

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2025 – January 2025



Issued: 21 February 2024

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Jan 25	FY2025	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Jan 25	FY2025	Jan-25	FY2025
Revenue	777,523	3,179,772	0.521	0.523	0.480	0.492
Variable Costs	391,365	1,556,918	0.262	0.256	0.242	0.241
Fixed Costs	275,716	1,040,553	0.185	0.171	0.170	0.161
Total Expenses	667,082	2,597,470	0.447	0.427	0.412	0.402
Operating result	110,442	582,302	0.074	0.096	0.068	0.090
Power Generation - Weno	1,618,366	6,460,301				
<i>Diesel</i>	1,565,552	6,221,593				
<i>Solar</i>	52,814	238,708				
<i>Solar PV as % of Total Generation</i>	3.3%	3.7%				
<i>Avoided Cost of Fuel - US\$</i>	11,941	52,680				
<i>Tons of CO2 Avoided</i>	35.2	156.9				
Power Purchase (kWh) - Tonoas	39,440	152,240				
Government Sales	251,420	1,014,113	Feeder	Connections	Jan-25	FY2025
Commercial Sales	650,553	2,645,007	F1	488	346,961	1,393,488
Residential Sales	488,469	2,006,466	F2	540	124,417	504,350
Intercompany Sales	66,217	275,067	F3	482	409,634	1,707,664
Sales Accrual	0	0	F4	446	340,059	1,436,133
Tonoas Sales	34,988	136,086	F5	536	174,538	744,729
Total Sales - kWh	1,491,648	6,076,738	Tonoas	230	34,988	136,086
Power Loss - Weno	10.0%	8.0%	Total	2,721	1,430,597	5,922,450
Power Loss - Tonoas	11.3%	10.6%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	10.0%	8.10%				
Operating ratio	0.87	0.82				
Water Produced - Gallons	18,353,756	71,983,108				
Water Sold - Gallons	8,345,248	39,717,191				
Non Revenue Water	54.5%	44.8%				

Daily generated output in January was 52,205 kWh/day a decrease of 0.5% on December. Average daily sales were 48,118kWh/day – 1.4% lower than December. Total power loss in Weno was 10.0% in January (8.0% FY2025). Tonoas power loss in January was 11.3% (10.6% FY2025). Whole company losses for January was 10.0% (8.1% FY2025).

The split of power users for Weno sales in January was as follows:

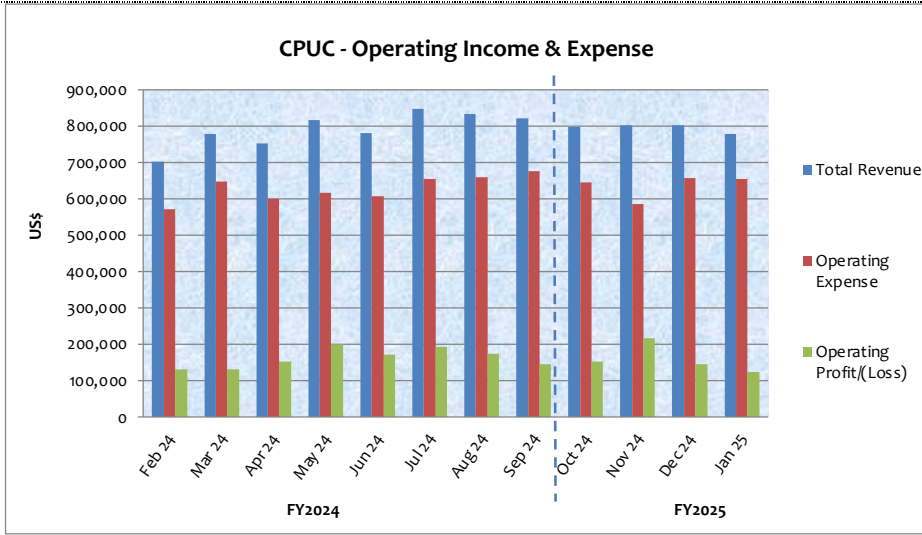
Government –19.2%; Commercial – 47.4%; Residential – 31.1%; Intercompany – 2.4%; Accrual - 0.0%;

Solar PV generation in January was 52,814 kWh or 3.3% of total generation. The avoided cost of fuel was US\$11,941 and the amount of Carbon Dioxide avoided was 35.2 tons. The RE generation in January remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in January was 54.5% (44.8% FY2025). The increase in NRW appears to be due to a significantly (20%) reduced sales volume compared to Q3 and Q4 of 2024 with the same or marginally higher level of production, this warrants further investigation.

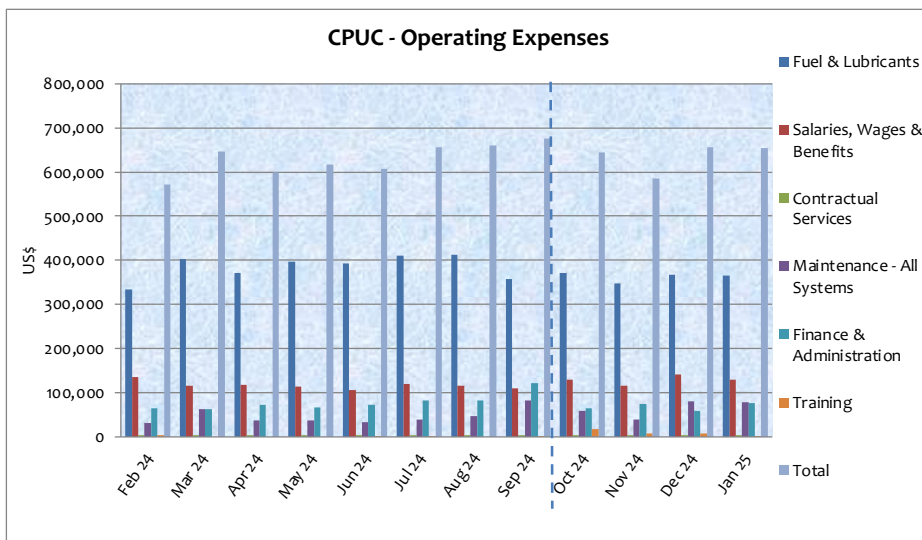
The operating result for January is US\$110,442 before interest and depreciation (US\$582,302 FY2025). This is better than budget by US\$80,635. The gross operating ratio for January was 0.87 (0.82 FY2025 YTD).

1 FINANCIAL PERFORMANCE GRAPHS

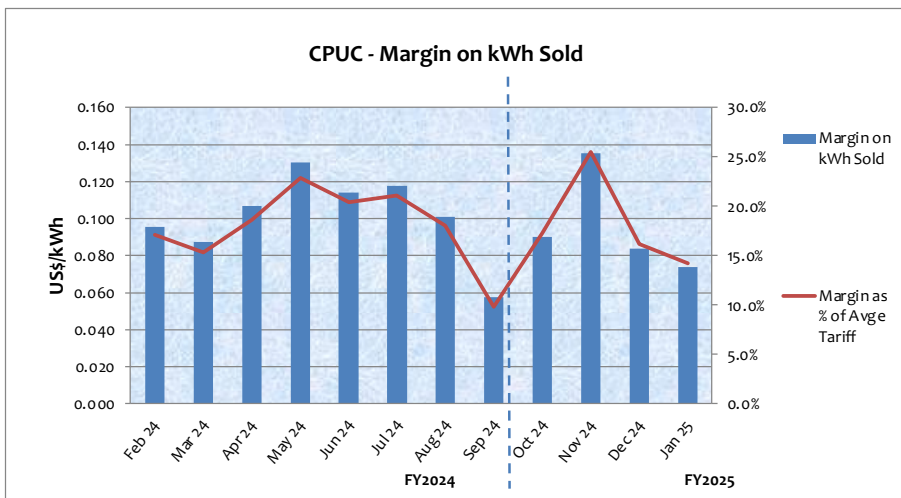


1.1 Key Points:

Operating income for January 2025
 US\$110,442
 Operating ratio: 0.87
 FY2025 - 0.82

