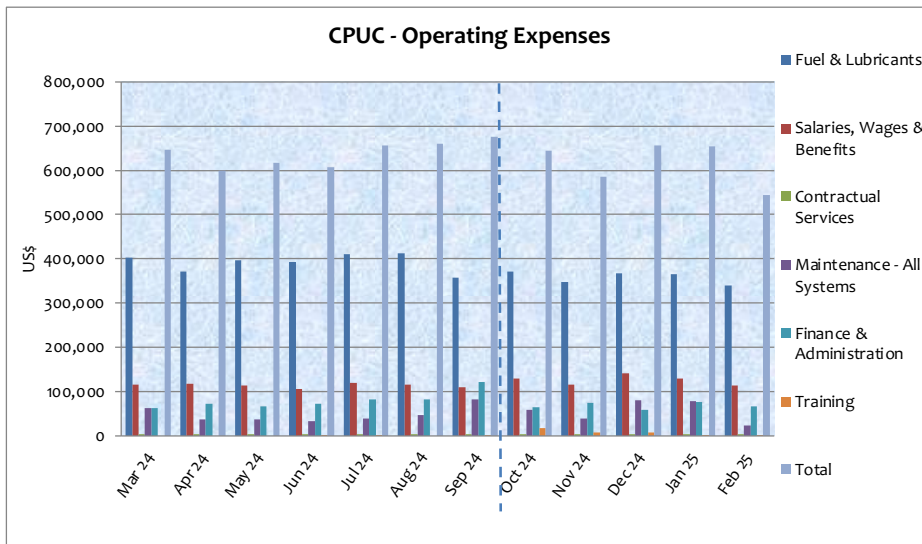
1 FINANCIAL PERFORMANCE GRAPHS



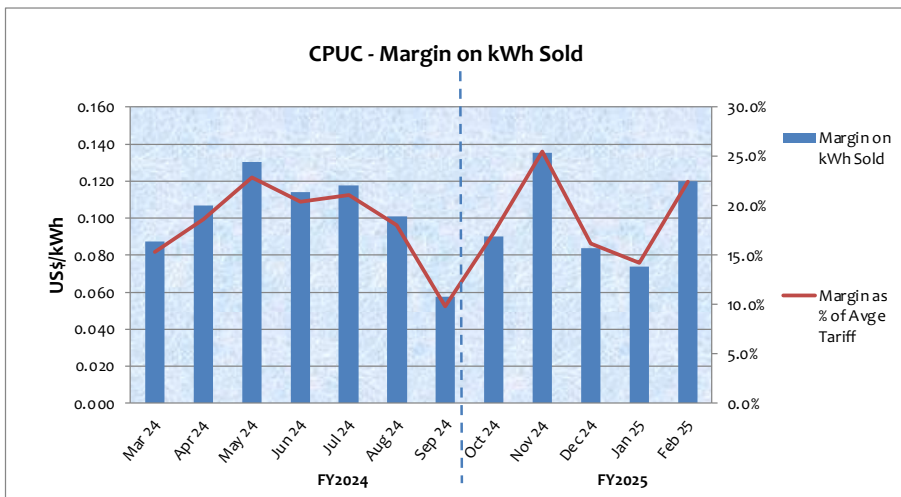
1.1 Key Points:

Operating income for February 2025
 US\$162,453
 Operating ratio: 0.78

FY2025 - 0.82



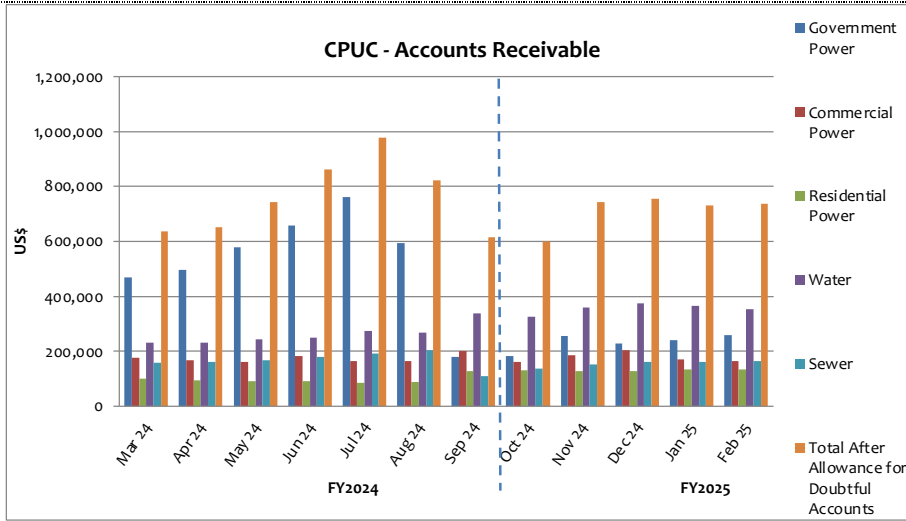
1.2 Key Points:



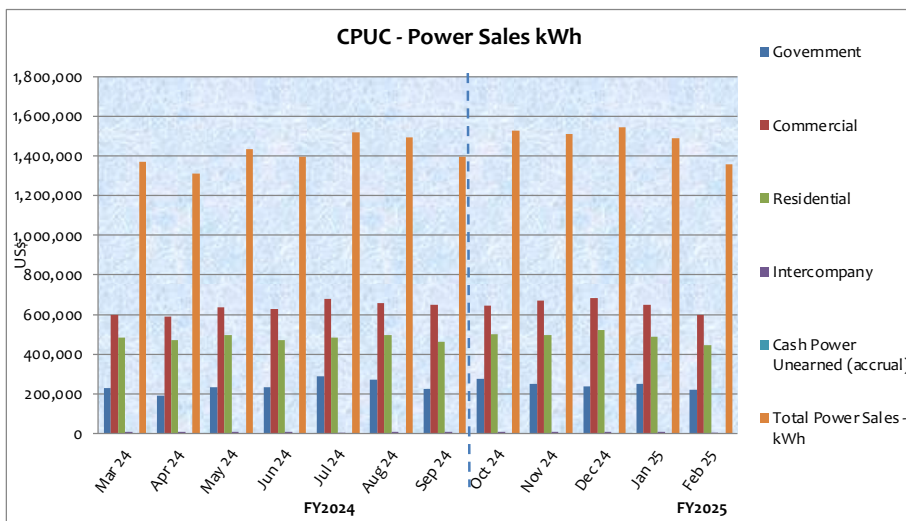
1.3 Key Points:

Margin on kWh sold
 US\$0.12/kWh
 (US\$0.100/kWh YTD)

