

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2024 – September 2024



Issued: 12 November 2024

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Sep 24	FY2024	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Sep 24	FY2024	Sep-24	FY2024
Revenue	821,178	9,478,376	0.576	0.561	0.515	0.516
Variable Costs	382,141	4,941,233	0.268	0.292	0.240	0.269
Fixed Costs	358,637	2,847,697	0.252	0.169	0.225	0.155
Total Expenses	740,778	7,788,930	0.520	0.461	0.465	0.424
Operating result	80,400	1,689,446	0.056	0.100	0.050	0.092
Power Generation - Weno	1,594,350	18,383,730				
Diesel	1,538,943	17,670,826				
Solar	55,407	712,904				
Solar PV as % of Total Generation	3.5%	3.9%				
Avoided Cost of Fuel - US\$	12,681	184,672				
Tons of CO2 Avoided	35.9	477.5				
Power Purchase (kWh) - Tonoas	33,040	384,000				
Government Sales	222,918	2,891,610	Feeder	Conns*	Sep-24	FY2024
Commercial Sales	648,311	7,240,763	F1	483	330,129	3,985,402
Residential Sales	460,347	5,631,156	F2	530	117,744	1,449,453
Intercompany Sales	65,821	793,596	F3	470	402,750	4,826,050
Sales Accrual	0	0	F4	433	319,368	3,819,137
Tonoas Sales	28,407	338,063	F5	512	157,108	1,672,930
Total Sales - kWh	1,425,805	16,895,189	Tonoas	290	28,407	338,063
Power Loss - Weno	12.4%	9.9%	Total	2,717	1,355,507	16,091,036
Power Loss - Tonoas	14.0%	12.0%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	12.4%	10.0%				
Operating ratio	0.96	0.82				
Water Produced - Gallons	17,667,038	213,005,528				
Water Sold - Gallons	11,371,882	116,719,351				
Non Revenue Water	35.6%	45.2%				

Daily generated output in September was 51,431 kWh/day a decrease of 0.6% on August. Average daily sales were 45,077 kWh/day – 6.0% lower than August. Total power loss in Weno was 12.4% in September (9.9% FY2024). Tonoas power loss in September was 14.0% (12.0% FY2024). Replacement of oversized transformers on Tonoas is ongoing and will contribute to reducing distribution losses there. Whole company losses for September were 12.4% (10.0% FY2024).

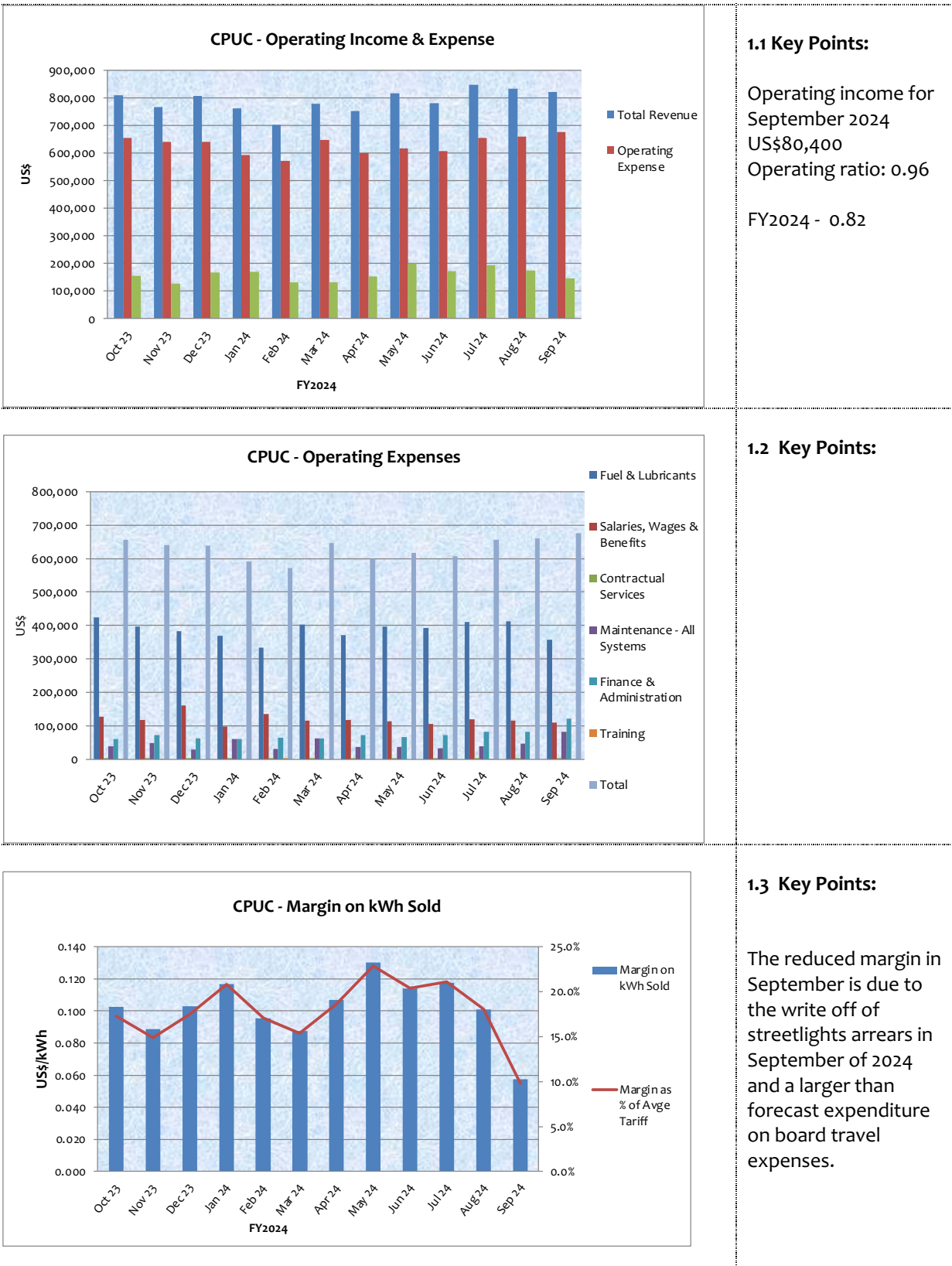
The split of power users for Weno sales in September was as follows:

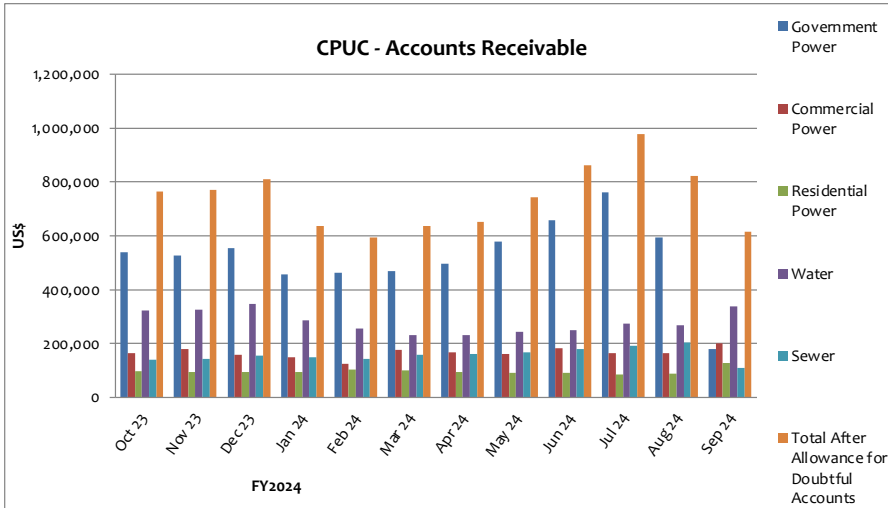
Government –17.8%; Commercial – 49.4%; Residential – 30.3%; Intercompany – 2.5%; Accrual - 0.0%;

Solar PV generation in September 2024 was 55,407 kWh or 3.5% of total generation. The avoided cost of fuel is US\$12,556 and the amount of Carbon Dioxide avoided was 35.5 tons. The RE generation in September remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in September was 35.6% (45.2% FY2024) this remains low similarly to the previous month, the result for the year at 45.2% is the lowest figure for many years.

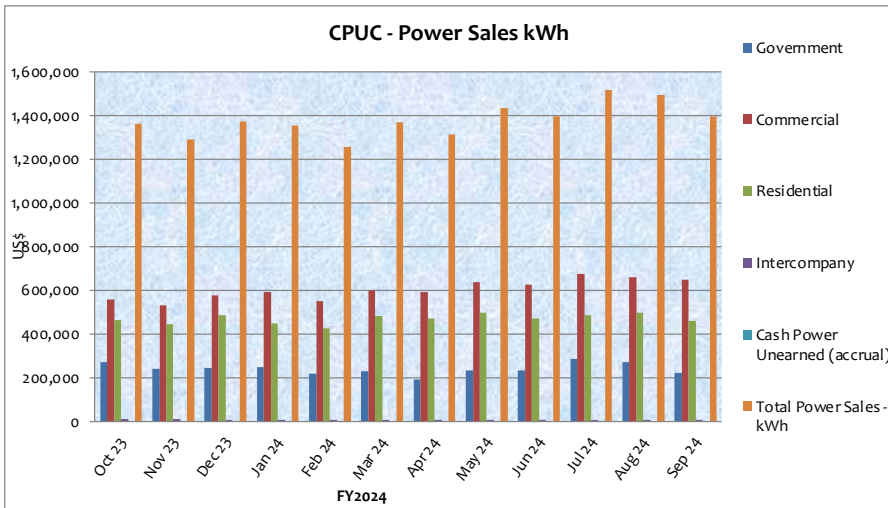
The operating result for September 2024 is US\$80,400 before interest and depreciation (US\$1,689,446 FY2024). This is better than budget by US\$172,361. The gross operating ratio for September was 0.96 and for full year 2024 is 0.82.

