

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:
FY2025 – October 2024



Issued: 4 December 2024

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Oct 24	FY2025				
	US\$	US\$	Oct 24	FY2025	Oct-24	FY2025
Revenue	797,758	797,758	0.522	0.522	0.490	0.490
Variable Costs	397,988	397,988	0.261	0.261	0.245	0.245
Fixed Costs	261,967	261,967	0.172	0.172	0.161	0.161
Total Expenses	659,955	659,955	0.432	0.432	0.406	0.406
Operating result	137,803	137,803	0.090	0.090	0.085	0.085
Power Generation - Weno	1,626,795	1,626,795				
Diesel	1,560,024	1,560,024				
Solar	66,771	66,771				
Solar PV as % of Total Generation	4.1%	4.1%				
Avoided Cost of Fuel - US\$	14,369	14,369				
Tons of CO ₂ Avoided	43.2	43.2				
Power Purchase (kWh) - Tonoas	36,640	36,640				
Government Sales	276,150	276,150	Feeder	Connections	Oct-24	FY2025
Commercial Sales	643,304	643,304	F1	488	353,388	353,388
Residential Sales	501,566	501,566	F2	540	133,891	133,891
Intercompany Sales	70,365	70,365	F3	482	423,950	423,950
Sales Accrual	0	0	F4	446	322,748	322,748
Tonoas Sales	35,853	35,853	F5	536	168,447	168,447
Total Sales - kWh	1,527,238	1,527,238	Tonoas	228	35,853	35,853
Power Loss - Weno	8.3%	8.3%	Total	2,719	1,438,277	1,438,277
Power Loss - Tonoas	2.1%	2.1%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	8.2%	8.19%				
Operating ratio	0.83	0.83				
Water Produced - Gallons	17,514,706	17,514,706				
Water Sold - Gallons	10,243,999	10,243,999				
Non Revenue Water	41.5%	41.5%				

Daily generated output in October was 52,477 kWh/day an increase of 2.0% on September. Average daily sales were 48,109 kWh/day – 6.7% higher than September. Total power loss in Weno was 8.3% in October (8.3% FY2025). Tonoas power loss in October was 2.1% (2.1% FY2025). Replacement of oversized transformers on Tonoas is ongoing and will contribute to reducing distribution losses there. Whole company losses for October were 8.2% (8.2% FY2025).

The split of power users for Weno sales in October was as follows:

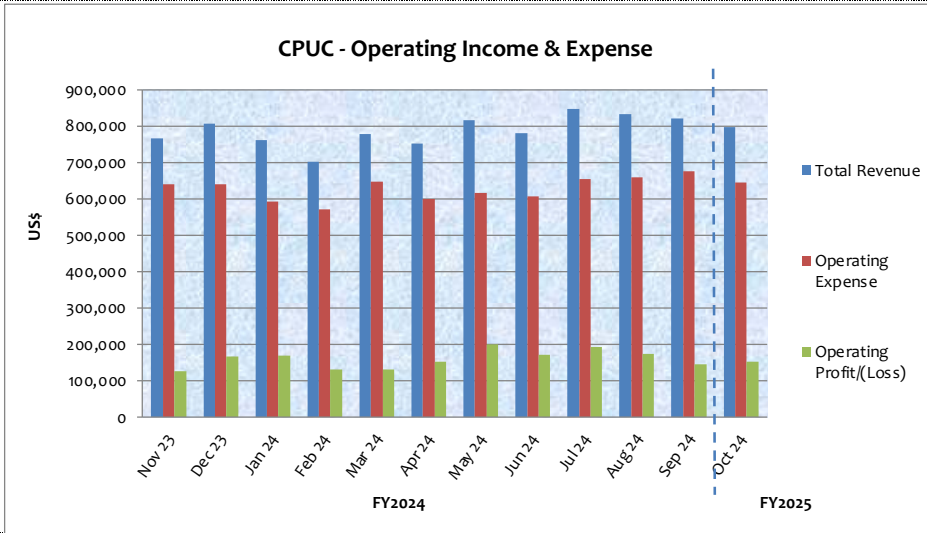
Government –20.7%; Commercial – 46.1%; Residential – 30.7%; Intercompany – 2.5%; Accrual - 0.0%;

Solar PV generation in October 2024 was 66,771 kWh or 4.1% of total generation. The avoided cost of fuel is US\$14,369 and the amount of Carbon Dioxide avoided was 43.2 tons. The RE generation in October remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in October was 41.5% (41.5% FY2025) this remains low similarly to the previous month.

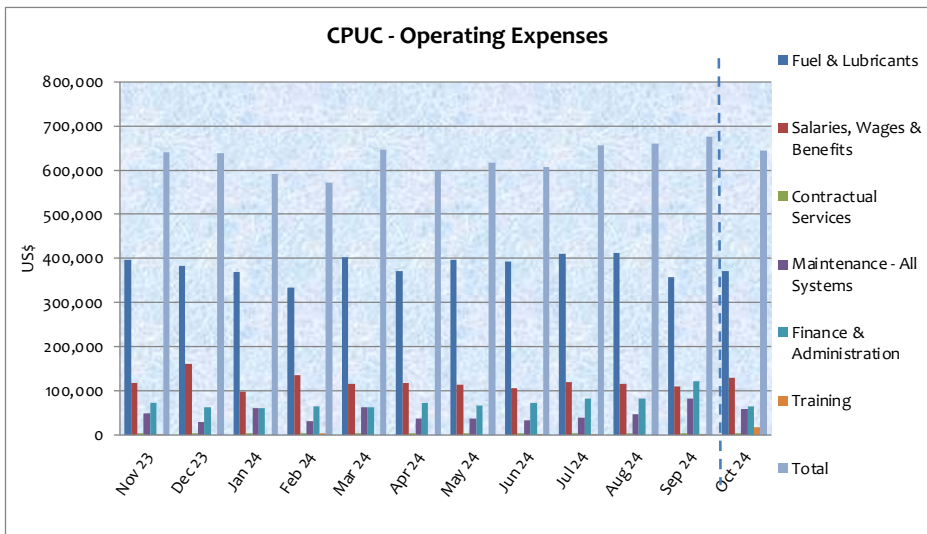
The operating result for October 2024 is US\$137,803 before interest and depreciation (US\$137,803 FY2025). This is better than budget by US\$12,386. The gross operating ratio for October was 0.83 (0.83 FY2025 YTD).

1 FINANCIAL PERFORMANCE GRAPHS

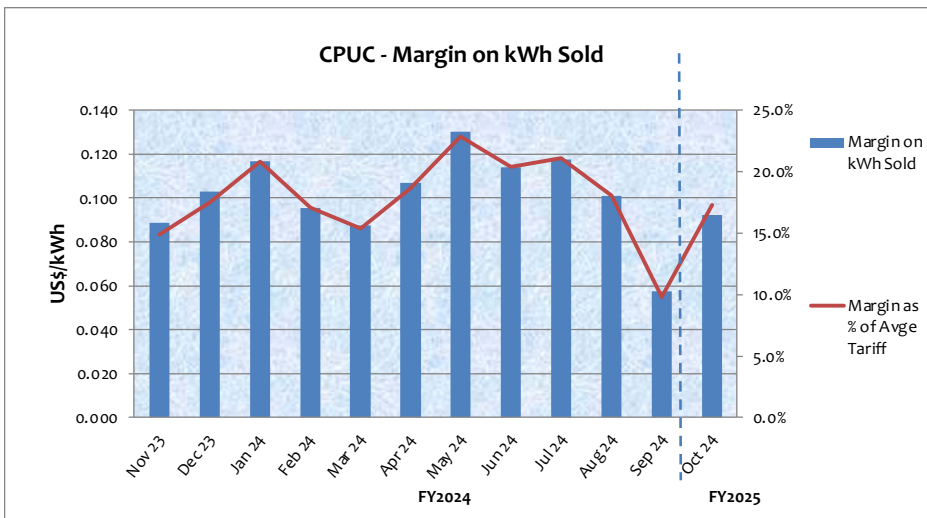


1.1 Key Points:

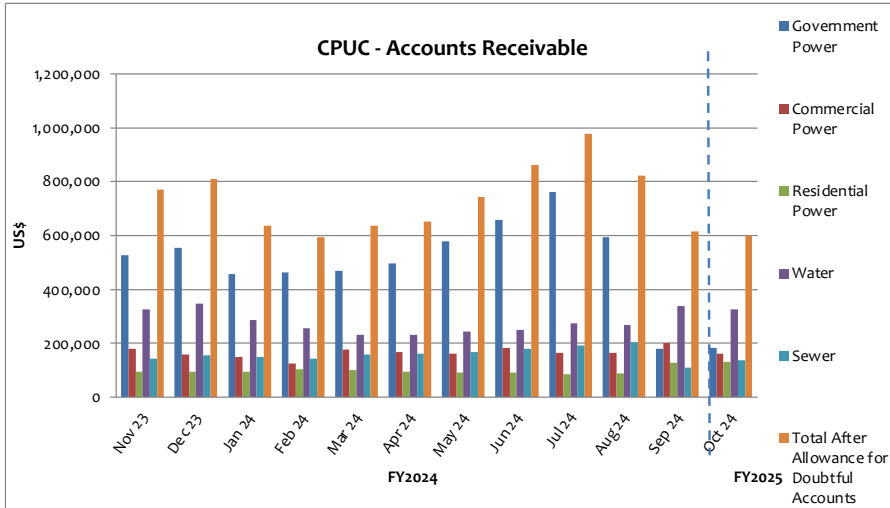
Operating income for October 2024 US\$137,803
 Operating ratio: 0.83
 FY2025 - 0.83