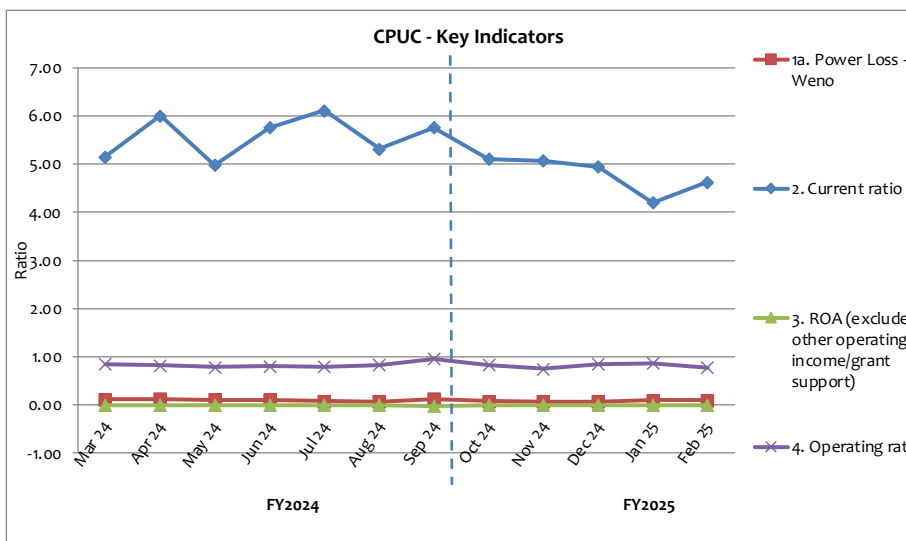
Feb 25 – 21.0%
 YTD 19.1%



1.4 Key Points:

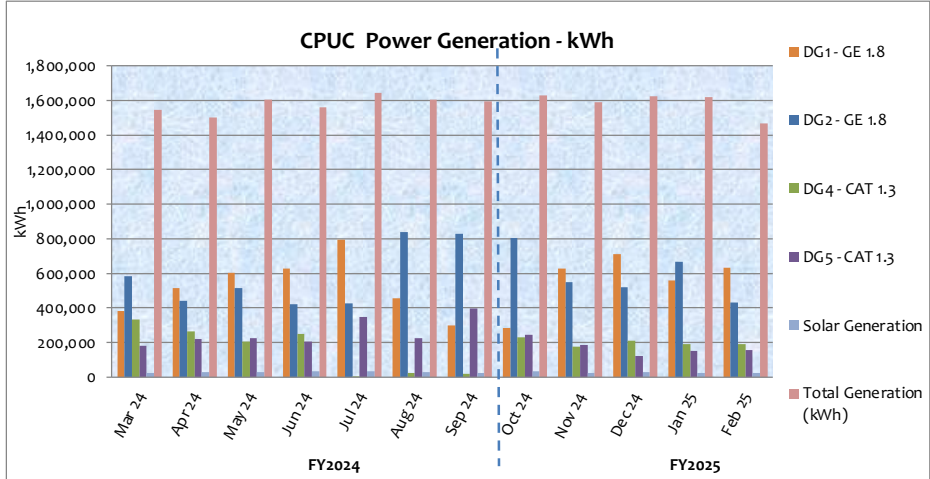


1.5 Key Points:

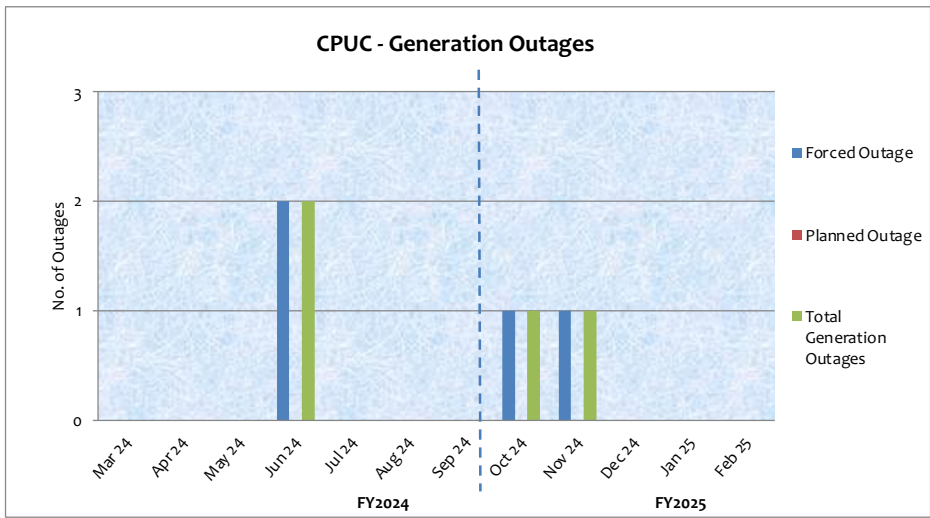


1.6 Key Points:

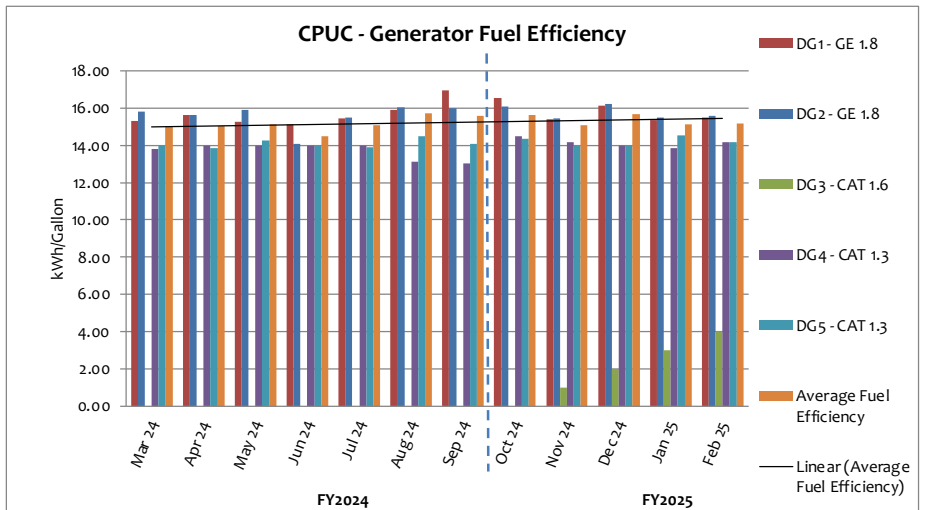
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



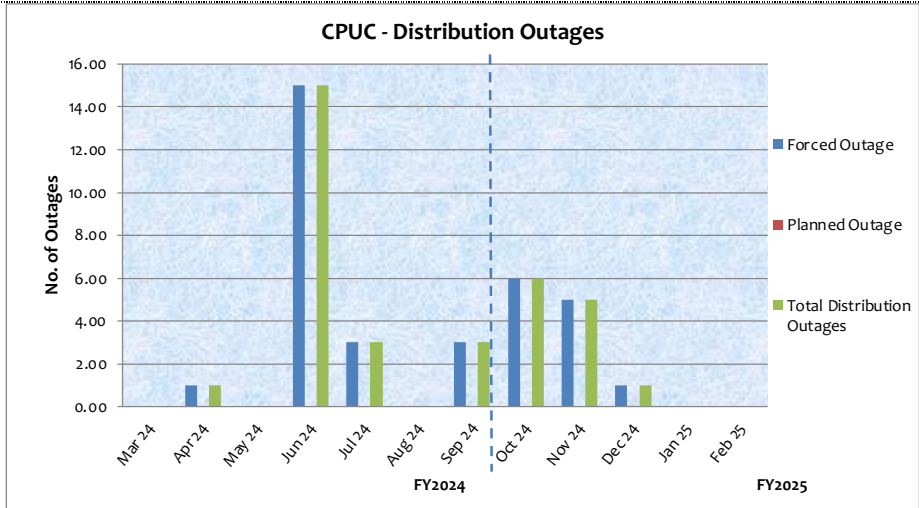
2.2 Key Points:



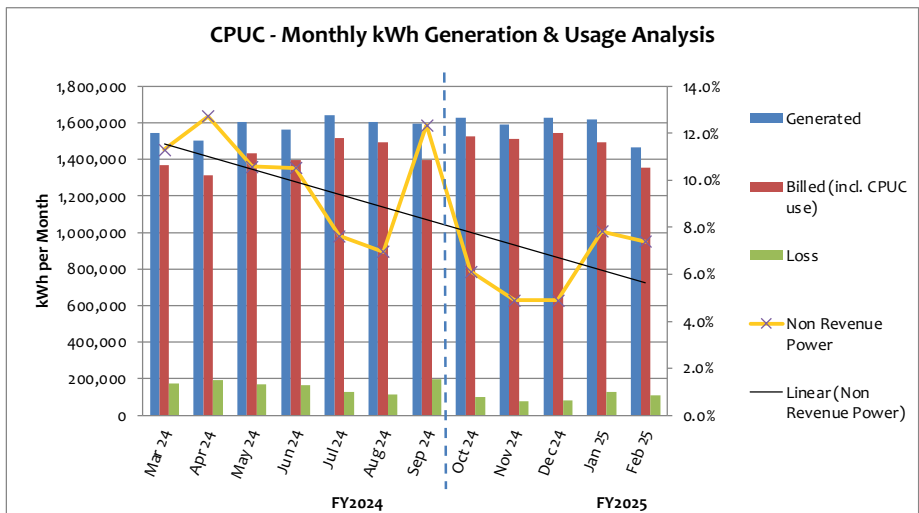
2.3 Key Points:

Avge fuel efficiency
Feb 25– 15.18 kWh/gall

YTD – 15.33 kWh/gall



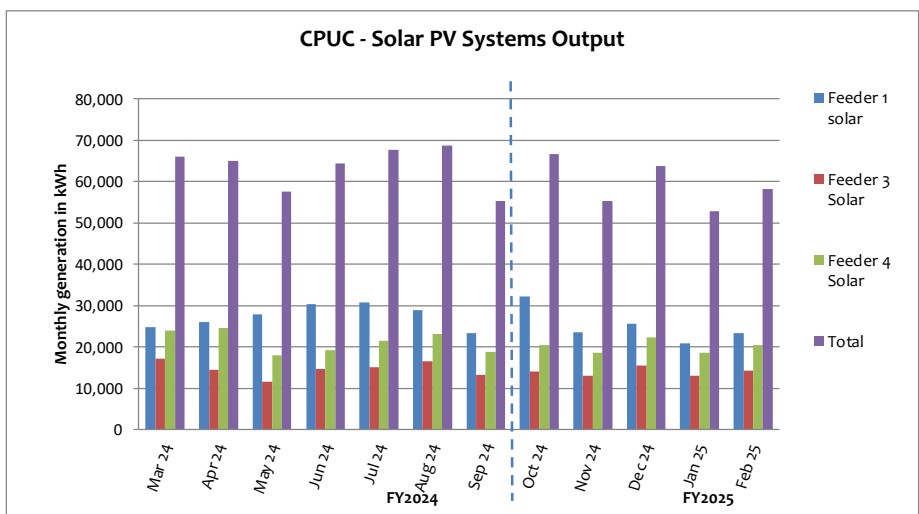
2.4 Key Points



2.5 Key Points:

Power loss for February:
 Weno – 9.6%
 Tonoas – 8.7%

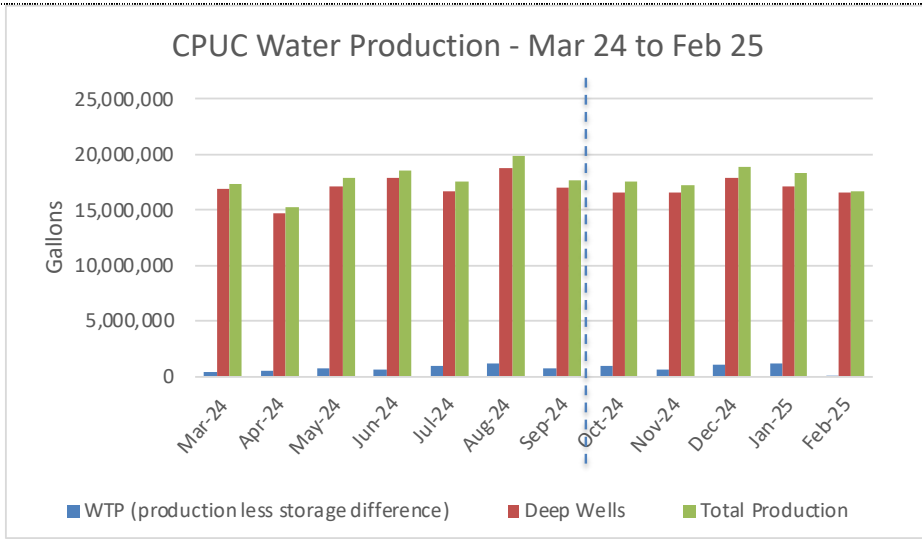
Whole company – 9.6% (8.2% FY2025)