1
FINANCIAL PERFORMANCE GRAPHS


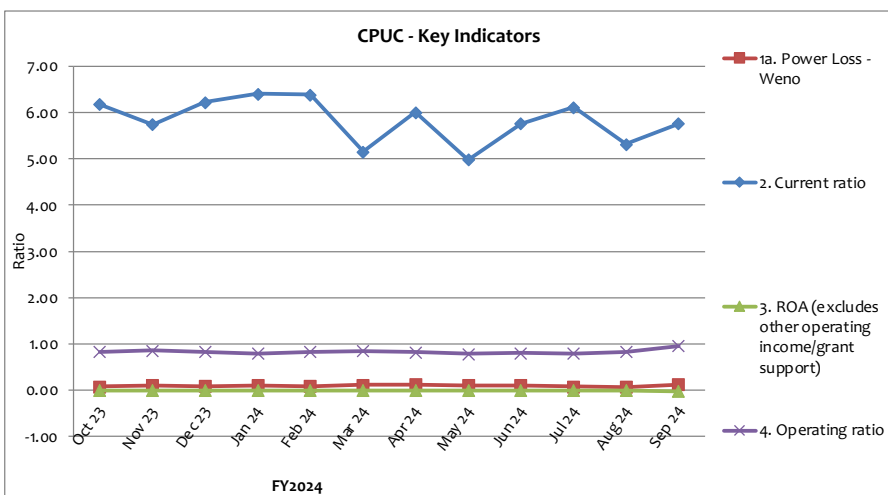


1.4 Key Points:

The reduction in Government power receivables relates to the write off of unpaid power bills for streetlighting in September 2024. The arrears have been forgiven following an agreement with CSG to cover the cost of payment in the future.

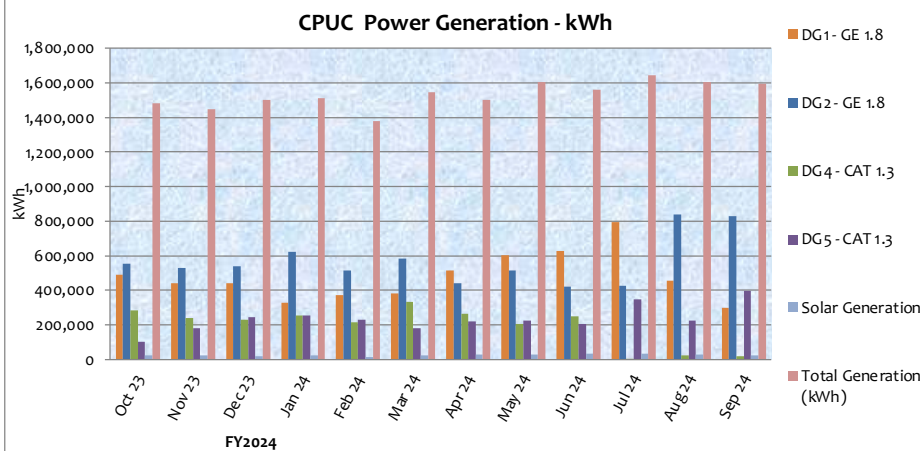


1.5 Key Points:

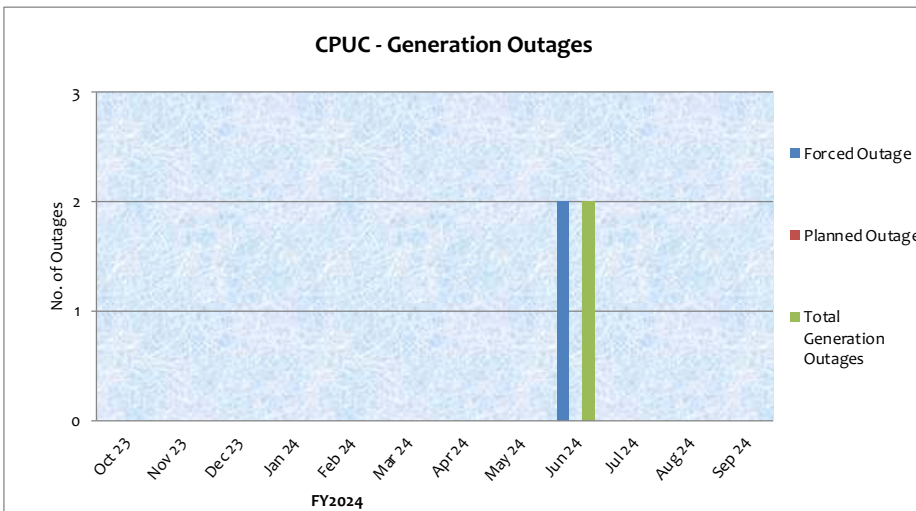


1.6 Key Points:

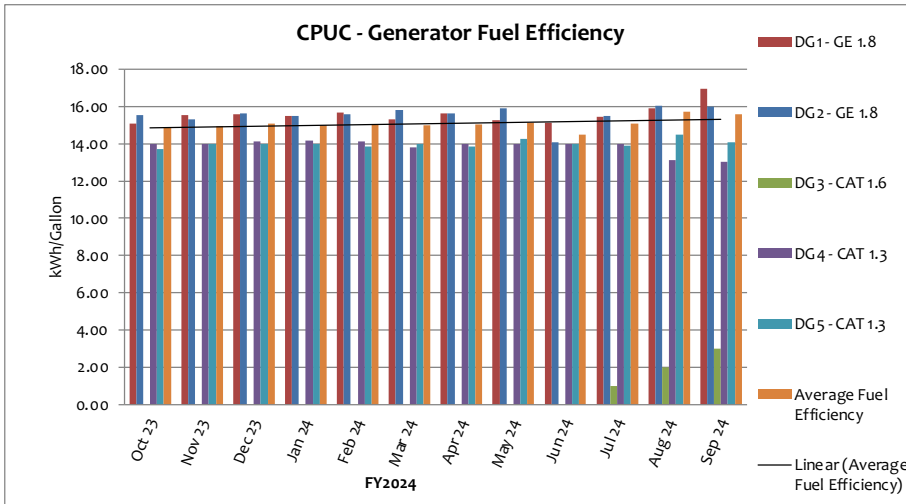
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



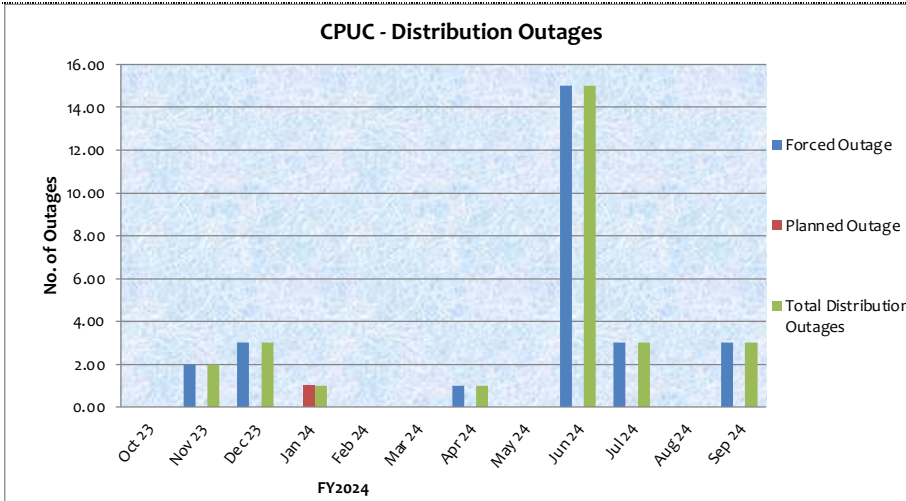
2.2 Key Points:



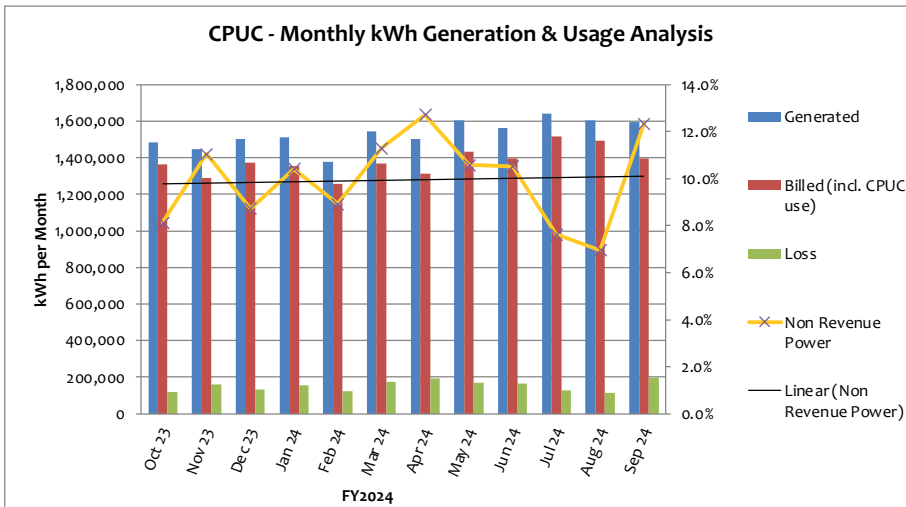
2.3 Key Points:

Avg fuel efficiency Sep 24–
15.59 kWh/gall

YTD – 15.08
kWh/gall



2.4 Key Points

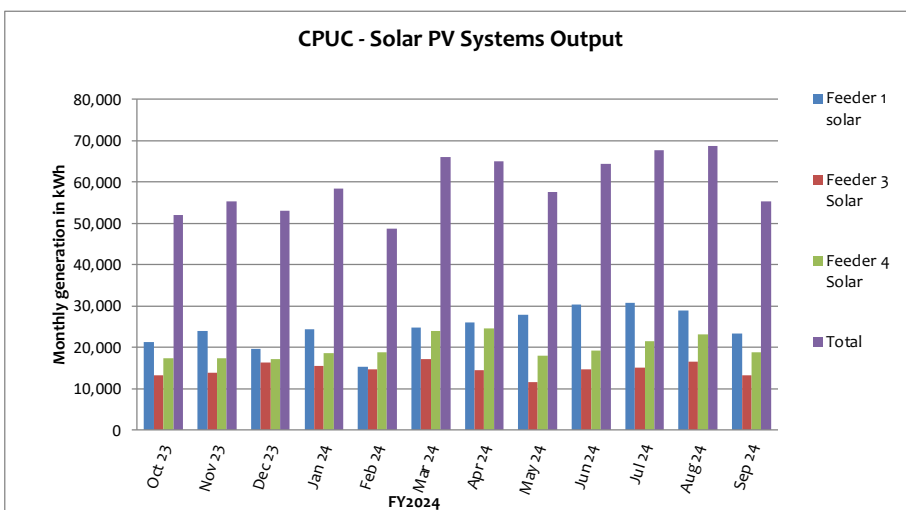


2.5 Key Points:

Power loss for September:

Weno – 12.4%
Tonoas – 14.0%

Whole company – 12.4% (10.0% FY2024)



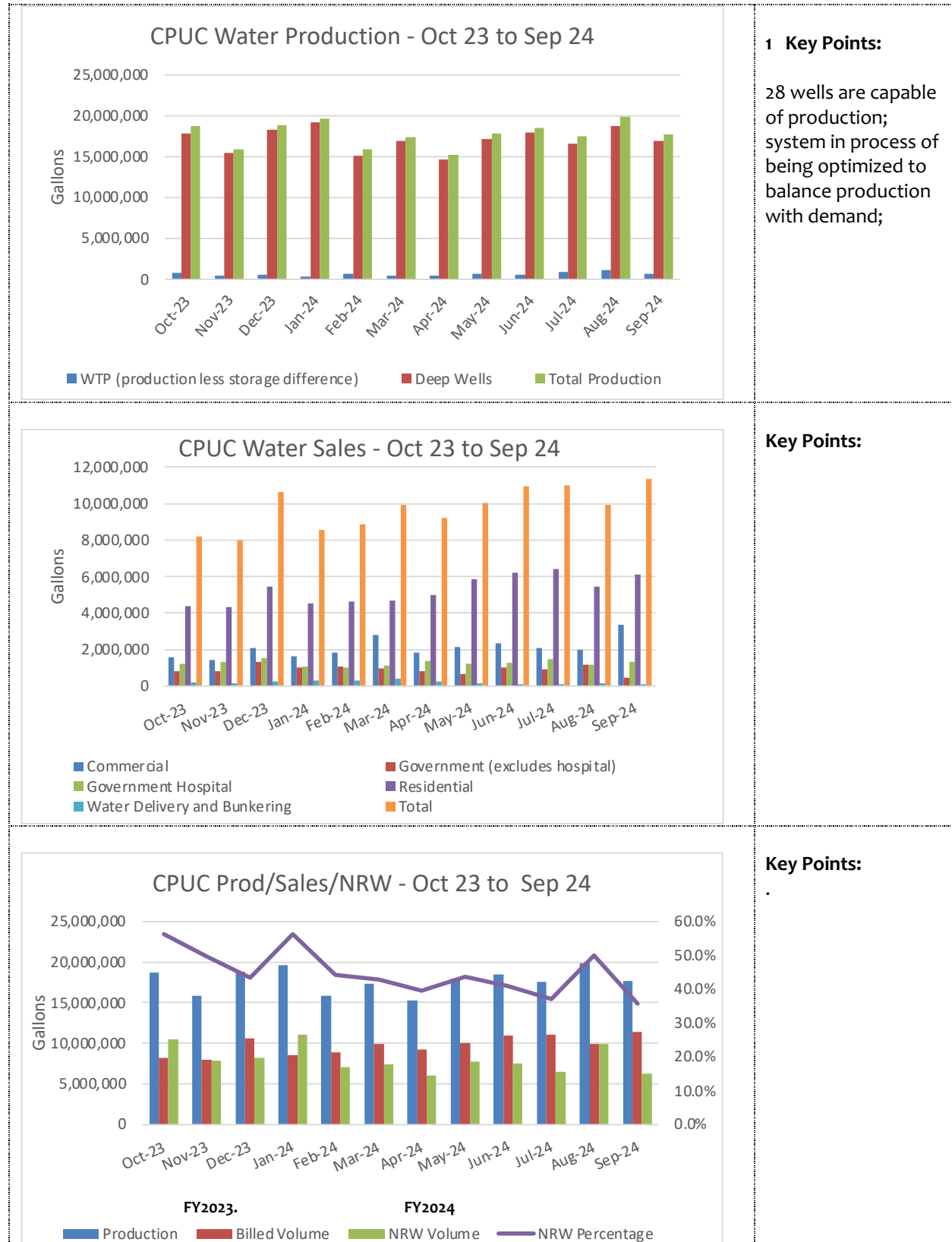
2.6 Key Points:

Solar PV: 3.5 % of total generation in September;
Avoided cost of fuel – US\$12,681.

Tons of CO₂ avoided 35.9 ;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS



Financial Table1 P & L Statement – FY2024: October 2023 – September 2024

	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024 YTD
Revenue - US\$													
Operating revenue:													
a. Power Sales	756,020	709,417	735,574	706,054	648,287	706,769	686,538	748,816	720,874	777,742	768,007	706,051	8,670,150
b. Water Sales	34,309	31,451	45,821	36,147	37,234	48,467	39,763	38,801	33,135	43,218	35,534	42,057	465,937
c. Sewer Sales	15,131	14,313	18,359	15,440	12,400	18,499	15,536	14,789	17,197	17,530	21,175	23,766	204,135
d. Other operating revenue	4,509	11,535	6,716	4,561	5,103	5,046	10,641	13,923	8,640	9,196	8,980	49,304	138,154
Revenue - Total	809,969	766,716	806,469	762,203	703,025	778,781	752,477	816,330	779,846	847,686	833,697	821,178	9,478,376
Expenses - US\$													
Fuel & Lubricants	424,228	396,988	383,818	369,924	334,670	403,214	371,104	395,997	392,657	410,765	412,826	357,887	4,654,077
Salaries, Wages & Benefits	126,525	118,417	160,485	97,975	134,752	115,325	117,164	113,945	106,019	118,690	115,185	109,293	1,433,775
Contractual Services	3,541	3,359	3,607	3,276	3,007	3,328	3,199	3,058	3,064	3,120	3,121	3,128	38,809
O&M - Power Generation	10,390	14,262	7,527	13,158	8,415	30,099	10,756	11,069	14,234	14,394	20,936	50,163	205,403
O&M - Power Distribution	4,657	22,584	8,860	5,926	7,506	3,236	10,142	5,035	1,890	3,616	5,602	10,766	89,819
O&M - Water	3,984	4,455	5,737	20,744	2,785	7,740	4,829	4,821	4,809	4,706	6,423	14,208	85,240
O&M - Sewer	1,566	0	0	2,547	662	731	0	4,389	72	1,689	2,564	0	14,220
Finance & Administration Overheads	43,708	52,658	45,002	43,009	49,566	47,045	56,193	48,818	52,271	63,384	63,688	104,007	669,347
Vehicle & Eq. Fuel	18,448	7,779	6,898	18,395	11,770	19,848	10,753	10,578	11,660	14,680	11,236	7,072	149,117
CPUC Power Usage (incl. in O&M from Oct 15)	17,438	19,100	16,949	16,410	15,582	15,621	15,102	18,317	19,135	18,863	17,514	18,171	208,203
Tonoas Power Usage	12,749	11,898	12,209	11,612	11,040	12,400	11,925	12,354	11,969	11,964	12,780	11,772	144,671
Tonoas Distribution Expense	0	0	169	338	170	0	338	0	169	169	169	169	1,692
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	756	9	0	0	3,020	0	0	0	1,833	1,400	0	612	7,631
Board Expenses	2,100	779	13,930	441	62	510	780	1,322	815	1,584	11,073	53,529	86,925
Expense - Total	670,089	652,286	665,191	603,755	583,006	659,097	612,286	629,703	620,596	669,026	683,117	740,778	7,788,930
Operating Income/(Loss)	139,880	114,430	141,278	158,447	120,019	119,684	140,190	186,627	159,250	178,660	150,579	80,400	1,689,446
Non-Cash Expenses - US\$													
Depreciation	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	280,630	1,921,191
Interest Expense	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	14,689	58,181
Non-Cash Expense - Total - US\$	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	295,319	1,979,371
Net Income/(Loss) - excluding grant support - US\$	-13,216	-38,666	-11,818	5,352	-33,077	-33,411	-12,905	33,531	6,154	25,565	-2,517	-214,918	-289,926
Non-operating Income (Grant Support) - US\$	-34,757	-64,261	-44,698	81,975	-28,333	-51,917	-48,763	-56,211	-70,083	-51,925	-430,158	-75,823	-874,954
Net Income/(Loss) - including grant support - US\$	-47,973	-102,927	-56,515	87,327	-61,409	-85,328	-61,668	-22,680	-63,928	-26,360	-432,675	-290,741	-1,164,879

