

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2025 – April 2025



Issued: 27 May 2025

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Apr 25	FY2025	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Apr 25	FY2025	Apr-25	FY2025
Revenue	793,480	5,509,729	0.526	0.526	0.501	0.494
Variable Costs	426,233	2,749,980	0.283	0.263	0.269	0.247
Fixed Costs	255,641	1,691,408	0.169	0.162	0.161	0.152
Total Expenses	681,875	4,441,388	0.452	0.424	0.431	0.398
Operating result	111,606	1,068,340	0.074	0.102	0.070	0.096
Power Generation - Weno	1,583,215	11,146,293				
Diesel	1,515,239	10,713,543				
Solar	67,976	432,750				
Solar PV as % of Total Generation	4.3%	3.9%				
Avoided Cost of Fuel - US\$	14,722	96,741				
Tons of CO ₂ Avoided	43.7	284.9				
Power Purchase (kWh) - Tonoas	38,960	267,640				
Government Sales	245,121	1,731,762	Feeder	Connections	Apr-25	FY2025
Commercial Sales	656,973	4,556,544	F1	488	337,908	2,358,105
Residential Sales	507,614	3,469,581	F2	540	126,158	872,134
Intercompany Sales	61,917	471,814	F3	482	417,015	2,925,076
Sales Accrual	0	0	F4	446	348,339	2,460,979
Tonoas Sales	37,084	239,369	F5	536	169,898	1,243,150
Total Sales - kWh	1,508,709	10,469,070	Tonoas	330	37,084	239,369
Power Loss - Weno	7.0%	8.2%	Total	2,821	1,436,402	10,098,813
Power Loss - Tonoas	4.8%	10.6%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	7.0%	8.3%				
Operating ratio	0.87	0.81				
Water Produced - Gallons	17,041,700	123,562,500				
Water Sold - Gallons	9,802,244	68,081,700				
Non Revenue Water	42.5%	44.9%				

Daily generated output in April was 52,774 kWh/day a decrease of -0.1% on March. Average daily sales were 49,054kWh/day – 1.9% higher than March. Total power loss in Weno was 7.0% in April (8.2% FY2025). Tonoas power loss in April was 4.8% (10.6% FY2025). Whole company losses for April was 7.0% (8.3% FY2025).

The split of power users for Weno sales in April was as follows:

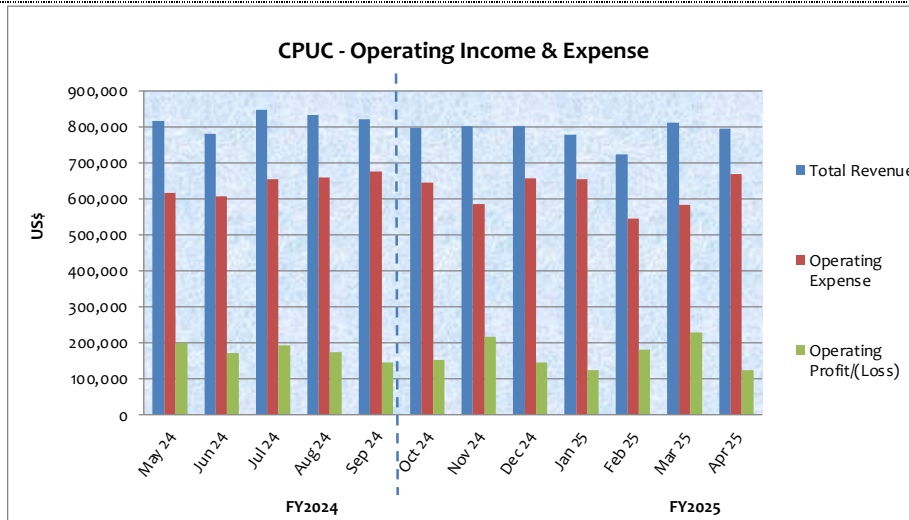
Government –18.5%; Commercial – 47.3%; Residential – 32.0%; Intercompany – 2.2%; Accrual - 0.0%;

Solar PV generation in April was 67,976 kWh or 4.3% of total generation. The avoided cost of fuel was US\$14,722 and the amount of Carbon Dioxide avoided was 43.7 tons. The RE generation in April remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in April was 42.5% (44.9% FY2025).

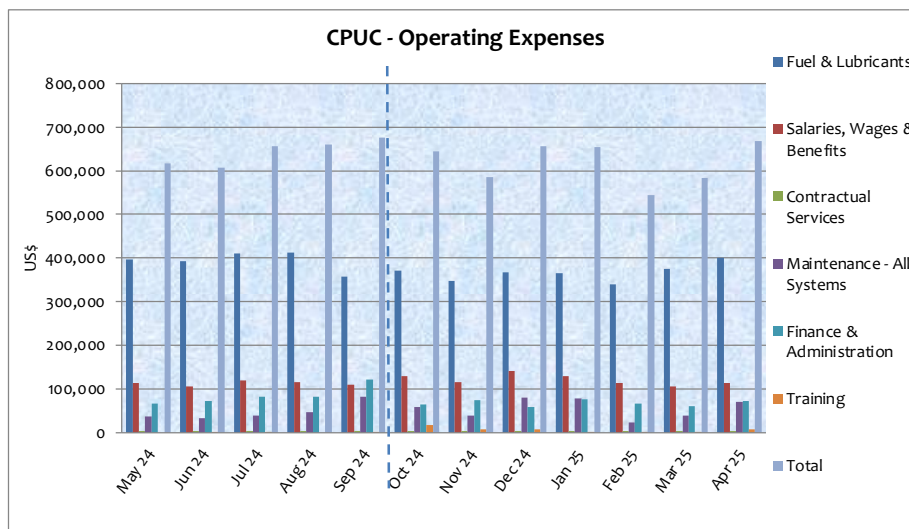
The operating result for April is US\$111,606 before interest and depreciation (US\$1,069,340 FY2025). This is better than budget by US\$190,422. The gross operating ratio for April was 0.87 (0.81 FY2025 YTD).

1 FINANCIAL PERFORMANCE GRAPHS

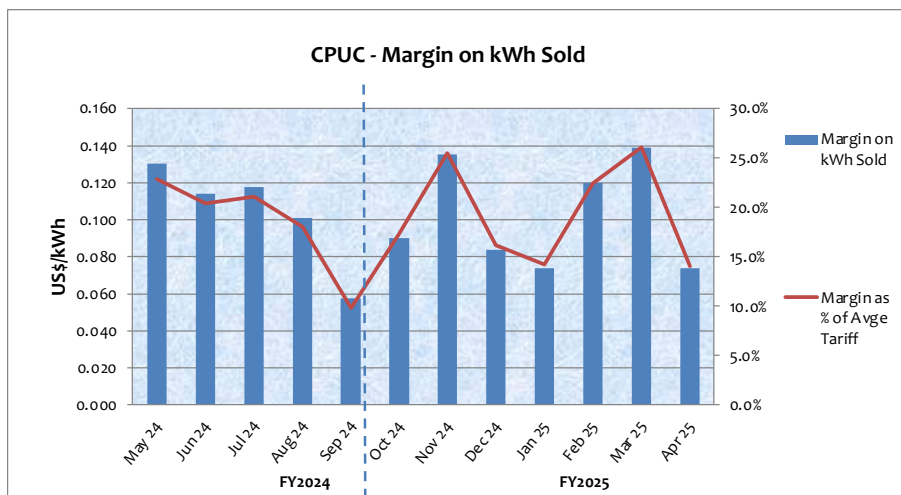


1.1 Key Points:

Operating income for April 2025
 US\$111,606
 Operating ratio: 0.87
 FY2025 - 0.81