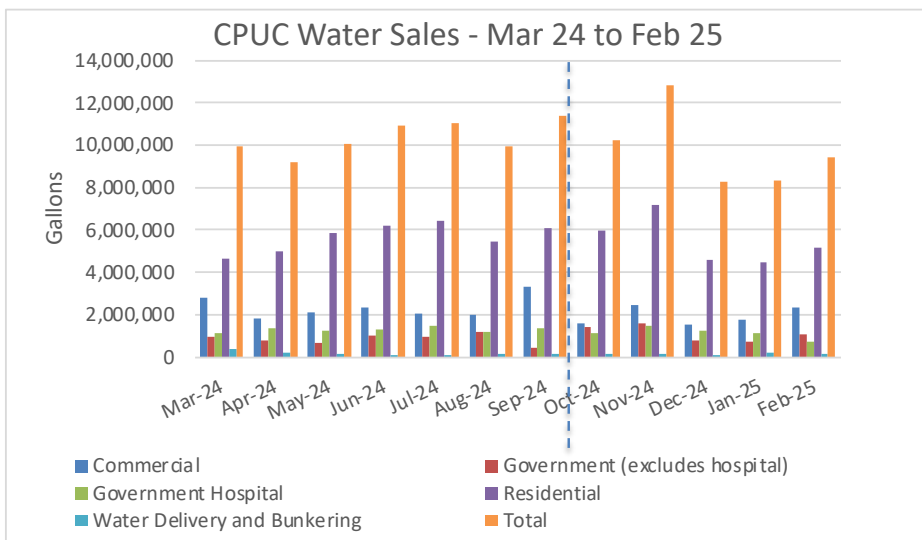
2.6 Key Points:

Solar PV: 4.0% of total generation in February;
 Avoided cost of fuel – US\$13,529.
 Tons of CO2 avoided 38.7;
 The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

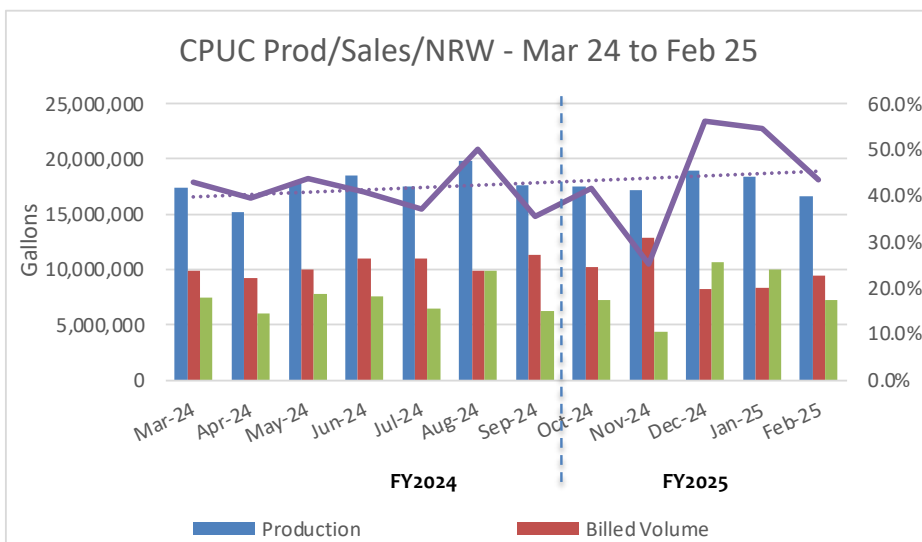
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2025: March 2024 – February 2025

Revenue - US\$	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025 YTD
Operating revenue:													
a. Power Sales	706,769	686,538	748,816	720,874	777,742	768,007	706,051	737,170	724,116	745,625	722,198	664,389	3,593,499
b. Water Sales	48,467	39,763	38,801	33,135	43,218	35,534	42,057	38,856	50,154	33,481	33,065	37,530	193,087
c. Sewer Sales	18,499	15,536	14,789	17,197	17,530	21,175	23,766	15,992	20,776	15,187	13,644	16,427	82,027
d. Other operating revenue	5,046	10,641	13,923	8,640	9,196	8,980	49,304	5,740	6,865	8,285	8,617	6,002	35,509
Revenue - Total	778,781	752,477	816,330	779,846	847,686	833,697	821,178	797,758	801,912	802,579	777,523	724,349	3,904,121
Expenses - US\$													
Fuel & Lubricants	403,214	371,104	395,997	392,657	410,765	412,826	357,887	371,612	348,072	366,197	366,175	339,308	1,791,363
Salaries, Wages & Benefits	115,325	117,164	113,945	106,019	118,690	115,185	109,293	128,330	115,166	140,267	129,086	113,530	626,379
Contractual Services	3,328	3,199	3,058	3,064	3,120	3,121	3,128	3,274	2,953	3,224	2,909	2,653	15,013
O&M - Power Generation	30,099	10,756	11,069	14,234	14,394	20,936	50,163	20,122	11,014	25,434	23,714	1,904	82,188
O&M - Power Distribution	3,236	10,142	5,035	1,890	3,616	5,602	10,766	11,896	2,743	6,957	29,766	2,742	54,104
O&M - Water	7,740	4,829	4,821	4,809	4,706	6,423	14,208	7,799	11,503	9,158	9,881	2,159	40,499
O&M - Sewer	731	0	4,389	72	1,689	2,564	0	4,472	968	7,740	2,763	829	16,772
Finance & Administration Overheads	47,045	56,193	48,818	52,271	63,384	63,688	104,007	46,384	56,666	40,529	59,380	49,389	252,348
Vehicle & Eq. Fuel	19,848	10,753	10,578	11,660	14,680	11,236	7,072	14,880	12,590	31,185	12,461	14,798	85,914
CPUC Power Usage (incl. in O&M from Oct 15)	15,621	15,102	18,317	19,135	18,863	17,514	18,171	17,594	16,485	18,146	16,687	16,071	84,982
Tonoas Power Usage	12,400	11,925	12,354	11,969	11,964	12,780	11,772	12,480	12,743	13,403	13,632	12,458	64,717
Tonoas Distribution Expense	0	338	0	169	169	169	169	0	169	0	165	165	498
Training	0	0	0	1,833	1,400	0	612	3,295	0	3,638	0	5,386	12,320
Board Expenses	510	780	1,322	815	1,584	11,073	53,529	17,817	6,387	7,097	464	506	32,270
Expense - Total	659,097	612,286	629,703	620,596	669,026	683,117	740,778	659,955	597,459	672,975	667,082	561,896	3,159,366
Operating Income/(Loss)	119,684	140,190	186,627	159,250	178,660	150,579	80,400	137,803	204,454	129,604	110,442	162,453	744,755
Non-Cash Expenses - US\$													
Depreciation	149,142	149,142	149,142	149,142	149,142	149,142	280,630	164,092	164,092	164,092	164,092	164,092	820,461
Interest Expense	3,954	3,954	3,954	3,954	3,954	3,954	14,689	3,953	3,953	3,953	3,953	3,953	19,765
Non-Cash Expense - Total - US\$	153,096	153,096	153,096	153,096	153,096	153,096	295,319	168,045	168,045	168,045	168,045	168,045	840,226
Net Income/(Loss) - excluding grant support - US\$	-33,411	-12,905	33,531	6,154	25,565	-2,517	-214,918	-30,243	36,408	-38,441	-57,604	-5,592	-95,471
Non-operating Income (Grant Support) - US\$	-51,917	-48,763	-56,211	-70,083	-51,925	-430,158	-75,823	0	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	-85,328	-61,668	-22,680	-63,928	-26,360	-432,675	-290,741	-30,243	36,408	-38,441	-57,604	-5,592	-95,471