Financial Table 2 Cash Flow and A/R Report – October 2023 – September 2024

	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024 YTD
Cash Flow Report - US\$													
Receipts	690,467	707,988	767,881	1,173,088	701,170	546,504	923,034	980,312	596,657	804,312	744,317	1,129,608	9,765,339
Disbursements	506,944	677,264	818,564	1,520,889	565,008	373,425	1,083,877	748,459	822,343	918,324	629,547	1,170,650	9,835,294
Net receipts/Disbursements	183,523	30,724	-50,683	-347,801	136,162	173,079	-160,843	231,853	-225,686	-114,012	114,770	-41,042	-69,955
Cash balance (beginning)	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,622,619
Cash balance (end)	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,552,664
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,804,448	1,835,172	1,784,489	1,436,688	1,572,850	1,745,930	1,585,086	1,816,939	1,591,254	1,477,242	1,592,012	1,550,970	1,550,970
Stocks/Inventory	1,297,258	1,299,363	1,292,546	1,347,644	1,398,618	1,384,552	1,370,708	1,356,628	1,341,411	1,334,279	1,373,502	1,348,284	1,348,284
Trade Receivable	764,213	771,156	808,462	637,130	592,789	636,976	652,134	742,961	861,163	977,533	821,779	614,663	614,663
Prepaid Lease	513,130	521,936	518,386	515,461	537,154	533,604	530,680	532,344	546,671	582,404	588,086	587,351	587,351
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,006,369	1,066,340	1,000,357	935,208	931,231	1,174,744	961,710	1,179,927	1,050,444	970,275	1,101,085	899,607	899,607
Loans Payable	2,668,420	2,672,610	2,676,800	2,496,850	2,500,803	2,504,756	2,508,709	2,512,662	2,516,615	2,520,568	2,337,673	2,346,978	2,346,978
Total Accounts Receivable (to date) - US\$													
Government Power	538,350	526,627	553,216	457,193	461,753	469,081	497,056	578,120	658,847	761,995	594,621	180,206	180,206
Commercial Power	165,812	180,436	158,831	148,435	125,561	175,664	168,830	161,932	181,982	163,899	164,064	200,789	200,789
Residential Power	96,345	94,900	94,215	94,728	104,898	100,830	93,701	92,137	90,339	85,938	89,325	127,316	127,316
Water	322,760	324,994	346,461	286,723	255,842	232,700	231,594	242,380	250,859	272,967	268,665	338,377	338,377
Sewer	141,050	144,303	155,844	150,156	144,839	158,805	161,057	168,495	179,240	192,840	205,208	108,500	108,500
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-340,524	-340,524
Total	764,213	771,156	808,462	637,130	592,789	636,976	652,134	742,961	861,163	977,533	821,779	614,663	614,663

Financial Table 3 Power Sales Report – FY2024: October 2023 – September 2024

Power Sales Report	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	104,341	99,456	97,425	92,020	78,171	80,897	53,635	86,235	83,538	109,502	97,540	90,987	1,073,746
Government - Pre Paid (Cash Power)	48,772	34,837	35,035	39,888	34,967	40,349	47,073	37,550	38,621	40,243	44,185	22,744	464,264
Government Streetlights	3,038	2,940	3,038	3,038	2,842	3,038	2,940	3,038	2,940	3,038	3,038	2,940	35,872
Solar	3,372	3,372	3,372	3,372	3,372	-7,658	3,250	3,250	3,250	3,250	3,250	3,250	28,701
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	159,523	140,606	138,870	138,318	119,353	116,626	106,898	130,073	128,350	156,033	148,013	119,921	1,602,583
Commercial - Post Paid	228,761	213,690	222,880	224,822	196,231	222,824	216,684	230,427	235,801	247,865	244,995	224,405	2,709,385
Commercial - Pre Paid (Cashpower)	89,169	86,229	91,929	88,341	93,722	95,913	98,524	107,785	93,090	103,507	98,405	108,674	1,155,288
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	317,930	299,920	314,808	313,163	289,952	318,737	315,207	338,213	328,892	351,372	343,400	333,079	3,864,673
Residential - Post Paid	7,543	8,095	7,826	5,715	6,928	7,378	7,036	8,003	2,978	4,075	8,177	79,547	79,547
Residential - Pre Paid (Cashpower)	215,463	202,196	220,950	198,538	186,317	216,192	213,792	222,454	212,761	214,756	219,114	196,048	2,518,580
Residential Scratch Card Sales	23,641	26,092	21,413	19,903	17,283	17,809	14,865	18,798	15,873	17,526	18,345	18,024	229,572
Residential Total	246,648	236,382	250,188	224,157	210,529	241,379	235,692	249,256	231,611	236,358	243,250	222,249	2,827,698
Tonoas Government	3	11	39	56	23	48	48	0	0	2,548	99	48	2,921
Tonoas Commercial	1,321	592	584	672	451	1,000	48	1,048	1,610	688	1,296	250	9,558
Tonoas Residential	12,421	12,094	13,400	12,541	11,709	12,622	13,345	12,762	12,673	12,674	14,732	13,204	154,174
Tonoas Streetlight	737	713	737	737	689	737	713	737	713	737	737	713	8,696
Tonoas Total Power Sales - US\$	14,481	13,410	14,758	14,006	12,872	14,406	14,153	14,546	14,995	16,645	16,863	14,215	175,349
Trade Power Sales Total	724,101	676,908	703,867	675,638	619,834	676,741	657,797	717,542	688,853	743,762	734,662	675,250	8,294,954
Intercompany - CPUC Office	2,213	2,213	1,857	1,679	1,855	1,750	1,697	1,890	1,839	1,356	1,560	1,674	21,584
Intercompany - CPUC Power Operation	4,072	4,189	4,264	4,269	4,038	4,160	3,855	4,528	3,989	4,960	4,756	3,795	50,874
Intercompany - CPUC Water Operations	4,589	4,110	4,193	4,547	3,792	4,845	4,383	5,021	4,464	4,440	5,562	5,008	54,955
Intercompany - CPUC Sewer Operations	6,565	8,588	6,634	5,915	5,897	4,867	4,653	5,289	6,734	6,579	4,489	6,223	72,433
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	741,539	696,008	720,816	692,048	635,415	692,363	672,385	734,270	705,879	761,097	751,144	691,837	8,494,801
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	0
Government - Post Paid	176,573	169,208	171,670	166,709	144,170	144,774	96,392	155,762	153,092	202,869	179,848	170,077	1,931,144
Government - Pre Paid (Cash Power)	82,959	59,439	61,725	72,510	63,984	72,950	84,954	67,989	70,748	74,607	81,613	42,464	835,942
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	124,524
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	269,909	239,024	243,772	249,596	218,531	228,102	191,723	234,127	234,217	287,853	271,838	222,918	2,891,610
Commercial - Post Paid	401,842	378,244	408,467	423,955	372,570	417,625	405,620	433,331	449,733	477,330	469,967	437,539	5,076,223
Commercial - Pre Paid (Cashpower)	157,015	152,322	167,876	166,650	178,009	179,915	184,467	202,490	177,012	199,281	188,732	210,772	2,164,540
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	558,857	530,566	576,343	590,605	550,579	597,540	590,087	635,821	626,745	676,611	658,699	648,311	7,240,763
Residential - Post Paid	13,911	15,092	15,182	11,539	13,907	14,598	13,885	15,993	6,450	8,320	11,767	16,997	157,641
Residential - Pre Paid (Cashpower)	400,563	377,160	426,873	396,997	375,261	429,720	424,105	442,871	429,040	438,814	445,897	403,724	4,991,026
Residential Scratch Card Sales	50,465	51,175	43,112	41,708	36,319	36,902	34,032	39,105	33,774	37,185	39,085	39,626	482,488
Residential Total	464,939	443,427	485,167	450,244	425,488	481,220	472,023	497,970	469,264	484,319	496,749	460,347	5,631,156
Tonoas Government	4	17	63	95	39	80	80	0	0	4,367	169	82	4,996
Tonoas Commercial	2,159	970	987	1,171	790	1,733	82	1,818	2,824	1,220	2,291	448	16,494
Tonoas Residential	21,346	20,849	23,860	23,049	21,663	23,070	24,347	23,360	23,473	23,760	27,515	24,931	281,222
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	35,352
Tonoas Total Power Sales - kWh	26,454	24,782	27,855	27,261	25,438	27,828	27,455	28,124	29,243	32,293	32,921	28,407	338,063
Trade Power Sales Total	1,293,706	1,213,016	1,305,282	1,290,445	1,194,598	1,306,862	1,253,833	1,367,918	1,330,226	1,448,783	1,427,285	1,331,576	15,763,530
Intercompany - CPUC Office	8,851	8,783	7,371	6,664	7,362	6,945	6,734	7,500	7,299	5,379	6,642	6,191	85,721
Intercompany - CPUC Power Operation	16,288	16,623	16,920	16,941	16,022	16,506	15,296	17,969	15,829	19,681	18,874	15,061	202,010
Intercompany - CPUC Water Operations	18,354	16,309	16,640	18,044	15,049	19,227	17,394	19,926	17,713	17,620	22,073	19,874	218,223
Intercompany - CPUC Sewer Operations	26,260	34,078	26,326	23,472	23,400	19,312	18,466	20,988	26,723	26,107	17,815	24,695	287,642
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	16,557,126

Financial Table 4 Water Sales Report – FY2024: October 2023 – September 2024

Water/Sewer Sales Report	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	10,217	10,663	14,292	10,686	10,382	10,492	11,084	9,962	11,689	12,366	12,226	7,642	131,701
Commercial	7,802	7,194	10,619	8,400	9,830	15,504	9,244	10,727	3,248	9,908	9,621	15,845	117,940
Residential	10,149	10,784	13,773	11,133	11,449	10,644	12,581	14,828	16,028	16,611	7,907	14,631	150,518
Provision for Billing Errors	6,141	2,811	7,137	5,929	5,574	11,827	6,854	3,285	2,170	4,332	5,781	3,939	65,779
Total	34,309	31,451	45,821	36,147	37,234	48,467	39,763	38,801	33,135	43,218	35,534	42,057	465,937
Sewer Sales - US\$													0
Government	5,081	5,300	7,116	5,321	3,116	5,088	5,455	4,915	5,805	6,093	5,982	9,468	68,738
Commercial	6,617	6,285	7,617	6,816	7,208	9,451	6,563	8,085	7,750	7,612	7,405	10,363	91,773
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,434	2,728	3,626	3,303	2,075	3,961	3,518	1,790	3,642	3,825	7,788	3,936	43,624
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	15,131	14,313	18,359	15,440	12,400	18,499	15,536	14,789	17,197	17,530	21,175	23,766	204,135
													0
Total Water & Sewer Sales	49,440	45,764	64,179	51,587	49,634	66,966	55,298	53,590	50,332	60,748	56,710	65,823	670,072
Water Sales - Gallons													
Government	2,026,420	2,119,470	2,830,660	2,099,680	2,048,310	2,066,850	2,163,760	1,926,540	2,301,550	2,397,620	2,353,740	1,793,420	26,128,020
Commercial	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	25,020,717
Residential	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	62,964,114
Water Delivery & Bunkering	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	161,500	126,500	2,606,500
Total	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	116,719,351