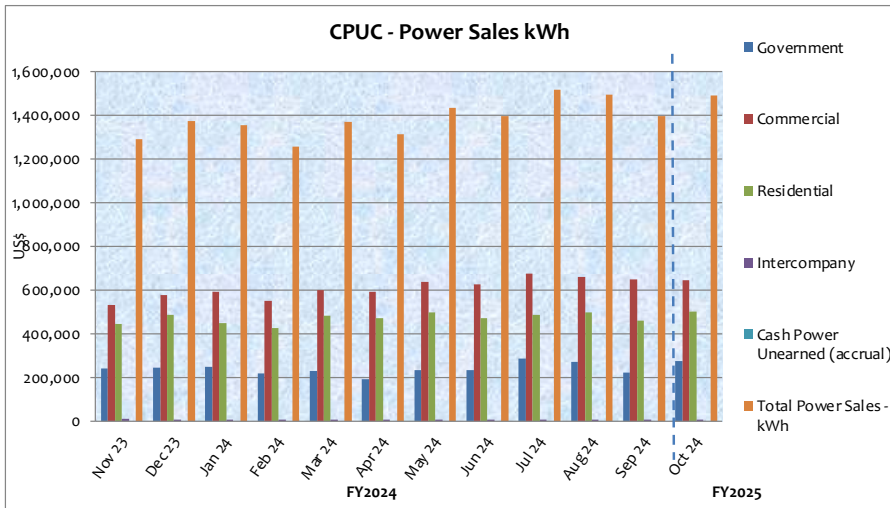
1.2 Key Points:



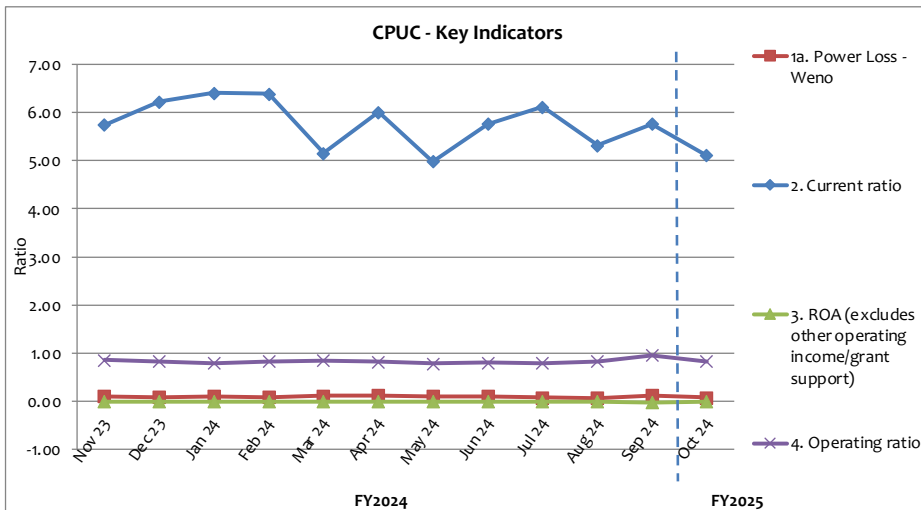
1.3 Key Points:



1.4 Key Points:

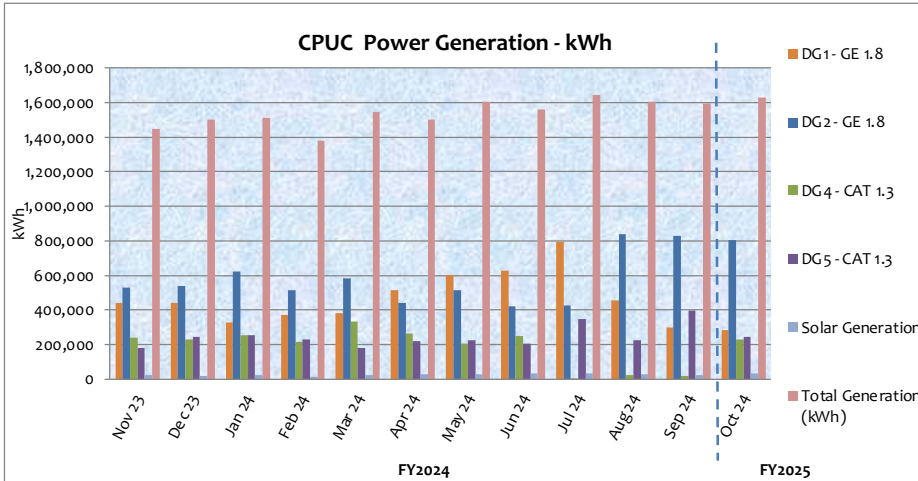


1.5 Key Points:

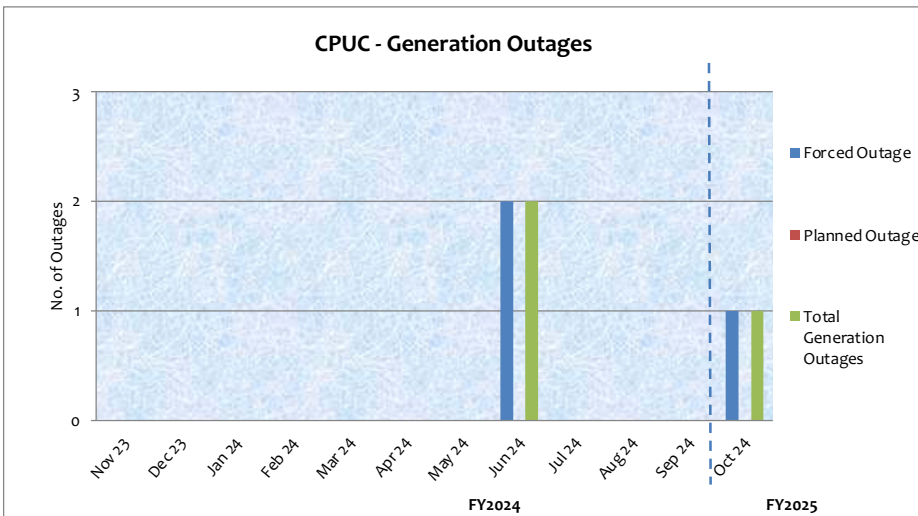


1.6 Key Points:

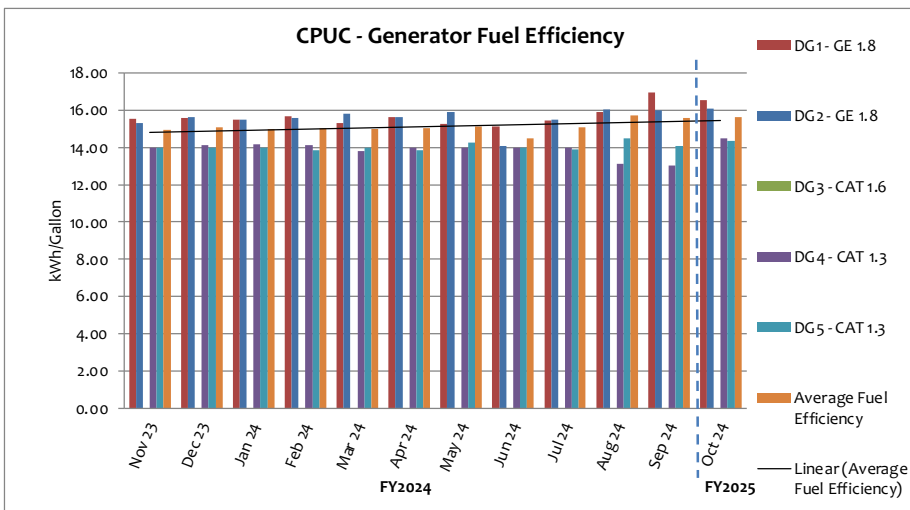
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



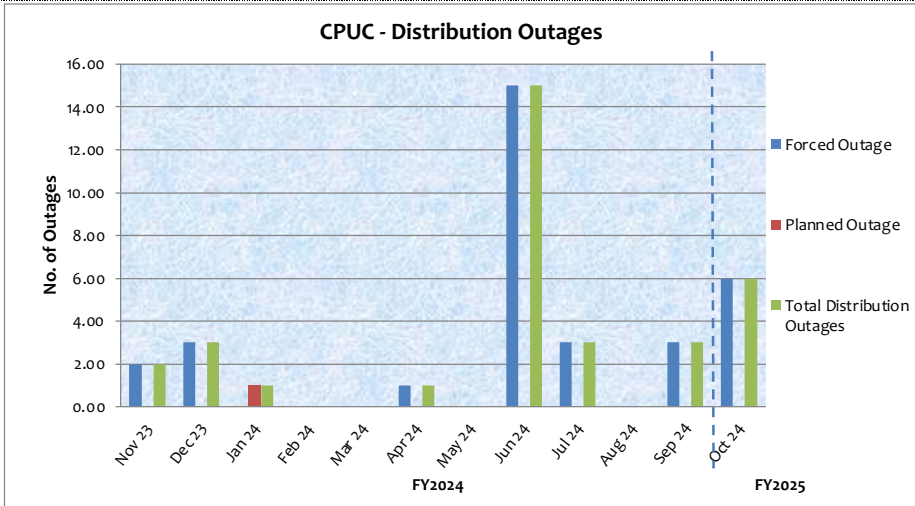
2.2 Key Points:



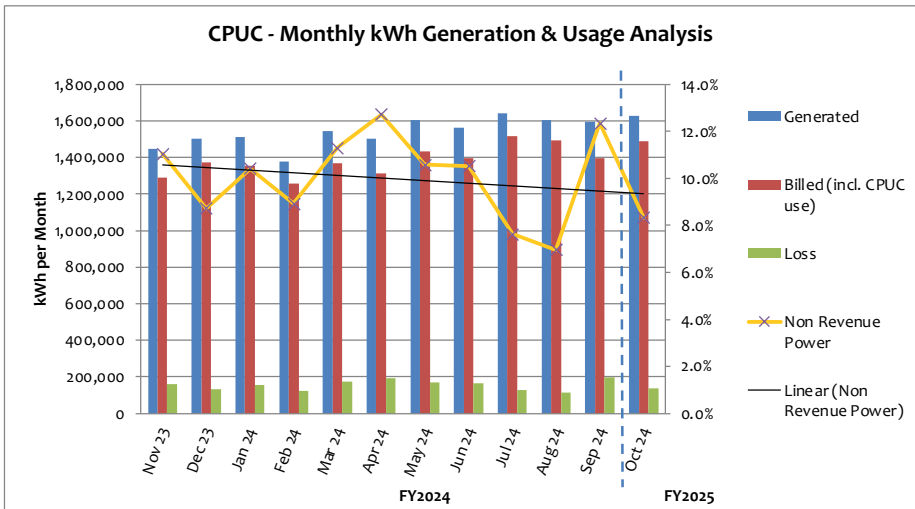
2.3 Key Points:

Avg fuel efficiency
Oct 24– 15.62
kWh/gallon

YTD – 15.62 kWh/gallon



2.4 Key Points

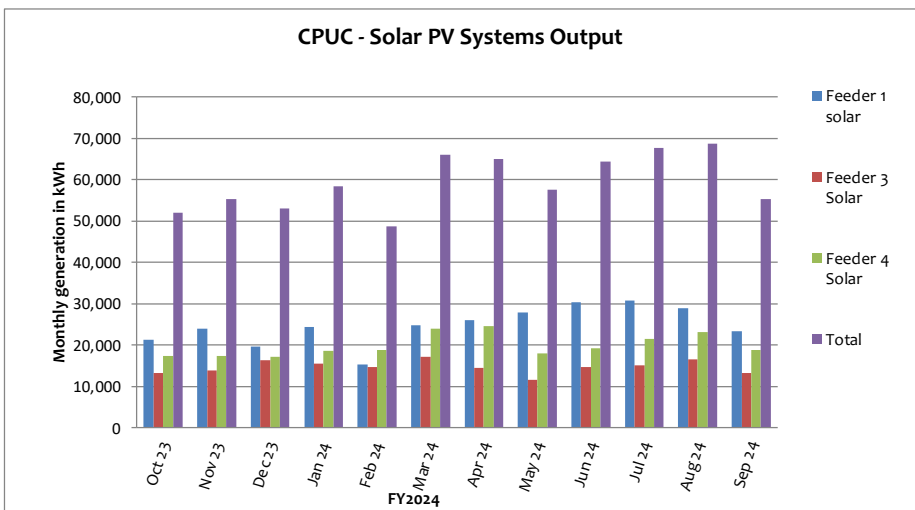


2.5 Key Points:

Power loss for October:

Weno – 8.3%
Tonoas – 2.1%

Whole company – 8.2% (8.2% FY2025)



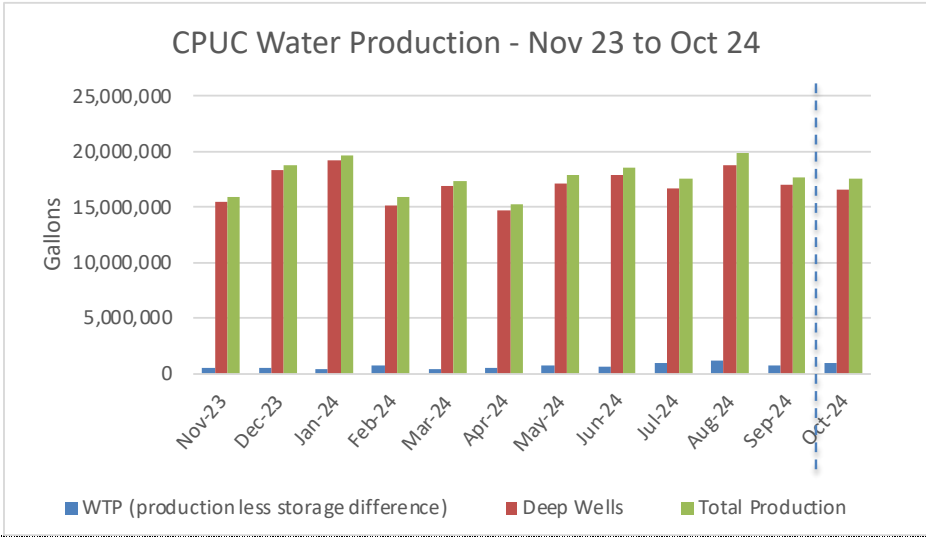
2.6 Key Points:

Solar PV: 4.1% of total generation in October;
Avoided cost of fuel – US\$14,369.

Tons of CO2 avoided 43.2;

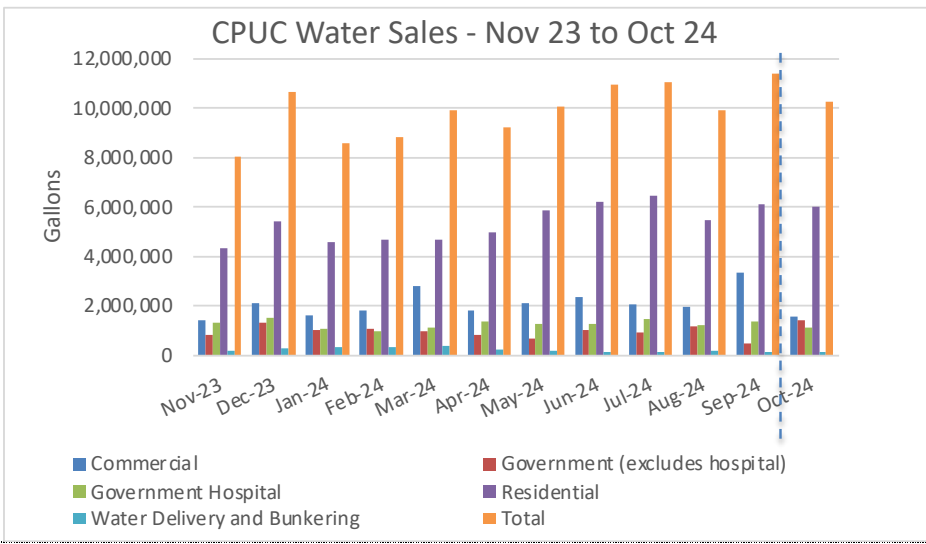
The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS

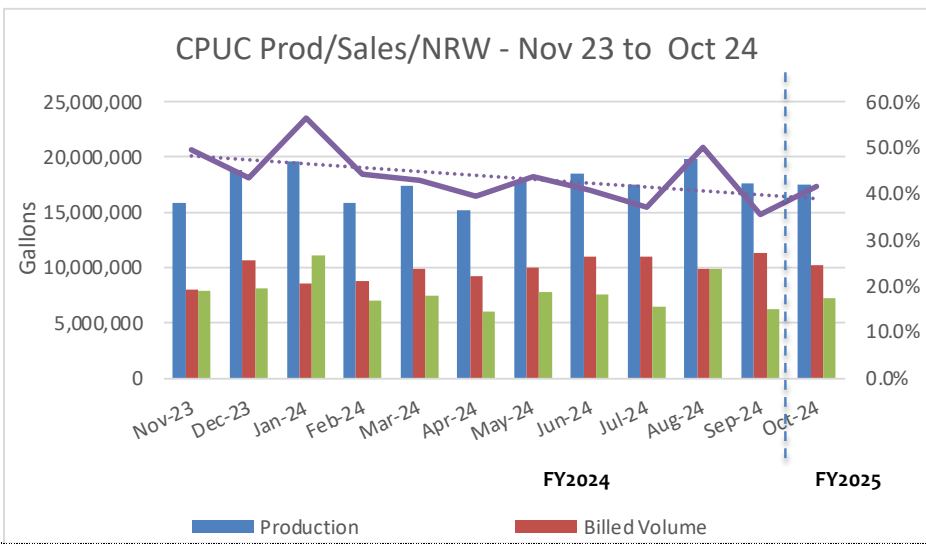


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2025: November 2023 – October 2024