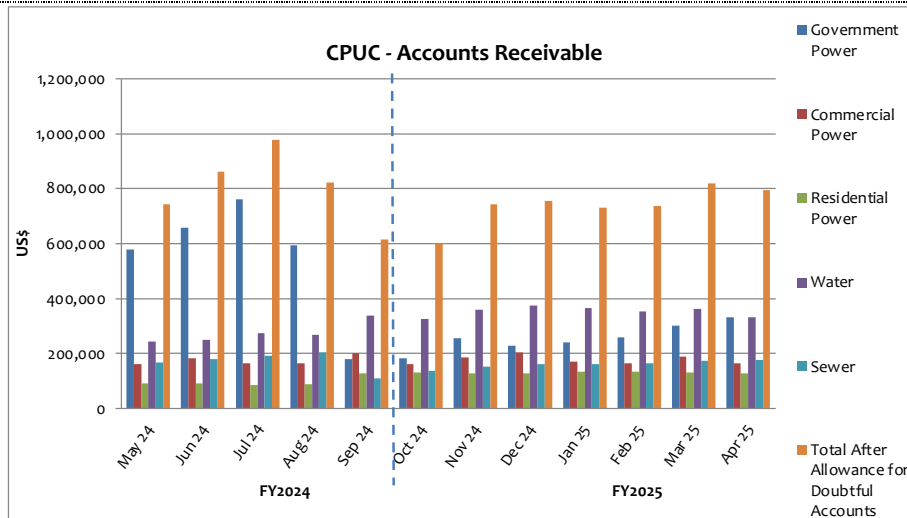


1.2 Key Points:

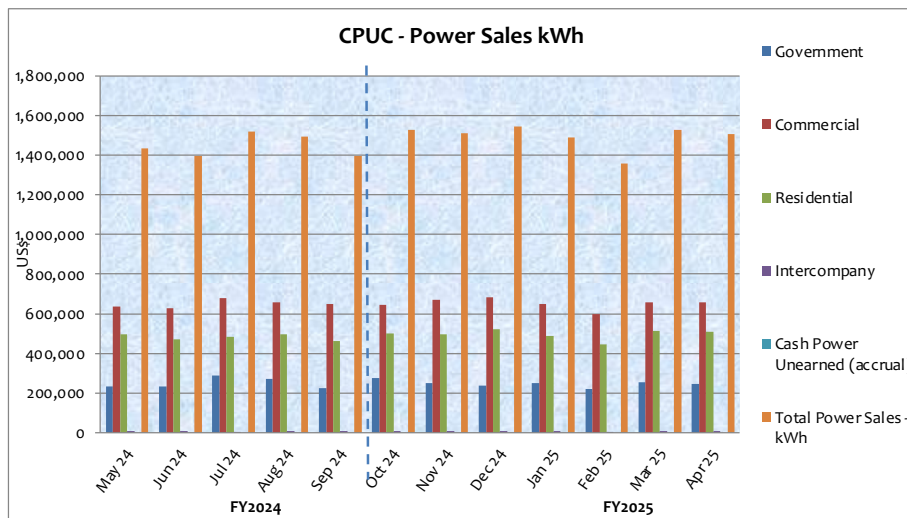


1.3 Key Points:

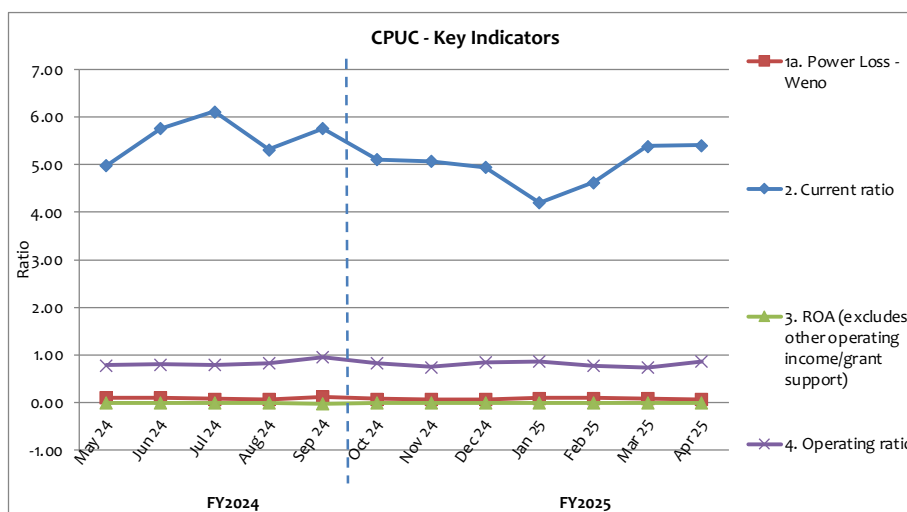
Margin on kWh sold
 US\$0.074/kWh
 (US\$0.102/kWh YTD)
 Apr 25 – 14.1%
 YTD 19.4%



1.4 Key Points:

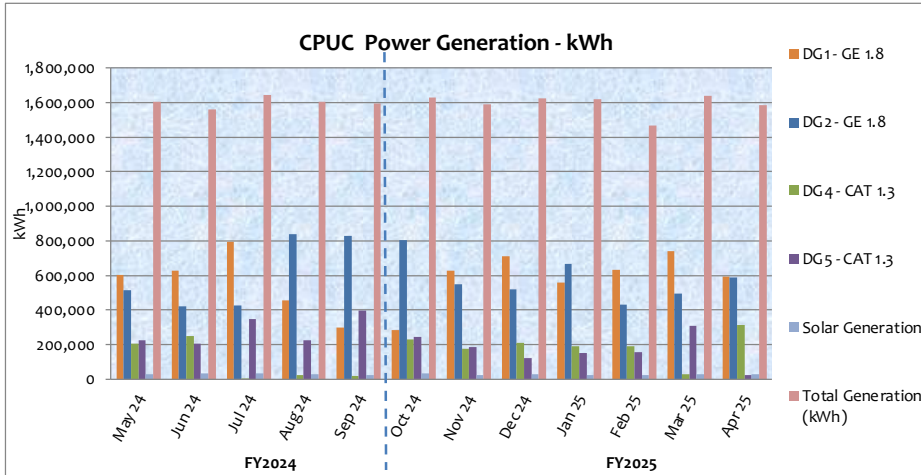


1.5 Key Points:

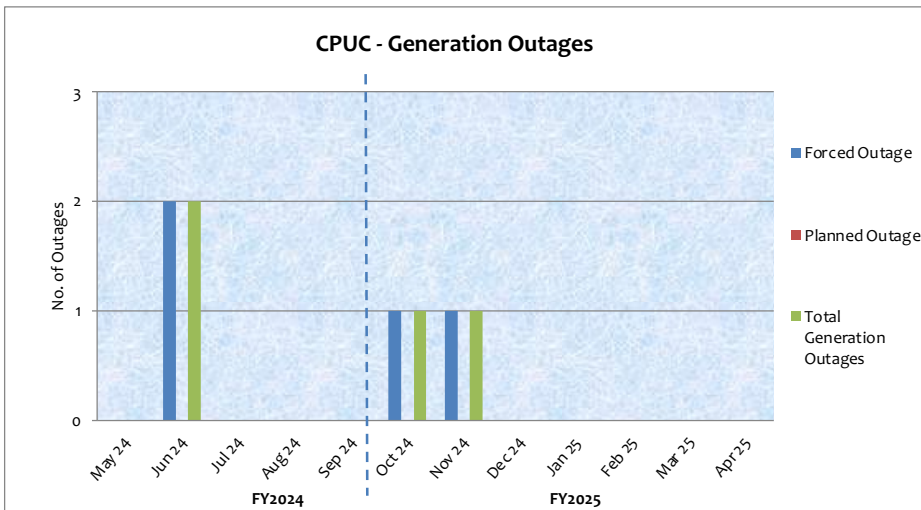


1.6 Key Points:

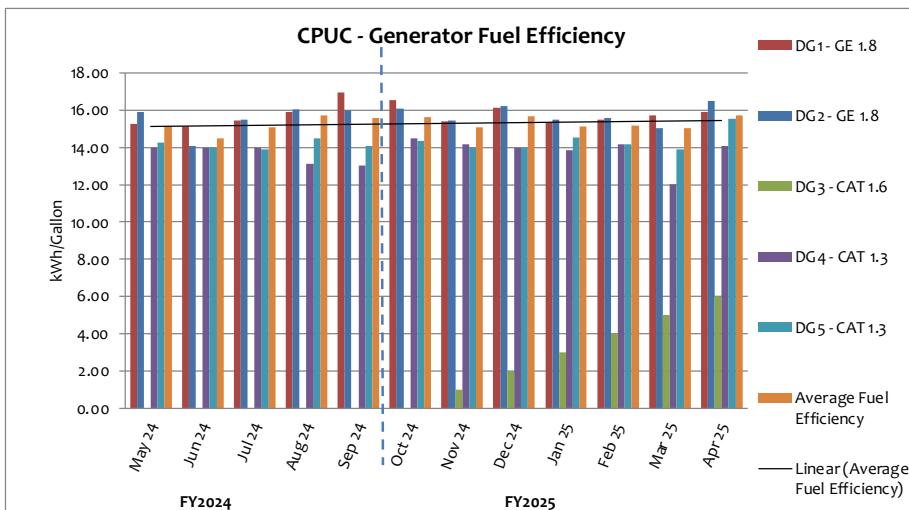
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



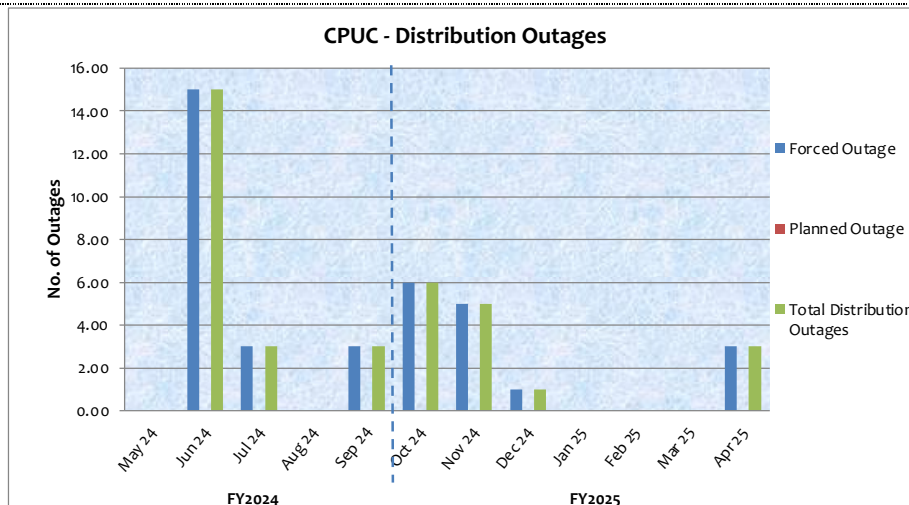
2.2 Key Points:



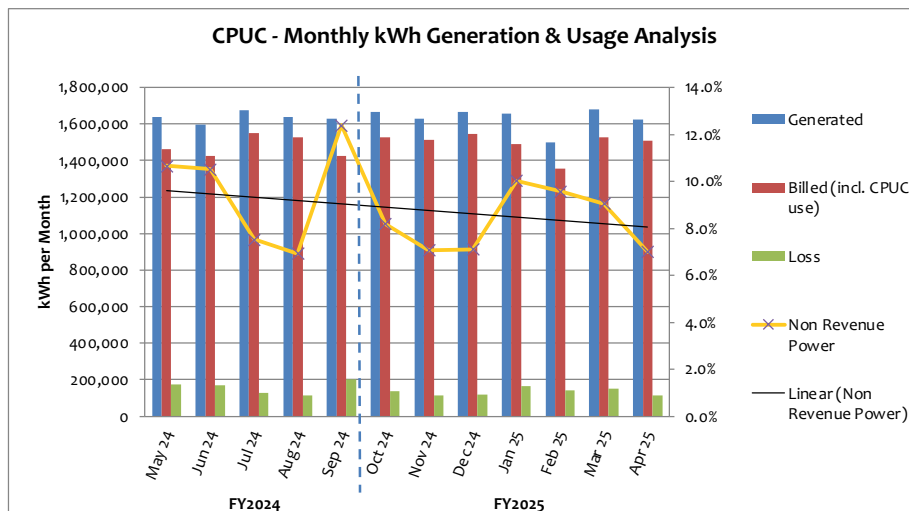
2.3 Key Points:

Avg fuel efficiency
Apr 25– 15.71
kWh/gall

YTD – 15.34 kWh/gall



2.4 Key Points



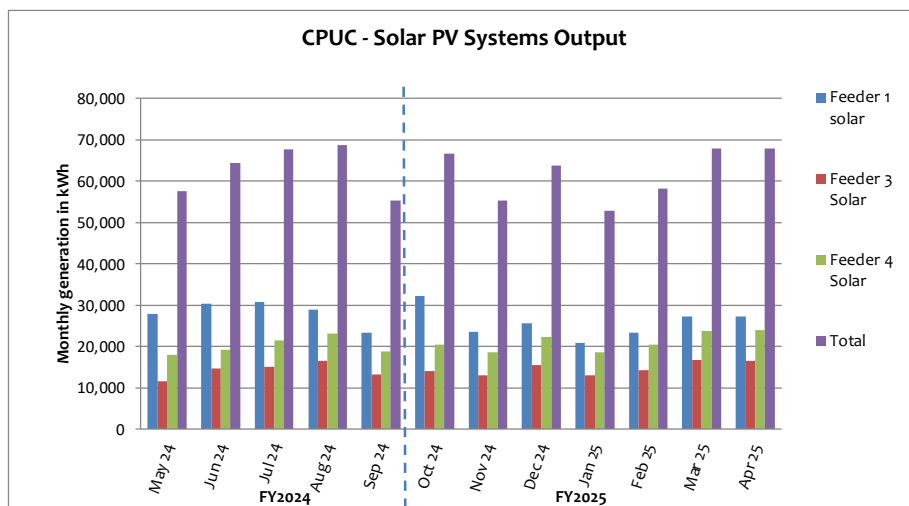
2.5 Key Points:

Power loss for April:

Weno – 7.0%

Tonoas – 4.8%

Whole company –
970% (8.53% FY2025)



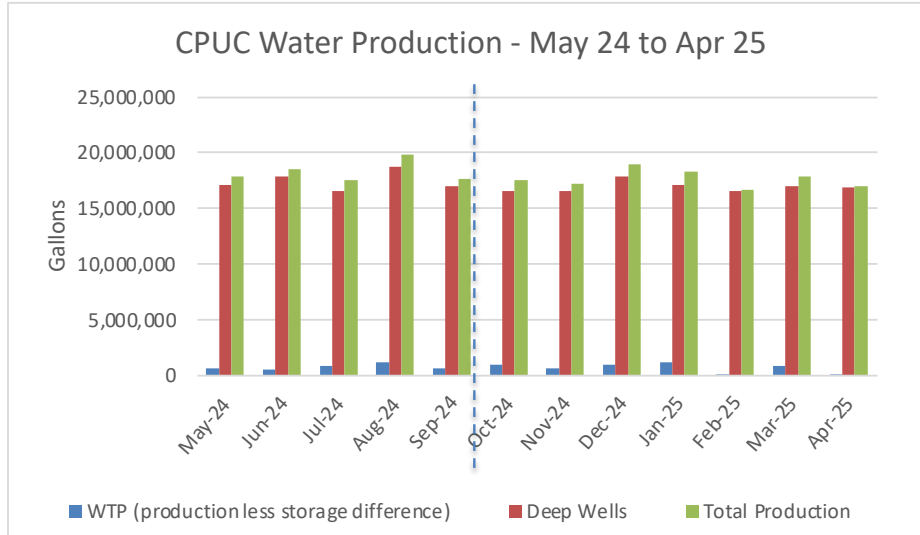
2.6 Key Points:

Solar PV: 4.3% of total generation in March;
Avoided cost of fuel –
US\$14,722.

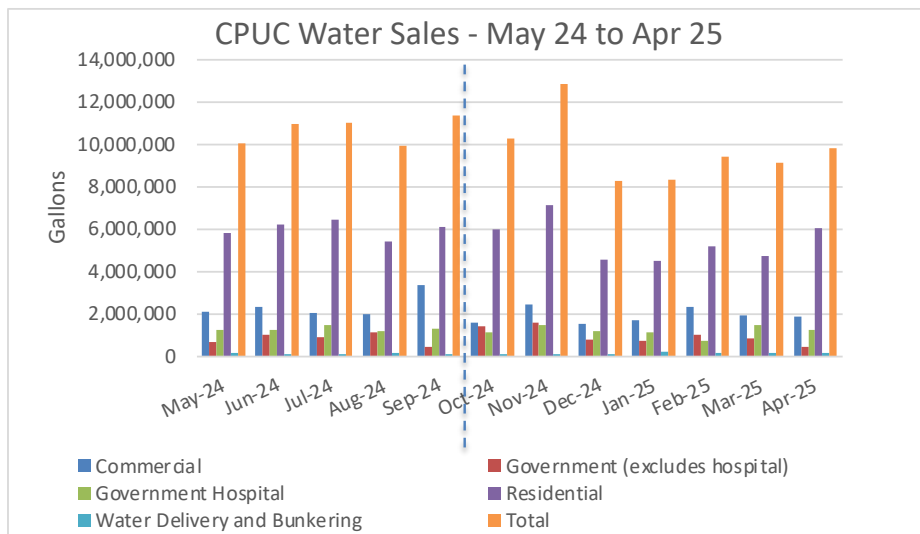
Tons of CO₂ avoided –
43.7 ;

The airport terminal
roof solar system is
still down for roof
renewal – the impact
of this is around 10% of
solar generation

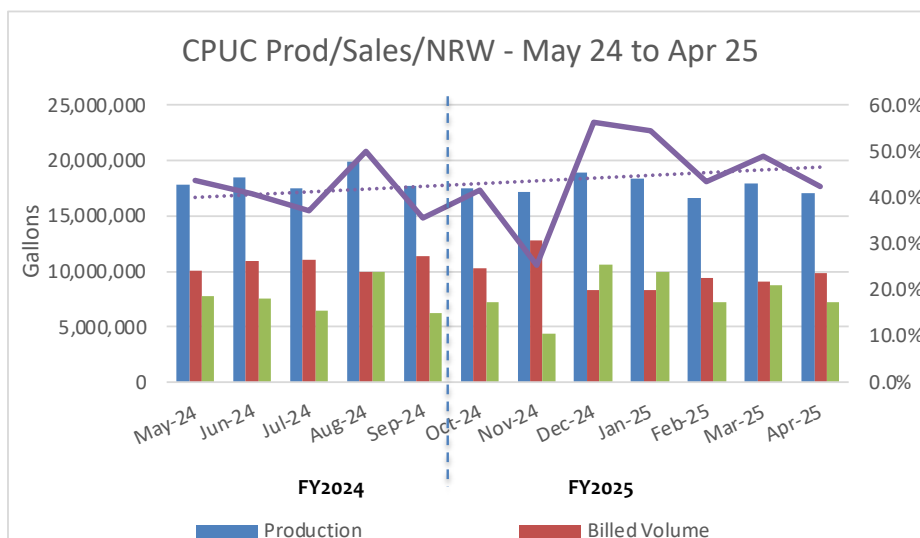
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2025: May 2024 – April 2025

Revenue - US\$	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025 YTD
Operating revenue:													
a. Power Sales	748,816	720,874	777,742	768,007	706,051	737,170	724,116	745,625	722,198	664,389	750,796	731,753	5,076,048
b. Water Sales	38,801	33,135	43,218	35,534	42,057	38,856	50,154	33,481	33,065	37,530	37,503	38,126	268,717
c. Sewer Sales	14,789	17,197	17,530	21,175	23,766	15,992	20,776	15,187	13,644	16,427	16,354	15,792	114,172
d. Other operating revenue	13,923	8,640	9,196	8,980	49,304	5,740	6,865	8,285	8,617	6,002	7,474	7,809	50,792
Revenue - Total	816,330	779,846	847,686	833,697	821,178	797,758	801,912	802,579	777,523	724,349	812,127	793,480	5,509,729
Expenses - US\$													
Fuel & Lubricants	395,997	392,657	410,765	412,826	357,887	371,612	348,072	366,197	366,175	339,308	374,789	400,534	2,566,686
Salaries, Wages & Benefits	113,945	106,019	118,690	115,185	109,293	128,330	115,166	140,267	129,086	113,530	105,695	114,398	846,472
Contractual Services	3,058	3,064	3,120	3,121	3,128	3,274	2,953	3,224	2,909	2,653	2,664	2,599	20,276
O&M - Power Generation	11,069	14,234	14,394	20,936	50,163	20,122	11,014	25,434	23,714	1,904	13,428	42,110	137,725
O&M - Power Distribution	5,035	1,890	3,616	5,602	10,766	11,896	2,743	6,957	29,766	2,742	1,656	2,175	57,934
O&M - Water	4,821	4,809	4,706	6,423	14,208	7,799	11,503	9,158	9,881	2,159	5,196	8,988	54,683
O&M - Sewer	4,389	72	1,689	2,564	0	4,472	968	7,740	2,763	829	852	849	18,472
Finance & Administration Overheads	48,818	52,271	63,384	63,688	104,007	46,384	56,666	40,529	59,380	49,389	41,784	56,382	350,513
Vehicle & Eq. Fuel	10,578	11,660	14,680	11,236	7,072	14,880	12,590	31,185	12,461	14,798	18,516	16,571	121,001
CPUC Power Usage (incl. in O&M from Oct 15)	18,317	19,135	18,863	17,514	18,171	17,594	16,485	18,146	16,687	16,071	17,785	15,603	118,371
Tonoas Power Usage	12,354	11,969	11,964	12,780	11,772	12,480	12,743	13,403	13,632	12,458	14,548	13,393	92,658
Tonoas Distribution Expense	0	169	169	169	169	0	169	0	165	165	165	0	663
Training	0	1,833	1,400	0	612	3,295	0	3,638	0	5,386	2,990	0	15,310
Board Expenses	1,322	815	1,584	11,073	53,529	17,817	6,387	7,097	464	506	80	8,272	40,623
Expense - Total	629,703	620,596	669,026	683,117	740,778	659,955	597,459	672,975	667,082	561,896	600,147	681,875	4,441,388
Operating Income/(Loss)	186,627	159,250	178,660	150,579	80,400	137,803	204,454	129,604	110,442	162,453	211,980	111,606	1,068,340
Non-Cash Expenses - US\$													
Depreciation	149,142	149,142	149,142	149,142	280,630	164,092	164,092	164,092	164,092	164,092	164,092	164,092	1,148,646
Interest Expense	3,954	3,954	3,954	3,954	14,689	3,953	3,953	3,953	3,953	3,953	3,953	3,953	27,671
Non-Cash Expense - Total - US\$	153,096	153,096	153,096	153,096	295,319	168,045	168,045	168,045	168,045	168,045	168,045	168,045	1,176,317
Net Income/(Loss) - excluding grant support - US\$	33,531	6,154	25,565	-2,517	-214,918	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	-107,977
Non-operating Income (Grant Support) - US\$	-56,211	-70,083	-51,925	-430,158	-75,823	0	0	0	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	-22,680	-63,928	-26,360	-432,675	-290,741	-30,243	36,408	-38,441	-57,604	-5,592	43,934	-56,440	-107,977