Financial Table 5 Key Performance Indicators – October 2023 – September 2024

	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024
1a. Power Loss - Weno	8.1%	11.1%	8.7%	10.4%	8.9%	11.3%	12.7%	10.6%	10.5%	7.6%	7.0%	12.4%	9.9%
Total Power Generated - kWh	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	18,383,730
Total Power Billed - kWh	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	16,557,126
Generation Loss (actual from Jun 17)	13,320	13,715	13,827	13,875	12,977	13,354	12,847	14,619	12,929	16,354	15,661	11,796	165,274
Distribution Loss Derived - kWh	70,291	110,332	79,759	105,867	75,659	122,630	140,777	114,964	112,380	67,956	55,824	145,298	1,201,737
Commercial Loss (assumed 2.5%) - kWh	37,104	36,227	37,593	37,828	34,489	38,586	37,573	40,100	39,054	41,074	40,107	39,859	459,593
Total Loss - kWh	120,715	160,275	131,179	157,570	123,124	174,569	191,197	169,683	164,363	125,384	111,592	196,953	1,826,604
Distribution loss %	4.7%	7.6%	5.3%	7.0%	5.5%	7.9%	9.4%	7.2%	7.2%	4.1%	3.5%	9.1%	6.5%
1b. Power loss - Tonoas	14.6%	15.8%	10.6%	12.6%	14.9%	15.5%	13.6%	14.6%	10.5%	2.1%	6.0%	14.0%	12.0%
Tonoas - Power Purchased - kWh	30,960	29,440	31,160	31,200	29,880	32,920	31,760	32,920	32,680	33,000	35,040	33,040	384,000
Tonoas - Power Billed - kWh	26,454	24,782	27,855	27,261	25,438	27,828	27,455	28,124	29,243	32,293	32,921	28,407	338,063
Power Loss - kWh	4,506	4,658	3,305	3,939	4,442	5,092	4,305	4,796	3,437	707	2,119	4,633	45,937
1c. Power Loss - Whole Company	8.3%	11.2%	8.8%	10.5%	9.1%	11.4%	12.7%	10.7%	10.5%	7.5%	6.9%	12.4%	10.0%
Power Generated & Purchased	1,515,134	1,478,524	1,534,878	1,544,336	1,409,435	1,576,341	1,534,680	1,636,904	1,594,833	1,675,954	1,639,321	1,627,390	18,767,730
Power Billed	1,389,913	1,313,591	1,400,395	1,382,827	1,281,869	1,396,680	1,339,178	1,462,425	1,427,033	1,549,863	1,525,610	1,425,805	16,895,189
Power Loss - kWh	125,221	164,933	134,483	161,509	127,566	179,661	195,502	174,479	167,800	126,091	113,711	201,585	1,872,541
1d. Non Revenue Water	56.2%	49.6%	43.6%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	45.2%
Water Produced (million gallons)	18.69	15.90	18.88	19.65	15.86	17.37	15.23	17.85	18.49	17.52	19.89	17.67	213
Water Billed (million gallons)	8.19	8.02	10.64	8.58	8.84	9.92	9.20	10.05	10.95	11.03	9.93	11.37	117
2. Current ratio	6.18	5.74	6.22	6.41	6.38	5.15	6.01	4.98	5.76	6.12	5.31	5.76	6.09
	4.80	4.74	4.99	5.33	5.43	4.35	4.99	4.33	5.20	5.03	3.93	4.65	4.80
	81.54	83.56	51.42	27.78	37.07	32.54	33.80	31.48	32.71	30.42	28.36	19.92	76.52
	10.67	11.59	8.19	9.12	8.22	9.47	10.53	9.28	11.04	10.27	11.59	5.07	10.87
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	-0.01
Power Business	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	-0.01	0.03
Water Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.03	-0.11
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	-0.09
4. Operating ratio	0.83	0.86	0.83	0.80	0.84	0.85	0.83	0.78	0.80	0.80	0.83	0.96	0.82
Power Business	0.79	0.83	0.79	0.74	0.79	0.83	0.79	0.74	0.77	0.76	0.79	0.90	0.78
Water Business	1.15	1.15	0.99	1.42	1.04	0.89	0.97	0.99	1.13	0.96	1.24	1.53	1.06
Sewer Business	2.16	2.14	1.94	1.98	2.63	1.69	1.83	2.27	1.75	1.99	1.56	1.74	1.92
5. Days in Accounts Receivable	29.41	30.63	31.34	26.07	24.63	25.52	26.37	28.70	33.50	36.14	30.89	23.89	29.95
Power Business	32.82	33.91	33.98	30.75	30.96	32.70	33.19	34.45	38.75	40.33	34.23	21.60	33.79
Water Business	291.63	310.00	234.40	245.89	199.26	148.84	174.73	193.65	227.13	195.80	234.38	241.37	253.53
Sewer Business	288.98	302.46	263.15	301.48	338.74	266.12	311.01	353.18	312.68	341.02	300.42	136.96	252.89

Financial Table 6 CPUC Performance Against Budget FY 2024

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2024	Budget YTD	Actual YTD	Variance YTD	Variance %
		15,492,197	16,557,126		
REVENUE					
Power Operating Revenue	\$8,336,122	\$8,336,122	\$8,670,150	\$334,028	4.0%
Water Operating Revenue	\$420,027	\$420,027	\$465,937	\$45,910	10.9%
Sewerage Operating Revenue	\$184,563	\$184,563	\$204,135	\$19,572	10.6%
TOTAL OPERATING REVENUE	\$8,940,712	\$8,940,712	\$9,340,222	\$399,510	4.5%
Other Revenue					
Power	\$4,133	\$4,133	\$111,769	\$107,636	2604.6%
Water	\$2,971	\$2,971	\$24,810	\$21,839	735.1%
Sewer	\$1,175	\$1,175	\$1,575	\$400	-
OTHER REVENUE TOTAL	\$8,279	\$8,279	\$138,154	\$129,875	1568.8%
TOTAL OPERATING REVENUE	\$8,948,990	\$8,948,990	\$9,478,376	\$529,385	5.9%
EXPENDITURE					
Power Variable Cost	\$4,607,703	\$4,607,703	\$4,798,748	\$191,045	4.1%
Power Fixed Cost	\$2,054,184	\$2,054,184	\$2,077,419	\$23,235	1.1%
Water Variable Cost	\$67,572	\$67,572	\$70,051	\$2,480	3.7%
Water Fixed Cost	\$385,477	\$385,477	\$448,102	\$62,624	16.2%
Sewer Variable Cost	\$129,738	\$129,738	\$72,433	-\$57,305	-44.2%
Sewer Fixed Cost	\$329,454	\$329,454	\$322,176	-\$7,277	-2.2%
TOTAL OPERATING EXPENSE	\$7,574,129	\$7,574,129	\$7,788,930	\$214,801	2.8%
OPERATING INCOME					
Operating Income Power	\$1,678,367	\$1,678,367	\$1,905,752	\$227,385	13.5%
Operating Income Water	-\$30,051	-\$30,051	-\$27,406	\$2,644	-8.8%
Operating Income Sewer	-\$273,454	-\$273,454	-\$188,899	\$84,555	-30.9%
OPERATING INCOME (Excl Int & Deprec.)	\$1,374,862	\$1,374,862	\$1,689,446	\$314,584	22.9%
INTEREST					
Interest Power	\$47,446	\$47,446	\$58,181	\$10,735	22.6%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$47,446	\$58,181	\$10,735	22.6%
DEPRECIATION					
Depreciation Power	\$1,258,819	\$1,258,819	\$1,344,677	\$85,858	6.8%
Depreciation Water	\$376,090	\$376,090	\$439,509	\$63,419	16.9%
Depreciation Sewer	\$154,794	\$154,794	\$137,005	-\$17,789	-11.5%
TOTAL DEPRECIATION	\$1,789,703	\$1,789,703	\$1,921,191	\$131,488	7.3%
Depreciation as % of Revenue	18.3%	20.0%	20.3%	0.3%	1.4%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$372,102	\$372,102	\$502,894	\$130,792	35.1%
Total Operating Income Water	-\$406,141	-\$406,141	-\$466,915	-\$60,775	15.0%
Total Operating Income Sewer	-\$428,248	-\$428,248	-\$325,904	\$102,344	-23.9%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$462,287	-\$462,287	-\$289,926	\$172,361	-37.3%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$221,280	-\$221,280	\$0	\$221,280	-100.0%
Regional Coordinators SPC	-\$140,306	-\$140,306	-\$12,632	\$127,674	-91.0%
PMU Staffing - ADB	-\$491,074	-\$491,074	-\$3,183,479	-\$2,692,405	548.3%
INTEREST INCOM \$	\$0	\$0	\$11,448	\$11,448	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$852,661	-\$852,661	-\$3,184,663	-\$2,332,002	273.5%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$221,280	\$221,280	\$0	-\$221,280	-100.0%
SPC Grant - Regional Development	\$140,306	\$140,306	\$56,060	-\$84,246	-60.0%
ADB CWSSP - Staffing	\$491,074	\$491,074	\$2,861,636	\$2,370,562	482.7%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$852,661	\$852,661	\$2,917,696	\$2,065,035	242.2%
Project Grants	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	-\$462,287	-\$462,287	-\$556,892	-\$94,606	20.5%