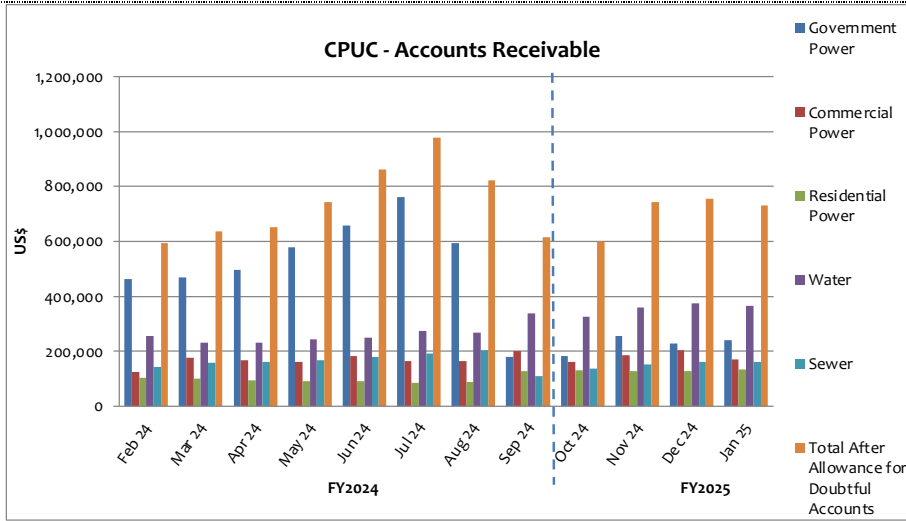


1.2 Key Points:

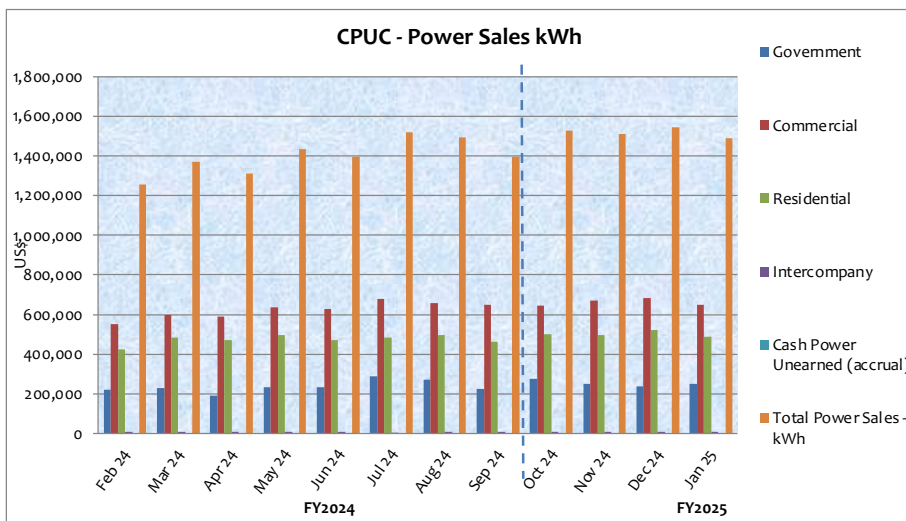


1.3 Key Points:

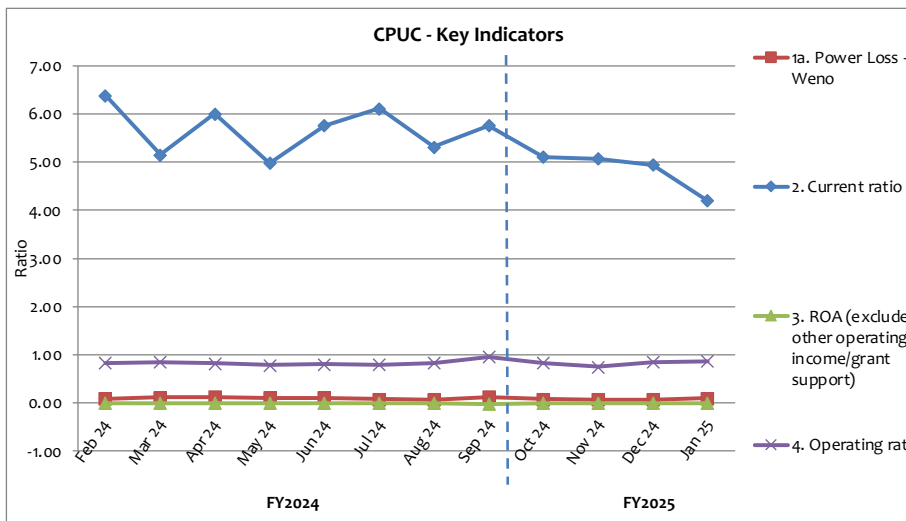
Margin on kWh sold
 US\$0.074/kWh
 (US\$0.096/kWh YTD)
 Jan 25 – 14.2%
 YTD 18.3%



1.4 Key Points:

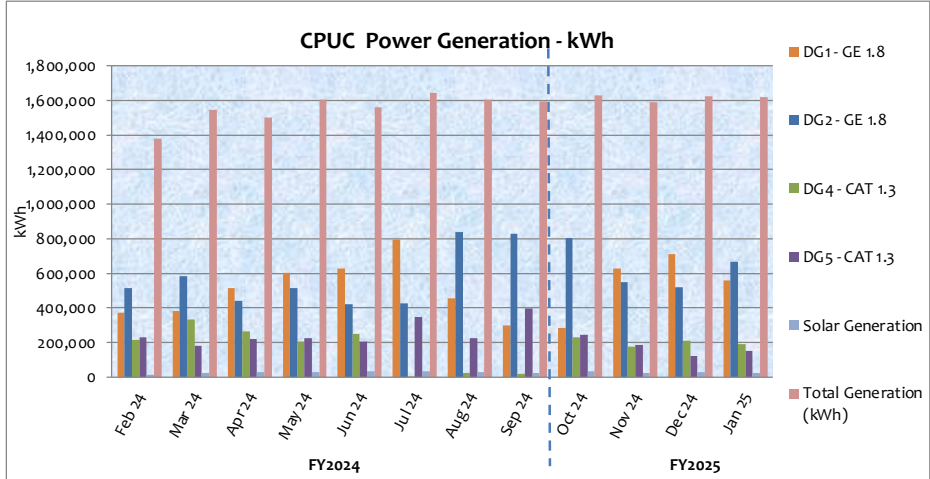


1.5 Key Points:

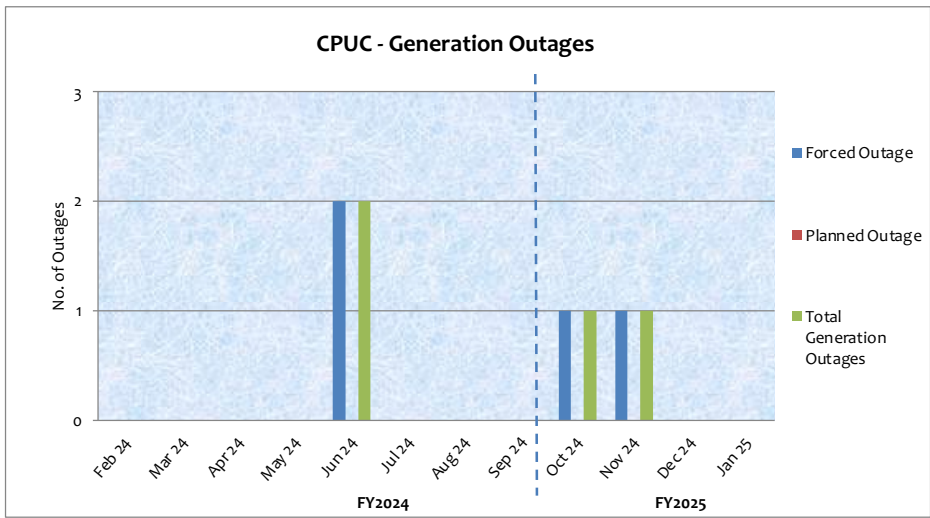


1.6 Key Points:

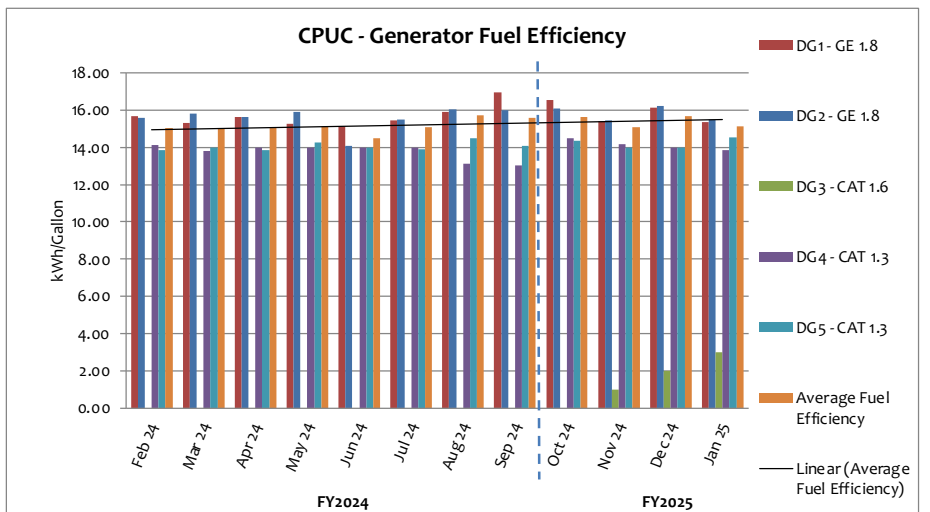
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



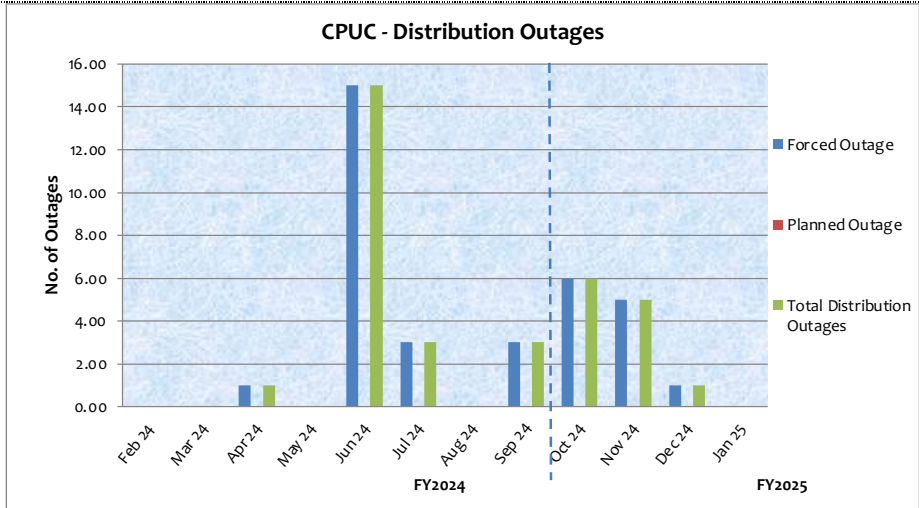
2.2 Key Points:



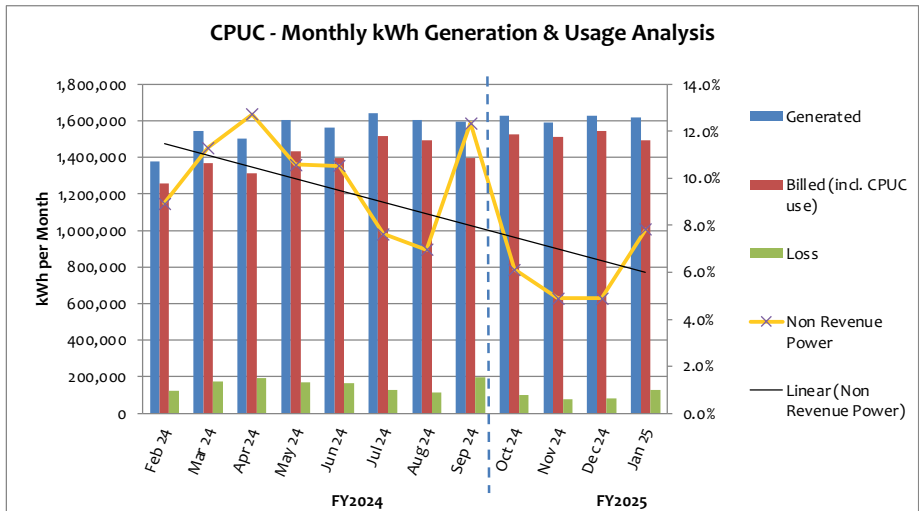
2.3 Key Points:

Avge fuel efficiency
Jan 25 – 15.13 kWh/gall

YTD – 15.37kWh/gall



2.4 Key Points

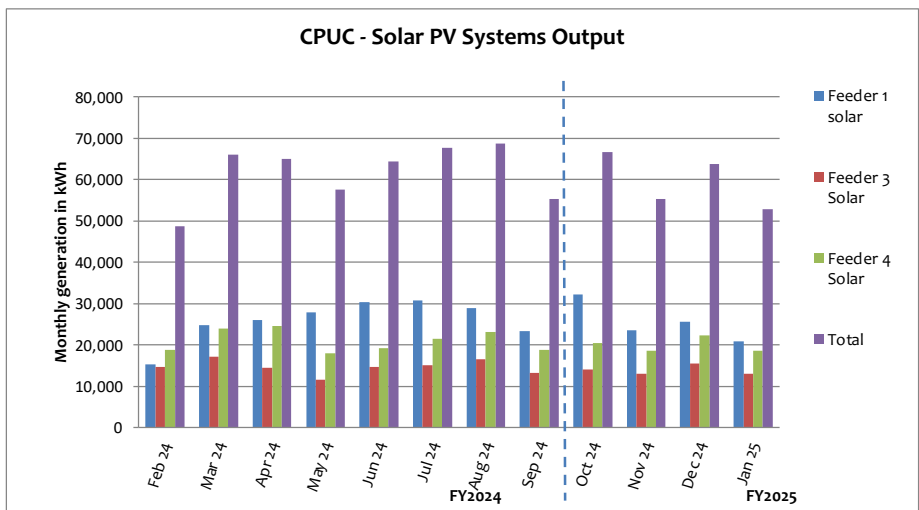


2.5 Key Points:

Power loss for January:

Weno – 10.0%
Tonoas – 11.3%

Whole company – 10.0% (8.1% FY2025)



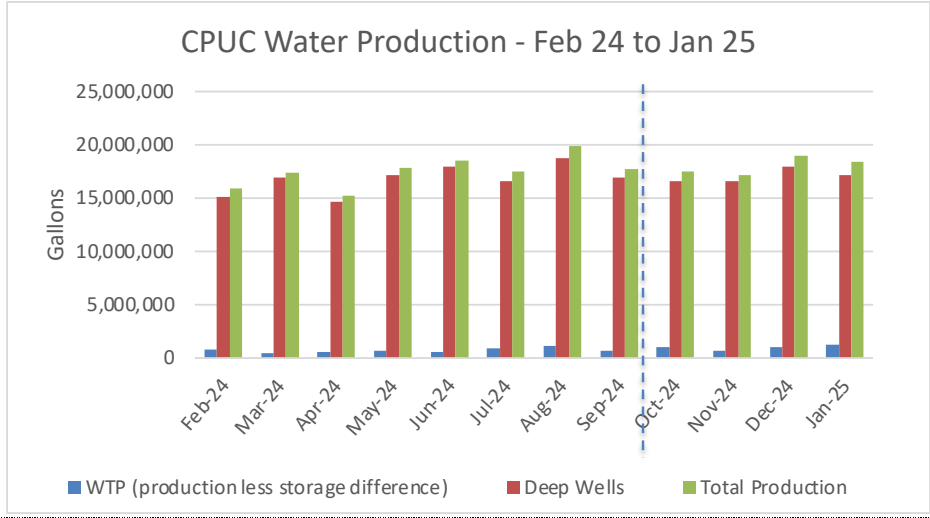
2.6 Key Points:

Solar PV: 3.3% of total generation in January;
Avoided cost of fuel – US\$11,941.

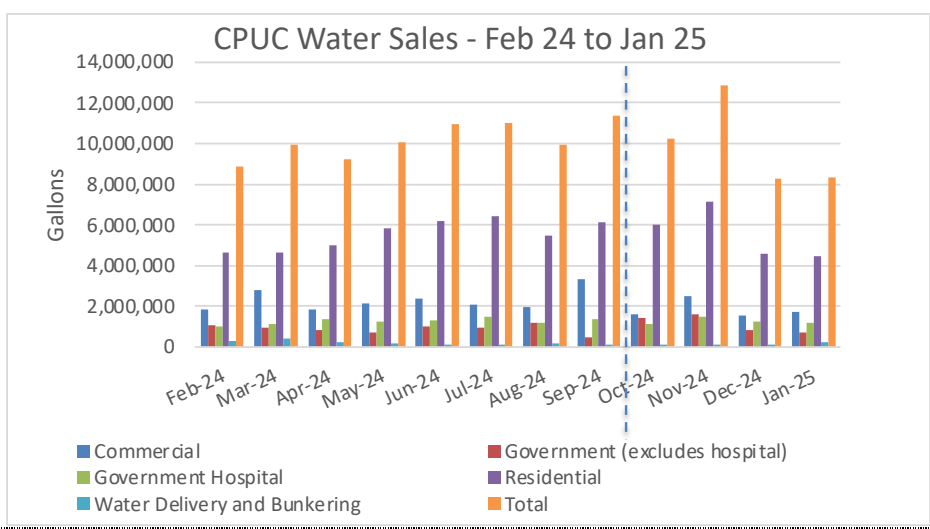
Tons of CO2 avoided 35.2;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

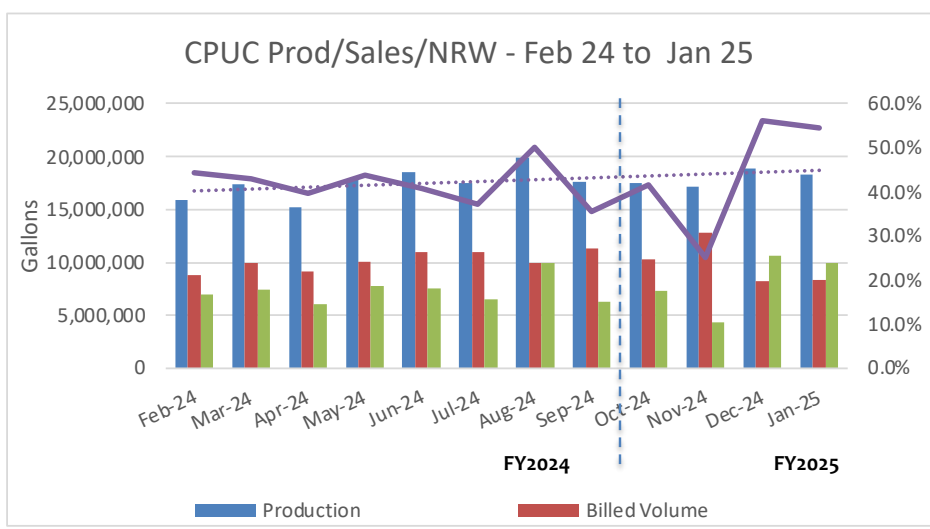
3 WATER PERFORMANCE GRAPHS



1 Key Points:



Key Points:



Key Points:
November and December results should be viewed together. The average of the two is consistent with the average YTD at just over 40%