Financial Table 2 Cash Flow and A/R Report – FY2025: May 2024 – April 2025

Cash Flow Report - US\$	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025 YTD
Receipts	980,312	596,657	804,312	744,317	1,129,608	874,737	878,445	767,932	783,951	916,136	697,417	767,481	5,686,099
Disbursements	748,459	822,343	918,324	629,547	1,170,650	822,291	988,377	700,295	901,591	629,700	753,140	642,026	5,437,420
Net receipts/Disbursements	231,853	-225,686	-114,012	114,770	-41,042	52,446	-109,932	67,637	-117,640	286,436	-55,722	125,455	248,679
Cash balance (beginning)	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	11,068,440
Cash balance (end)	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,731,611	1,675,889	1,801,343	11,317,119
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,816,939	1,591,254	1,477,242	1,592,012	1,550,970	1,603,416	1,493,484	1,561,121	1,443,481	1,729,917	1,674,195	1,799,649	1,729,917
Stocks/Inventory	1,356,628	1,341,411	1,334,279	1,373,502	1,348,284	1,326,249	1,316,299	1,305,736	1,341,619	1,339,030	1,135,850	1,113,091	1,339,030
Trade Receivable	742,961	861,163	977,533	821,779	614,663	599,639	742,066	756,486	730,603	736,715	818,895	793,755	736,715
Prepaid Lease	532,344	546,671	582,404	588,086	587,351	680,639	709,844	744,079	759,045	770,183	792,500	819,473	770,183
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,179,927	1,050,444	970,275	1,101,085	899,607	987,247	1,042,162	1,057,322	1,252,819	1,145,557	1,009,005	977,432	1,145,557
Loans Payable	2,512,662	2,516,615	2,520,568	2,337,673	2,346,978	2,350,931	2,354,884	2,358,837	2,176,992	2,180,945	2,184,898	2,188,851	2,180,945
Total Accounts Receivable (to date) - US\$													
Government Power	578,120	658,847	761,995	594,621	180,206	183,179	255,534	229,066	241,598	260,189	302,860	332,808	260,189
Commercial Power	161,932	181,982	163,899	164,064	200,789	162,467	186,706	203,113	170,150	166,099	188,932	164,697	166,099
Residential Power	92,137	90,339	85,938	89,325	127,316	129,769	128,341	127,921	133,744	132,788	132,046	127,714	132,788
Water	242,380	250,859	272,967	268,665	338,377	326,200	359,321	374,486	365,255	353,042	362,850	330,982	353,042
Sewer	168,495	179,240	192,840	205,208	108,500	138,548	152,687	162,426	160,380	165,121	172,731	178,078	165,121
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524
Total	742,961	861,163	977,533	821,779	614,663	599,639	742,066	756,486	730,603	736,715	818,895	793,755	736,715

Financial Table 3 Power Sales Report – FY2025: May 2024 – April 2025

Power Sales Report	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	86,235	83,538	109,502	97,540	90,987	93,970	87,620	78,823	91,907	78,326	90,541	92,168	613,355
Government - Pre Paid (Cash Power)	37,550	38,621	40,243	44,185	22,744	44,869	35,430	40,414	34,161	33,239	38,037	30,801	256,953
Government Streetlights	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	3,038	2,940	20,778
Solar	3,250	3,250	3,250	3,250	3,250	2,887	2,887	2,887	2,887	2,887	2,887	2,887	20,206
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	130,073	128,350	156,033	148,013	119,921	144,764	128,877	125,162	131,993	117,196	134,503	128,796	911,292
Commercial - Post Paid	230,427	235,801	247,865	244,995	224,405	222,990	227,536	236,195	232,802	213,061	233,167	229,288	1,595,039
Commercial - Pre Paid (Cashpower)	107,785	93,090	103,507	98,405	108,674	98,891	105,342	105,003	93,487	90,480	102,654	100,832	696,689
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	338,213	328,892	351,372	343,400	333,079	321,881	332,878	341,197	326,289	303,541	335,821	330,120	2,291,728
Residential - Post Paid	8,003	2,978	4,075	5,792	8,177	7,840	6,731	7,189	5,330	6,446	7,243	6,575	47,354
Residential - Pre Paid (Cashpower)	222,454	212,761	214,756	219,114	196,048	206,451	205,658	220,649	208,658	190,041	220,510	216,445	1,468,413
Residential Scratch Card Sales	18,798	15,873	17,526	18,345	18,024	20,790	18,027	16,773	15,468	14,694	17,478	15,373	118,604
Residential Total	249,256	231,611	236,358	243,250	222,249	235,082	230,416	244,611	229,456	211,181	245,231	238,393	1,634,371
Tonoas Government	0	0	2,548	99	48	78	48	95	143	122	66	122	614
Tonoas Commercial	1,048	1,610	688	1,296	250	2,935	585	305	1,590	1,879	111	2,009	9,414
Tonoas Residential	12,762	12,673	12,674	14,732	13,204	14,100	14,115	15,372	14,916	13,444	16,155	15,623	103,725
Tonoas Streetlight	737	713	737	737	737	737	737	737	737	1,123	1,015	1,123	6,535
Tonoas Total Power Sales - US\$	14,546	14,995	16,645	16,863	14,215	17,849	15,460	16,509	17,773	16,400	17,455	18,841	120,287
Trade Power Sales Total	717,542	688,853	743,762	734,662	675,250	719,576	707,632	727,479	705,511	648,319	733,010	716,150	4,957,677
Intercompany - CPUC Office	1,890	1,839	1,356	1,674	1,560	1,760	1,774	1,774	1,573	1,282	1,526	1,123	11,123
Intercompany - CPUC Power Operation	4,528	3,989	4,960	4,756	3,795	4,278	4,220	4,613	4,444	4,381	5,167	5,251	32,353
Intercompany - CPUC Water Operations	5,021	4,464	4,440	5,562	5,008	5,161	4,018	4,999	4,652	4,444	4,872	4,204	32,348
Intercompany - CPUC Sewer Operations	5,289	6,734	6,579	4,489	6,223	6,469	6,488	6,760	6,018	5,965	6,221	4,627	42,547
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	734,270	705,879	761,097	751,144	691,837	737,170	724,116	745,625	722,198	664,389	750,796	731,753	5,076,048
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	155,762	153,092	202,869	179,848	170,077	179,635	168,966	150,757	175,663	147,302	169,986	175,794	1,168,103
Government - Pre Paid (Cash Power)	67,989	70,748	74,607	81,613	42,464	86,138	68,569	77,496	65,381	62,893	71,593	58,950	491,021
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	72,639
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	234,127	234,217	287,853	271,838	222,918	276,150	247,913	238,630	251,420	220,572	251,956	245,121	1,731,762
Commercial - Post Paid	433,331	449,733	477,330	469,967	437,539	445,877	458,121	471,567	464,510	418,223	457,635	456,312	3,172,245
Commercial - Pre Paid (Cashpower)	202,490	177,012	199,281	188,732	210,772	197,427	212,084	209,378	186,043	177,935	200,771	200,661	1,384,298
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	635,821	626,745	676,611	658,699	648,311	643,304	670,205	680,945	650,553	596,158	658,406	656,973	4,556,544
Residential - Post Paid	15,993	6,450	8,320	11,767	16,997	16,663	14,405	15,233	11,289	13,350	15,128	13,900	99,968
Residential - Pre Paid (Cashpower)	442,871	429,040	438,814	445,897	403,724	438,419	440,665	467,973	441,605	397,161	458,154	458,085	3,102,061
Residential Scratch Card Sales	39,105	33,774	37,185	39,085	39,626	46,484	40,488	37,667	35,575	32,909	38,799	35,630	267,552
Residential Total	497,970	469,264	484,319	496,749	460,347	501,566	495,558	520,873	488,469	443,420	512,081	507,614	3,469,581
Tonoas Government	0	0	4,367	169	82	138	85	168	252	109	114	215	1,082
Tonoas Commercial	1,818	2,824	1,220	2,291	448	5,386	1,082	559	2,910	3,402	199	3,676	17,213
Tonoas Residential	23,360	23,473	23,760	27,515	24,931	27,384	27,639	29,820	28,879	25,729	30,754	30,247	200,452
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	20,622
Tonoas Total Power Sales - kWh	28,124	29,243	32,293	32,921	28,407	35,853	31,751	33,493	34,988	32,186	34,013	37,084	239,369
Trade Power Sales Total	1,367,918	1,330,226	1,448,783	1,427,285	1,331,576	1,456,873	1,445,428	1,473,940	1,425,431	1,292,336	1,456,457	1,446,792	9,997,256
Intercompany - CPUC Office	7,500	7,299	5,379	6,642	6,191	6,746	7,039	7,097	6,209	5,126	6,056	6,036	44,309
Intercompany - CPUC Power Operation	17,969	15,829	19,681	18,874	15,061	17,112	16,879	18,453	17,634	17,523	20,503	20,836	128,940
Intercompany - CPUC Water Operations	19,926	17,713	17,620	22,073	19,874	20,633	16,070	19,956	18,495	17,744	19,333	16,682	128,913
Intercompany - CPUC Sewer Operations	20,988	26,723	26,107	17,815	24,695	25,874	25,951	27,040	23,879	23,860	24,685	18,363	169,652
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	10,469,070