Revenue - US\$	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025 YTD
Operating revenue:													
a. Power Sales	709,417	735,574	706,054	648,287	706,769	686,538	748,816	720,874	777,742	768,007	706,051	737,170	737,170
b. Water Sales	31,451	45,821	36,147	37,234	48,467	39,763	38,801	33,135	43,218	35,534	42,057	38,856	38,856
c. Sewer Sales	14,313	18,359	15,440	12,400	18,499	15,536	14,789	17,197	17,530	21,175	23,766	15,992	15,992
d. Other operating revenue	11,535	6,716	4,561	5,103	5,046	10,641	13,923	8,640	9,196	8,980	49,304	5,740	5,740
Revenue - Total	766,716	806,469	762,203	703,025	778,781	752,477	816,330	779,846	847,686	833,697	821,178	797,758	797,758
Expenses - US\$													
Fuel & Lubricants	396,988	383,818	369,924	334,670	403,214	371,104	395,997	392,657	410,765	412,826	357,887	371,612	371,612
Salaries, Wages & Benefits	118,417	160,485	97,975	134,752	115,325	117,164	113,945	106,019	118,690	115,185	109,293	128,330	128,330
Contractual Services	3,359	3,607	3,276	3,007	3,328	3,199	3,058	3,064	3,120	3,121	3,128	3,274	3,274
O&M - Power Generation	14,262	7,527	13,158	8,415	30,099	10,756	11,069	14,234	14,394	20,936	50,163	20,122	20,122
O&M - Power Distribution	22,584	8,860	5,926	7,506	3,236	10,142	5,035	1,890	3,616	5,602	10,766	11,896	11,896
O&M - Water	4,455	5,737	20,744	2,785	7,740	4,829	4,821	4,809	4,706	6,423	14,208	7,799	7,799
O&M - Sewer	0	0	2,547	662	731	0	4,389	72	1,689	2,564	0	4,472	4,472
Finance & Administration Overheads	52,658	45,002	43,009	49,566	47,045	56,193	48,818	52,271	63,384	63,688	104,007	46,384	46,384
Vehicle & Eq. Fuel	7,779	6,898	18,395	11,770	19,848	10,753	10,578	11,660	14,680	11,236	7,072	14,880	14,880
CPUC Power Usage (incl. in O&M from Oct 15)	19,100	16,949	16,410	15,582	15,621	15,102	18,317	19,135	18,863	17,514	18,171	17,594	17,594
Tonoas Power Usage	11,898	12,209	11,612	11,040	12,400	11,925	12,354	11,969	11,964	12,780	11,772	12,480	12,480
Tonoas Distribution Expense	0	169	338	170	0	338	0	169	169	169	169	0	0
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	3,295	3,295
Training	9	0	0	3,020	0	0	0	1,833	1,400	0	612	17,817	17,817
Board Expenses	779	13,930	441	62	510	780	1,322	815	1,584	11,073	53,529	0	0
Expense - Total	652,286	665,191	603,755	583,006	659,097	612,286	629,703	620,596	669,026	683,117	740,778	659,955	659,955
Operating Income/(Loss)	114,430	141,278	158,447	120,019	119,684	140,190	186,627	159,250	178,660	150,579	80,400	137,803	137,803
Non-Cash Expenses - US\$													
Depreciation	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	280,630	164,092	164,092
Interest Expense	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	14,689	3,953	3,953
Non-Cash Expense - Total - US\$	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	295,319	168,045	168,045
Net Income/(Loss) - excluding grant support - US\$	-38,666	-11,818	5,352	-33,077	-33,411	-12,905	33,531	6,154	25,565	-2,517	-214,918	-30,243	-30,243
Non-operating Income (Grant Support) - US\$	-64,261	-44,698	81,975	-28,333	-51,917	-48,763	-56,211	-70,083	-51,925	-430,158	-75,823	0	0
Net Income/(Loss) - including grant support - US\$	-102,927	-56,515	87,327	-61,409	-85,328	-61,668	-22,680	-63,928	-26,360	-432,675	-290,741	-30,243	-30,243

Financial Table 2 Cash Flow and A/R Report – FY2025: November 2023 – October 2024

	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025 YTD
Cash Flow Report - US\$													
Receipts	707,988	767,881	1,173,088	701,170	546,504	923,034	980,312	596,657	804,312	744,317	1,129,608	874,737	874,737
Disbursements	677,264	818,564	1,520,889	565,008	373,425	1,083,877	748,459	822,343	918,324	629,547	1,170,650	822,291	822,291
Net receipts/Disbursements	30,724	-50,683	-347,801	136,162	173,079	-160,843	231,853	-225,686	-114,012	114,770	-41,042	52,446	52,446
Cash balance (beginning)	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,552,664
Cash balance (end)	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,552,664	1,605,110	1,605,110
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,835,172	1,784,489	1,436,688	1,572,850	1,745,930	1,585,086	1,816,939	1,591,254	1,477,242	1,592,012	1,550,970	1,603,416	1,603,416
Stocks/Inventory	1,299,363	1,292,546	1,347,644	1,398,618	1,384,552	1,370,708	1,356,628	1,341,411	1,334,279	1,373,502	1,348,284	1,326,249	1,326,249
Trade Receivable	771,156	808,462	637,130	592,789	636,976	652,134	742,961	861,163	977,533	821,779	614,663	599,639	599,639
Prepaid Lease	521,936	518,386	515,461	537,154	533,604	530,680	532,344	546,671	582,404	588,086	587,351	680,639	680,639
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,066,340	1,000,357	935,208	931,231	1,174,744	961,710	1,179,927	1,050,444	970,275	1,101,085	899,607	987,247	987,247
Loans Payable	2,672,610	2,676,800	2,496,850	2,500,803	2,504,756	2,508,709	2,512,662	2,516,615	2,520,568	2,337,673	2,346,978	2,350,931	2,350,931
Total Accounts Receivable (to date) - US\$													
Government Power	526,627	553,216	457,193	461,753	469,081	497,056	578,120	658,847	761,995	594,621	180,206	183,179	183,179
Commercial Power	180,436	158,831	148,435	125,561	175,664	168,830	161,932	181,982	163,899	164,064	200,789	162,467	162,467
Residential Power	94,900	94,215	94,728	104,898	100,830	93,701	92,137	90,339	85,938	89,325	127,316	129,769	129,769
Water	324,994	346,461	286,723	255,842	232,700	231,594	242,380	250,859	272,967	268,665	338,377	326,200	326,200
Sewer	144,303	155,844	150,156	144,839	158,805	161,057	168,495	179,240	192,840	205,208	108,500	138,548	138,548
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-340,524	-340,524	-340,524
Total	771,156	808,462	637,130	592,789	636,976	652,134	742,961	861,163	977,533	821,779	614,663	599,639	599,639