Financial Table 2 Cash Flow and A/R Report – FY2025: March 2024 – February 2025

	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025 YTD
Cash Flow Report - US\$													
Receipts	546,504	923,034	980,312	596,657	804,312	744,317	1,129,608	874,737	878,445	767,932	783,951	916,136	4,221,201
Disbursements	373,425	1,083,877	748,459	822,343	918,324	629,547	1,170,650	822,291	988,377	700,295	901,591	629,700	4,042,254
Net receipts/Disbursements	173,079	-160,843	231,853	-225,686	-114,012	114,770	-41,042	52,446	-109,932	67,637	-117,640	286,436	178,947
Cash balance (beginning)	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	7,660,940
Cash balance (end)	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	7,839,887
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,745,930	1,585,086	1,816,939	1,591,254	1,477,242	1,592,012	1,550,970	1,603,416	1,493,484	1,561,121	1,443,481	1,729,917	1,729,917
Stocks/Inventory	1,384,552	1,370,708	1,356,628	1,341,411	1,334,279	1,373,502	1,348,284	1,326,249	1,316,299	1,305,736	1,341,619	1,339,030	1,339,030
Trade Receivable	636,976	652,134	742,961	861,163	977,533	821,779	614,663	599,639	742,066	756,486	730,603	736,715	736,715
Prepaid Lease	533,604	530,680	532,344	546,671	582,404	588,086	587,351	680,639	709,844	744,079	759,045	770,183	770,183
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,174,744	961,710	1,179,927	1,050,444	970,275	1,101,085	899,607	987,247	1,042,162	1,057,322	1,252,819	1,145,557	1,145,557
Loans Payable	2,504,756	2,508,709	2,512,662	2,516,615	2,520,568	2,337,673	2,346,978	2,350,931	2,354,884	2,358,837	2,176,992	2,180,945	2,180,945
Total Accounts Receivable (to date) - US\$													
Government Power	469,081	497,056	578,120	658,847	761,995	594,621	180,206	183,179	255,534	229,066	241,598	260,189	260,189
Commercial Power	175,664	168,830	161,932	181,982	163,899	164,064	200,789	162,467	186,706	203,113	170,150	166,099	166,099
Residential Power	100,830	93,701	92,137	90,339	85,938	89,325	127,316	129,769	128,341	127,921	133,744	132,788	132,788
Water	232,700	231,594	242,380	250,859	272,967	268,665	338,377	326,200	359,321	374,486	365,255	353,042	353,042
Sewer	158,805	161,057	168,495	179,240	192,840	205,208	108,500	138,548	152,687	162,426	160,380	165,121	165,121
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524
Total	636,976	652,134	742,961	861,163	977,533	821,779	614,663	599,639	742,066	756,486	730,603	736,715	736,715

Financial Table 3 Power Sales Report – FY2025: March 2024 – February 2025

	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	80,897	53,635	86,235	83,538	109,502	97,540	90,987	93,970	87,620	78,823	91,907	78,326	430,646
Government - Pre Paid (Cash Power)	40,349	47,073	37,550	38,621	40,243	44,185	22,744	44,869	35,430	40,414	34,161	33,239	188,114
Government Streetlights	3,038	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	14,800
Solar	-7,658	3,250	3,250	3,250	3,250	3,250	3,250	2,887	2,887	2,887	2,887	2,887	14,433
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	116,626	106,898	130,073	128,350	156,033	148,013	119,921	144,764	128,877	125,162	131,993	117,196	647,992
Commercial - Post Paid	222,824	216,684	230,427	235,801	247,865	244,995	224,405	222,990	227,536	236,195	232,802	213,061	1,132,584
Commercial - Pre Paid (Cashpower)	95,913	98,524	107,785	93,090	103,507	98,405	108,674	98,891	105,342	105,003	93,487	90,480	493,202
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	318,737	315,207	338,213	328,892	351,372	343,400	333,079	321,881	332,878	341,197	326,289	303,541	1,625,786
Residential - Post Paid	7,378	7,036	8,003	8,003	7,978	8,073	5,792	7,840	6,731	7,189	6,330	6,446	33,536
Residential - Pre Paid (Cashpower)	216,192	213,792	222,454	212,761	214,756	219,114	196,048	206,451	205,658	220,649	208,658	190,041	1,031,459
Residential Scratch Card Sales	17,809	14,865	18,798	15,873	17,526	18,345	18,024	20,790	18,027	16,773	15,468	14,694	85,753
Residential Total	241,379	235,692	249,256	231,611	236,358	243,250	222,249	235,082	230,416	244,611	229,456	211,181	1,150,747
Tonoas Government	48	48	0	0	2,548	99	48	78	95	143	62	62	8,075
Tonoas Commercial	1,000	48	1,048	1,610	688	1,296	250	2,935	585	305	1,590	1,879	7,294
Tonoas Residential	12,622	13,345	12,762	12,673	12,674	14,732	13,204	14,100	14,115	15,372	14,916	13,444	71,947
Tonoas Streetlight	737	713	737	737	737	737	713	737	737	737	1,123	1,015	4,324
Tonoas Total Power Sales - US\$	14,406	14,153	14,546	14,995	16,645	16,863	14,215	17,849	15,460	16,509	17,773	16,400	83,991
Trade Power Sales Total	676,741	657,797	717,542	688,853	743,762	734,662	675,250	719,576	707,632	727,479	705,511	648,319	3,508,516
Intercompany - CPUC Office	1,750	1,697	1,890	1,560	1,674	1,674	1,674	1,674	1,774	1,774	1,774	1,282	8,075
Intercompany - CPUC Power Operation	4,160	3,855	4,528	3,989	4,960	4,756	3,795	4,278	4,220	4,613	4,444	4,381	21,936
Intercompany - CPUC Water Operations	4,845	4,383	5,021	4,464	4,440	5,562	5,008	5,161	4,018	4,999	4,652	4,444	23,273
Intercompany - CPUC Sewer Operations	4,867	4,653	5,289	6,734	6,579	4,489	6,223	6,469	6,488	6,760	6,018	5,965	31,699
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	692,363	672,385	734,270	705,879	761,097	751,144	691,837	737,170	724,116	745,625	722,198	664,389	3,593,499
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	144,774	96,392	155,762	153,092	202,869	179,848	170,077	179,635	168,966	150,757	175,663	147,302	822,323
Government - Pre Paid (Cash Power)	72,950	84,954	67,989	70,748	74,607	81,613	42,464	86,138	68,569	77,496	65,381	62,893	360,477
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	51,885
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	228,102	191,723	234,127	234,217	287,853	271,838	222,918	276,150	247,913	238,630	251,420	220,572	1,234,685
Commercial - Post Paid	417,625	405,620	433,331	449,733	477,330	469,967	437,539	445,877	458,121	471,567	464,510	418,223	2,258,299
Commercial - Pre Paid (Cashpower)	179,915	184,467	202,490	177,012	199,281	188,732	210,772	197,427	212,084	209,378	186,043	177,935	982,866
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	597,540	590,087	635,821	626,745	676,611	658,699	648,311	643,304	670,205	680,945	650,553	596,158	3,241,165
Residential - Post Paid	14,598	13,885	15,993	6,450	8,320	11,767	16,997	16,663	14,405	15,233	11,289	13,350	70,940
Residential - Pre Paid (Cashpower)	429,720	424,105	442,871	429,040	438,814	445,897	403,724	438,419	440,665	467,973	441,605	397,161	2,185,822
Residential Scratch Card Sales	36,902	34,032	39,105	33,774	37,185	39,085	39,626	46,484	40,488	37,667	35,575	32,909	193,123
Residential Total	481,220	472,023	497,970	469,264	484,319	496,749	460,347	501,566	495,558	520,873	488,469	443,420	2,449,885
Tonoas Government	80	80	0	0	4,367	169	85	138	168	252	168	252	13,338
Tonoas Commercial	1,733	82	1,818	2,824	1,220	2,291	448	5,386	1,082	559	2,910	3,402	13,338
Tonoas Residential	23,070	24,347	23,360	23,473	23,760	27,515	24,931	27,384	27,639	29,820	28,879	25,729	139,451
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	14,730
Tonoas Total Power Sales - kWh	27,828	27,455	28,124	29,243	32,293	32,921	28,407	35,853	31,751	33,493	34,988	32,186	168,272
Trade Power Sales Total	1,306,862	1,253,833	1,367,918	1,330,226	1,448,783	1,427,285	1,331,576	1,456,873	1,445,428	1,473,940	1,425,431	1,292,336	7,094,007
Intercompany - CPUC Office	6,945	6,734	7,500	7,299	5,379	6,642	6,191	6,746	7,039	7,097	6,209	5,126	32,217
Intercompany - CPUC Power Operation	16,506	15,296	17,969	15,829	19,681	18,874	15,061	17,112	16,879	18,453	17,634	17,523	87,601
Intercompany - CPUC Water Operations	19,227	17,394	19,926	17,713	17,620	22,073	19,874	20,633	16,070	19,956	18,495	17,744	92,898
Intercompany - CPUC Sewer Operations	19,312	18,466	20,988	26,723	26,107	17,815	24,695	25,874	25,951	27,040	23,879	23,860	126,604
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	7,433,327