Financial Table 4 Water Sales Report – FY2025: May 2024 – April 2025

Water/Sewer Sales Report	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	9,962	11,689	12,366	12,226	7,642	13,185	15,932	10,113	9,339	8,850	11,375	8,613	77,407
Commercial	10,727	3,248	9,908	9,621	15,845	7,574	12,545	7,785	5,896	12,215	9,887	10,228	66,130
Residential	14,828	16,028	16,611	7,907	14,631	14,776	18,772	11,745	11,018	12,918	11,861	14,872	95,962
Provision for Billing Errors	3,285	2,170	4,332	5,781	3,939	3,321	2,906	3,838	6,812	3,548	4,380	4,413	29,218
Total	38,801	33,135	43,218	35,534	42,057	38,856	50,154	33,481	33,065	37,530	37,503	38,126	268,717
Sewer Sales - US\$													0
Government	4,915	5,805	6,093	5,982	9,468	6,492	7,832	4,919	4,548	4,287	5,559	4,224	37,861
Commercial	8,085	7,750	7,612	7,405	10,363	6,692	8,834	6,812	5,727	8,644	7,384	7,673	51,767
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	1,790	3,642	3,825	7,788	3,936	2,807	4,110	3,456	3,369	3,496	3,411	3,894	24,544
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	14,789	17,197	17,530	21,175	23,766	15,992	20,776	15,187	13,644	16,427	16,354	15,792	114,172
Total Water & Sewer Sales	53,590	50,332	60,748	56,710	65,823	54,848	70,931	48,669	46,709	53,957	53,858	53,918	382,889
Water Sales - Gallons													0
Government	1,926,540	2,301,550	2,397,620	2,353,740	1,793,420	2,531,120	3,087,030	2,037,610	1,887,240	1,785,240	2,290,590	1,738,990	15,357,820
Commercial	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	13,438,083
Residential	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	38,187,097
Water Delivery & Bunkering	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	1,098,700
Total	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	68,081,700

Financial Table 5 Key Performance Indicators – FY2025: May 2024 – April 2025

	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025 YTD
1a. Power Loss - Weno	10.6%	10.5%	7.6%	7.0%	12.4%	8.3%	6.9%	6.9%	10.0%	9.6%	8.8%	7.05%	8.2%
Total Power Generated - kWh	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	11,146,293
Total Power Billed - kWh	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	1,491,384	1,479,615	1,512,993	1,456,660	1,324,403	1,493,020	1,471,625	10,229,701
Generation Loss (actual from Jun 17)	14,619	12,929	16,354	15,661	11,796	14,051	14,354	14,384	14,530	14,234	16,837	17,236	2,523
Distribution Loss Derived - kWh	114,964	112,380	67,956	55,824	145,298	80,690	55,449	57,966	106,717	89,756	86,958	54,773	532,309
Commercial Loss (assumed 2.5%) - kWh	40,100	39,054	41,074	40,107	39,859	40,670	39,729	40,650	40,459	36,625	40,944	39,580	278,657
Total Loss - kWh	169,683	164,363	125,384	111,592	196,953	135,411	109,532	113,000	161,706	140,615	144,739	111,590	916,592
Distribution loss %	7.2%	7.2%	4.1%	3.5%	9.1%	5.0%	3.5%	3.6%	6.6%	6.1%	5.3%	3.5%	4.8%
1b. Power loss - Tonoas	14.6%	10.5%	2.1%	6.0%	14.0%	2.1%	15.0%	13.7%	11.3%	8.7%	17.4%	4.8%	10.6%
Tonoas - Power Purchased - kWh	32,920	32,680	33,000	35,040	33,040	36,640	37,360	38,800	39,440	35,240	41,200	38,960	267,640
Tonoas - Power Billed - kWh	28,124	29,243	32,293	32,921	28,407	35,853	31,751	33,493	34,988	32,186	34,013	37,084	239,369
Power Loss - kWh	4,796	3,437	707	2,119	4,633	787	5,609	5,307	4,452	3,054	7,187	1,876	28,271
1c. Power Loss - Whole Company	10.7%	10.5%	7.5%	6.9%	12.4%	8.2%	7.1%	7.1%	10.0%	9.6%	9.0%	6.99%	8.3%
Power Generated & Purchased	1,636,904	1,594,833	1,675,954	1,639,321	1,627,390	1,663,435	1,626,507	1,664,793	1,657,806	1,500,258	1,678,959	1,622,175	11,413,933
Power Billed	1,462,425	1,427,033	1,549,863	1,525,610	1,425,805	1,527,238	1,511,367	1,546,486	1,491,648	1,356,589	1,527,034	1,508,709	10,469,070
Power Loss - kWh	174,479	167,800	126,091	113,711	201,585	136,197	115,140	118,307	166,158	143,669	151,925	113,466	944,863
1d. Non Revenue Water	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	44.9%
Water Produced (million gallons)	17.85	18.49	17.52	19.89	17.67	17.51	17.20	18.92	18.35	16.64	17.89	17.04	123.56
Water Billed (million gallons)	10.05	10.95	11.03	9.93	11.37	10.24	12.85	8.27	8.35	9.43	9.14	9.80	68.08
2. Current ratio	4.98	5.76	6.12	5.31	5.76	5.11	5.07	4.95	4.20	4.63	5.39	5.40	5.35
	4.33	5.20	5.03	3.93	4.65	4.63	4.90	4.44	3.62	4.21	4.67	4.38	4.83
	31.48	32.71	30.42	28.36	19.92	24.51	26.90	22.40	24.32	30.45	46.44	32.90	26.37
	9.28	11.04	10.27	11.59	5.07	8.65	12.03	7.47	9.71	11.53	12.12	11.93	9.63
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.44%
Power Business	0.01	0.00	0.00	0.00	-0.01	0.00	0.01	0.00	0.00	0.00	0.01	0.00	2.61%
Water Business	-0.01	-0.01	-0.01	-0.01	-0.03	-0.01	-0.01	-0.02	-0.02	-0.01	-0.01	-0.01	-9.41%
Sewer Business	-0.01	-0.01	-0.01	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-5.88%
4. Operating ratio	0.78	0.80	0.80	0.83	0.96	0.83	0.75	0.85	0.87	0.78	0.75	0.87	0.81
Power Business	0.74	0.77	0.76	0.79	0.90	0.78	0.72	0.77	0.81	0.74	0.71	0.82	0.76
Water Business	0.99	1.13	0.96	1.24	1.53	1.21	0.92	1.57	1.44	0.99	1.05	1.23	1.18
Sewer Business	2.27	1.75	1.99	1.56	1.74	2.47	1.52	3.04	2.64	1.91	1.91	2.06	2.18
5. Days in Accounts Receivable	28.70	33.50	36.14	30.89	23.89	23.47	28.00	29.52	29.46	29.74	31.55	30.31	23.29
Power Business	34.45	38.75	40.33	34.23	21.60	19.99	23.64	23.29	23.41	24.40	25.76	25.63	19.86
Water Business	193.65	227.13	195.80	234.38	241.37	260.25	214.93	346.73	342.45	272.80	299.93	260.44	257.35
Sewer Business	353.18	312.68	341.02	300.42	136.96	268.58	220.47	331.54	364.40	291.50	327.42	338.30	257.26