Financial Table1 P & L Statement – FY2025: February 2024 – January 2025

Revenue - US\$	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	FY2025 YTD
Operating revenue:													
a. Power Sales	648,287	706,769	686,538	748,816	720,874	777,742	768,007	706,051	737,170	724,116	745,625	722,198	2,929,110
b. Water Sales	37,234	48,467	39,763	38,801	33,135	43,218	35,534	42,057	38,856	50,154	33,481	33,065	155,557
c. Sewer Sales	12,400	18,499	15,536	14,789	17,197	17,530	21,175	23,766	15,992	20,776	15,187	13,644	65,599
d. Other operating revenue	5,103	5,046	10,641	13,923	8,640	9,196	8,980	49,304	5,740	6,865	8,285	8,617	29,507
Revenue - Total	703,025	778,781	752,477	816,330	779,846	847,686	833,697	821,178	797,758	801,912	802,579	777,523	3,179,772
Expenses - US\$													
Fuel & Lubricants	334,670	403,214	371,104	395,997	392,657	410,765	412,826	357,887	371,612	348,072	366,197	366,175	1,452,055
Salaries, Wages & Benefits	134,752	115,325	117,164	113,945	106,019	118,690	115,185	109,293	128,330	115,166	140,267	129,086	512,849
Contractual Services	3,007	3,328	3,199	3,058	3,064	3,120	3,121	3,128	3,274	2,953	3,224	2,909	12,360
O&M - Power Generation	8,415	30,099	10,756	11,069	14,234	14,394	20,936	50,163	20,122	11,014	25,434	23,714	80,284
O&M - Power Distribution	7,506	3,236	10,142	5,035	1,890	3,616	5,602	10,766	11,896	2,743	6,957	29,766	51,362
O&M - Water	2,785	7,740	4,829	4,821	4,809	4,706	6,423	14,208	7,799	11,503	9,158	9,881	38,340
O&M - Sewer	662	731	0	4,389	72	1,689	2,564	0	4,472	968	7,740	2,763	15,943
Finance & Administration Overheads	49,566	47,045	56,193	48,818	52,271	63,384	63,688	104,007	46,384	56,666	40,529	59,380	202,959
Vehicle & Eq. Fuel	11,770	19,848	10,753	10,578	11,660	14,680	11,236	7,072	14,880	12,590	31,185	12,461	71,117
CPUC Power Usage (incl. in O&M from Oct 15)	15,582	15,621	15,102	18,317	19,135	18,863	17,514	18,171	17,594	16,485	18,146	16,687	68,912
Tonoas Power Usage	11,040	12,400	11,925	12,354	11,969	11,964	12,780	11,772	12,480	12,743	13,403	13,632	52,259
Tonoas Distribution Expense	170	0	338	0	169	169	169	169	0	169	0	165	334
Support to Energy Office	0	0	0	0	0	0	0	0	3,295	0	3,638	0	6,933
Training	3,020	0	0	0	1,833	1,400	0	612	17,817	6,387	7,097	464	31,764
Board Expenses	62	510	780	1,322	815	1,584	11,073	53,529	0	0	0	0	0
Expense - Total	583,006	659,097	612,286	629,703	620,596	669,026	683,117	740,778	659,955	597,459	672,975	667,082	2,597,470
Operating Income/(Loss)	120,019	119,684	140,190	186,627	159,250	178,660	150,579	80,400	137,803	204,454	129,604	110,442	582,302
Non-Cash Expenses - US\$													
Depreciation	149,142	149,142	149,142	149,142	149,142	149,142	149,142	280,630	164,092	164,092	164,092	164,092	656,369
Interest Expense	3,954	3,954	3,954	3,954	3,954	3,954	3,954	14,689	3,953	3,953	3,953	3,953	15,812
Non-Cash Expense - Total - US\$	153,096	153,096	153,096	153,096	153,096	153,096	153,096	295,319	168,045	168,045	168,045	168,045	672,181
Net Income/(Loss) - excluding grant support - US\$	-33,077	-33,411	-12,905	33,531	6,154	25,565	-2,517	-214,918	-30,243	36,408	-38,441	-57,604	-89,879
Non-operating Income (Grant Support) - US\$	-28,333	-51,917	-48,763	-56,211	-70,083	-51,925	-430,158	-75,823	0	0	0	0	0
Net Income/(Loss) - including grant support - US\$	-61,409	-85,328	-61,668	-22,680	-63,928	-26,360	-432,675	-290,741	-30,243	36,408	-38,441	-57,604	-89,879

Financial Table 2 Cash Flow and A/R Report – FY2025: February 2024 – January 2025

	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	FY2025 YTD
Cash Flow Report - US\$													
Receipts	701,170	546,504	923,034	980,312	596,657	804,312	744,317	1,129,608	874,737	878,445	767,932	783,951	3,305,065
Disbursements	565,008	373,425	1,083,877	748,459	822,343	918,324	629,547	1,170,650	822,291	988,377	700,295	901,591	3,412,554
Net receipts/Disbursements	136,162	173,079	-160,843	231,853	-225,686	-114,012	114,770	-41,042	52,446	-109,932	67,637	-117,640	-107,489
Cash balance (beginning)	1,438,382	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,552,664
Cash balance (end)	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,495,177	1,562,815	1,445,175	1,562,815
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,572,850	1,745,930	1,585,086	1,816,939	1,591,254	1,477,242	1,592,012	1,550,970	1,603,416	1,493,484	1,561,121	1,443,481	1,561,121
Stocks/Inventory	1,398,618	1,384,552	1,370,708	1,356,628	1,341,411	1,334,279	1,373,502	1,348,284	1,326,249	1,316,299	1,305,736	1,341,619	1,305,736
Trade Receivable	592,789	636,976	652,134	742,961	861,163	977,533	821,779	614,663	599,639	742,066	756,486	730,603	756,486
Prepaid Lease	537,154	533,604	530,680	532,344	546,671	582,404	588,086	587,351	680,639	709,844	744,079	759,045	744,079
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	931,231	1,174,744	961,710	1,179,927	1,050,444	970,275	1,101,085	899,607	987,247	1,042,162	1,057,322	1,252,819	1,057,322
Loans Payable	2,500,803	2,504,756	2,508,709	2,512,662	2,516,615	2,520,568	2,337,673	2,346,978	2,350,931	2,354,884	2,358,837	2,176,992	2,358,837
Total Accounts Receivable (to date) - US\$													
Government Power	461,753	469,081	497,056	578,120	658,847	761,995	594,621	180,206	183,179	255,534	229,066	241,598	229,066
Commercial Power	125,561	175,664	168,830	161,932	181,982	163,899	164,064	200,789	162,467	186,706	203,113	170,150	203,113
Residential Power	104,898	100,830	93,701	92,137	90,339	85,938	89,325	127,316	129,769	128,341	127,921	133,744	127,921
Water	255,842	232,700	231,594	242,380	250,859	272,967	268,665	338,377	326,200	359,321	374,486	365,255	374,486
Sewer	144,839	158,805	161,057	168,495	179,240	192,840	205,208	108,500	138,548	152,687	162,426	160,380	162,426
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-340,524	-340,524	-340,524	-340,524	-340,524	-340,524
Total	592,789	636,976	652,134	742,961	861,163	977,533	821,779	614,663	599,639	742,066	756,486	730,603	756,486

Financial Table 4 Water Sales Report – FY2025: February 2024 – January 2025

Water/Sewer Sales Report	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	FY2025 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	10,382	10,492	11,084	9,962	11,689	12,366	12,226	7,642	13,185	15,932	10,113	9,339	48,569
Commercial	9,830	15,504	9,244	10,727	3,248	9,908	9,621	15,845	7,574	12,545	7,785	5,896	33,801
Residential	11,449	10,644	12,581	14,828	16,028	16,611	7,907	14,631	14,776	18,772	11,745	11,018	56,311
Provision for Billing Errors	5,574	11,827	6,854	3,285	2,170	4,332	5,781	3,939	3,321	2,906	3,838	6,812	16,877
Total	37,234	48,467	39,763	38,801	33,135	43,218	35,534	42,057	38,856	50,154	33,481	33,065	155,557
Sewer Sales - US\$													
Government	3,116	5,088	5,455	4,915	5,805	6,093	5,982	9,468	6,492	7,832	4,919	4,548	23,792
Commercial	7,208	9,451	6,563	8,085	7,750	7,612	7,405	10,363	6,692	8,834	6,812	5,727	28,065
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	2,075	3,961	3,518	1,790	3,642	3,825	7,788	3,936	2,807	4,110	3,456	3,369	13,742
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	12,400	18,499	15,536	14,789	17,197	17,530	21,175	23,766	15,992	20,776	15,187	13,644	65,599
													0
Total Water & Sewer Sales	49,634	66,966	55,298	53,590	50,332	60,748	56,710	65,823	54,848	70,931	48,669	46,709	221,156
Water Sales - Gallons													
Government	2,048,310	2,066,850	2,163,760	1,926,540	2,301,550	2,397,620	2,353,740	1,793,420	2,531,120	3,087,030	2,037,610	1,887,240	9,543,000
Commercial	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	7,349,348
Residential	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	22,214,643
Water Delivery & Bunkering	307,000	390,000	234,000	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	610,200
Total	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	39,717,191

Financial Table 5 Key Performance Indicators – FY2025: February 2024 – January 2025