Financial Table 3 Power Sales Report – FY2025: November 2023 – October 2024

	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	99,456	97,425	92,020	78,171	80,897	53,635	86,235	83,538	109,502	97,540	90,987	93,970	93,970
Government - Pre Paid (Cash Power)	34,837	35,035	39,888	34,967	40,349	47,073	37,550	38,621	40,243	44,185	44,869	44,869	44,869
Government Streetlights	2,940	3,038	3,038	2,842	3,038	2,940	3,038	2,940	3,038	3,038	2,940	3,038	3,038
Solar	3,372	3,372	3,372	3,372	-7,658	3,250	3,250	3,250	3,250	3,250	3,250	2,887	2,887
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	140,606	138,870	138,318	119,353	116,626	106,898	130,073	128,350	156,033	148,013	119,921	144,764	144,764
Commercial - Post Paid	213,690	222,880	224,822	196,231	222,824	216,684	230,427	235,801	247,865	244,995	224,405	222,990	222,990
Commercial - Pre Paid (Cashpower)	86,229	91,929	88,341	93,722	95,913	98,524	107,785	93,090	103,507	98,405	108,674	98,891	98,891
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	299,920	314,808	313,163	289,952	318,737	315,207	338,213	328,892	351,372	343,400	333,079	321,881	321,881
Residential - Post Paid	8,095	7,826	5,715	6,928	7,378	7,036	8,003	2,978	4,075	5,792	8,177	7,840	7,840
Residential - Pre Paid (Cashpower)	202,196	220,950	198,538	186,317	216,192	213,792	222,454	212,761	214,756	219,114	196,048	206,451	206,451
Residential Scratch Card Sales	26,092	21,413	19,903	17,283	17,809	14,865	18,798	15,873	17,526	18,345	18,024	20,790	20,790
Residential Total	236,382	250,188	224,157	210,529	241,379	235,692	249,256	231,611	236,358	243,250	222,249	235,082	235,082
Tonoas Government	11	39	56	23	48	48	0	0	2,548	99	48	78	78
Tonoas Commercial	592	584	672	451	1,000	48	1,048	1,610	688	1,296	250	2,935	2,935
Tonoas Residential	12,094	13,400	12,541	11,709	12,622	13,345	12,762	12,673	14,732	13,204	13,204	14,100	14,100
Tonoas Streetlight	713	737	737	689	737	713	737	713	737	713	737	737	737
Tonoas Total Power Sales - US\$	13,410	14,758	14,006	12,872	14,406	14,153	14,546	14,995	16,645	16,863	14,215	17,849	17,849
Trade Power Sales Total	676,908	703,867	675,638	619,834	676,741	657,797	717,542	688,853	743,762	734,662	675,250	719,576	719,576
Intercompany - CPUC Office	2,213	1,857	1,679	1,855	1,750	1,697	1,890	1,839	1,356	1,674	1,560	1,687	1,687
Intercompany - CPUC Power Operation	4,189	4,264	4,269	4,038	4,160	3,855	4,528	3,989	4,960	4,756	3,795	4,278	4,278
Intercompany - CPUC Water Operations	4,110	4,193	4,547	3,792	4,845	4,383	5,021	4,464	5,562	5,008	5,161	5,161	5,161
Intercompany - CPUC Sewer Operations	8,588	6,634	5,915	5,897	4,867	4,653	5,289	6,734	6,579	4,489	6,223	6,469	6,469
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	696,008	720,816	692,048	635,415	692,363	672,385	734,270	705,879	761,097	751,144	691,837	737,170	737,170
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	169,208	171,670	166,709	144,170	144,774	96,392	155,762	153,092	202,869	179,848	170,077	179,635	179,635
Government - Pre Paid (Cash Power)	59,439	61,725	72,510	63,984	72,950	84,954	67,989	70,748	74,607	81,613	42,464	86,138	86,138
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	239,024	243,772	249,596	218,531	228,102	191,723	234,127	234,217	287,853	271,838	222,918	276,150	276,150
Commercial - Post Paid	378,244	408,467	423,955	372,570	417,625	405,620	433,331	449,733	477,330	469,967	437,539	445,877	445,877
Commercial - Pre Paid (Cashpower)	152,322	167,876	166,650	178,009	179,915	184,467	202,490	177,012	199,281	188,732	210,772	197,427	197,427
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	530,566	576,343	590,605	550,579	597,540	590,087	635,821	626,745	676,611	658,699	648,311	643,304	643,304
Residential - Post Paid	15,092	15,182	11,539	13,907	14,598	13,885	15,993	6,450	8,320	11,767	16,997	16,663	16,663
Residential - Pre Paid (Cashpower)	377,160	426,873	396,997	375,261	429,720	424,105	442,871	429,040	438,814	445,897	403,724	438,419	438,419
Residential Scratch Card Sales	51,175	43,112	41,708	36,319	36,902	34,032	39,105	33,774	37,185	39,085	39,626	46,484	46,484
Residential Total	443,427	485,167	450,244	425,488	481,220	472,023	497,970	469,264	484,319	496,749	460,347	501,566	501,566
Tonoas Government	17	63	95	39	80	80	0	0	4,367	169	82	138	138
Tonoas Commercial	970	987	1,171	790	1,733	82	1,818	2,824	1,220	2,291	448	5,386	5,386
Tonoas Residential	20,849	23,860	23,049	21,663	23,070	24,347	23,360	23,473	23,760	27,515	24,931	27,384	27,384
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946
Tonoas Total Power Sales - kWh	24,782	27,855	27,261	25,438	27,828	27,455	28,124	29,243	32,293	32,921	28,407	35,853	35,853
Trade Power Sales Total	1,213,016	1,305,282	1,290,445	1,194,598	1,306,862	1,253,833	1,367,918	1,330,226	1,448,783	1,427,285	1,331,576	1,456,873	1,456,873
Intercompany - CPUC Office	8,783	7,371	6,664	7,362	6,945	6,734	7,500	7,299	5,379	6,642	6,191	6,746	6,746
Intercompany - CPUC Power Operation	16,623	16,920	16,941	16,022	16,506	15,296	17,969	15,829	19,681	18,874	15,061	17,112	17,112
Intercompany - CPUC Water Operations	16,309	16,640	18,044	15,049	19,227	17,394	19,926	17,713	17,620	22,073	19,874	20,633	20,633
Intercompany - CPUC Sewer Operations	34,078	26,326	23,472	23,400	19,312	18,466	20,988	26,723	26,107	17,815	24,695	25,874	25,874
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	1,527,238	1,527,238

Financial Table 4 Water Sales Report – FY2025: November 2023 – October 2024

Water/Sewer Sales Report	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	10,663	14,292	10,686	10,382	10,492	11,084	9,962	11,689	12,366	12,226	7,642	13,185	13,185
Commercial	7,194	10,619	8,400	9,830	15,504	9,244	10,727	3,248	9,908	9,621	15,845	7,574	7,574
Residential	10,784	13,773	11,133	11,449	10,644	12,581	14,828	16,028	16,611	7,907	14,631	14,776	14,776
Provision for Billing Errors	2,811	7,137	5,929	5,574	11,827	6,854	3,285	2,170	4,332	5,781	3,939	3,321	3,321
Total	31,451	45,821	36,147	37,234	48,467	39,763	38,801	33,135	43,218	35,534	42,057	38,856	38,856
Sewer Sales - US\$													
Government	5,300	7,116	5,321	3,116	5,088	5,455	4,915	5,805	6,093	5,982	9,468	6,492	6,492
Commercial	6,285	7,617	6,816	7,208	9,451	6,563	8,085	7,750	7,612	7,405	10,363	6,692	6,692
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	2,728	3,626	3,303	2,075	3,961	3,518	1,790	3,642	3,825	7,788	3,936	2,807	2,807
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	14,313	18,359	15,440	12,400	18,499	15,536	14,789	17,197	17,530	21,175	23,766	15,992	15,992
Total Water & Sewer Sales	45,764	64,179	51,587	49,634	66,966	55,298	53,590	50,332	60,748	56,710	65,823	54,848	54,848
Water Sales - Gallons													
Government	2,119,470	2,830,660	2,099,680	2,048,310	2,066,850	2,163,760	1,926,540	2,301,550	2,397,620	2,353,740	1,793,420	2,531,120	2,531,120
Commercial	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	1,584,339
Residential	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	5,997,840
Water Delivery & Bunkering	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	161,500	126,500	130,700	130,700
Total	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	10,243,999

Financial Table 5 Key Performance Indicators – FY2025: November 2023 – October 2024

	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025 YTD
1a. Power Loss - Weno	11.1%	8.7%	10.4%	8.9%	11.3%	12.7%	10.6%	10.5%	7.6%	7.0%	12.4%	8.3%	8.3%
Total Power Generated - kWh	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,626,795
Total Power Billed - kWh	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	1,397,397	1,491,384	1,491,384
Generation Loss (actual from Jun 17)	13,715	13,827	13,875	12,977	13,354	12,847	14,619	12,929	16,354	15,661	11,796	14,051	2,523
Distribution Loss Derived - kWh	110,332	79,759	105,867	75,659	122,630	140,777	114,964	112,380	67,956	55,824	145,298	80,690	80,690
Commercial Loss (assumed 2.5%) - kWh	36,227	37,593	37,828	34,489	38,586	37,573	40,100	39,054	41,074	40,107	39,859	40,670	40,670
Total Loss - kWh	160,275	131,179	157,570	123,124	174,569	191,197	169,683	164,363	125,384	111,592	196,953	135,411	135,411
Distribution loss %	7.6%	5.3%	7.0%	5.5%	7.9%	9.4%	7.2%	7.2%	4.1%	3.5%	9.1%	5.0%	5.0%
1b. Power loss - Tonoas	15.8%	10.6%	12.6%	14.9%	15.5%	13.6%	14.6%	10.5%	2.1%	6.0%	14.0%	2.1%	2.1%
Tonoas - Power Purchased - kWh	29,440	31,160	31,200	29,880	32,920	31,760	32,920	32,680	33,000	35,040	33,040	36,640	36,640
Tonoas - Power Billed - kWh	24,782	27,855	27,261	25,438	27,828	27,455	28,124	29,243	32,293	32,921	28,407	35,853	35,853
Power Loss - kWh	4,658	3,305	3,939	4,442	5,092	4,305	4,796	3,437	707	2,119	4,633	787	787
1c. Power Loss - Whole Company	11.2%	8.8%	10.5%	9.1%	11.4%	12.7%	10.7%	10.5%	7.5%	6.9%	12.4%	8.2%	8.2%
Power Generated & Purchased	1,478,524	1,534,878	1,544,336	1,409,435	1,576,341	1,534,680	1,636,904	1,594,833	1,675,954	1,639,321	1,627,390	1,663,435	1,663,435
Power Billed	1,313,591	1,400,395	1,382,827	1,281,869	1,396,680	1,339,178	1,462,425	1,427,033	1,549,863	1,525,610	1,425,805	1,527,238	1,527,238
Power Loss - kWh	164,933	134,483	161,509	127,566	179,661	195,502	174,479	167,800	126,091	113,711	201,585	136,197	136,197
1d. Non Revenue Water	49.6%	43.6%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	41.5%
Water Produced (million gallons)	15.90	18.88	19.65	15.86	17.37	15.23	17.85	18.49	17.52	19.89	17.67	17.51	17.51
Water Billed (million gallons)	8.02	10.64	8.58	8.84	9.92	9.20	10.05	10.95	11.03	9.93	11.37	10.24	10.24
2. Current ratio	5.74	6.22	6.41	6.38	5.15	6.01	4.98	5.76	6.12	5.31	5.76	5.11	5.106
	4.74	4.99	5.33	5.43	4.35	4.99	4.33	5.20	5.03	3.93	4.65	4.63	4.628
	83.56	51.42	27.78	37.07	32.54	33.80	31.48	32.71	30.42	28.36	19.92	24.51	24.508
	11.59	8.19	9.12	8.22	9.47	10.53	9.28	11.04	10.27	11.59	5.07	8.65	8.649
3. ROA (excludes other operating income/grant support)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	-0.01	0.00	-0.001
Power Business	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	-0.01	0.00	0.003
Water Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.03	-0.01	-0.014
Sewer Business	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	0.00	-0.01	-0.010
4. Operating ratio	0.86	0.83	0.80	0.84	0.85	0.83	0.78	0.80	0.80	0.83	0.96	0.83	0.833
Power Business	0.83	0.79	0.74	0.79	0.83	0.79	0.74	0.77	0.76	0.79	0.90	0.78	0.778
Water Business	1.15	0.99	1.42	1.04	0.89	0.97	0.99	1.13	0.96	1.24	1.53	1.21	1.211
Sewer Business	2.14	1.94	1.98	2.63	1.69	1.83	2.27	1.75	1.99	1.56	1.74	2.47	2.466
5. Days in Accounts Receivable	30.63	31.34	26.07	24.63	25.52	26.37	28.70	33.50	36.14	30.89	23.89	23.47	23.470
Power Business	33.91	33.98	30.75	30.96	32.70	33.19	34.45	38.75	40.33	34.23	21.60	19.99	19.993
Water Business	310.00	234.40	245.89	199.26	148.84	174.73	193.65	227.13	195.80	234.38	241.37	260.25	260.247
Sewer Business	302.46	263.15	301.48	338.74	266.12	311.01	353.18	312.68	341.02	300.42	136.96	268.58	268.576