Financial Table 4 Water Sales Report – FY2025: March 2024 – February 2025

Water/Sewer Sales Report	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	10,492	11,084	9,962	11,689	12,366	12,226	7,642	13,185	15,932	10,113	9,339	8,850	57,418
Commercial	15,504	9,244	10,727	3,248	9,908	9,621	15,845	7,574	12,545	7,785	5,896	12,215	46,016
Residential	10,644	12,581	14,828	16,028	16,611	7,907	14,631	14,776	18,772	11,745	11,018	12,918	69,229
Provision for Billing Errors	11,827	6,854	3,285	2,170	4,332	5,781	3,939	3,321	2,906	3,838	6,812	3,548	20,424
Total	48,467	39,763	38,801	33,135	43,218	35,534	42,057	38,856	50,154	33,481	33,065	37,530	193,087
Sewer Sales - US\$													0
Government	5,088	5,455	4,915	5,805	6,093	5,982	9,468	6,492	7,832	4,919	4,548	4,287	28,079
Commercial	9,451	6,563	8,085	7,750	7,612	7,405	10,363	6,692	8,834	6,812	5,727	8,644	36,710
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,961	3,518	1,790	3,642	3,825	7,788	3,936	2,807	4,110	3,456	3,369	3,496	17,238
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	18,499	15,536	14,789	17,197	17,530	21,175	23,766	15,992	20,776	15,187	13,644	16,427	82,027
Total Water & Sewer Sales	66,966	55,298	53,590	50,332	60,748	56,710	65,823	54,848	70,931	48,669	46,709	53,957	275,114
Water Sales - Gallons													0
Government	2,066,850	2,163,760	1,926,540	2,301,550	2,397,620	2,353,740	1,793,420	2,531,120	3,087,030	2,037,610	1,887,240	1,785,240	11,328,240
Commercial	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	9,662,126
Residential	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	27,395,073
Water Delivery & Bunkering	390,000	234,000	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	757,700
Total	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	49,143,139

Financial Table 5 Key Performance Indicators – FY2025: March 2024 – February 2025

	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025 YTD
1a. Power Loss - Weno	11.3%	12.7%	10.6%	10.5%	7.6%	7.0%	12.4%	8.3%	6.9%	6.9%	10.0%	9.6%	8.3%
Total Power Generated - kWh	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	7,925,319
Total Power Billed - kWh	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	1,491,384	1,479,615	1,512,993	1,456,660	1,324,403	7,265,055
Generation Loss (actual from Jun 17)	13,354	12,847	14,619	12,929	16,354	15,661	11,796	14,051	14,354	14,384	14,530	14,234	2,523
Distribution Loss Derived - kWh	122,630	140,777	114,964	112,380	67,956	55,824	145,298	80,690	55,449	57,966	106,717	89,756	390,578
Commercial Loss (assumed 2.5%) - kWh	38,586	37,573	40,100	39,054	41,074	40,107	39,859	40,670	39,729	40,650	40,459	36,625	198,133
Total Loss - kWh	174,569	191,197	169,683	164,363	125,384	111,592	196,953	135,411	109,532	113,000	161,706	140,615	660,264
Distribution loss %	7.9%	9.4%	7.2%	7.2%	4.1%	3.5%	9.1%	5.0%	3.5%	3.6%	6.6%	6.1%	4.9%
1b. Power loss - Tonoas	15.5%	13.6%	14.6%	10.5%	2.1%	6.0%	14.0%	2.1%	15.0%	13.7%	11.3%	8.7%	10.2%
Tonoas - Power Purchased - kWh	32,920	31,760	32,920	32,680	33,000	35,040	33,040	36,640	37,360	38,800	39,440	35,240	187,480
Tonoas - Power Billed - kWh	27,828	27,455	28,124	29,243	32,293	32,921	28,407	35,853	31,751	33,493	34,988	32,186	168,272
Power Loss - kWh	5,092	4,305	4,796	3,437	707	2,119	4,633	787	5,609	5,307	4,452	3,054	19,208
1c. Power Loss - Whole Company	11.4%	12.7%	10.7%	10.5%	7.5%	6.9%	12.4%	8.2%	7.1%	7.1%	10.0%	9.6%	8.4%
Power Generated & Purchased	1,576,341	1,534,680	1,636,904	1,594,833	1,675,954	1,639,321	1,627,390	1,663,435	1,626,507	1,664,793	1,657,806	1,500,258	8,112,799
Power Billed	1,396,680	1,339,178	1,462,425	1,427,033	1,549,863	1,525,610	1,425,805	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	7,433,327
Power Loss - kWh	179,661	195,502	174,479	167,800	126,091	113,711	201,585	136,197	115,140	118,307	166,158	143,669	679,472
1d. Non Revenue Water	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	44.5%
Water Produced (million gallons)	17.37	15.23	17.85	18.49	17.52	19.89	17.67	17.51	17.20	18.92	18.35	16.64	88.63
Water Billed (million gallons)	9.92	9.20	10.05	10.95	11.03	9.93	11.37	10.24	12.85	8.27	8.35	9.43	49.14
2. Current ratio	5.15	6.01	4.98	5.76	6.12	5.31	5.76	5.11	5.07	4.95	4.20	4.63	5.35
	4.35	4.99	4.33	5.20	5.03	3.93	4.65	4.63	4.90	4.44	3.62	4.21	4.83
	32.54	33.80	31.48	32.71	30.42	28.36	19.92	24.51	26.90	22.40	24.32	30.45	26.37
	9.47	10.53	9.28	11.04	10.27	11.59	5.07	8.65	12.03	7.47	9.71	11.53	9.63
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	-0.39%
Power Business	0.00	0.00	0.01	0.00	0.00	0.00	-0.01	0.00	0.01	0.00	0.00	0.00	1.80%
Water Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.03	-0.01	-0.01	-0.02	-0.02	-0.01	-6.75%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-4.39%
4. Operating ratio	0.85	0.83	0.78	0.80	0.80	0.83	0.96	0.83	0.75	0.85	0.87	0.78	0.82
Power Business	0.83	0.79	0.74	0.77	0.76	0.79	0.90	0.78	0.72	0.77	0.81	0.74	0.76
Water Business	0.89	0.97	0.99	1.13	0.96	1.24	1.53	1.21	0.92	1.57	1.44	0.99	1.19
Sewer Business	1.69	1.83	2.27	1.75	1.99	1.56	1.74	2.47	1.52	3.04	2.64	1.91	2.25
5. Days in Accounts Receivable	25.52	26.37	28.70	33.50	36.14	30.89	23.89	23.47	28.00	29.52	29.46	29.74	23.41
Power Business	32.70	33.19	34.45	38.75	40.33	34.23	21.60	19.99	23.64	23.29	23.41	24.40	19.98
Water Business	148.84	174.73	193.65	227.13	195.80	234.38	241.37	260.25	214.93	346.73	342.45	272.80	255.10
Sewer Business	266.12	311.01	353.18	312.68	341.02	300.42	136.96	268.58	220.47	331.54	364.40	291.50	255.05

Financial Table 6 CPUC Performance Against Budget FY 2025

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2025	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,020,445	\$3,758,519	\$3,593,499	-\$165,020	-4.4%
Water Operating Revenue	\$494,118	\$205,883	\$193,087	-\$12,796	-6.2%
Sewerage Operating Revenue	\$186,444	\$77,685	\$82,027	\$4,342	5.6%
TOTAL OPERATING REVENUE	\$9,701,007	\$4,042,086	\$3,868,612	-\$173,474	-4.3%
Other Revenue					
Power	\$6,698	\$2,791	\$16,150	\$13,359	478.6%
Water	\$3,801	\$1,584	\$18,384	\$16,800	1060.8%
Sewer	\$1,175	\$490	\$975	\$485	-
OTHER REVENUE TOTAL	\$11,674	\$4,864	\$35,509	\$30,644	630.0%
TOTAL OPERATING REVENUE	\$9,712,681	\$4,046,950	\$3,904,121	-\$142,829	-3.5%
EXPENDITURE					
Power Variable Cost	\$5,108,453	\$2,128,522	\$1,856,079	-\$272,443	-12.8%
Power Fixed Cost	\$2,101,068	\$875,445	\$888,064	\$12,619	1.4%
Water Variable Cost	\$69,085	\$28,785	\$27,023	-\$1,763	-6.1%
Water Fixed Cost	\$473,572	\$197,322	\$203,480	\$6,158	3.1%
Sewer Variable Cost	\$86,848	\$36,187	\$36,738	\$551	1.5%
Sewer Fixed Cost	\$368,651	\$153,605	\$147,983	-\$5,622	-3.7%
TOTAL OPERATING EXPENSE	\$8,207,678	\$3,419,866	\$3,159,366	-\$260,500	-7.6%
OPERATING INCOME					
Operating Income Power	\$1,817,622	\$757,343	\$865,506	\$108,163	14.3%
Operating Income Water	-\$44,739	-\$18,641	-\$19,032	-\$391	2.1%
Operating Income Sewer	-\$267,881	-\$111,617	-\$101,719	\$9,898	-8.9%
OPERATING INCOME (Excl Int & Deprec.)	\$1,505,003	\$627,084	\$744,755	\$117,671	18.8%
INTEREST					
Interest Power	\$58,073	\$24,197	\$19,765	-\$4,432	-18.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$58,073	\$24,197	\$19,765	-\$4,432	-18.3%
DEPRECIATION					
Depreciation Power	\$1,286,446	\$536,019	\$536,019	\$0	0.0%
Depreciation Water	\$570,194	\$237,581	\$237,580	-\$1	0.0%
Depreciation Sewer	\$112,469	\$46,862	\$46,862	\$0	0.0%
TOTAL DEPRECIATION	\$1,969,109	\$820,462	\$820,461	-\$1	0.0%
Depreciation as % of Revenue	18.3%	20.3%	21.0%	0.7%	3.7%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$473,103	\$197,126	\$309,722	\$112,595	57.1%
Total Operating Income Water	-\$614,933	-\$256,222	-\$256,612	-\$390	0.2%
Total Operating Income Sewer	-\$380,350	-\$158,479	-\$148,581	\$9,898	-6.2%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$522,179	-\$217,575	-\$95,471	\$122,103	-56.1%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$137,723	-\$57,385	-\$9,660	\$47,725	-83.2%
PMU Staffing - ADB	-\$503,738	-\$209,891	-\$773,302	-\$563,411	268.4%
INTEREST INCOM \$	\$0	\$0	\$236	\$236	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$641,461	-\$267,275	-\$782,726	-\$515,451	192.9%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$137,723	\$57,385	\$207,958	\$150,573	262.4%
ADB CWSSP - Staffing	\$503,738	\$209,891	\$514,803	\$304,912	145.3%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$641,461	\$267,275	\$722,761	\$455,486	170.4%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$119,282	\$49,701	-\$155,436	-\$205,137	-412.7%