Power Table 1 Power Operation Indicators – FY2024: October 2023 – September 2024

	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024
Generation Statistics													
Diesel Generation - kWh	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	17,670,826
Peak Generation - kW	2,770	2,705	2,648	2,711	2,700	2,726	2,778	2,927	2,999	2,968	2,968	0	2,999
Fuel Consumption - Gallons	95,993	93,190	96,259	97,068	88,505	98,670	95,679	102,256	103,413	104,371	97,759	98,726	1,171,888
Average Fuel Price (\$/Gallon)	4.27	4.17	3.94	3.75	3.73	3.82	3.81	4.81	3.69	3.64	3.67	3.57	3.91
Load Factor (%)	74%	74%	78%	77%	70%	78%	74%	75%	72%	76%	74%	#DIV/o!	113%
Capacity Factor (%)	49%	48%	47%	48%	48%	49%	50%	52%	54%	53%	53%	0%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	182%	188%	195%	188%	189%	186%	181%	166%	160%	163%	163%	#DIV/o!	182%
Solar PV Generation - kWh	52,144	55,262	53,079	58,510	48,786	66,156	65,126	57,611	64,371	67,673	68,779	55,407	712,904
Solar Generation %	3.5%	3.8%	3.5%	3.9%	3.5%	4.3%	4.3%	3.6%	4.1%	4.1%	4.3%	3.5%	3.9%
Peak PV Generation - kW	368	390	375	413	344	467	460	407	454	478	485	391	642
Avoided Fuel - Gallons	3,495	3,695	3,522	3,904	3,245	4,419	4,334	3,810	4,444	4,484	4,379	3,554	47,278
Avoided Cost of Fuel - US\$	14,925	15,424	13,878	14,657	12,102	16,879	16,497	18,311	16,413	16,311	16,056	12,681	184,672
Tons of CO2 avoided	35.3	37.3	35.6	39.4	32.8	44.6	43.8	38.5	44.9	45.3	44.2	35.9	477.5
Labour Productivity (kWh/Emp/d)	1,598	1,556	1,619	1,623	1,485	1,649	1,605	1,726	1,672	1,758	1,714	1,718	2,797
SFOC (kWh/gal)	14.92	14.96	15.07	14.99	15.04	14.97	15.03	15.12	14.48	15.09	15.71	15.59	15.08
DG1 - GE 1.8	15.07	15.56	15.58	15.51	15.69	15.33	15.63	15.25	15.14	15.46	15.89	16.96	15.51
DG2 - GE 1.8	15.55	15.30	15.63	15.50	15.57	15.81	15.65	15.89	14.10	15.49	16.03	16.02	15.60
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.00	14.00	14.13	14.18	14.14	13.83	14.01	14.00	14.00	13.97	13.13	13.02	14.00
DG5 - CAT 1.3	13.72	14.00	14.00	14.00	13.87	14.00	13.88	14.27	14.00	13.92	14.51	14.07	14.03
SLOC (kWh/gal)	10,302	2,458	2,328	6,243	6,492	2,605	13,825	1,711	5,201	2,670	6,345	2,871	3,536
DG1 - GE 1.8	8,931	8,474	1,249	4,473	5,729	6,560	8,824	1,644	10,116	5,234	6,786	5,054	4,041
DG2 - GE 1.8	7,509	1,631	6,737	9,596	11,376	1,834	9,618	1,484	11,679	1,244	10,474	2,164	3,181
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,242
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	26.1%	25.4%	24.9%	25.5%	25.4%	25.6%	26.1%	27.5%	28.2%	27.9%	27.9%	0.0%	26.1%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.00	0.26	0.15	0.11	0.00	0.00	0.04	0.00	0.28	0.09	0.00	0.19	1.13
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.017
Average Cost (\$/kWh)	0.276	0.268	0.252	0.241	0.239	0.244	0.242	0.306	0.244	0.231	0.223	0.221	0.249

Power Table 2 Power Generation Statistics – FY2024: October 2023 – September 2024

	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024
Generation - Engine Output (kWh)													
DG1- GE 1.8	491,218	440,663	440,746	326,494	372,365	380,467	511,817	603,247	627,167	795,546	454,662	298,166	5,742,558
DG2 - GE 1.8	555,633	530,175	538,970	623,723	511,920	585,067	442,412	514,840	420,433	426,670	837,924	826,639	6,814,406
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	4	0	0	4
DG4 - CAT 1.3	283,135	240,940	227,821	251,512	215,953	331,497	262,583	204,977	246,844	5,268	20,883	18,347	2,309,760
DG5 - CAT 1.3	102,044	182,044	243,102	252,897	230,531	180,234	220,982	223,309	203,338	347,793	222,033	395,791	2,804,098
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	17,670,826
PP Solar F1	8,108	9,304	8,559	9,464	8,818	10,334	8,581	9,162	12,155	12,155	9,587	7,827	114,054
High School Solar F1	13,320	14,760	11,040	14,880	6,480	14,520	17,400	18,720	18,240	18,720	19,440	15,480	183,000
PP Solar F3	13,347	13,850	16,366	15,538	14,726	17,301	14,437	11,682	14,702	15,176	16,536	13,212	176,873
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	11,507	11,446	11,265	12,288	12,605	16,906	14,726	15,691	13,329	15,320	16,536	13,401	165,020
WWTP F4	5,862	5,902	5,849	6,340	6,157	7,095	9,982	2,356	5,945	6,302	6,680	5,487	73,957
Solar PV Generation Total (kWh)	52,144	55,262	53,079	58,510	48,786	66,156	65,126	57,611	64,371	67,673	68,779	55,407	712,904
Total Generation (kWh)	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	18,383,730
Maximum Demand (kW)	2,770	2,705	2,648	2,711	2,700	2,726	2,778	2,927	2,999	2,968	2,968	0	2,770
Engine Rating kW (at 0.8 PF)													
DG1- GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	16,288	16,623	16,920	16,941	16,022	16,506	15,296	17,969	15,829	19,681	18,874	15,061	202,010
Running Hours													
DG1- GE 1.8	426	373	366	276	315	303	402	486	537	659	356	332	4,831
DG2 - GE 1.8	457	442	438	492	429	460	345	416	351	881	735	201	5,647
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	437	373	446	288	287	535	332	304	343	18	59	19	3,441
DG5 - CAT 1.3	175	263	356	353	385	225	312	320	310	520	404	483	4,106
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,495	1,451	1,606	1,409	1,416	1,523	1,391	1,526	1,541	2,078	1,554	1,035	18,025

Power Table 3 Fuel & Lube Oil Statistics - FY2024: October 2023 – September 2024

	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024
Fuel Consumption (Gallons)													
DG1 - GE 1.8	32,586	28,319	28,291	21,048	23,737	24,815	32,746	39,560	41,427	51,449	28,609	17,584	370,171
DG2 - GE 1.8	35,743	34,655	34,481	40,228	32,874	37,003	28,262	32,405	29,827	27,553	52,256	51,613	436,901
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	20,226	17,212	16,123	17,733	15,276	23,978	18,745	14,641	17,633	377	1,590	1,409	164,942
DG5 - CAT 1.3	7,440	13,004	17,364	18,059	16,618	12,874	15,926	15,650	14,525	24,991	15,303	28,120	199,875
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	95,993	93,190	96,259	97,068	88,505	98,670	95,679	102,256	103,413	104,371	97,759	98,726	1,171,888
Average Fuel Price (\$/Gallon)	4.27	4.17	3.94	3.75	3.73	3.82	3.81	4.81	3.69	3.64	3.67	3.57	3.91
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	55	52	88	73	65	58	58	72	62	152	67	59	861
DG2 - GE 1.8	74	60	80	65	45	54	46	52	36	48	80	117	757
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	10	0	0	0	0	0	0	0	0	0	0	0	10
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	139	112	168	138	110	112	104	124	98	200	147	176	1,628
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	0	0	265	0	0	0	0	295	0	0	0	0	560
DG2 - GE 1.8	0	265	0	0	0	265	0	295	0	295	0	265	1,385
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	95	95	0	95	0	95	95	0	0	0	570
DG5 - CAT 1.3	0	95	95	0	95	95	0	95	95	95	95	95	855
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	0	455	455	95	95	455	0	780	190	390	95	360	3,370

Power Table 4 Distribution Feeder Statistics - October 2023 – September 2024

FEEDER STATISTICS	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024
Feeder 1 Load	387,783	378,612	379,394	379,056	331,571	387,827	358,891	404,582	388,954	405,747	394,470	374,995	4,571,882
Feeder 2 Load	134,266	132,537	133,166	132,931	127,245	136,083	140,001	141,509	122,332	128,954	125,716	158,597	1,613,337
Feeder 3 Load	444,232	424,173	437,906	454,639	416,390	448,223	439,562	449,566	441,053	468,425	458,442	464,628	5,347,239
Feeder 4 Load	355,787	350,536	372,364	375,663	344,701	376,769	373,328	387,596	383,096	403,573	395,652	378,242	4,497,307
Feeder 5 Load	148,786	149,511	167,061	156,972	146,671	181,165	178,291	206,112	213,789	219,901	214,340	206,092	2,188,691
Total Feeder Load (kWh)	1,470,854	1,435,369	1,489,891	1,499,261	1,366,578	1,530,067	1,490,073	1,589,365	1,549,224	1,626,600	1,588,620	1,582,554	18,218,456
Feeder 1 Sales	350,997	329,527	345,668	339,761	292,393	345,214	273,282	327,677	321,550	372,987	356,217	330,129	3,985,402
Feeder 2 Sales	119,532	122,899	132,367	112,348	120,331	112,452	126,417	128,126	113,019	120,474	123,743	117,744	1,449,453
Feeder 3 Sales	401,201	377,029	395,459	405,767	372,837	426,608	385,467	408,604	391,398	434,939	423,989	402,750	4,826,050
Feeder 4 Sales	293,524	294,449	321,141	308,018	297,037	336,988	317,043	329,788	327,312	341,983	332,486	319,368	3,819,137
Feeder 5 Sales	103,876	105,058	134,264	113,099	104,855	157,391	132,839	154,334	168,570	174,091	167,446	157,108	1,672,930
Total Feeder Sales (kWh)	1,269,131	1,228,963	1,328,898	1,278,994	1,187,454	1,378,653	1,235,049	1,348,528	1,321,849	1,444,473	1,403,882	1,327,099	15,752,973
Feeder 1 Loss - kWh	36,786	49,085	33,726	39,295	39,178	42,613	85,609	76,905	67,404	32,760	38,253	44,866	586,480
Feeder 2 Loss - kWh	14,734	9,638	799	20,583	6,914	23,631	13,584	13,383	9,313	8,480	1,973	40,853	163,884
Feeder 3 Loss - kWh	43,031	47,144	42,447	48,872	43,553	21,615	54,095	40,962	49,655	33,486	34,453	61,878	521,189
Feeder 4 Loss - kWh	62,263	56,087	51,223	67,645	47,664	39,781	56,285	57,808	55,784	61,590	63,166	58,874	678,170
Feeder 5 Loss - kWh	44,910	44,453	32,797	43,873	41,816	23,774	45,452	51,778	45,219	45,810	46,894	48,984	515,761
Total Feeder Loss - kWh	201,723	206,406	160,993	220,267	179,124	151,414	255,024	240,837	227,375	182,127	184,738	255,455	2,465,483
Feeder 1 Loss - %	9.5%	13.0%	8.9%	10.4%	11.8%	11.0%	23.9%	19.0%	17.3%	8.1%	9.7%	12.0%	12.8%
Feeder 2 Loss - %	11.0%	7.3%	0.6%	15.5%	5.4%	17.4%	9.7%	9.5%	7.6%	6.6%	1.6%	25.8%	10.2%
Feeder 3 Loss - %	9.7%	11.1%	9.7%	10.7%	10.5%	4.8%	12.3%	9.1%	11.3%	7.1%	7.5%	13.3%	9.7%
Feeder 4 Loss - %	17.5%	16.0%	13.8%	18.0%	13.8%	10.6%	15.1%	14.9%	14.6%	15.3%	16.0%	15.6%	15.1%
Feeder 5 Loss - %	30.2%	29.7%	19.6%	27.9%	28.5%	13.1%	25.5%	25.1%	21.2%	20.8%	21.9%	23.8%	23.6%
Total Feeder Loss - %	13.7%	14.4%	10.8%	14.7%	13.1%	9.9%	17.1%	15.2%	14.7%	11.2%	11.6%	16.1%	13.5%