Financial Table 6 CPUC Performance Against Budget FY 2025

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2025	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,020,445	\$751,704	\$737,170	-\$14,534	-1.9%
Water Operating Revenue	\$494,118	\$41,177	\$38,856	-\$2,320	-5.6%
Sewerage Operating Revenue	\$186,444	\$15,537	\$15,992	\$455	2.9%
TOTAL OPERATING REVENUE	\$9,701,007	\$808,417	\$792,018	-\$16,400	-2.0%
Other Revenue					
Power	\$6,698	\$558	\$3,163	\$2,605	466.6%
Water	\$3,801	\$317	\$2,577	\$2,260	713.6%
Sewer	\$1,175	\$98	\$0	-\$98	-
OTHER REVENUE TOTAL	\$11,674	\$973	\$5,740	\$4,767	490.0%
TOTAL OPERATING REVENUE	\$9,712,681	\$809,390	\$797,758	-\$11,632	-1.4%
EXPENDITURE					
Power Variable Cost	\$5,108,453	\$425,704	\$384,092	-\$41,613	-9.8%
Power Fixed Cost	\$2,101,068	\$175,089	\$189,386	\$14,297	8.2%
Water Variable Cost	\$69,085	\$5,757	\$6,411	\$654	11.4%
Water Fixed Cost	\$473,572	\$39,464	\$40,635	\$1,171	3.0%
Sewer Variable Cost	\$86,848	\$7,237	\$7,486	\$248	3.4%
Sewer Fixed Cost	\$368,651	\$30,721	\$31,945	\$1,224	4.0%
TOTAL OPERATING EXPENSE	\$8,207,678	\$683,973	\$659,955	-\$24,018	-3.5%
OPERATING INCOME					
Operating Income Power	\$1,817,622	\$151,469	\$166,854	\$15,386	10.2%
Operating Income Water	-\$44,739	-\$3,728	-\$5,613	-\$1,885	50.6%
Operating Income Sewer	-\$267,881	-\$22,323	-\$23,439	-\$1,115	5.0%
OPERATING INCOME (Excl Int & Deprec.)	\$1,505,003	\$125,417	\$137,803	\$12,386	9.9%
INTEREST					
Interest Power	\$58,073	\$4,839	\$3,953	-\$886	-18.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$58,073	\$4,839	\$3,953	-\$886	-18.3%
DEPRECIATION					
Depreciation Power	\$1,286,446	\$107,204	\$107,204	\$0	0.0%
Depreciation Water	\$570,194	\$47,516	\$47,516	\$0	0.0%
Depreciation Sewer	\$112,469	\$9,372	\$9,372	\$0	0.0%
TOTAL DEPRECIATION	\$1,969,109	\$164,092	\$164,092	\$0	0.0%
Depreciation as % of Revenue	18.3%	20.3%	20.6%	0.3%	1.5%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$473,103	\$39,425	\$55,698	\$16,272	41.3%
Total Operating Income Water	-\$614,933	-\$51,244	-\$53,129	-\$1,885	3.7%
Total Operating Income Sewer	-\$380,350	-\$31,696	-\$32,811	-\$1,115	3.5%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$522,179	-\$43,515	-\$30,243	\$13,272	-30.5%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	\$0	\$0	\$0	\$0	#DIV/0!
Regional Coordinators SPC	-\$137,723	-\$11,477	-\$1,826	\$9,651	-84.1%
PMU Staffing - ADB	-\$503,738	-\$41,978	-\$258,537	-\$216,559	515.9%
INTEREST INCOM \$	\$0	\$0	\$1	\$1	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$641,461	-\$53,455	-\$260,363	-\$206,907	387.1%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$0	\$0	\$0	\$0	#DIV/0!
SPC Grant - Regional Development	\$137,723	\$11,477	\$0	-\$11,477	-100.0%
ADB CWSSP - Staffing	\$503,738	\$41,978	\$208,811	\$166,833	397.4%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$641,461	\$53,455	\$208,811	\$155,356	290.6%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	\$119,282	\$9,940	-\$81,794	-\$91,734	-922.9%

Power Table 1 Power Operation Indicators – FY2025: November 2023 – October 2025

	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025
Generation Statistics													
Diesel Generation - kWh	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,560,024
Peak Generation - kW	2,705	2,648	2,711	2,700	2,726	2,778	2,927	2,999	2,968	2,968	2,968	3,026	3,026
Fuel Consumption - Gallons	93,190	96,259	97,068	88,505	98,670	95,679	102,256	103,413	104,371	97,759	98,726	99,905	99,905
Average Fuel Price (\$/Gallon)	4.17	3.94	3.75	3.73	3.82	3.81	4.81	3.69	3.64	3.67	3.57	3.36	3.36
Load Factor (%)	74%	78%	77%	70%	78%	74%	75%	72%	76%	74%	74%	74%	9%
Capacity Factor (%)	48%	47%	48%	48%	49%	50%	52%	54%	53%	53%	53%	54%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	0%
Reserve Plant Margin (%)	188%	195%	188%	189%	186%	181%	166%	160%	163%	163%	163%	158%	158%
Solar Generation													
Solar PV Generation - kWh	55,262	53,079	58,510	48,786	66,156	65,126	57,611	64,371	67,673	68,779	55,407	66,771	66,771
Solar Generation %	3.8%	3.5%	3.9%	3.5%	4.3%	4.3%	3.6%	4.1%	4.1%	4.3%	3.5%	4.1%	4.1%
Peak PV Generation - kW	390	375	413	344	467	460	407	454	478	485	391	471	60
Avoided Fuel - Gallons	3,695	3,522	3,904	3,245	4,419	4,334	3,810	4,444	4,484	4,379	3,554	4,276	4,276
Avoided Cost of Fuel - US\$	15,424	13,878	14,657	12,102	16,879	16,497	18,311	16,413	16,311	16,056	12,681	14,369	14,369
Tons of CO2 avoided	37.3	35.6	39.4	32.8	44.6	43.8	38.5	44.9	45.3	44.2	35.9	43.2	43.2
Labour Productivity (kWh/Emp/d)	1,556	1,619	1,623	1,485	1,649	1,605	1,726	1,672	1,758	1,714	1,718	1,741	247
SFOC (kWh/gal)													
DG1 - GE 1.8	15.56	15.58	15.51	15.69	15.33	15.63	15.25	15.14	15.46	15.89	16.96	16.54	16.54
DG2 - GE 1.8	15.30	15.63	15.50	15.57	15.81	15.65	15.89	14.10	15.49	16.03	16.02	16.07	16.07
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.00	14.13	14.18	14.14	13.83	14.01	14.00	14.00	13.97	13.13	13.02	14.50	14.50
DG5 - CAT 1.3	14.00	14.00	14.00	13.87	14.00	13.88	14.27	14.00	13.92	14.51	14.07	14.37	14.37
SLOC (kWh/gal)													
DG1 - GE 1.8	8,474	1,249	4,473	5,729	6,560	8,824	1,644	10,116	5,234	6,786	5,054	812	812
DG2 - GE 1.8	1,631	6,737	9,596	11,376	1,834	9,618	1,484	11,679	1,244	10,474	2,164	9,223	9,223
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	2,408
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.4%	24.9%	25.5%	25.4%	25.6%	26.1%	27.5%	28.2%	27.9%	27.9%	27.9%	28.5%	28.5%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.26	0.15	0.11	0.00	0.00	0.04	0.00	0.28	0.09	0.00	0.19	0.05	0.00
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.000
Average Cost (\$/kWh)	0.268	0.252	0.241	0.239	0.244	0.242	0.306	0.244	0.231	0.223	0.221	0.206	0.206