Power Table 1 Power Operation Indicators – FY2025: March 2024 – February 2025

	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025
Generation Statistics													
Diesel Generation - kWh	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	7,628,438
Peak Generation - kW	2,726	2,778	2,927	2,999	2,968	2,968	2,968	3,026	3,026	3,105	2,891	2,921	3,026
Fuel Consumption - Gallons	98,670	95,679	102,256	103,413	104,371	97,759	98,726	99,905	101,697	99,737	103,447	92,686	497,472
Average Fuel Price (\$/Gallon)	3.82	3.81	4.81	3.69	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.42
Load Factor (%)	78%	74%	75%	72%	76%	74%	74%	74%	72%	72%	77%	69%	45%
Capacity Factor (%)	49%	50%	52%	54%	53%	53%	53%	54%	54%	55%	52%	52%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
Reserve Plant Margin (%)	186%	181%	166%	160%	163%	163%	163%	158%	158%	151%	170%	167%	158%
Solar PV Generation - kWh	66,156	65,126	57,611	64,371	67,673	68,779	55,407	66,771	55,375	63,748	52,814	58,173	296,881
Solar Generation %	4.3%	4.3%	3.6%	4.1%	4.1%	4.3%	3.5%	4.1%	3.5%	3.9%	3.3%	4.0%	3.7%
Peak PV Generation - kW	467	460	407	454	478	485	391	471	391	450	373	410	267
Avoided Fuel - Gallons	4,419	4,334	3,810	4,444	4,484	4,379	3,554	4,276	3,672	4,070	3,490	3,833	19,360
Avoided Cost of Fuel - US\$	16,879	16,497	18,311	16,413	16,311	16,056	12,681	14,369	12,362	13,912	11,941	13,529	66,168
Tons of CO2 avoided	44.6	43.8	38.5	44.9	45.3	44.2	35.9	43.2	37.1	41.1	35.2	38.7	195.5
Labour Productivity (kWh/Emp/d)	1,649	1,605	1,726	1,672	1,758	1,714	1,718	1,741	1,712	1,744	1,747	1,570	1,207
SFOC (kWh/gal)	14.97	15.03	15.12	14.48	15.09	15.71	15.59	15.62	15.08	15.66	15.13	15.18	15.33
DG1 - GE 1.8	15.33	15.63	15.25	15.14	15.46	15.89	16.96	16.54	15.40	16.15	15.34	15.50	15.70
DG2 - GE 1.8	15.81	15.65	15.89	14.10	15.49	16.03	16.02	16.07	15.44	16.22	15.51	15.59	15.78
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	13.83	14.01	14.00	14.00	13.97	13.13	13.02	14.50	14.17	14.00	13.84	14.16	14.14
DG5 - CAT 1.3	14.00	13.88	14.27	14.00	13.92	14.51	14.07	14.37	14.00	14.00	14.54	14.19	14.23
SLOC (kWh/gal)	2,605	13,825	1,711	5,201	2,670	6,345	2,871	2,927	5,382	5,599	3,847	1,846	3,366
DG1 - GE 1.8	6,560	8,824	1,644	10,116	5,234	6,786	5,054	812	7,719	6,247	3,526	1,790	2,660
DG2 - GE 1.8	1,834	9,618	1,484	11,679	1,244	10,474	2,164	9,223	5,549	7,428	4,351	1,372	4,109
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,351
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.000%	0.005%	0.000%	0.000%	0.000%	0.039%	0.003%	0.000%	0.000%	0.000%	0.005%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.6%	26.1%	27.5%	28.2%	27.9%	27.9%	27.9%	28.5%	28.5%	29.2%	27.2%	27.5%	28.5%
Distribution Losses (%)	7.9%	9.4%	7.2%	7.2%	4.1%	3.5%	9.1%	2.8%	1.5%	1.5%	4.4%	0.0%	10.2%
SAIDI (hours/consumer)	0.00	0.04	0.00	0.28	0.09	0.00	0.19	0.05	0.02	0.05	0.000	0.000	0.12
SAIFI	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.007
Average Cost (\$/kWh)	0.244	0.242	0.306	0.244	0.231	0.223	0.221	0.206	0.215	0.210	0.219	0.223	0.215

Power Table 2 Power Generation Statistics – FY2025: March 2024 – February 2025

	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	380,467	511,817	603,247	627,167	795,546	454,662	298,166	284,993	625,255	712,108	560,559	633,684	2,816,599
DG2 - GE 1.8	585,067	442,412	514,840	420,433	426,670	837,924	826,639	802,381	549,336	519,968	665,741	429,445	2,966,871
DG3 - CAT 1.6	0	0	0	0	4	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	331,497	262,583	204,977	246,844	5,268	20,883	18,347	228,746	174,977	207,777	188,147	189,016	988,663
DG5 - CAT 1.3	180,234	220,982	223,309	203,338	347,793	222,033	395,791	243,904	184,204	122,392	151,105	154,700	856,305
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	7,628,438
PP Solar F1	10,334	8,581	9,162	12,155	12,155	9,587	7,827	16,080	7,927	9,531	7,194	7,219	47,951
High School Solar F1	14,520	17,400	18,720	18,240	18,720	19,440	15,480	16,080	15,600	16,200	13,800	16,080	77,760
PP Solar F3	17,301	14,437	11,682	14,702	15,176	16,536	13,212	14,111	13,177	15,618	13,094	14,351	70,351
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	16,906	14,726	15,691	13,329	15,320	16,536	13,401	14,530	13,195	15,756	13,181	14,443	71,105
WWTP F4	7,095	9,982	2,356	5,945	6,302	6,680	5,487	5,970	5,476	6,643	5,545	6,080	29,714
Solar PV Generation Total (kWh)	66,156	65,126	57,611	64,371	67,673	68,779	55,407	66,771	55,375	63,748	52,814	58,173	296,881
Total Generation (kWh)	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	7,925,319
Maximum Demand (kW)	2,726	2,778	2,927	2,999	2,968	2,968	2,960	3,026	3,026	3,105	2,891	2,921	3,026
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	16,506	15,296	17,969	15,829	19,681	18,874	15,061	17,112	16,879	18,453	17,634	17,523	87,601
Running Hours													
DG1 - GE 1.8	303	402	486	537	659	356	332	252	540	540	495	555	2,382
DG2 - GE 1.8	460	345	416	351	881	735	201	688	478	478	584	388	2,616
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	535	332	304	343	18	59	19	377	0	0	267	267	911
DG5 - CAT 1.3	225	312	320	310	520	404	483	322	255	255	216	223	1,271
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,523	1,391	1,526	1,541	2,078	1,554	1,035	1,639	1,273	1,273	1,562	1,433	7,180

Power Table 3 Fuel & Lube Oil Statistics - FY2025: March 2024 – February 2025

	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	24,815	32,746	39,560	41,427	51,449	28,609	17,584	17,228	40,612	44,099	36,539	40,885	179,363
DG2 - GE 1.8	37,003	28,262	32,405	29,827	27,553	52,256	51,613	49,929	35,579	32,054	42,924	27,549	188,035
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	23,978	18,745	14,641	17,633	377	1,590	1,409	15,776	12,348	14,841	13,590	13,351	69,907
DG5 - CAT 1.3	12,874	15,926	15,650	14,525	24,991	15,303	28,120	16,972	13,157	8,742	10,394	10,900	60,166
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	98,670	95,679	102,256	103,413	104,371	97,759	98,726	99,905	101,697	99,737	103,447	92,686	497,472
Average Fuel Price (\$/Gallon)	3.82	3.81	4.81	3.69	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.42
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	58	58	72	62	152	67	59	86	81	114	159	89	529
DG2 - GE 1.8	54	46	52	36	48	80	117	87	99	70	153	48	457
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	10	0	0	0	10
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	112	104	124	98	200	147	176	173	190	184	312	137	996
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	0	0	295	0	0	0	0	265	0	0	0	265	530
DG2 - GE 1.8	265	0	295	0	295	0	265	0	0	0	0	265	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	95	95	0	0	0	95	0	95	0	95	285
DG5 - CAT 1.3	95	0	95	95	95	95	95	0	95	0	95	0	190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	455	0	780	190	390	95	360	360	95	95	95	625	1,270

Power Table 4 Distribution Feeder Statistics - FY2025: March 2024 – February 2025