Power Table 5 Customer Energy Use By Category and By Feeder – September 2024

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	314	877	9,010
F02	245	1,231	863
F03	268	2,136	208
F04	263	3,248	269
F05	182	3,198	69
Total Weno	254	2,138	2,084
F10 - Tonoas	118	446	0

Power Table 6 Power Distribution Statistics – October 2023 – September 2024

	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	0	2	0	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	0	0	0	0	2	0	0	0	2
Forced - Distribution	0	2	3	0	0	0	1	0	15	3	0	3	27
Feeder 1	0	0	0	0	0	0	0	0	2	0	0	1	3
Feeder 2	0	1	2	0	0	0	1	0	7	1	0	1	13
Feeder 3	0	0	0	0	0	0	0	0	2	1	0	0	3
Feeder 4	0	1	0	0	0	0	0	0	2	0	0	1	4
Feeder 5	0	0	1	0	0	0	0	0	2	1	0	0	4
Planned - Distribution	0	0	0	1	0	0	0	0	0	0	0	0	1
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	1	0	0	0	0	0	0	0	0	1
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	2	3	1	0	0	1	0	15	3	0	3	28

Power Table 7 Power Outage Statistics – FY2024: October 2023 – September 2024

	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	FY2024
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.0	0.0	0.0	0.0
Forced - Distribution	0.0	7.1	4.2	0.0	0.0	0.0	1.1	0.0	7.6	2.5	0.0	5.2	27.7
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.7	1.8
Feeder 2	0.0	1.2	2.1	0.0	0.0	0.0	1.1	0.0	6.9	0.7	0.0	1.3	13.3
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.8	0.0	0.0	0.9
Feeder 4	0.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	2.2	8.3
Feeder 5	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.2	1.0	0.0	0.0	3.3
Planned - Distribution	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	7.1	4.2	3.0	0.0	0.0	1.1	0.0	7.6	2.5	0.0	5.2	30.7

Water Table 1 Water Production & Sales Data – FY2024: October 2023 – September 2024

COMPANY WIDE DATA	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	FY2024 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	829,018	468,240	533,396	400,779	738,986	429,161	530,425	711,953	573,197	902,030	1,161,520	690,238	7,968,943
Well Production (into supply)	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	204,966,585
Volume into network	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	212,935,528
Water Volume Billed (Gallons)	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	FY2024 YTD
Commercial	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	25,020,718
Government (excludes hospital)	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	684,840	1,023,750	939,520	1,160,540	453,020	11,031,620
Government Hospital	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	15,096,400
Residential	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	62,964,114
Water Delivery and Bunkering	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	161,500	126,500	2,606,500
Total	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	116,719,352
NRW	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	96,216,176
Volume	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	45.2%
Production (Gallons)	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	FY2024 YTD
WTP (production less storage difference)	829,018	468,240	533,396	400,779	738,986	429,161	530,425	711,953	573,197	902,030	1,161,520	690,238	7,968,943
Deep Wells	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	204,966,585
Total Production	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	212,935,528
Volume Billed (Gallons)	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	FY2024 YTD
Commercial	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	25,020,718
Government (excludes hospital)	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	684,840	1,023,750	939,520	1,160,540	453,020	11,031,620
Government Hospital	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	15,096,400
Residential	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	62,964,114
Water Delivery and Bunkering	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	161,500	126,500	2,606,500
Total	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	116,719,352
NRW	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	FY2024 YTD
Production	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	212,935,528
Billed Volume	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	116,719,352
NRW Volume	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	96,216,176
NRW Percentage	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	45.2%
Invoiced Water Value (USD)	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	FY2024 YTD
Water Delivery and Bunkering	5,622	2,961	6,597	6,167	5,737	7,611	5,571	3,427	1,876	3,862	4,230	4,001	57,663
Commercial	8,296	7,527	11,270	8,773	10,098	15,726	9,586	11,785	12,274	10,928	10,309	16,901	133,472
Government (includes hospital)	10,217	10,663	14,292	10,686	10,382	10,492	11,084	9,962	11,689	12,366	12,226	11,713	135,771
Residential	10,792	10,784	13,773	11,355	11,449	10,948	12,581	14,828	16,021	16,611	14,132	14,671	157,945
Total	34,926	31,934	45,932	36,980	37,666	44,778	38,822	40,002	41,860	43,767	40,898	47,286	484,852
Sewer Charges (USD)	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	FY2024 YTD
Commercial	2,978	2,614	4,073	3,164	3,342	6,221	3,440	4,616	4,454	4,122	3,855	6,892	49,772
Commercial - w/o water	2,809	2,809	2,809	2,809	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	35,019
Government	5,081	5,300	7,116	5,320	5,112	5,088	5,455	4,915	5,805	6,093	5,982	5,744	67,009
Residential	1,024	967	1,196	966	230	949	1,168	1,208	1,537	1,435	1,293	1,357	13,331
Residential w/o water	2,600	2,580	2,620	2,590	3,177	3,201	2,540	2,550	2,570	2,580	2,440	2,727	32,175
Total	14,491	14,270	17,814	14,850	14,834	18,432	15,575	16,261	17,339	17,203	16,544	19,692	197,305

Water Table 2 Water/Sewer Connection Data – FY2024: October 2023 – September 2024

Connection Information	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	FY2024 YTD
Water Connection Data (Total Active)	544	544	543	546	546	548	556	559	562	568	570	572	6,658
													0
Commercial - Billed	101	101	101	103	102	102	103	102	102	104	105	107	1,233
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	15,676	14,067	20,881	15,654	17,948	27,476	17,594	20,727	22,996	19,952	18,785	31,241	242,996
													0
Government - Billed	29	29	29	29	30	30	30	30	30	31	31	31	359
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	27,814	27,613	45,619	35,661	35,170	31,628	26,715	22,828	34,125	30,307	37,437	14,614	369,532
													0
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	12
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	15,096,400
													0
Residential - Billed	413	413	412	413	413	415	422	426	429	432	433	433	5,054
Residential - Disconnected	0	0	0	0	0	0	1	0	0	0	0	0	1
Residential - Meter Pulled	2	1	2	2	1	2	1	1	1	1	1	1	16
Residential Avge Consumption - Gall/conn/mth	10,547	10,427	13,173	11,024	11,269	11,233	11,820	13,698	14,441	14,891	12,576	14,109	149,207
													0
Sewer Connection Data (Total Registered)	611	606	609	629	610	609	618	620	618	627	609	604	7,370
Commercial Billed	65	63	64	69	67	67	68	67	69	69	70	67	805
Commercial Billed w/o water	49	47	49	58	50	50	50	50	50	50	50	50	603
Government Billed	23	24	24	27	24	24	25	27	26	28	25	23	300
Residential Billed	239	237	237	241	239	240	247	246	241	247	244	230	2,888
Residential Billed w/o water	235	235	235	234	230	228	228	230	232	233	220	234	2,774
													0
													0
STP Inflow (MG/month)	21.6	25.3	17.5	19.1	14.9	11.9	15.8	20.3	25.1	26.5	24.5	25.0	248

Water Table 3 Zonal Water Use Statistics – September 2024 & FY2024

ZONAL NRW - September 2024					ZONAL NRW - FY2024				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	134,850	65,150	33%	1	2,401,182	1,487,750	913,432	38%
2	12,622,138	8,218,812	4,403,326	35%	2	152,368,294	80,204,812	72,163,482	47%
3	5,000	0	5,000	100%	3	60,030	0	60,030	100%
4	907,100	217,110	689,990	76%	4	10,315,156	2,779,190	7,535,966	73%
5	49,900	0	49,900	0% *	5	245,100	0	245,100	-
6	2,709,400	2,233,670	475,730	18%	6	35,122,466	24,608,930	10,513,536	30%
7	200,000	234,450	-34,450	-17%	7	2,401,183	2,275,800	125,383	5%
8	973,500	206,490	767,010	79%	8	10,022,118	2,756,370	7,265,748	72%
Water Delivery/Bunker		126,500			Water Delivery/Bunker		2,606,500		
Total	17,667,038	11,371,882	6,295,156	35.6%	Total	212,935,528	116,719,352	96,216,177	45.2%
ZONAL WATER CONSUMPTION - September 2024					ZONAL WATER CONSUMPTION - FY2024				
Zone	Avg Use - Gallons/Connection/Month				Zone	Avg Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	119,750	-	5,033	1	0	1,213,350	-	91,467
2	31,898	4,073	-	14,382	2	243,377	346,890	-	141,869
3	-	-	-	0	3	-	-	-	0
4	-	-	-	12,062	4	-	-	-	163,482
5	-	-	-	0	5	-	-	-	-
6	19,623	-	1,340,400	572	6	160,958	-	15,096,400	168,915
7	-	-	-	18,646	7	-	1	-	188,258
8	-	18,252	-	8,231	8	-	217,616	-	117,557
Total	31,241	14,614	1,340,400	14,109	Total	238,293	355,859	15,096,400	145,414
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero;									
The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End September 2024