	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	FY2025 YTD
1a. Power Loss - Weno	8.9%	11.3%	12.7%	10.6%	10.5%	7.6%	7.0%	12.4%	8.3%	6.9%	6.9%	10.0%	8.0%
Total Power Generated - kWh	1,379,555	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	6,460,301
Total Power Billed - kWh	1,256,431	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	1,491,384	1,479,615	1,512,993	1,456,660	5,940,653
Generation Loss (actual from Jun 17)	12,977	13,354	12,847	14,619	12,929	16,354	15,661	11,796	14,051	14,354	14,384	14,530	2,523
Distribution Loss Derived - kWh	75,659	122,630	140,777	114,964	112,380	67,956	55,824	145,298	80,690	55,449	57,966	106,717	300,822
Commercial Loss (assumed 2.5%) - kWh	34,489	38,586	37,573	40,100	39,054	41,074	40,107	39,859	40,670	39,729	40,650	40,459	161,508
Total Loss - kWh	123,124	174,569	191,197	169,683	164,363	125,384	111,592	196,953	135,411	109,532	113,000	161,706	519,648
Distribution loss %	5.5%	7.9%	9.4%	7.2%	7.2%	4.1%	3.5%	9.1%	5.0%	3.5%	3.6%	6.6%	4.7%
1b. Power loss - Tonoas	14.9%	15.5%	13.6%	14.6%	10.5%	2.1%	6.0%	14.0%	2.1%	15.0%	13.7%	11.3%	10.6%
Tonoas - Power Purchased - kWh	29,880	32,920	31,760	32,920	32,680	33,000	35,040	33,040	36,640	37,360	38,800	39,440	152,240
Tonoas - Power Billed - kWh	25,438	27,828	27,455	28,124	29,243	32,293	32,921	28,407	35,853	31,751	33,493	34,988	136,086
Power Loss - kWh	4,442	5,092	4,305	4,796	3,437	707	2,119	4,633	787	5,609	5,307	4,452	16,154
1c. Power Loss - Whole Company	9.1%	11.4%	12.7%	10.7%	10.5%	7.5%	6.9%	12.4%	8.2%	7.1%	7.1%	10.0%	8.1%
Power Generated & Purchased	1,409,435	1,576,341	1,534,680	1,636,904	1,594,833	1,675,954	1,639,321	1,627,390	1,663,435	1,626,507	1,664,793	1,657,806	6,612,541
Power Billed	1,281,869	1,396,680	1,339,178	1,462,425	1,427,033	1,549,863	1,525,610	1,425,805	1,527,238	1,511,367	1,546,486	1,491,648	6,076,738
Power Loss - kWh	127,566	179,661	195,502	174,479	167,800	126,091	113,711	201,585	136,197	115,140	118,307	166,158	535,803
1d. Non Revenue Water	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	44.8%
Water Produced (million gallons)	15.86	17.37	15.23	17.85	18.49	17.52	19.89	17.67	17.51	17.20	18.92	18.35	71.98
Water Billed (million gallons)	8.84	9.92	9.20	10.05	10.95	11.03	9.93	11.37	10.24	12.85	8.27	8.35	39.72
2. Current ratio	6.38	5.15	6.01	4.98	5.76	6.12	5.31	5.76	5.11	5.07	4.95	4.20	5.35
	5.43	4.35	4.99	4.33	5.20	5.03	3.93	4.65	4.63	4.90	4.44	3.62	4.83
	37.07	32.54	33.80	31.48	32.71	30.42	28.36	19.92	24.51	26.90	22.40	24.32	26.37
	8.22	9.47	10.53	9.28	11.04	10.27	11.59	5.07	8.65	12.03	7.47	9.71	9.63
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	0.00	0.00	0.00	0.00	-0.37%
Power Business	0.00	0.00	0.00	0.01	0.00	0.00	0.00	-0.01	0.00	0.01	0.00	0.00	1.44%
Water Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.03	-0.01	-0.01	-0.02	-0.02	-5.59%
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	-0.01	-0.01	-0.01	-0.01	-3.68%
4. Operating ratio	0.84	0.85	0.83	0.78	0.80	0.80	0.83	0.96	0.83	0.75	0.85	0.87	0.82
Power Business	0.79	0.83	0.79	0.74	0.77	0.76	0.79	0.90	0.78	0.72	0.77	0.81	0.77
Water Business	1.04	0.89	0.97	0.99	1.13	0.96	1.24	1.53	1.21	0.92	1.57	1.44	1.24
Sewer Business	2.63	1.69	1.83	2.27	1.75	1.99	1.56	1.74	2.47	1.52	3.04	2.64	2.34
5. Days in Accounts Receivable	24.63	25.52	26.37	28.70	33.50	36.14	30.89	23.89	23.47	28.00	29.52	29.46	23.41
Power Business	30.96	32.70	33.19	34.45	38.75	40.33	34.23	21.60	19.99	23.64	23.29	23.41	19.96
Water Business	199.26	148.84	174.73	193.65	227.13	195.80	234.38	241.37	260.25	214.93	346.73	342.45	257.93
Sewer Business	338.74	266.12	311.01	353.18	312.68	341.02	300.42	136.96	268.58	220.47	331.54	364.40	259.78

Financial Table 6 CPUC Performance Against Budget FY 2025

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2025	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,020,445	\$3,006,815	\$2,929,110	-\$77,705	-2.6%
Water Operating Revenue	\$494,118	\$164,706	\$155,557	-\$9,149	-5.6%
Sewerage Operating Revenue	\$186,444	\$62,148	\$65,599	\$3,451	5.6%
TOTAL OPERATING REVENUE	\$9,701,007	\$3,233,669	\$3,150,266	-\$83,403	-2.6%
Other Revenue					
Power	\$6,698	\$2,233	\$13,516	\$11,283	505.3%
Water	\$3,801	\$1,267	\$15,116	\$13,849	1093.1%
Sewer	\$1,175	\$392	\$875	\$483	-
OTHER REVENUE TOTAL	\$11,674	\$3,891	\$29,507	\$25,615	658.3%
TOTAL OPERATING REVENUE	\$9,712,681	\$3,237,560	\$3,179,772	-\$57,788	-1.8%
EXPENDITURE					
Power Variable Cost	\$5,108,453	\$1,702,818	\$1,504,314	-\$198,504	-11.7%
Power Fixed Cost	\$2,101,068	\$700,356	\$746,657	\$46,301	6.6%
Water Variable Cost	\$69,085	\$23,028	\$22,579	-\$449	-2.0%
Water Fixed Cost	\$473,572	\$157,857	\$170,628	\$12,771	8.1%
Sewer Variable Cost	\$86,848	\$28,949	\$30,025	\$1,075	3.7%
Sewer Fixed Cost	\$368,651	\$122,884	\$123,267	\$383	0.3%
TOTAL OPERATING EXPENSE	\$8,207,678	\$2,735,893	\$2,597,470	-\$138,422	-5.1%
OPERATING INCOME					
Operating Income Power	\$1,817,622	\$605,874	\$691,655	\$85,781	14.2%
Operating Income Water	-\$44,739	-\$14,913	-\$22,535	-\$7,622	51.1%
Operating Income Sewer	-\$267,881	-\$89,294	-\$86,818	\$2,476	-2.8%
OPERATING INCOME (Excl Int & Deprec.)	\$1,505,003	\$501,668	\$582,302	\$80,635	16.1%
INTEREST					
Interest Power	\$58,073	\$19,358	\$15,812	-\$3,546	-18.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$58,073	\$19,358	\$15,812	-\$3,546	-18.3%
DEPRECIATION					
Depreciation Power	\$1,286,446	\$428,815	\$428,815	\$0	0.0%
Depreciation Water	\$570,194	\$190,065	\$190,064	\$0	0.0%
Depreciation Sewer	\$112,469	\$37,490	\$37,490	\$0	0.0%
TOTAL DEPRECIATION	\$1,969,109	\$656,370	\$656,369	\$0	0.0%
Depreciation as % of Revenue	18.3%	20.3%	20.6%	0.4%	1.8%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$473,103	\$157,701	\$247,027	\$89,326	56.6%
Total Operating Income Water	-\$614,933	-\$204,978	-\$212,599	-\$7,622	3.7%
Total Operating Income Sewer	-\$380,350	-\$126,783	-\$124,307	\$2,476	-2.0%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$522,179	-\$174,060	-\$89,879	\$84,181	-48.4%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$9	\$9	-
Regional Coordinators SPC	-\$137,723	-\$45,908	-\$5,151	\$40,757	-88.8%
PMU Staffing - ADB	-\$503,738	-\$167,913	-\$717,623	-\$549,711	327.4%
INTEREST INCOM \$	\$0	\$0	\$66	\$66	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$641,461	-\$213,820	-\$722,700	-\$508,880	238.0%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	-
SPC Grant - Regional Development	\$137,723	\$45,908	\$26,117	-\$19,791	-43.1%
ADB CWSSP - Staffing	\$503,738	\$167,913	\$505,396	\$337,483	201.0%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$641,461	\$213,820	\$531,513	\$317,692	148.6%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$119,282	\$39,761	-\$281,067	-\$320,827	-806.9%