Power Table 2 Power Generation Statistics – FY2025: November 2023 – October 2024

	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	440,663	440,746	326,494	372,365	380,467	511,817	603,247	627,167	795,546	454,662	298,166	284,993	284,993
DG2 - GE 1.8	530,175	538,970	623,723	511,920	585,067	442,412	514,840	420,433	426,670	837,924	826,639	802,381	802,381
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	4	0	0	0	0
DG4 - CAT 1.3	240,940	227,821	251,512	215,953	331,497	262,583	204,977	246,844	5,268	20,883	18,347	228,746	228,746
DG5 - CAT 1.3	182,044	243,102	252,897	230,531	180,234	220,982	223,309	203,338	347,793	222,033	395,791	243,904	243,904
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	1,538,943	1,560,024	1,560,024
PP Solar F1	9,304	8,559	9,464	8,818	10,334	8,581	9,162	12,155	12,155	9,587	7,827	16,080	16,080
High School Solar F1	14,760	11,040	14,880	6,480	14,520	17,400	18,720	18,240	18,720	19,440	15,480	16,080	16,080
PP Solar F3	13,850	16,366	15,538	14,726	17,301	14,437	11,682	14,702	15,176	16,536	13,212	14,111	14,111
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	11,446	11,265	12,288	12,605	16,906	14,726	15,691	13,329	15,320	16,536	13,401	14,530	14,530
WWTP F4	5,902	5,849	6,340	6,157	7,095	9,982	2,356	5,945	6,302	6,680	5,487	5,970	5,970
Solar PV Generation Total (kWh)	55,262	53,079	58,510	48,786	66,156	65,126	57,611	64,371	67,673	68,779	55,407	66,771	66,771
Total Generation (kWh)	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	1,594,350	1,626,795	1,626,795
Maximum Demand (kW)	2,705	2,648	2,711	2,700	2,726	2,778	2,927	2,999	2,968	2,968	2,960	3,026	3,026
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	16,623	16,920	16,941	16,022	16,506	15,296	17,969	15,829	19,681	18,874	15,061	17,112	17,112
Running Hours													
DG1 - GE 1.8	373	366	276	315	303	402	486	537	659	356	332	252	252
DG2 - GE 1.8	442	438	492	429	460	345	416	351	881	735	201	688	688
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	373	446	288	287	535	332	304	343	18	59	19	377	377
DG5 - CAT 1.3	263	356	353	385	225	312	320	310	520	404	483	322	322
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,451	1,606	1,409	1,416	1,523	1,391	1,526	1,541	2,078	1,554	1,035	1,639	1,639

Power Table 3 Fuel & Lube Oil Statistics - FY2025: November 2023 – October 2024

	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	28,319	28,291	21,048	23,737	24,815	32,746	39,560	41,427	51,449	28,609	17,584	17,228	17,228
DG2 - GE 1.8	34,655	34,481	40,228	32,874	37,003	28,262	32,405	29,827	27,553	52,256	51,613	49,929	49,929
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	17,212	16,123	17,733	15,276	23,978	18,745	14,641	17,633	377	1,590	1,409	15,776	15,776
DG5 - CAT 1.3	13,004	17,364	18,059	16,618	12,874	15,926	15,650	14,525	24,991	15,303	28,120	16,972	16,972
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	93,190	96,259	97,068	88,505	98,670	95,679	102,256	103,413	104,371	97,759	98,726	99,905	99,905
Average Fuel Price (\$/Gallon)	4.17	3.94	3.75	3.73	3.82	3.81	4.81	3.69	3.64	3.67	3.57	3.36	3.36
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	52	88	73	65	58	58	72	62	152	67	59	86	86
DG2 - GE 1.8	60	80	65	45	54	46	52	36	48	80	117	87	87
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	112	168	138	110	112	104	124	98	200	147	176	173	173
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	265	0	0	0	0	295	0	0	0	0	265	265
DG2 - GE 1.8	265	0	0	0	265	0	295	0	295	0	265	0	0
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	95	95	0	95	0	95	95	0	0	0	95	95
DG5 - CAT 1.3	95	95	0	95	95	0	95	95	95	95	95	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	455	455	95	95	455	0	780	190	390	95	360	360	360

Power Table 4 Distribution Feeder Statistics - FY2025: November 2023 – October 2024

FEEDER STATISTICS	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025
Feeder 1 Load	378,612	379,394	379,056	331,571	387,827	358,891	404,582	388,954	405,747	394,470	374,995	401,666	401,666
Feeder 2 Load	132,537	133,166	132,931	127,245	136,083	140,001	141,509	122,332	128,954	125,716	158,597	141,600	141,600
Feeder 3 Load	424,173	437,906	454,639	416,390	448,223	439,562	449,566	441,053	468,425	458,442	464,628	460,263	460,263
Feeder 4 Load	350,536	372,364	375,663	344,701	376,769	373,328	387,596	383,096	403,573	395,652	378,242	395,835	395,835
Feeder 5 Load	149,511	167,061	156,972	146,671	181,165	178,291	206,112	213,789	219,901	214,340	206,092	213,380	213,380
Total Feeder Load (kWh)	1,435,369	1,489,891	1,499,261	1,366,578	1,530,067	1,490,073	1,589,365	1,549,224	1,626,600	1,588,620	1,582,554	1,612,744	1,612,744
Feeder 1 Sales	329,527	345,668	339,761	292,393	345,214	273,282	327,677	321,550	372,987	356,217	330,129	353,388	353,388
Feeder 2 Sales	122,899	132,367	112,348	120,331	112,452	126,417	128,126	113,019	120,474	123,743	117,744	133,891	133,891
Feeder 3 Sales	377,029	395,459	405,767	372,837	426,608	385,467	408,604	391,398	434,939	423,989	402,750	423,950	423,950
Feeder 4 Sales	294,449	321,141	308,018	297,037	336,988	317,043	329,788	327,312	341,983	332,486	319,368	322,748	322,748
Feeder 5 Sales	105,058	134,264	113,099	104,855	157,391	132,839	154,334	168,570	174,091	167,446	157,108	168,447	168,447
Total Feeder Sales (kWh)	1,228,963	1,328,898	1,278,994	1,187,454	1,378,653	1,235,049	1,348,528	1,321,849	1,444,473	1,403,882	1,327,099	1,402,423	1,402,423
Feeder 1 Loss - kWh	49,085	33,726	39,295	39,178	42,613	85,609	76,905	67,404	32,760	38,253	44,866	48,278	48,278
Feeder 2 Loss - kWh	9,638	799	20,583	6,914	23,631	13,584	13,383	9,313	8,480	1,973	40,853	7,709	7,709
Feeder 3 Loss - kWh	47,144	42,447	48,872	43,553	21,615	54,095	40,962	49,655	33,486	34,453	61,878	36,313	36,313
Feeder 4 Loss - kWh	56,087	51,223	67,645	47,664	39,781	56,285	57,808	55,784	61,590	63,166	58,874	73,087	73,087
Feeder 5 Loss - kWh	44,453	32,797	43,873	41,816	23,774	45,452	51,778	45,219	45,810	46,894	48,984	44,933	44,933
Total Feeder Loss - kWh	206,406	160,993	220,267	179,124	151,414	255,024	240,837	227,375	182,127	184,738	255,455	210,321	210,321
Feeder 1 Loss - %	13.0%	8.9%	10.4%	11.8%	11.0%	23.9%	19.0%	17.3%	8.1%	9.7%	12.0%	12.0%	12.0%
Feeder 2 Loss - %	7.3%	0.6%	15.5%	5.4%	17.4%	9.7%	9.5%	7.6%	6.6%	1.6%	25.8%	5.4%	5.4%
Feeder 3 Loss - %	11.1%	9.7%	10.7%	10.5%	4.8%	12.3%	9.1%	11.3%	7.1%	7.5%	13.3%	7.9%	7.9%
Feeder 4 Loss - %	16.0%	13.8%	18.0%	13.8%	10.6%	15.1%	14.9%	14.6%	15.3%	16.0%	15.6%	18.5%	18.5%
Feeder 5 Loss - %	29.7%	19.6%	27.9%	28.5%	13.1%	25.5%	25.1%	21.2%	20.8%	21.9%	23.8%	21.1%	21.1%
Total Feeder Loss - %	14.4%	10.8%	14.7%	13.1%	9.9%	17.1%	15.2%	14.7%	11.2%	11.6%	16.1%	13.0%	13.0%

Power Table 5 Customer Energy Use By Category and By Feeder – October 2024

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	312	832	10,544
F02	260	1,643	1,870
F03	300	2,186	520
F04	285	3,133	671
F05	203	3,281	415
Total Weno	272	2,215	2,804
F10 - Tonoas	126	6,096	0

Power Table 6 Power Distribution Statistics – FY2025: November 2023 – October 2024

	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	2	0	0	0	1	1
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	0	0	0	2	0	0	0	1	0
Forced - Distribution	2	3	0	0	0	1	0	15	3	0	3	6	0
Feeder 1	0	0	0	0	0	0	0	2	0	0	1	1	1
Feeder 2	1	2	0	0	0	1	0	7	1	0	1	2	2
Feeder 3	0	0	0	0	0	0	0	2	1	0	0	1	1
Feeder 4	1	0	0	0	0	0	0	2	0	0	1	1	1
Feeder 5	0	1	0	0	0	0	0	2	1	0	0	1	1
Planned - Distribution	0	0	1	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	1	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	2	3	1	0	0	1	0	15	3	0	3	6	0