Financial Table 6 CPUC Performance Against Budget FY 2025

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2025	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,020,445	\$5,261,926	\$5,076,048	-\$185,878	-3.5%
Water Operating Revenue	\$494,118	\$288,236	\$268,717	-\$19,519	-6.8%
Sewerage Operating Revenue	\$186,444	\$108,759	\$114,172	\$5,413	5.0%
TOTAL OPERATING REVENUE	\$9,701,007	\$5,658,920	\$5,458,937	-\$199,984	-3.5%
Other Revenue					
Power	\$6,698	\$3,907	\$26,873	\$22,965	587.7%
Water	\$3,801	\$2,217	\$22,944	\$20,727	934.9%
Sewer	\$1,175	\$685	\$975	\$290	-
OTHER REVENUE TOTAL	\$11,674	\$6,810	\$50,792	\$43,982	645.9%
TOTAL OPERATING REVENUE	\$9,712,681	\$5,665,730	\$5,509,729	-\$156,002	-2.8%
EXPENDITURE					
Power Variable Cost	\$5,108,453	\$2,979,931	\$2,659,344	-\$320,587	-10.8%
Power Fixed Cost	\$2,101,068	\$1,225,623	\$1,216,760	-\$8,863	-0.7%
Water Variable Cost	\$69,085	\$40,300	\$41,348	\$1,049	2.6%
Water Fixed Cost	\$473,572	\$276,251	\$275,498	-\$753	-0.3%
Sewer Variable Cost	\$86,848	\$50,662	\$49,287	-\$1,375	-2.7%
Sewer Fixed Cost	\$368,651	\$215,047	\$199,151	-\$15,896	-7.4%
TOTAL OPERATING EXPENSE	\$8,207,678	\$4,787,812	\$4,441,388	-\$346,424	-7.2%
OPERATING INCOME					
Operating Income Power	\$1,817,622	\$1,060,280	\$1,226,816	\$166,537	15.7%
Operating Income Water	-\$44,739	-\$26,098	-\$25,185	\$912	-3.5%
Operating Income Sewer	-\$267,881	-\$156,264	-\$133,291	\$22,973	-14.7%
OPERATING INCOME (Excl Int & Deprec.)	\$1,505,003	\$877,918	\$1,068,340	\$190,422	21.7%
INTEREST					
Interest Power	\$58,073	\$33,876	\$27,671	-\$6,205	-18.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$58,073	\$33,876	\$27,671	-\$6,205	-18.3%
DEPRECIATION					
Depreciation Power	\$1,286,446	\$750,427	\$750,427	\$0	0.0%
Depreciation Water	\$570,194	\$332,613	\$332,612	-\$1	0.0%
Depreciation Sewer	\$112,469	\$65,607	\$65,607	\$0	0.0%
TOTAL DEPRECIATION	\$1,969,109	\$1,148,647	\$1,148,646	-\$1	0.0%
Depreciation as % of Revenue	18.3%	20.3%	20.8%	0.6%	2.8%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$473,103	\$275,977	\$448,718	\$172,741	62.6%
Total Operating Income Water	-\$614,933	-\$358,711	-\$357,797	\$913	-0.3%
Total Operating Income Sewer	-\$380,350	-\$221,871	-\$198,897	\$22,973	-10.4%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$522,179	-\$304,605	-\$107,977	\$196,628	-64.6%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	-
Regional Coordinators SPC	-\$137,723	-\$80,338	-\$25,530	\$54,808	-68.2%
PMU Staffing - ADB	-\$503,738	-\$293,847	-\$1,160,610	-\$866,763	295.0%
INTEREST INCOM \$	\$0	\$0	\$740	\$740	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$641,461	-\$374,186	-\$1,185,400	-\$811,215	216.8%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$137,723	\$80,338	\$207,958	\$127,620	158.9%
ADB CWSSP - Staffing	\$503,738	\$293,847	\$733,646	\$439,799	149.7%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$641,461	\$374,186	\$941,604	\$567,419	151.6%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$119,282	\$69,581	-\$351,772	-\$421,353	-605.6%

Power Table 1 Power Operation Indicators – FY2025: May 2024 – April 2025

	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025
Generation Statistics													
Diesel Generation - kWh	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	10,713,543
Peak Generation - kW	2,927	2,999	2,968	2,968	2,968	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,026
Fuel Consumption - Gallons	102,256	103,413	104,371	97,759	98,726	99,905	101,697	99,737	103,447	92,686	104,302	96,448	698,222
Average Fuel Price (\$/Gallon)	4.81	3.69	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.43
Load Factor (%)	75%	72%	76%	74%	74%	74%	72%	72%	77%	69%	74%	72%	63%
Capacity Factor (%)	52%	54%	53%	53%	53%	54%	54%	55%	52%	52%	54%	54%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
Reserve Plant Margin (%)	166%	160%	163%	163%	163%	158%	158%	151%	170%	167%	157%	158%	158%
Solar PV Generation - kWh	57,611	64,371	67,673	68,779	55,407	66,771	55,375	63,748	52,814	58,173	67,893	67,976	432,750
Solar Generation %	3.6%	4.1%	4.1%	4.3%	3.5%	4.1%	3.5%	3.9%	3.3%	4.0%	4.1%	4.3%	3.9%
Peak PV Generation - kW	407	454	478	485	391	471	391	450	373	410	479	480	390
Avoided Fuel - Gallons	3,810	4,444	4,484	4,379	3,554	4,276	3,672	4,070	3,490	3,833	4,511	4,327	28,203
Avoided Cost of Fuel - US\$	18,311	16,413	16,311	16,056	12,681	14,369	12,362	13,912	11,941	13,529	15,856	14,722	96,741
Tons of CO ₂ avoided	38.5	44.9	45.3	44.2	35.9	43.2	37.1	41.1	35.2	38.7	45.6	43.7	284.9
Labour Productivity (kWh/Emp/d)	1,726	1,672	1,758	1,714	1,718	1,741	1,712	1,744	1,747	1,570	1,752	1,691	1,696
SFOC (kWh/gal)	15.12	14.48	15.09	15.71	15.59	15.62	15.08	15.66	15.13	15.18	15.05	15.71	15.34
DG1 - GE 1.8	15.25	15.14	15.46	15.89	16.96	16.54	15.40	16.15	15.34	15.50	15.74	15.93	15.74
DG2 - GE 1.8	15.89	14.10	15.49	16.03	16.02	16.07	15.44	16.22	15.51	15.59	15.03	16.49	15.78
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.00	14.00	13.97	13.13	13.02	14.50	14.17	14.00	13.84	14.16	12.01	14.09	14.08
DG5 - CAT 1.3	14.27	14.00	13.92	14.51	14.07	14.37	14.00	14.00	14.54	14.19	13.90	15.52	14.17
SLOC (kWh/gal)	1,711	5,201	2,670	6,345	2,871	2,927	5,382	5,599	3,847	1,846	11,055	4,765	3,930
DG1 - GE 1.8	1,644	10,116	5,234	6,786	5,054	812	7,719	6,247	3,526	1,790	10,454	11,182	3,509
DG2 - GE 1.8	1,484	11,679	1,244	10,474	2,164	9,223	5,549	7,428	4,351	1,372	6,988	7,862	4,669
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,399
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.005%	0.000%	0.000%	0.000%	0.039%	0.003%	0.000%	0.000%	0.000%	0.000%	0.000%	0.005%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	27.5%	28.2%	27.9%	27.9%	27.9%	28.5%	28.5%	29.2%	27.2%	27.5%	28.5%	28.4%	28.5%
Distribution Losses (%)	7.2%	7.2%	4.0%	3.5%	9.1%	4.8%	3.7%	3.7%	6.6%	0.0%	0.0%	0.0%	18.8%
SAIDI (hours/consumer)	0.00	0.28	0.09	0.00	0.19	0.05	0.02	0.05	0.000	0.000	0.000	0.150	0.27
SAIFI	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.000	0.000	0.002	0.009
Average Cost (\$/kWh)	0.306	0.244	0.231	0.223	0.221	0.206	0.215	0.210	0.219	0.223	0.224	0.207	0.215

Power Table 2 Power Generation Statistics – FY2025: May 2024 – April 2025

	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	603,247	627,167	795,546	454,662	298,166	284,993	625,255	712,108	560,559	633,684	742,234	592,622	4,151,455
DG2 - GE 1.8	514,840	420,433	426,670	837,924	826,639	802,381	549,336	519,968	665,741	429,445	496,123	589,629	4,052,623
DG3 - CAT 1.6	0	0	4	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	204,977	246,844	5,268	20,883	18,347	228,746	174,977	207,777	188,147	189,016	25,326	311,506	1,325,495
DG5 - CAT 1.3	223,309	203,338	347,793	222,033	395,791	243,904	184,204	122,392	151,105	154,700	306,183	21,482	1,183,970
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	1,406,845	1,569,866	1,515,239	10,713,543
PP Solar F1	9,162	12,155	12,155	9,587	7,827	16,080	7,927	9,531	7,194	7,219	8,414	8,287	64,652
High School Solar F1	18,720	18,240	18,720	19,440	15,480	16,080	15,600	16,200	13,800	16,080	18,840	19,080	115,680
PP Solar F3	11,682	14,702	15,176	16,536	13,212	14,111	13,177	15,618	13,094	14,351	16,731	16,688	103,770
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	15,691	13,329	15,320	16,536	13,401	14,530	13,195	15,756	13,181	14,443	16,894	16,990	104,989
WWTP F4	2,356	5,945	6,302	6,680	5,487	5,970	5,476	6,643	5,545	6,080	7,014	6,931	43,659
Solar PV Generation Total (kWh)	57,611	64,371	67,673	68,779	55,407	66,771	55,375	63,748	52,814	58,173	67,893	67,976	432,750
Total Generation (kWh)	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	1,465,018	1,637,759	1,583,215	11,146,293
Maximum Demand (kW)	2,927	2,999	2,968	2,968	2,960	3,026	3,026	3,105	2,891	2,921	3,031	3,024	3,026
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	17,969	15,829	19,681	18,874	15,061	17,112	16,879	18,453	17,634	17,523	20,503	20,836	128,940
Running Hours													
DG1 - GE 1.8	486	537	659	356	332	252	540	540	495	555	638	513	3,533
DG2 - GE 1.8	416	351	881	735	201	688	478	478	584	388	431	518	3,565
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	304	343	18	59	19	377	0	0	267	267	35	447	1,393
DG5 - CAT 1.3	320	310	520	404	483	322	255	255	216	223	396	55	1,722
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,526	1,541	2,078	1,554	1,035	1,639	1,273	1,273	1,562	1,433	1,500	1,533	10,213

Power Table 3 Fuel & Lube Oil Statistics - FY2025: May 2024 – April 2025

	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	39,560	41,427	51,449	28,609	17,584	17,228	40,612	44,099	36,539	40,885	47,152	37,203	263,719
DG2 - GE 1.8	32,405	29,827	27,553	52,256	51,613	49,929	35,579	32,054	42,924	27,549	33,020	35,761	256,815
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	14,641	17,633	377	1,590	1,409	15,776	12,348	14,841	13,590	13,351	2,109	22,101	94,117
DG5 - CAT 1.3	15,650	14,525	24,991	15,303	28,120	16,972	13,157	8,742	10,394	10,900	22,021	1,384	83,571
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	102,256	103,413	104,371	97,759	98,726	99,905	101,697	99,737	103,447	92,686	104,302	96,448	698,222
Average Fuel Price (\$/Gallon)	4.81	3.69	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.53	3.52	3.40	3.43
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	72	62	152	67	59	86	81	114	159	89	71	53	653
DG2 - GE 1.8	52	36	48	80	117	87	99	70	153	48	71	75	603
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	10	0	0	0	0	0	10
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	124	98	200	147	176	173	190	184	312	137	142	128	1,266
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	295	0	0	0	0	265	0	0	0	265	0	0	530
DG2 - GE 1.8	295	0	295	0	265	0	0	0	0	265	0	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	95	0	0	0	95	0	95	0	95	0	95	380
DG5 - CAT 1.3	95	95	95	95	95	0	95	0	95	0	0	95	285
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	780	190	390	95	360	360	95	95	95	625	0	190	1,460