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	197	39	40	0	17	219
INTERNAL POWER	6	0	0	0	0	6
INTERNAL SEWER	12	0	0	0	0	12
INTERNAL WATER	8	1	1	0	0	9
POWER	24	12	15	0	14	22
REVENUE	29	16	20	0	9	36
SEWER	43	41	51	0	30	54
SURVEY	8	3	3	0	0	11
WATER	104	67	102	0	51	120
TOTAL ALL WORK ORDERS	431	179	232		121	489
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	45.7%	21.8%	-	44.8%		
INTERNAL POWER	1.4%	0.0%	-	1.2%		
INTERNAL SEWER	2.8%	0.0%	-	2.5%		
INTERNAL WATER	1.9%	0.6%	-	1.8%		
POWER	5.6%	6.7%	41.7%	4.5%		
REVENUE	6.7%	8.9%	44.4%	7.4%		
SEWER	10.0%	22.9%	60.7%	11.0%		
SURVEY	1.9%	1.7%	27.3%	2.2%		
WATER	24.1%	37.4%	59.6%	24.5%		
TOTAL ALL WORK ORDERS			38.0%			



Administration Table 1 H&S Statistics – September 2024

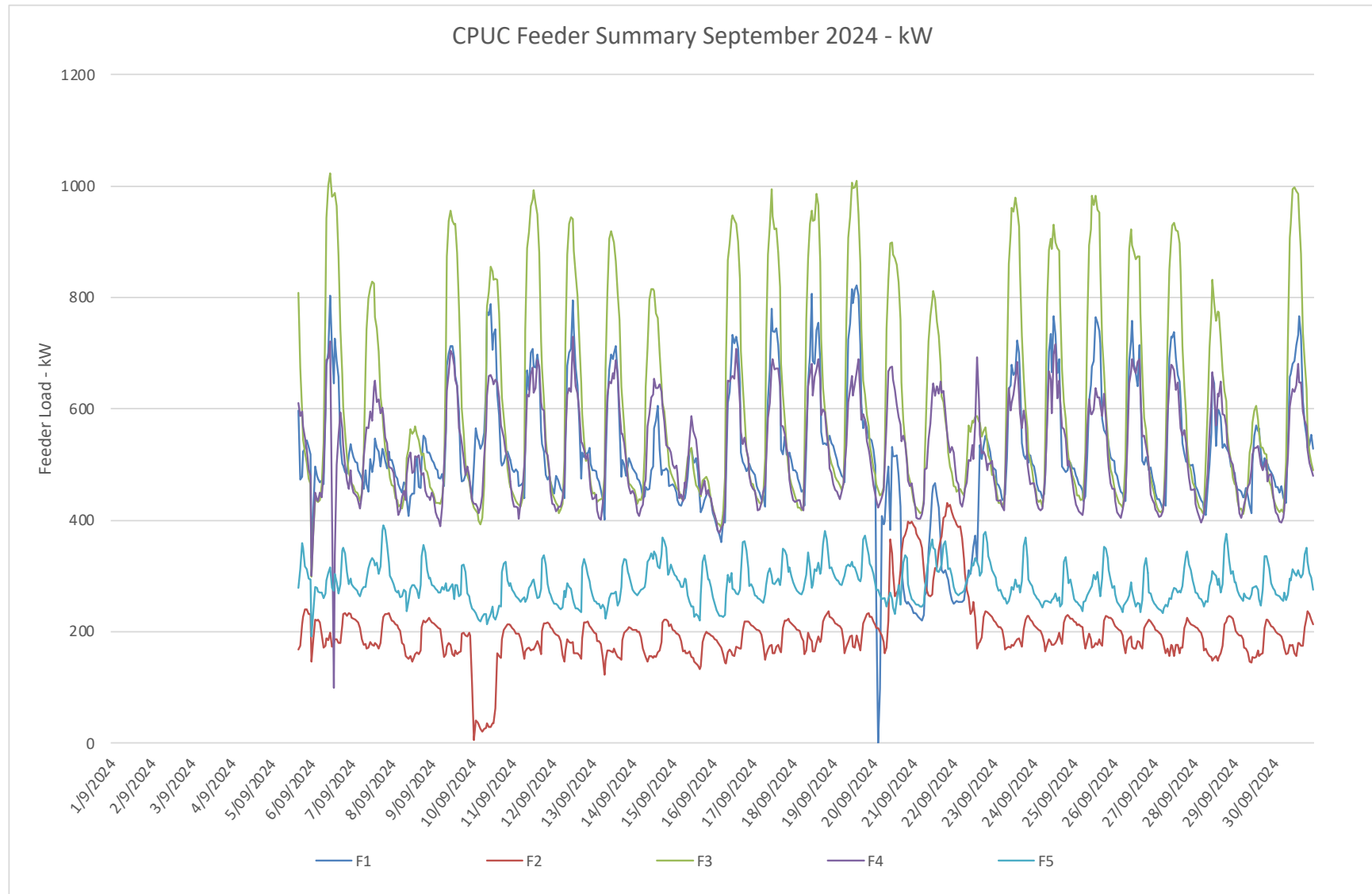
Administration Table 2 Attendance Summary – September 2024 & FY 2024

Data for Administration tables 1 and 2 not available for September 2024 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – September 2024

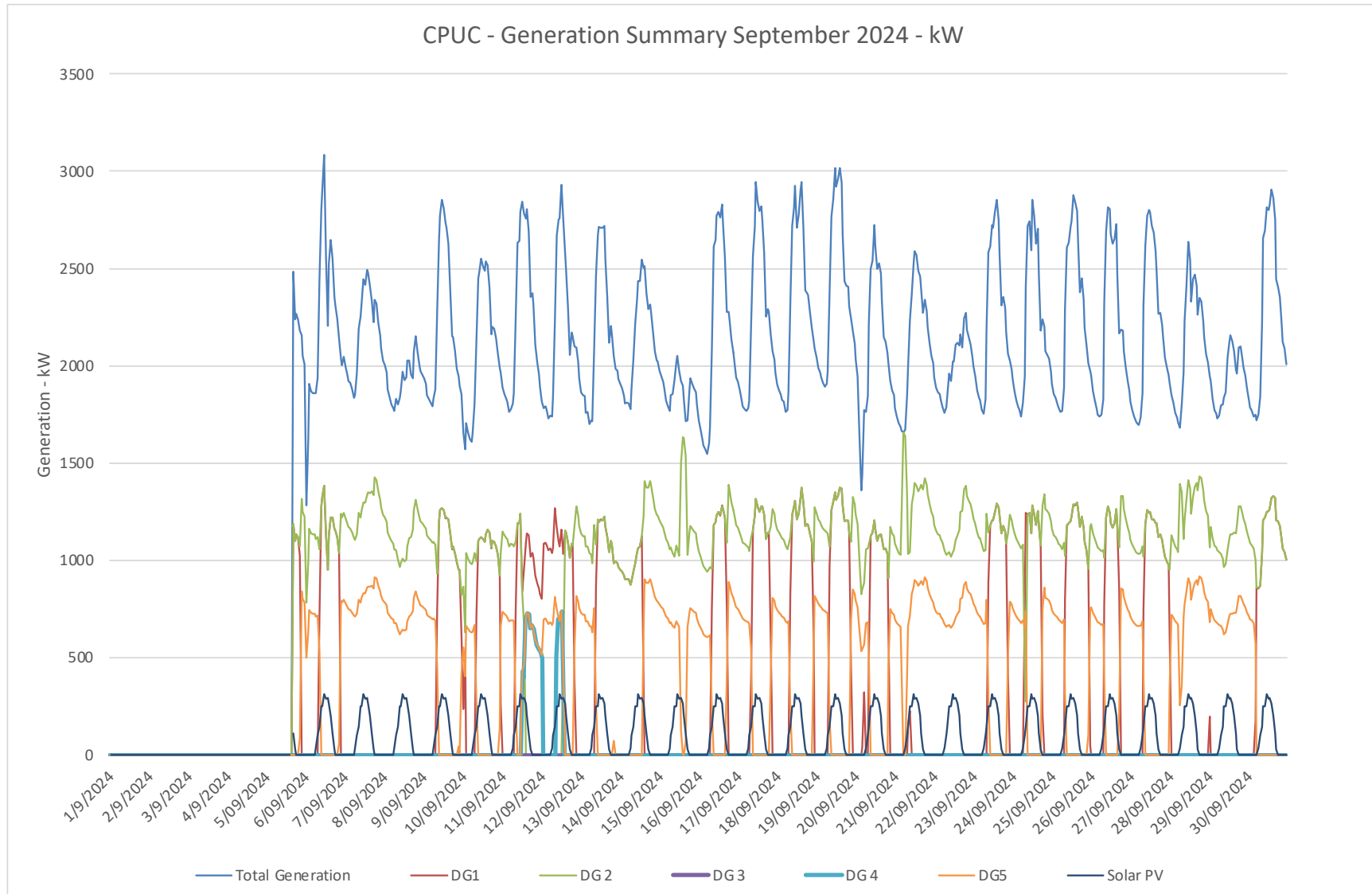
Chuuk Public Utility Corporation Capex Summary Sheet as of September 30, 2024								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,522,482	4,522,482	0	477,518	4,396,033	603,967	-126,449
FY 2022 ADB CWSSP - G0767	12,760,000	3,585,073	3,585,073	0	9,174,927	3,208,899	9,551,101	-376,174
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418GRA	31,200	31,200	12,106	19,094	0	9,360	21,840	-2,746
Total	18,747,300	8,725,738	8,706,644	19,094	10,021,562	8,235,392	10,511,908	-471,252

Graph Showing Feeder Loads in kW – September 2024



CPUC power Generation SCADA system failed in early August and was not repaired until the first week in September

Graph Showing Generation Output in kW – September 2024



CPUC power Generation SCADA system failed in early August and was not repaired until the first week in September