Power Table 1 Power Operation Indicators – FY2025: February 2024 – January 2025

	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	FY2025
Generation Statistics													
Diesel Generation - kWh	1,330,769	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	6,221,593
Peak Generation - kW	2,700	2,726	2,778	2,927	2,999	2,968	2,968	2,968	3,026	3,026	3,105	2,891	3,026
Fuel Consumption - Gallons	88,505	98,670	95,679	102,256	103,413	104,371	97,759	98,726	99,905	101,697	99,737	103,447	404,786
Average Fuel Price (\$/Gallon)	3.73	3.82	3.81	4.81	3.69	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.39
Load Factor (%)	70%	78%	74%	75%	72%	76%	74%	74%	74%	72%	72%	77%	36%
Capacity Factor (%)	48%	49%	50%	52%	54%	53%	53%	53%	54%	54%	55%	52%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
Reserve Plant Margin (%)	189%	186%	181%	166%	160%	163%	163%	163%	158%	158%	151%	170%	158%
Solar PV Generation - kWh	48,786	66,156	65,126	57,611	64,371	67,673	68,779	55,407	66,771	55,375	63,748	52,814	238,708
Solar Generation %	3.5%	4.3%	4.3%	3.6%	4.1%	4.1%	4.3%	3.5%	4.1%	3.5%	3.9%	3.3%	3.7%
Peak PV Generation - kW	344	467	460	407	454	478	485	391	471	391	450	373	215
Avoided Fuel - Gallons	3,245	4,419	4,334	3,810	4,444	4,484	4,379	3,554	4,276	3,672	4,070	3,490	15,531
Avoided Cost of Fuel - US\$	12,102	16,879	16,497	18,311	16,413	16,311	16,056	12,681	14,369	12,362	13,912	11,941	52,680
Tons of CO2 avoided	32.8	44.6	43.8	38.5	44.9	45.3	44.2	35.9	43.2	37.1	41.1	35.2	156.9
Labour Productivity (kWh/Emp/d)	1,485	1,649	1,605	1,726	1,672	1,758	1,714	1,718	1,741	1,712	1,744	1,747	985
SFOC (kWh/gal)	15.04	14.97	15.03	15.12	14.48	15.09	15.71	15.59	15.62	15.08	15.66	15.13	15.37
DG1 - GE 1.8	15.69	15.33	15.63	15.25	15.14	15.46	15.89	16.96	16.54	15.40	16.15	15.34	15.76
DG2 - GE 1.8	15.57	15.81	15.65	15.89	14.10	15.49	16.03	16.02	16.07	15.44	16.22	15.51	15.81
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.14	13.83	14.01	14.00	14.00	13.97	13.13	13.02	14.50	14.17	14.00	13.84	14.14
DG5 - CAT 1.3	13.87	14.00	13.88	14.27	14.00	13.92	14.51	14.07	14.37	14.00	14.00	14.54	14.24
SLOC (kWh/gal)	6,492	2,605	13,825	1,711	5,201	2,670	6,345	2,871	2,927	5,382	5,599	3,847	4,137
DG1 - GE 1.8	5,729	6,560	8,824	1,644	10,116	5,234	6,786	5,054	812	7,719	6,247	3,526	3,096
DG2 - GE 1.8	11,376	1,834	9,618	1,484	11,679	1,244	10,474	2,164	9,223	5,549	7,428	4,351	6,204
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,998
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.005%	0.000%	0.000%	0.000%	0.039%	0.003%	0.000%	0.000%	0.005%
Planned Outage Factor (%)	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%	0.000%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.4%	25.6%	26.1%	27.5%	28.2%	27.9%	27.9%	27.9%	28.5%	28.5%	29.2%	27.2%	28.5%
Distribution Losses (%)	5.5%	7.9%	9.4%	7.2%	7.2%	4.1%	3.5%	9.1%	2.8%	1.5%	1.5%	4.4%	10.2%
SAIDI (hours/consumer)	0.00	0.00	0.04	0.00	0.28	0.09	0.00	0.19	0.05	0.02	0.05	0.000	0.12
SAIFI	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.000	0.007
Average Cost (\$/kWh)	0.239	0.244	0.242	0.306	0.244	0.231	0.223	0.221	0.206	0.215	0.210	0.219	0.213

Power Table 2 Power Generation Statistics – FY2025: February 2024 – January 2025

	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	FY2025 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	372,365	380,467	511,817	603,247	627,167	795,546	454,662	298,166	284,993	625,255	712,108	560,559	2,182,915
DG2 - GE 1.8	511,920	585,067	442,412	514,840	420,433	426,670	837,924	826,639	802,381	549,336	519,968	665,741	2,537,426
DG3 - CAT 1.6	0	0	0	0	0	4	0	0	0	0	0	0	0
DG4 - CAT 1.3	215,953	331,497	262,583	204,977	246,844	5,268	20,883	18,347	228,746	174,977	207,777	188,147	799,647
DG5 - CAT 1.3	230,531	180,234	220,982	223,309	203,338	347,793	222,033	395,791	243,904	184,204	122,392	151,105	701,605
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,330,769	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,533,772	1,562,245	1,565,552	6,221,593
PP Solar F1	8,818	10,334	8,581	9,162	12,155	12,155	9,587	7,827	16,080	7,927	9,531	7,194	40,732
High School Solar F1	6,480	14,520	17,400	18,720	18,240	18,720	19,440	15,480	16,080	15,600	16,200	13,800	61,680
PP Solar F3	14,726	17,301	14,437	11,682	14,702	15,176	16,536	13,212	14,111	13,177	15,618	13,094	56,000
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	12,605	16,906	14,726	15,691	13,329	15,320	16,536	13,401	14,530	13,195	15,756	13,181	56,662
WWTP F4	6,157	7,095	9,982	2,356	5,945	6,302	6,680	5,487	5,970	5,476	6,643	5,545	23,634
Solar PV Generation Total (kWh)	48,786	66,156	65,126	57,611	64,371	67,673	68,779	55,407	66,771	55,375	63,748	52,814	238,708
Total Generation (kWh)	1,379,555	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,589,147	1,625,993	1,618,366	6,460,301
Maximum Demand (kW)	2,700	2,726	2,778	2,927	2,999	2,968	2,968	2,960	3,026	3,026	3,105	2,891	3,026
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	16,022	16,506	15,296	17,969	15,829	19,681	18,874	15,061	17,112	16,879	18,453	17,634	70,078
Running Hours													
DG1 - GE 1.8	315	303	402	486	537	659	356	332	252	540	540	495	1,827
DG2 - GE 1.8	429	460	345	416	351	881	735	201	688	478	478	584	2,228
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	287	535	332	304	343	18	59	19	377	0	0	267	644
DG5 - CAT 1.3	385	225	312	320	310	520	404	483	322	255	255	216	1,048
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,416	1,523	1,391	1,526	1,541	2,078	1,554	1,035	1,639	1,273	1,273	1,562	5,747

Power Table 3 Fuel & Lube Oil Statistics - FY2025: February 2024 – January 2025

	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	FY2025 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	23,737	24,815	32,746	39,560	41,427	51,449	28,609	17,584	17,228	40,612	44,099	36,539	138,478
DG2 - GE 1.8	32,874	37,003	28,262	32,405	29,827	27,553	52,256	51,613	49,929	35,579	32,054	42,924	160,486
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	15,276	23,978	18,745	14,641	17,633	377	1,590	1,409	15,776	12,348	14,841	13,590	56,556
DG5 - CAT 1.3	16,618	12,874	15,926	15,650	14,525	24,991	15,303	28,120	16,972	13,157	8,742	10,394	49,266
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	88,505	98,670	95,679	102,256	103,413	104,371	97,759	98,726	99,905	101,697	99,737	103,447	404,786
Average Fuel Price (\$/Gallon)	3.73	3.82	3.81	4.81	3.69	3.64	3.67	3.57	3.36	3.37	3.42	3.42	3.39
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	65	58	58	72	62	152	67	59	86	81	114	159	440
DG2 - GE 1.8	45	54	46	52	36	48	80	117	87	99	70	153	409
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	10	0	0	10
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	110	112	104	124	98	200	147	176	173	190	184	312	859
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	0	0	0	295	0	0	0	0	265	0	0	0	265
DG2 - GE 1.8	0	265	0	295	0	295	0	265	0	0	0	0	0
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	0	95	95	0	0	0	95	0	95	0	190
DG5 - CAT 1.3	95	95	0	95	95	95	95	95	0	95	0	95	190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	95	455	0	780	190	390	95	360	360	95	95	95	645

Power Table 4 Distribution Feeder Statistics - FY2025: February 2024 - January 2025