FEEDER STATISTICS	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025
Feeder 1 Load	387,827	358,891	404,582	388,954	405,747	394,470	374,995	401,666	379,521	392,193	386,505	340,009	1,899,894
Feeder 2 Load	136,083	140,001	141,509	122,332	128,954	125,716	158,597	141,600	134,114	119,741	136,214	122,110	653,779
Feeder 3 Load	448,223	439,562	449,566	441,053	468,425	458,442	464,628	460,263	449,891	459,425	450,321	413,127	2,233,027
Feeder 4 Load	376,769	373,328	387,596	383,096	403,573	395,652	378,242	395,835	394,873	417,328	406,254	375,591	1,989,881
Feeder 5 Load	181,165	178,291	206,112	213,789	219,901	214,340	206,092	213,380	216,394	222,922	224,542	199,947	1,077,185
Total Feeder Load (kWh)	1,530,067	1,490,073	1,589,365	1,549,224	1,626,600	1,588,620	1,582,554	1,612,744	1,574,793	1,611,609	1,603,836	1,450,784	7,853,766
Feeder 1 Sales	345,214	273,282	327,677	321,550	372,987	356,217	330,129	353,388	366,462	326,677	346,961	290,092	1,683,579
Feeder 2 Sales	112,452	126,417	128,126	113,019	120,474	123,743	117,744	133,891	119,741	126,301	124,417	115,869	620,220
Feeder 3 Sales	426,608	385,467	408,604	391,398	434,939	423,989	402,750	423,950	443,807	430,273	409,634	381,327	2,088,991
Feeder 4 Sales	336,988	317,043	329,788	327,312	341,983	332,486	319,368	322,748	394,929	378,397	340,059	319,460	1,755,592
Feeder 5 Sales	157,391	132,839	154,334	168,570	174,091	167,446	157,108	168,447	222,922	178,822	174,538	157,804	902,533
Total Feeder Sales (kWh)	1,378,653	1,235,049	1,348,528	1,321,849	1,444,473	1,403,882	1,327,099	1,402,423	1,547,861	1,440,470	1,395,610	1,264,551	7,050,915
Feeder 1 Loss - kWh	42,613	85,609	76,905	67,404	32,760	38,253	44,866	48,278	13,059	65,516	39,544	49,917	216,315
Feeder 2 Loss - kWh	23,631	13,584	13,383	9,313	8,480	1,973	40,853	7,709	14,373	-6,560	11,797	6,241	33,559
Feeder 3 Loss - kWh	21,615	54,095	40,962	49,655	33,486	34,453	61,878	36,313	6,084	29,152	40,687	31,800	144,036
Feeder 4 Loss - kWh	39,781	56,285	57,808	55,784	61,590	63,166	58,874	73,087	-56	38,931	66,195	56,131	234,289
Feeder 5 Loss - kWh	23,774	45,452	51,778	45,219	45,810	46,894	48,984	44,933	-6,528	44,100	50,004	42,143	174,652
Total Feeder Loss - kWh	151,414	255,024	240,837	227,375	182,127	184,738	255,455	210,321	26,932	171,139	208,226	186,233	802,851
Feeder 1 Loss - %	11.0%	23.9%	19.0%	17.3%	8.1%	9.7%	12.0%	12.0%	3.4%	16.7%	10.2%	14.7%	11.4%
Feeder 2 Loss - %	17.4%	9.7%	9.5%	7.6%	6.6%	1.6%	25.8%	5.4%	10.7%	-5.5%	8.7%	5.1%	5.1%
Feeder 3 Loss - %	4.8%	12.3%	9.1%	11.3%	7.1%	7.5%	13.3%	7.9%	1.4%	6.3%	9.0%	7.7%	6.5%
Feeder 4 Loss - %	10.6%	15.1%	14.9%	14.6%	15.3%	16.0%	15.6%	18.5%	0.0%	9.3%	16.3%	14.9%	11.8%
Feeder 5 Loss - %	13.1%	25.5%	25.1%	21.2%	20.8%	21.9%	23.8%	21.1%	-3.0%	19.8%	22.3%	21.1%	16.2%
Total Feeder Loss - %	9.9%	17.1%	15.2%	14.7%	11.2%	11.6%	16.1%	13.0%	1.7%	10.6%	13.0%	12.8%	10.2%

Power Table 5 Customer Energy Use By Category and By Feeder – February 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
	kWh/Con	No. meters	kWh/Con
F01	260	765	8,396
F02	222	1,255	2,139
F03	270	1,967	533
F04	272	3,017	678
F05	179	3,295	76
Total - Weno	241	2,060	2,364
F10 - Tonoas	115	3,404	0

Power Table 6 Power Distribution Statistics – FY2025: March 2024 – February 2025

	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	2	0	0	0	1	1	0	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	2	0	0	0	1	1	0	0	0	0
Forced - Distribution	0	1	0	15	3	0	3	6	5	1	0	0	0
Feeder 1	0	0	0	2	0	0	1	1	1	0	0	0	2
Feeder 2	0	1	0	7	1	0	1	2	1	1	0	0	4
Feeder 3	0	0	0	2	1	0	0	1	1	0	0	0	2
Feeder 4	0	0	0	2	0	0	1	1	1	0	0	0	2
Feeder 5	0	0	0	2	1	0	0	1	1	0	0	0	2
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	1	0	15	3	0	3	6	5	1	0	0	12

Power Table 7 Power Outage Statistics – FY2025: March 2024 – February 2025

	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	FY2025 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.03	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.3
Planned - Generation	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.03	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.3
Forced - Distribution	0.0	1.1	0.0	7.6	2.5	0.0	5.2	1.4	0.5	1.4	0.0	0.0	3.3
Feeder 1	0.0	0.0	0.0	0.1	0.0	0.0	1.7	0.3	0.2	0.0	0.0	0.0	0.4
Feeder 2	0.0	1.1	0.0	6.9	0.7	0.0	1.3	0.3	0.2	1.4	0.0	0.0	1.9
Feeder 3	0.0	0.0	0.0	0.2	0.8	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.3
Feeder 4	0.0	0.0	0.0	0.2	0.0	0.0	2.2	0.3	0.1	0.0	0.0	0.0	0.3
Feeder 5	0.0	0.0	0.0	0.2	1.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.3
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	1.1	0.0	7.6	2.5	0.0	5.2	1.4	0.5	1.4	0.0	0.0	3.3

Water Table 1 Water Production & Sales Data – FY2025: March 2024 – February 2025

COMPANY WIDE DATA	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	FY2025 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	429,161	530,425	711,953	573,197	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	3,890,928
Well Production (into supply)	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	84,735,000
Volume into network	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	88,625,928
Water Volume Billed (Gallons)	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	FY2025 YTD
Commercial	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	9,662,126
Government (excludes hospital)	948,850	801,460	684,840	1,023,750	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	5,589,240
Government Hospital	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	5,739,000
Residential	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	27,395,073
Water Delivery and Bunkering	390,000	234,000	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	757,700
Total	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	49,143,139
NRW	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	39,482,789
Volume	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	44.5%
Production (Gallons)	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	FY2025 YTD
WTP (production less storage difference)	429,161	530,425	711,953	573,197	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	3,890,928
Deep Wells	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	84,735,000
Total Production	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	88,625,928
Volume Billed (Gallons)	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	FY2025 YTD
Commercial	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	9,662,126
Government (excludes hospital)	948,850	801,460	684,840	1,023,750	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	5,589,240
Government Hospital	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	5,739,000
Residential	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	27,395,073
Water Delivery and Bunkering	390,000	234,000	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	757,700
Total	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	49,143,139
NRW	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	FY2025 YTD
Production	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	88,625,928
Billed Volume	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	49,143,139
NRW Volume	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	39,482,789
NRW Percentage	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	44.5%
Invoiced Water Value (USD)	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	FY2025 YTD
Water Delivery and Bunkering	7,611	5,571	3,427	1,876	3,862	4,230	4,001	2,945	2,934	3,794	6,617	3,648	19,937
Commercial	15,726	9,586	11,785	12,274	10,928	10,309	16,901	8,255	13,135	8,789	9,985	12,714	52,878
Government (includes hospital)	10,492	11,084	9,962	11,689	12,366	12,226	11,713	13,185	15,932	10,113	9,339	8,850	57,418
Residential	10,948	12,581	14,828	16,021	16,611	14,132	14,671	15,592	18,772	11,745	11,018	12,918	70,044
Total	44,778	38,822	40,002	41,860	43,767	40,898	47,286	39,978	50,772	34,441	36,959	38,129	200,278
Sewer Charges (USD)	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	FY2025 YTD
Commercial	6,221	3,440	4,616	4,454	4,122	3,855	6,892	3,029	5,127	3,313	3,845	5,058	20,371
Commercial - w/o water	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,963	2,963	14,844
Government	5,088	5,455	4,915	5,805	6,093	5,982	5,744	6,492	7,832	4,919	4,548	4,287	28,079
Residential	949	1,168	1,208	1,537	1,435	1,293	1,357	1,390	1,731	996	969	1,079	6,166
Residential w/o water	3,201	2,540	2,550	2,570	2,580	2,440	2,727	2,573	2,611	2,650	2,590	2,527	12,951
Total	18,432	15,575	16,261	17,339	17,203	16,544	19,692	16,458	20,274	14,851	14,915	15,913	82,411