Power Table 4 Distribution Feeder Statistics - FY2025: May 2024 – April 2025

FEEDER STATISTICS	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025
Feeder 1 Load	404,582	388,954	405,747	394,470	374,995	401,666	379,521	392,193	386,505	340,009	386,868	369,737	2,656,499
Feeder 2 Load	141,509	122,332	128,954	125,716	158,597	141,600	134,114	119,741	136,214	122,110	136,383	133,462	923,624
Feeder 3 Load	449,566	441,053	468,425	458,442	464,628	460,263	449,891	459,425	450,321	413,127	455,149	444,934	3,133,110
Feeder 4 Load	387,596	383,096	403,573	395,652	378,242	395,835	394,873	417,328	406,254	375,591	419,194	402,718	2,811,793
Feeder 5 Load	206,112	213,789	219,901	214,340	206,092	213,380	216,394	222,922	224,542	199,947	223,328	215,128	1,515,641
Total Feeder Load (kWh)	1,589,365	1,549,224	1,626,600	1,588,620	1,582,554	1,612,744	1,574,793	1,611,609	1,603,836	1,450,784	1,620,922	1,565,979	11,040,667
Feeder 1 Sales	327,677	321,550	372,987	356,217	330,129	353,388	366,462	326,677	346,961	290,092	336,617	337,908	2,358,105
Feeder 2 Sales	128,126	113,019	120,474	123,743	117,744	133,891	119,741	126,301	124,417	115,869	125,757	126,158	872,134
Feeder 3 Sales	408,604	391,398	434,939	423,989	402,750	423,950	443,807	430,273	409,634	381,327	419,070	417,015	2,925,076
Feeder 4 Sales	329,788	327,312	341,983	332,486	319,368	322,748	394,929	378,397	340,059	319,460	357,047	348,339	2,460,979
Feeder 5 Sales	154,334	168,570	174,091	167,446	157,108	168,447	222,922	178,822	174,538	157,804	170,719	169,898	1,243,150
Total Feeder Sales (kWh)	1,348,528	1,321,849	1,444,473	1,403,882	1,327,099	1,402,423	1,547,861	1,440,470	1,395,610	1,264,551	1,409,210	1,399,318	9,859,444
Feeder 1 Loss - kWh	76,905	67,404	32,760	38,253	44,866	48,278	13,059	65,516	39,544	49,917	50,251	31,829	298,394
Feeder 2 Loss - kWh	13,383	9,313	8,480	1,973	40,853	7,709	14,373	-6,560	11,797	6,241	10,626	7,304	51,490
Feeder 3 Loss - kWh	40,962	49,655	33,486	34,453	61,878	36,313	6,084	29,152	40,687	31,800	36,079	27,919	208,034
Feeder 4 Loss - kWh	57,808	55,784	61,590	63,166	58,874	73,087	-56	38,931	66,195	56,131	62,147	54,379	350,814
Feeder 5 Loss - kWh	51,778	45,219	45,810	46,894	48,984	44,933	-6,528	44,100	50,004	42,143	52,609	45,230	272,491
Total Feeder Loss - kWh	240,837	227,375	182,127	184,738	255,455	210,321	26,932	171,139	208,226	186,233	211,712	166,661	1,181,223
Feeder 1 Loss - %	19.0%	17.3%	8.1%	9.7%	12.0%	12.0%	3.4%	16.7%	10.2%	14.7%	13.0%	8.6%	11.2%
Feeder 2 Loss - %	9.5%	7.6%	6.6%	1.6%	25.8%	5.4%	10.7%	-5.5%	8.7%	5.1%	7.8%	5.5%	5.6%
Feeder 3 Loss - %	9.1%	11.3%	7.1%	7.5%	13.3%	7.9%	1.4%	6.3%	9.0%	7.7%	7.9%	6.3%	6.6%
Feeder 4 Loss - %	14.9%	14.6%	15.3%	16.0%	15.6%	18.5%	0.0%	9.3%	16.3%	14.9%	14.8%	13.5%	12.5%
Feeder 5 Loss - %	25.1%	21.2%	20.8%	21.9%	23.8%	21.1%	-3.0%	19.8%	22.3%	21.1%	23.6%	21.0%	18.0%
Total Feeder Loss - %	15.2%	14.7%	11.2%	11.6%	16.1%	13.0%	1.7%	10.6%	13.0%	12.8%	13.1%	10.6%	10.7%

Power Table 5 Customer Energy Use By Category and By Feeder – April 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	313	867	9,939
F02	250	1,371	1,447
F03	302	2,152	452
F04	304	3,404	557
F05	215	3,221	108
Total - Weno	277	2,203	2,501
F10 - Tonoas	136	3,926	0

Power Table 6 Power Distribution Statistics – FY2025: May 2024 – April 2025

	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025 YTD
Number of Outages (Frequency)													
Forced - Generation	0	2	0	0	0	1	1	0	0	0	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	2	0	0	0	1	1	0	0	0	0	0	0
Forced - Distribution	0	15	3	0	3	6	5	1	0	0	0	3	0
Feeder 1	0	2	0	0	1	1	1	0	0	0	0	0	2
Feeder 2	0	7	1	0	1	2	1	1	0	0	0	2	6
Feeder 3	0	2	1	0	0	1	1	0	0	0	0	0	2
Feeder 4	0	2	0	0	1	1	1	0	0	0	0	0	2
Feeder 5	0	2	1	0	0	1	1	0	0	0	0	1	3
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	15	3	0	3	6	5	1	0	0	0	3	15

Power Table 7 Power Outage Statistics – FY2025: May 2024 – April 2025

	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	Feb 25	Mar 25	Apr 25	FY2025 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.03	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Planned - Generation	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.03	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.0	0.0	0.0	0.3
Forced - Distribution	0.0	7.6	2.5	0.0	5.2	1.4	0.5	1.4	0.0	0.0	0.0	4.1	7.4
Feeder 1	0.0	0.1	0.0	0.0	1.7	0.3	0.2	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 2	0.0	6.9	0.7	0.0	1.3	0.3	0.2	1.4	0.0	0.0	0.0	0.6	2.5
Feeder 3	0.0	0.2	0.8	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 4	0.0	0.2	0.0	0.0	2.2	0.3	0.1	0.0	0.0	0.0	0.0	0.0	0.3
Feeder 5	0.0	0.2	1.0	0.0	0.0	0.3	0.1	0.0	0.0	0.0	0.0	3.5	3.8
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	7.6	2.5	0.0	5.2	1.4	0.5	1.4	0.0	0.0	0.0	4.1	7.4

Water Table 1 Water Production & Sales Data – FY2025: May 2024 – April 2025

COMPANY WIDE DATA	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	FY2025 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	711,953	573,197	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	4,837,900
Well Production (into supply)	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	118,724,600
Volume into network	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	123,562,500
Water Volume Billed (Gallons)	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	FY2025 YTD
Commercial	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	13,438,083
Government (excludes hospital)	684,840	1,023,750	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	6,893,120
Government Hospital	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	8,464,700
Residential	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	38,187,097
Water Delivery and Bunkering	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	1,098,700
Total	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	68,081,700
NRW	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	55,480,800
Volume	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	44.9%
Production (Gallons)	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	FY2025 YTD
WTP (production less storage difference)	711,953	573,197	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	67,420	854,272	92,700	4,837,900
Deep Wells	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	16,575,400	17,040,600	16,949,000	118,724,600
Total Production	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	123,562,500
Volume Billed (Gallons)	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	FY2025 YTD
Commercial	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	2,312,778	1,913,196	1,862,760	13,438,083
Government (excludes hospital)	684,840	1,023,750	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	1,051,840	830,190	473,690	6,893,120
Government Hospital	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	8,464,700
Residential	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	5,180,430	4,762,030	6,029,994	38,187,097
Water Delivery and Bunkering	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	147,500	170,500	170,500	1,098,700
Total	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	68,081,700
NRW	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	FY2025 YTD
Production	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	16,642,820	17,894,872	17,041,700	123,562,500
Billed Volume	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	9,425,948	9,136,316	9,802,244	68,081,700
NRW Volume	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	7,216,872	8,758,556	7,239,456	55,480,800
NRW Percentage	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	43.4%	48.9%	42.5%	44.9%
Invoiced Water Value (USD)	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	FY2025 YTD
Water Delivery and Bunkering	3,427	1,876	3,862	4,230	4,001	2,945	2,934	3,794	6,617	3,648	4,539	4,614	29,090
Commercial	11,785	12,274	10,928	10,309	16,901	8,255	13,135	8,789	9,985	12,714	10,454	10,795	74,128
Government (includes hospital)	9,962	11,689	12,366	12,226	11,713	13,185	15,932	10,113	9,339	8,850	11,375	8,613	77,407
Residential	14,828	16,021	16,611	14,132	14,671	15,592	18,772	11,745	11,018	12,918	12,148	14,865	97,057
Total	40,002	41,860	43,767	40,898	47,286	39,978	50,772	34,441	36,959	38,129	38,516	38,887	277,682
Sewer Charges (USD)	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	FY2025 YTD
Commercial	4,616	4,454	4,122	3,855	6,892	3,029	5,127	3,313	3,845	5,058	4,168	4,046	28,585
Commercial - w/o water	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,963	2,963	2,963	2,963	20,770
Government	4,915	5,805	6,093	5,982	5,744	6,492	7,832	4,919	4,548	4,287	5,559	4,224	37,862
Residential	1,208	1,537	1,435	1,293	1,357	1,390	1,731	996	969	1,079	1,021	1,424	8,612
Residential w/o water	2,550	2,570	2,580	2,440	2,727	2,573	2,611	2,650	2,590	2,527	2,500	2,580	18,031
Total	16,261	17,339	17,203	16,544	19,692	16,458	20,274	14,851	14,915	15,913	16,211	15,237	113,859