FEEDER STATISTICS	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	FY2025
Feeder 1 Load	331,571	387,827	358,891	404,582	388,954	405,747	394,470	374,995	401,666	379,521	392,193	386,505	1,559,885
Feeder 2 Load	127,245	136,083	140,001	141,509	122,332	128,954	125,716	158,597	141,600	134,114	119,741	136,214	531,669
Feeder 3 Load	416,390	448,223	439,562	449,566	441,053	468,425	458,442	464,628	460,263	449,891	459,425	450,321	1,819,900
Feeder 4 Load	344,701	376,769	373,328	387,596	383,096	403,573	395,652	378,242	395,835	394,873	417,328	406,254	1,614,290
Feeder 5 Load	146,671	181,165	178,291	206,112	213,789	219,901	214,340	206,092	213,380	216,394	222,922	224,542	877,238
Total Feeder Load (kWh)	1,366,578	1,530,067	1,490,073	1,589,365	1,549,224	1,626,600	1,588,620	1,582,554	1,612,744	1,574,793	1,611,609	1,603,836	6,402,982
Feeder 1 Sales	292,393	345,214	273,282	327,677	321,550	372,987	356,217	330,129	353,388	366,462	326,677	346,961	1,393,488
Feeder 2 Sales	120,331	112,452	126,417	128,126	113,019	120,474	123,743	117,744	133,891	119,741	126,301	124,417	504,350
Feeder 3 Sales	372,837	426,608	385,467	408,604	391,398	434,939	423,989	402,750	423,950	443,807	430,273	409,634	1,707,664
Feeder 4 Sales	297,037	336,988	317,043	329,788	327,312	341,983	332,486	319,368	322,748	394,929	378,397	340,059	1,436,133
Feeder 5 Sales	104,855	157,391	132,839	154,334	168,570	174,091	167,446	157,108	168,447	222,922	178,822	174,538	744,729
Total Feeder Sales (kWh)	1,187,454	1,378,653	1,235,049	1,348,528	1,321,849	1,444,473	1,403,882	1,327,099	1,402,423	1,547,861	1,440,470	1,395,610	5,786,364
Feeder 1 Loss - kWh	39,178	42,613	85,609	76,905	67,404	32,760	38,253	44,866	48,278	13,059	65,516	39,544	166,397
Feeder 2 Loss - kWh	6,914	23,631	13,584	13,383	9,313	8,480	1,973	40,853	7,709	14,373	-6,560	11,797	27,319
Feeder 3 Loss - kWh	43,553	21,615	54,095	40,962	49,655	33,486	34,453	61,878	36,313	6,084	29,152	40,687	112,236
Feeder 4 Loss - kWh	47,664	39,781	56,285	57,808	55,784	61,590	63,166	58,874	73,087	-56	38,931	66,195	178,157
Feeder 5 Loss - kWh	41,816	23,774	45,452	51,778	45,219	45,810	46,894	48,984	44,933	-6,528	44,100	50,004	132,509
Total Feeder Loss - kWh	179,124	151,414	255,024	240,837	227,375	182,127	184,738	255,455	210,321	26,932	171,139	208,226	616,618
Feeder 1 Loss - %	11.8%	11.0%	23.9%	19.0%	17.3%	8.1%	9.7%	12.0%	12.0%	3.4%	16.7%	10.2%	10.7%
Feeder 2 Loss - %	5.4%	17.4%	9.7%	9.5%	7.6%	6.6%	1.6%	25.8%	5.4%	10.7%	-5.5%	8.7%	5.1%
Feeder 3 Loss - %	10.5%	4.8%	12.3%	9.1%	11.3%	7.1%	7.5%	13.3%	7.9%	1.4%	6.3%	9.0%	6.2%
Feeder 4 Loss - %	13.8%	10.6%	15.1%	14.9%	14.6%	15.3%	16.0%	15.6%	18.5%	0.0%	9.3%	16.3%	11.0%
Feeder 5 Loss - %	28.5%	13.1%	25.5%	25.1%	21.2%	20.8%	21.9%	23.8%	21.1%	-3.0%	19.8%	22.3%	15.1%
Total Feeder Loss - %	13.1%	9.9%	17.1%	15.2%	14.7%	11.2%	11.6%	16.1%	13.0%	1.7%	10.6%	13.0%	9.6%

Power Table 5 Customer Energy Use By Category and By Feeder - January 2025

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	335	891	9,886
F02	233	1,831	1,755
F03	279	2,138	493
F04	295	3,194	562
F05	198	3,685	0
Total - Weno	268	2,348	2,539
F10 - Tonoas	127	3,150	0

Power Table 6 Power Distribution Statistics – FY2025: February 2024 – January 2025

	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	FY2025 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	2	0	0	0	1	1	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	2	0	0	0	1	1	0	0	0
Forced - Distribution	0	0	1	0	15	3	0	3	6	5	1	0	0
Feeder 1	0	0	0	0	2	0	0	1	1	1	0	0	2
Feeder 2	0	0	1	0	7	1	0	1	2	1	1	0	4
Feeder 3	0	0	0	0	2	1	0	0	1	1	0	0	2
Feeder 4	0	0	0	0	2	0	0	1	1	1	0	0	2
Feeder 5	0	0	0	0	2	1	0	0	1	1	0	0	2
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	0	1	0	15	3	0	3	6	5	1	0	12

Power Table 7 Power Outage Statistics – FY2025: February 2024 – January 2025

	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	Nov 24	Dec 24	Jan 25	FY2025 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.03	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.3
Planned - Generation	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.03	0.0	0.0	0.0	0.3	0.0	0.0	0.0	0.3
Forced - Distribution	0.0	0.0	1.1	0.0	7.6	2.5	0.0	5.2	1.4	0.5	1.4	0.0	3.3
Feeder 1	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.7	0.3	0.2	0.0	0.0	0.4
Feeder 2	0.0	0.0	1.1	0.0	6.9	0.7	0.0	1.3	0.3	0.2	1.4	0.0	1.9
Feeder 3	0.0	0.0	0.0	0.0	0.2	0.8	0.0	0.0	0.3	0.1	0.0	0.0	0.3
Feeder 4	0.0	0.0	0.0	0.0	0.2	0.0	0.0	2.2	0.3	0.1	0.0	0.0	0.3
Feeder 5	0.0	0.0	0.0	0.0	0.2	1.0	0.0	0.0	0.3	0.1	0.0	0.0	0.3
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	0.0	1.1	0.0	7.6	2.5	0.0	5.2	1.4	0.5	1.4	0.0	3.3

Water Table 1 Water Production & Sales Data – FY2025: February 2024 – January 2025

COMPANY WIDE DATA													
	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	FY2025 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	738,986	429,161	530,425	711,953	573,197	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	3,823,508
Well Production (into supply)	15,121,700	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	68,159,600
Volume into network	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	71,983,108
Water Volume Billed (Gallons)													
Commercial	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	7,349,348
Government (excludes hospital)	1,055,110	948,850	801,460	684,840	1,023,750	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	4,537,400
Government Hospital	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	5,005,600
Residential	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	22,214,643
Water Delivery and Bunkering	307,000	390,000	234,000	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	610,200
Total	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	39,717,191
NRW	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	32,265,917
Volume	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	44.8%
Production (Gallons)													
WTP (production less storage difference)	738,986	429,161	530,425	711,953	573,197	902,030	1,161,520	690,238	979,306	615,658	1,016,888	1,211,656	3,823,508
Deep Wells	15,121,700	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,583,200	17,898,900	17,142,100	68,159,600
Total Production	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	71,983,108
Volume Billed (Gallons)													
Commercial	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	2,481,175	1,543,376	1,740,458	7,349,348
Government (excludes hospital)	1,055,110	948,850	801,460	684,840	1,023,750	939,520	1,160,540	453,020	1,400,420	1,592,530	812,710	731,740	4,537,400
Government Hospital	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	5,005,600
Residential	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	7,153,183	4,577,570	4,486,050	22,214,643
Water Delivery and Bunkering	307,000	390,000	234,000	176,000	109,000	121,500	161,500	126,500	130,700	133,000	115,000	231,500	610,200
Total	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	39,717,191
NRW	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	32,265,917
Production	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,198,858	18,915,788	18,353,756	71,983,108
Billed Volume	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	12,854,388	8,273,556	8,345,248	39,717,191
NRW Volume	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	4,344,470	10,642,232	10,008,508	32,265,917
NRW Percentage	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	25.3%	56.3%	54.5%	44.8%
Invoiced Water Value (USD)													
Water Delivery and Bunkering	5,737	7,611	5,571	3,427	1,876	3,862	4,230	4,001	2,945	2,934	3,794	6,617	16,290
Commercial	10,098	15,726	9,586	11,785	12,274	10,928	10,309	16,901	8,255	13,135	8,789	9,985	40,164
Government (includes hospital)	10,382	10,492	11,084	9,962	11,689	12,366	12,226	11,713	13,185	15,932	10,113	9,339	48,569
Residential	11,449	10,948	12,581	14,828	16,021	16,611	14,132	14,671	15,592	18,772	11,745	11,018	57,127
Total	37,666	44,778	38,822	40,002	41,860	43,767	40,898	47,286	39,978	50,772	34,441	36,959	162,150
Sewer Charges (USD)													
Commercial	3,342	6,221	3,440	4,616	4,454	4,122	3,855	6,892	3,029	5,127	3,313	3,845	15,313
Commercial - w/o water	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,963	11,881
Government	5,112	5,088	5,455	4,915	5,805	6,093	5,982	5,744	6,492	7,832	4,919	4,548	23,792
Residential	230	949	1,168	1,208	1,537	1,435	1,293	1,357	1,390	1,731	996	969	5,087
Residential w/o water	3,177	3,201	2,540	2,550	2,570	2,580	2,440	2,727	2,573	2,611	2,650	2,590	10,424
Total	14,834	18,432	15,575	16,261	17,339	17,203	16,544	19,692	16,458	20,274	14,851	14,915	66,498