Water Table 2 Water/Sewer Connection Data – FY2025: March 2024 – February 2025

Connection Information	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	FY2025 YTD
Water Connection Data (Total Active)	548	556	559	562	568	570	572	574	576	578	580	584	574
Commercial - Billed	102	103	102	102	104	105	107	107	106	108	108	110	107
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	27,476	17,594	20,727	22,996	19,952	18,785	31,241	14,807	23,407	14,291	16,115	21,025	17,929
Government - Billed	30	30	30	30	31	31	31	31	31	30	30	31	31
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	31,628	26,715	22,828	34,125	30,307	37,437	14,614	45,175	51,372	27,090	24,391	33,930	36,392
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,147,800
Residential - Billed	415	422	426	429	432	433	433	435	438	439	441	442	435
Residential - Disconnected	0	1	0	0	0	0	0	0	0	1	0	0	0
Residential - Meter Pulled	2	1	1	1	1	1	1	1	1	2	2	2	1
Residential Avge Consumption - Gall/conn/mth	11,233	11,820	13,698	14,441	14,891	12,576	14,109	13,788	16,331	10,427	10,172	11,720	12,488
Sewer Connection Data (Total Registered)	609	618	620	618	627	609	604	620	614	624	628	630	620
Commercial Billed	67	68	67	69	69	70	67	69	67	71	73	72	69
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	50	50	50
Government Billed	24	25	27	26	28	25	23	28	26	21	24	24	28
Residential Billed	240	247	246	241	247	244	230	239	234	242	246	248	239
Residential Billed w/o water	228	228	230	232	233	220	234	234	237	240	235	236	234
STP Inflow (MG/month)	11.9	15.8	20.3	25.1	26.5	24.5	25.0	20.2	15.8	26.6	11.2	17.4	91

Water Table 3 Zonal Water Use Statistics – February 2025 & FY2025

ZONAL NRW - February 2025					ZONAL NRW - FY2025				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	124,100	75,900	38%	1	1,000,000	700,490	299,510	30%
2	11,480,320	7,154,748	4,325,572	38%	2	62,798,128	33,831,249	28,966,879	46%
3	5,000	0	5,000	100%	3	25,000	0	25,000	100%
4	940,300	245,600	694,700	74%	4	3,970,900	1,526,280	2,444,620	62%
5	78,300	0	78,300	0%*	5	243,600	0	243,600	-
6	2,754,300	1,334,520	1,419,780	52%	6	14,244,100	9,728,260	4,515,840	32%
7	200,000	236,840	-36,840	-18%	7	1,000,000	1,232,700	-232,700	-23%
8	984,600	182,640	801,960	81%	8	5,344,200	1,366,460	3,977,740	74%
Water Delivery/Bunker		147,500			Water Delivery/Bunker		757,700		
Total	16,642,820	9,425,948	7,216,872	43.4%	Total	88,625,928	49,143,139	39,482,789	44.5%
ZONAL WATER CONSUMPTION - February 2025					ZONAL WATER CONSUMPTION - FY2025				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use - Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	104,800	-	6,433	1	0	0	-	0
2	21,533	36,267	-	11,907	2	89,509	0	-	60,490
3	-	-	-	0	3	-	-	-	0
4	-	-	-	13,644	4	-	-	-	84,793
5	-	-	-	0	5	-	-	-	-
6	12,855	-	733,400	584	6	65,090	-	5,739,000	68,324
7	-	-	-	13,908	7	-	2	-	72,318
8	-	13,694	-	8,782	8	-	159,634	-	43,715
Total	14,807	45,175	1,130,700	13,788	Total	21,959	45,075	1,434,750	15,495
<p>Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales</p>									

Work Order Summary – End February 2025

Work Order Performance February 2025						
Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	1	43	43	0	37	7
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	0	0	0	0	0	0
INTERNAL WATER	0	0	0	0	0	0
POWER	5	4	4	0	7	2
REVENUE	10	21	23	0	23	8
SEWER	4	18	21	0	13	9
SURVEY	1	2	3	0	3	0
WATER	17	73	74	0	70	20
TOTAL ALL WORK ORDERS	38	161	168		153	46

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	2.6%	26.7%	-	15.2%
INTERNAL POWER	0.0%	0.0%	-	0.0%
INTERNAL SEWER	0.0%	0.0%	-	0.0%
INTERNAL WATER	0.0%	0.0%	-	0.0%
POWER	13.2%	2.5%	44.4%	4.3%
REVENUE	26.3%	13.0%	74.2%	17.4%
SEWER	10.5%	11.2%	95.5%	19.6%
SURVEY	2.6%	1.2%	100.0%	0.0%
WATER	44.7%	45.3%	82.2%	43.5%
TOTAL ALL WORK ORDERS			84.4%	



Administration Table 1 H&S Statistics – February 2025

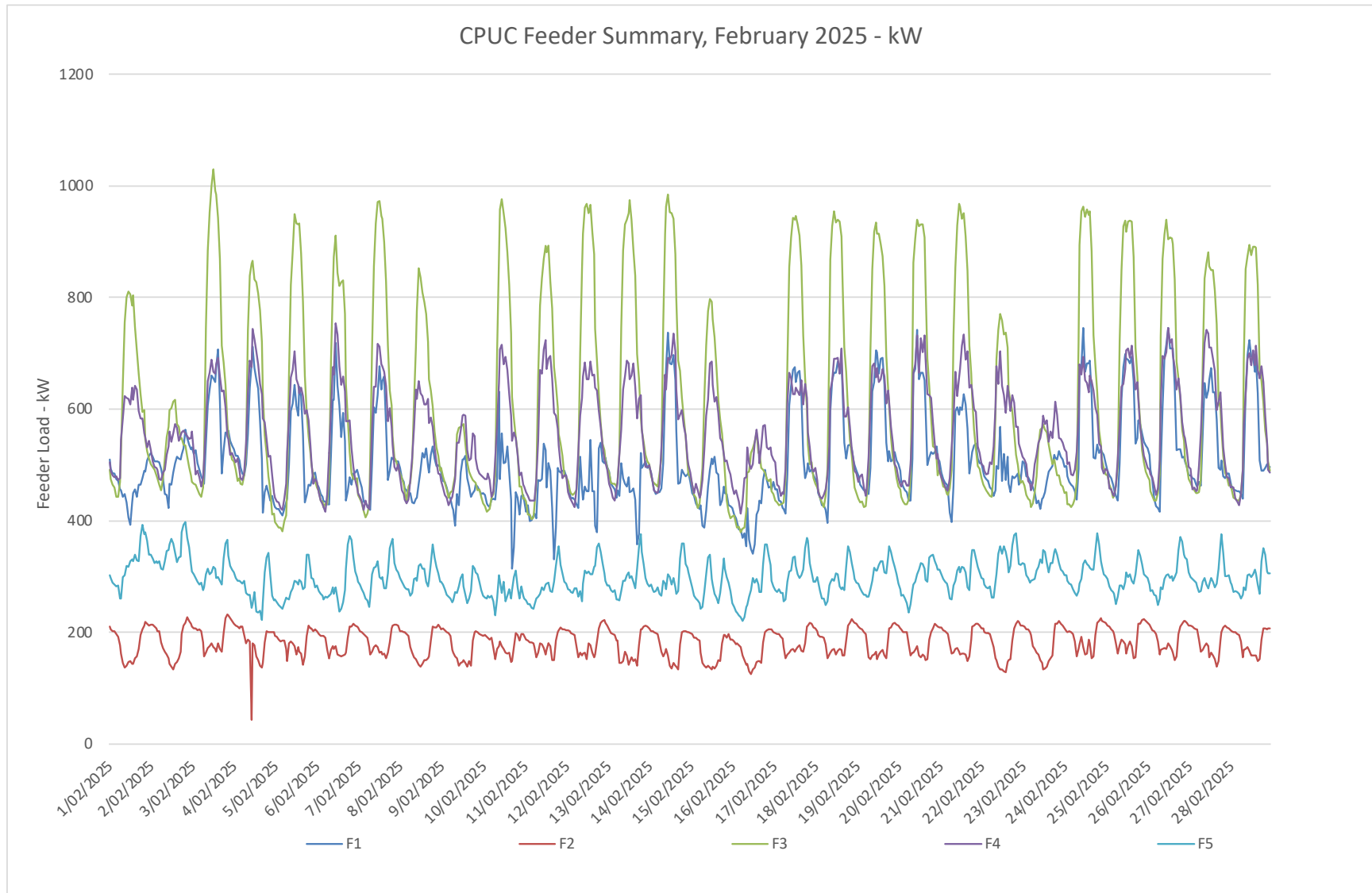
Administration Table 2 Attendance Summary – February 2025 & FY 2025

Data for Administration tables 1 and 2 not available for February 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – February 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of February 28, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,715,336	4,715,336	0	284,664	4,517,891	482,109	-197,445
FY 2022 ADB CWSSP - G0767	12,760,000	4,171,415	4,171,415	0	8,588,585	3,667,661	9,092,339	-503,754
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	2,303	2,303	179,538	179,538	181,841	0	179,538
Total	18,929,141	9,507,237	9,490,645	193,827	9,421,904	8,826,932	9,920,368	-663,713

Graph Showing Feeder Loads in kW - February 2025



Graph Showing Generation Output in kW – February 2025