Water Table 2 Water/Sewer Connection Data – FY2025: May 2024 – April 2025

Connection Information	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	FY2025 YTD
Water Connection Data (Total Active)	559	562	568	570	572	574	576	578	580	584	583	590	574
Commercial - Billed	102	102	104	105	107	107	106	108	108	110	109	109	107
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	20,727	22,996	19,952	18,785	31,241	14,807	23,407	14,291	16,115	21,025	17,552	17,090	17,755
Government - Billed	30	30	31	31	31	31	31	30	30	31	31	31	31
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	22,828	34,125	30,307	37,437	14,614	45,175	51,372	27,090	24,391	33,930	26,780	15,280	32,003
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	733,400	1,460,400	1,265,300	1,209,243
Residential - Billed	426	429	432	433	433	435	438	439	441	442	442	449	435
Residential - Disconnected	0	0	0	0	0	0	0	1	0	0	0	0	0
Residential - Meter Pulled	1	1	1	1	1	1	1	2	2	2	1	2	1
Residential Avge Consumption - Gall/conn/mth	13,698	14,441	14,891	12,576	14,109	13,788	16,331	10,427	10,172	11,720	10,774	13,430	12,378
Sewer Connection Data (Total Registered)	620	618	627	609	604	620	614	624	628	630	625	638	620
Commercial Billed	67	69	69	70	67	69	67	71	73	72	70	72	69
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	50	50	50
Government Billed	27	26	28	25	23	28	26	21	24	24	25	26	28
Residential Billed	246	241	247	244	230	239	234	242	246	248	247	253	239
Residential Billed w/o water	230	232	233	220	234	234	237	240	235	236	233	237	234
STP Inflow (MG/month)	20.3	25.1	26.5	24.5	25.0	20.2	15.8	26.6	11.2	17.4	15.2	13.0	119

Water Table 3 Zonal Water Use Statistics – April 2025 & FY2025

ZONAL NRW - April 2025					ZONAL NRW - FY2025				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	26,830	173,170	87%	1	1,400,000	793,350	606,650	43%
2	11,752,800	5,997,623	5,755,177	49%	2	87,230,800	45,746,809	41,483,991	48%
3	5,000	0	5,000	100%	3	35,000	0	35,000	100%
4	718,600	212,010	506,590	70%	4	5,417,600	2,022,800	3,394,800	63%
5	54,700	0	54,700	0% *	5	375,100	0	375,100	-
6	3,040,300	3,013,588	26,712	1%	6	20,199,400	15,058,848	5,140,552	25%
7	200,000	231,723	-31,723	-16%	7	1,400,000	1,627,983	-227,983	-16%
8	1,070,300	149,970	920,330	86%	8	7,504,600	1,733,210	5,771,390	77%
Water Delivery/Bunker		170,500			Water Delivery/Bunker		1,098,700		
Total	17,041,700	9,802,244	7,239,456	42.5%	Total	123,562,500	68,081,700	55,480,800	44.9%
ZONAL WATER CONSUMPTION - April 2025					ZONAL WATER CONSUMPTION - FY2025				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	18,430	-	2,800	1	0	0	-	0
2	17,242	16,805	-	10,956	2	125,613	0	-	80,167
3	-	-	-	0	3	-	-	-	0
4	-	-	-	11,778	4	-	-	-	112,378
5	-	-	-	0	5	-	-	-	-
6	15,037	-	1,265,300	590	6	90,402	-	8,464,700	121,170
7	-	-	-	12,351	7	-	2	-	89,738
8	-	11,988	-	6,925	8	-	192,568	-	59,259
Total	14,807	45,175	1,130,700	13,788	Total	17,612	31,766	1,209,243	12,150
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End April 2025

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	0	22	22	0	22	0
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	0	1	1	0	1	0
INTERNAL WATER	0	2	2	0	2	0
POWER	2	9	7	0	9	2
REVENUE	0	13	13	0	12	1
SEWER	11	11	14	0	2	20
SURVEY	0	0	0	0	0	0
WATER	25	54	55	0	41	38
TOTAL ALL WORK ORDERS	38	112	114		89	61
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	0.0%	19.6%	-	0.0%		
INTERNAL POWER	0.0%	0.0%	-	0.0%		
INTERNAL SEWER	0.0%	0.9%	-	0.0%		
INTERNAL WATER	0.0%	1.8%	-	0.0%		
POWER	5.3%	8.0%	63.6%	3.3%		
REVENUE	0.0%	11.6%	100.0%	1.6%		
SEWER	28.9%	9.8%	63.6%	32.8%		
SURVEY	0.0%	0.0%	0.0%	0.0%		
WATER	65.8%	48.2%	69.6%	62.3%		
TOTAL ALL WORK ORDERS			76.0%			



Administration Table 1 H&S Statistics – April 2025

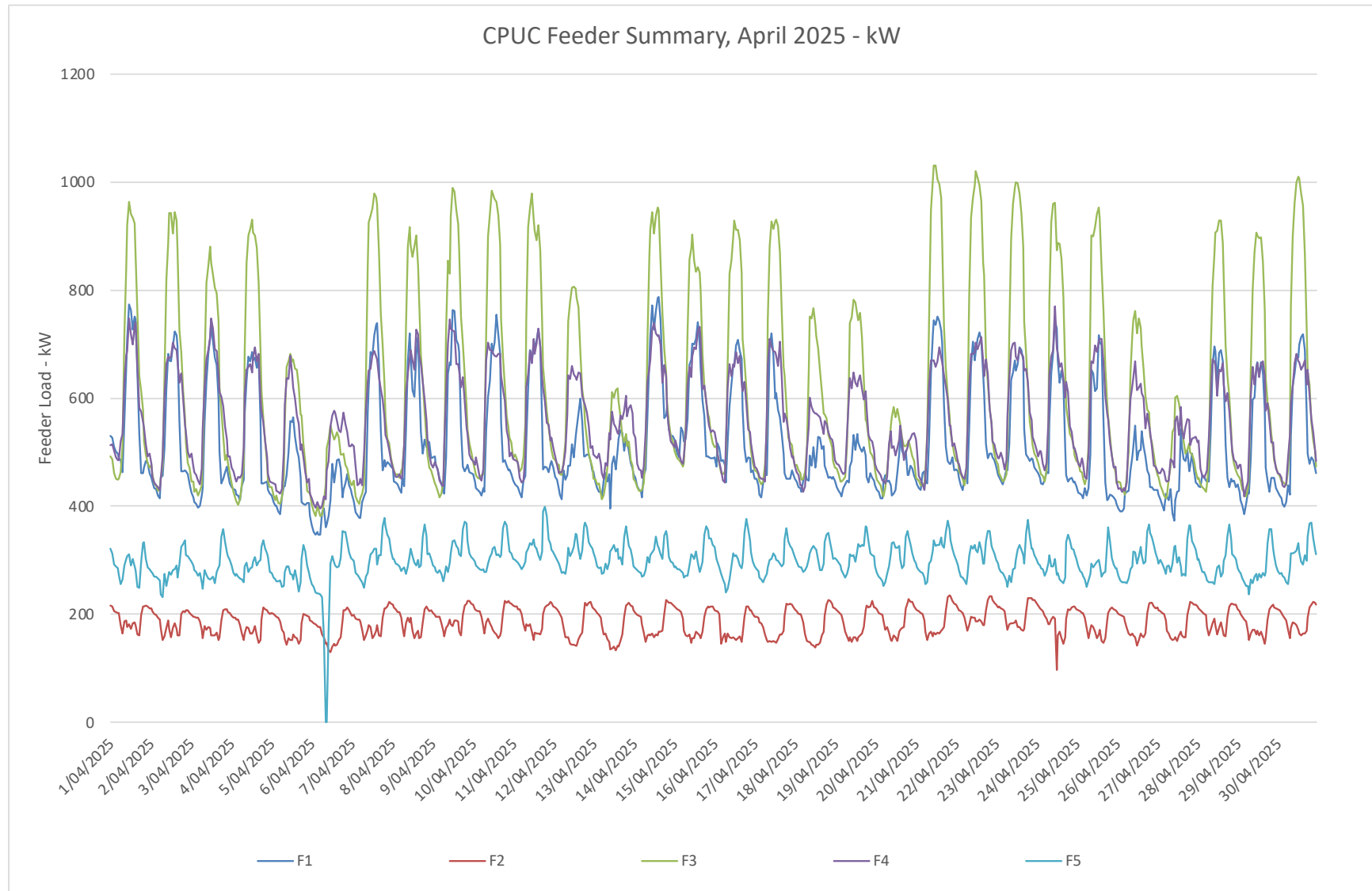
Administration Table 2 Attendance Summary – April 2025 & FY 2025

Data for Administration tables 1 and 2 not available for April 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – April 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of April 30, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,671,990	4,671,990	0	328,010	4,541,453	458,547	-130,537
FY 2022 ADB CWSSP - G0767	12,760,000	4,459,474	4,459,474	0	8,300,526	4,063,796	8,696,204	-395,678
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418GRA	31,200	31,200	16,911	14,289	0	20,280	10,920	3,369
SPC/GA24-516FSM	181,841	12,148	12,148	169,693	169,693	181,841	0	169,693
Total	18,929,141	9,761,796	9,735,359	183,982	9,167,345	9,246,630	9,500,670	-488,729

Graph Showing Feeder Loads in kW – April 2025



Graph Showing Generation Output in kW – April 2025