Water Table 2 Water/Sewer Connection Data – FY2025: February 2024 – January 2025

Connection Information	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	FY2025 YTD
Water Connection Data (Total Active)	546	548	556	559	562	568	570	572	574	576	578	580	574
Commercial - Billed	102	102	103	102	102	104	105	107	107	106	108	108	107
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	17,948	27,476	17,594	20,727	22,996	19,952	18,785	31,241	14,807	23,407	14,291	16,115	22,873
Government - Billed	30	30	30	30	30	31	31	31	31	31	30	30	31
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	35,170	31,628	26,715	22,828	34,125	30,307	37,437	14,614	45,175	51,372	27,090	24,391	49,343
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,494,500	1,224,900	1,155,500	1,668,533
Residential - Billed	413	415	422	426	429	432	433	433	435	438	439	441	435
Residential - Disconnected	0	0	1	0	0	0	0	0	0	0	1	0	0
Residential - Meter Pulled	1	2	1	1	1	1	1	1	1	1	2	2	1
Residential Avge Consumption - Gall/conn/mth	11,269	11,233	11,820	13,698	14,441	14,891	12,576	14,109	13,788	16,331	10,427	10,172	16,906
Sewer Connection Data (Total Registered)	610	609	618	620	618	627	609	604	620	614	624	628	620
Commercial Billed	67	67	68	67	69	69	70	67	69	67	71	73	69
Commercial Billed w/o water	50	50	50	50	50	50	50	50	50	50	50	50	50
Government Billed	24	24	25	27	26	28	25	23	28	26	21	24	28
Residential Billed	239	240	247	246	241	247	244	230	239	234	242	246	239
Residential Billed w/o water	230	228	228	230	232	233	220	234	234	237	240	235	234
STP Inflow (MG/month)	14.9	11.9	15.8	20.3	25.1	26.5	24.5	25.0	20.2	15.8	26.6	11.2	74

Water Table 3 Zonal Water Use Statistics – January 2025 & FY2025

ZONAL NRW - January 2025					ZONAL NRW - FY2025				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	146,050	53,950	27%	1	800,000	576,390	223,610	28%
2	13,278,356	5,643,868	7,634,488	57%	2	51,317,808	26,676,501	24,641,307	48%
3	5,000	0	5,000	100%	3	20,000	0	20,000	100%
4	613,900	241,080	372,820	61%	4	3,030,600	1,280,680	1,749,920	58%
5	0	0	0	0% *	5	165,300	0	165,300	-
6	2,971,300	1,774,750	1,196,550	40%	6	11,489,800	8,393,740	3,096,060	27%
7	200,000	184,110	15,890	8%	7	800,000	995,860	-195,860	-24%
8	1,085,200	123,890	961,310	89%	8	4,359,600	1,183,820	3,175,780	73%
Water Delivery/Bunker		231,500			Water Delivery/Bunker		610,200		
Total	18,353,756	8,345,248	10,008,508	54.5%	Total	71,983,108	39,717,191	32,265,917	44.8%
ZONAL WATER CONSUMPTION - January 2025					ZONAL WATER CONSUMPTION - FY2025				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	97,550	-	16,167	1	0	0	-	0
2	16,558	24,632	-	9,974	2	69,296	0	-	48,725
3	-	-	-	0	3	-	-	-	0
4	-	-	-	13,393	4	-	-	-	71,149
5	-	-	-	0	5	-	-	-	-
6	8,590	-	1,155,500	580	6	52,235	-	5,005,600	58,128
7	-	-	-	11,469	7	-	2	-	62,060
8	-	5,684	-	6,819	8	-	145,940	-	32,437
Total	14,807	45,175	1,130,700	13,788	Total	17,012	37,812	1,251,400	12,593
<p>Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales</p>									

Work Order Summary – End January 2025

Work Order Performance January 2025						
Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	2	47	49	0	49	0
INTERNAL POWER	0	1	1	0	1	0
INTERNAL SEWER	0	0	0	0	0	0
INTERNAL WATER	0	1	1	0	1	0
POWER	1	18	20	0	14	5
REVENUE	1	22	24	0	20	3
SEWER	1	17	24	0	16	2
SURVEY	0	4	4	0	4	0
WATER	30	96	115	0	103	23
TOTAL ALL WORK ORDERS	35	206	238		208	33

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	5.7%	22.8%	-	0.0%
INTERNAL POWER	0.0%	0.5%	-	0.0%
INTERNAL SEWER	0.0%	0.0%	-	0.0%
INTERNAL WATER	0.0%	0.5%	-	0.0%
POWER	2.9%	8.7%	105.3%	15.2%
REVENUE	2.9%	10.7%	104.3%	9.1%
SEWER	2.9%	8.3%	133.3%	6.1%
SURVEY	0.0%	1.9%	100.0%	0.0%
WATER	85.7%	46.6%	91.3%	69.7%
TOTAL ALL WORK ORDERS			98.8%	



Administration Table 1 H&S Statistics – January 2025

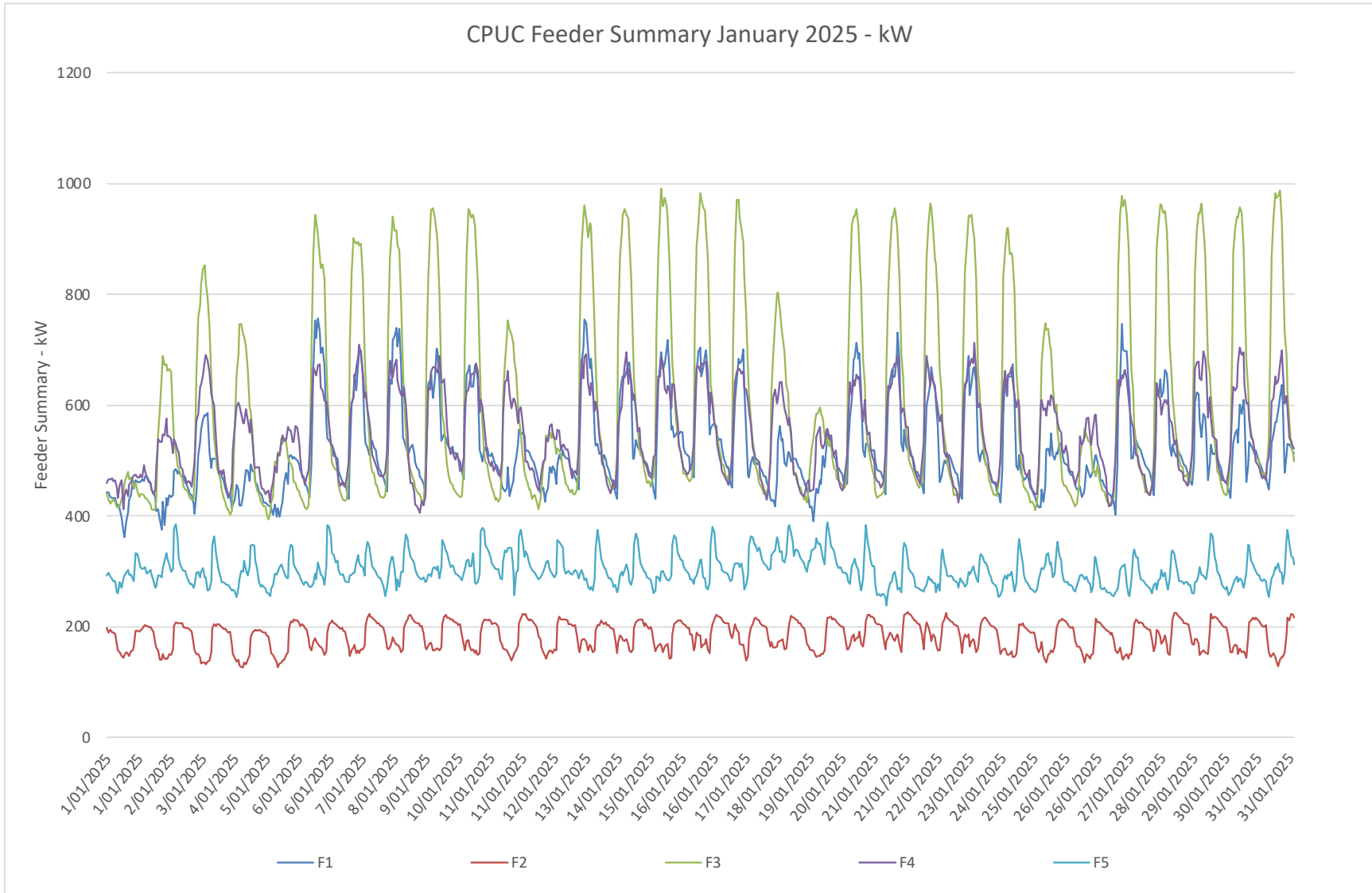
Administration Table 2 Attendance Summary – January 2025 & FY 2025

Data for Administration tables 1 and 2 not available for January 2025 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – January 2025

Chuuk Public Utility Corporation Capex Summary Sheet as of January 31, 2025								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,715,336	4,715,336	0	284,664	4,517,891	482,109	-197,445
FY 2022 ADB CWSSP - G0767	12,760,000	4,072,961	4,072,961	0	8,687,039	3,633,196	9,126,804	-439,765
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418GRA	31,200	31,200	15,330	15,870	0	24,557	6,643	9,227
Total	18,747,300	9,406,480	9,390,610	15,870	9,340,820	8,796,744	9,950,556	-593,866

Graph Showing Feeder Loads in kW - January 2025



Graph Showing Generation Output in kW – January 2025