Power Table 7 Power Outage Statistics – FY2025: November 2023 – October 2024

	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	Sep 24	Oct 24	FY2025 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.0	0.0	0.0	0.3	0.3
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.0	0.0	0.0	0.3	0.0
Forced - Distribution	7.1	4.2	0.0	0.0	0.0	1.1	0.0	7.6	2.5	0.0	5.2	1.4	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	1.7	0.3	0.3
Feeder 2	1.2	2.1	0.0	0.0	0.0	1.1	0.0	6.9	0.7	0.0	1.3	0.3	0.3
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.8	0.0	0.0	0.3	0.3
Feeder 4	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	2.2	0.3	0.3
Feeder 5	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.2	1.0	0.0	0.0	0.3	0.3
Planned - Distribution	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	7.1	4.2	3.0	0.0	0.0	1.1	0.0	7.6	2.5	0.0	5.2	1.4	0.0

Water Table 1 Water Production & Sales Data – FY2025: November 2023 – October 2024

COMPANY WIDE DATA	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	FY2025 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	468,240	533,396	400,779	738,986	429,161	530,425	711,953	573,197	902,030	1,161,520	690,238	979,306	979,306
Well Production (into supply)	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,535,400
Volume into network	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,514,706
Water Volume Billed (Gallons)	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	FY2025 YTD
Commercial	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	1,584,339
Government (excludes hospital)	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	684,840	1,023,750	939,520	1,160,540	453,020	1,400,420	1,400,420
Government Hospital	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,130,700
Residential	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	5,997,840
Water Delivery and Bunkering	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	161,500	126,500	130,700	130,700
Total	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	10,243,999
NRW	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	7,270,707
Volume	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	41.5%
Production (Gallons)	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	FY2025 YTD
WTP (production less storage difference)	468,240	533,396	400,779	738,986	429,161	530,425	711,953	573,197	902,030	1,161,520	690,238	979,306	979,306
Deep Wells	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	16,976,800	16,535,400	16,535,400
Total Production	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,514,706
Volume Billed (Gallons)	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	FY2025 YTD
Commercial	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	3,342,782	1,584,339	1,584,339
Government (excludes hospital)	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	684,840	1,023,750	939,520	1,160,540	453,020	1,400,420	1,400,420
Government Hospital	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,130,700
Residential	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	6,109,180	5,997,840	5,997,840
Water Delivery and Bunkering	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	161,500	126,500	130,700	130,700
Total	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	10,243,999
NRW	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	FY2025 YTD
Production	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	17,667,038	17,514,706	17,514,706
Billed Volume	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	11,371,882	10,243,999	10,243,999
NRW Volume	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	6,295,156	7,270,707	7,270,707
NRW Percentage	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	35.6%	41.5%	41.5%
Invoiced Water Value (USD)	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	FY2025 YTD
Water Delivery and Bunkering	2,961	6,597	6,167	5,737	7,611	5,571	3,427	1,876	3,862	4,230	4,001	2,945	2,945
Commercial	7,527	11,270	8,773	10,098	15,726	9,586	11,785	12,274	10,928	10,309	16,901	8,255	8,255
Government (includes hospital)	10,663	14,292	10,686	10,382	10,492	11,084	9,962	11,689	12,366	12,226	11,713	13,185	13,185
Residential	10,784	13,773	11,355	11,449	10,948	12,581	14,828	16,021	14,132	14,132	14,671	15,592	15,592
Total	31,934	45,932	36,980	37,666	44,778	38,822	40,002	41,860	43,767	40,898	47,286	39,978	39,978
Sewer Charges (USD)	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	FY2025 YTD
Commercial	2,614	4,073	3,164	3,342	6,221	3,440	4,616	4,454	4,122	3,855	6,892	3,029	3,029
Commercial - w/o water	2,809	2,809	2,809	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973	2,973
Government	5,300	7,116	5,320	5,112	5,088	5,455	4,915	5,805	6,093	5,982	5,744	6,492	6,492
Residential	967	1,196	966	230	949	1,168	1,208	1,537	1,435	1,293	1,357	1,390	1,390
Residential w/o water	2,580	2,620	2,590	3,177	3,201	2,540	2,550	2,570	2,580	2,440	2,727	2,573	2,573
Total	14,270	17,814	14,850	14,834	18,432	15,575	16,261	17,339	17,203	16,544	19,692	16,458	16,458

Water Table 2 Water/Sewer Connection Data – FY2025: November 2023 – October 2024

Connection Information	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	FY2025 YTD
Water Connection Data (Total Active)	544	543	546	546	548	556	559	562	568	570	572	574	574
Commercial - Billed	101	101	103	102	102	103	102	102	104	105	107	107	107
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Ave Consumption - Gall/conn/mth	14,067	20,881	15,654	17,948	27,476	17,594	20,727	22,996	19,952	18,785	31,241	14,807	14,807
Government - Billed	29	29	29	30	30	30	30	30	31	31	31	31	31
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Ave Consumption - Gall/conn/mth	27,613	45,619	35,661	35,170	31,628	26,715	22,828	34,125	30,307	37,437	14,614	45,175	45,175
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Ave Consumption - Gall/conn/mth	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	1,340,400	1,130,700	1,130,700
Residential - Billed	413	412	413	413	415	422	426	429	432	433	433	435	435
Residential - Disconnected	0	0	0	0	0	1	0	0	0	0	0	0	0
Residential - Meter Pulled	1	2	2	1	2	1	1	1	1	1	1	1	1
Residential Ave Consumption - Gall/conn/mth	10,427	13,173	11,024	11,269	11,233	11,820	13,698	14,441	14,891	12,576	14,109	13,788	13,788
Sewer Connection Data (Total Registered)	606	609	629	610	609	618	620	618	627	609	604	620	620
Commercial Billed	63	64	69	67	67	68	67	69	69	70	67	69	69
Commercial Billed w/o water	47	49	58	50	50	50	50	50	50	50	50	50	50
Government Billed	24	24	27	24	24	25	27	26	28	25	23	28	28
Residential Billed	237	237	241	239	240	247	246	241	247	244	230	239	239
Residential Billed w/o water	235	235	234	230	228	228	230	232	233	220	234	234	234
STP Inflow (MG/month)	25.3	17.5	19.1	14.9	11.9	15.8	20.3	25.1	26.5	24.5	25.0	20.2	20.2

Water Table 3 Zonal Water Use Statistics – October 2024 & FY2025

ZONAL NRW - October 2024					ZONAL NRW - FY2025				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	160,000	40,000	20%	1	200,000	160,000	40,000	20%
2	12,088,106	6,819,489	5,268,617	44%	2	12,088,106	6,819,489	5,268,617	44%
3	5,000	0	5,000	100%	3	5,000	0	5,000	100%
4	803,800	509,110	294,690	37%	4	803,800	509,110	294,690	37%
5	69,800	0	69,800	0%*	5	69,800	0	69,800	-
6	2,887,600	2,217,770	669,830	23%	6	2,887,600	2,217,770	669,830	23%
7	200,000	227,850	-27,850	-14%	7	200,000	227,850	-27,850	-14%
8	1,260,400	179,080	1,081,320	86%	8	1,260,400	179,080	1,081,320	86%
Water Delivery/Bunker			130,700		Water Delivery/Bunker			130,700	
Total	17,514,706	10,243,999	7,270,707	41.5%	Total	17,514,706	10,243,999	7,270,707	41.5%

ZONAL WATER CONSUMPTION - October 2024					ZONAL WATER CONSUMPTION - FY2025				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	133,100	-	8,967	1	0	0	-	0
2	14,886	48,205	-	12,509	2	14,886	0	-	12,509
3	-	-	-	0	3	-	-	-	0
4	-	-	-	28,284	4	-	-	-	28,284
5	-	-	-	0	5	-	-	-	-
6	16,195	-	1,130,700	574	6	16,195	-	1,130,700	19,222
7	-	-	-	16,189	7	-	2	-	16,189
8	-	13,742	-	7,884	8	-	13,742	-	7,884
Total	14,807	45,175	1,130,700	13,788	Total	14,807	45,175	1,130,700	13,788

Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero;
The zone 5 production is included in total production and Water Delivery & Bunkering sales

Work Order Summary – End October 2024

Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	17	48	108	0	59	6
INTERNAL POWER	0	1	3	0	1	0
INTERNAL SEWER	1	1	4	0	1	1
INTERNAL WATER	0	3	3	0	3	0
POWER	11	19	35	0	22	8
REVENUE	1	26	31	0	23	4
SEWER	2	23	32	0	21	4
SURVEY	1	4	7	0	5	0
WATER	18	88	99	0	83	23
TOTAL ALL WORK ORDERS	51	213	322		218	46

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	33.3%	22.5%	-	13.0%
INTERNAL POWER	0.0%	0.5%	-	0.0%
INTERNAL SEWER	2.0%	0.5%	-	2.2%
INTERNAL WATER	0.0%	1.4%	-	0.0%
POWER	21.6%	8.9%	116.7%	17.4%
REVENUE	2.0%	12.2%	114.8%	8.7%
SEWER	3.9%	10.8%	128.0%	8.7%
SURVEY	2.0%	1.9%	140.0%	0.0%
WATER	35.3%	41.3%	93.4%	50.0%
TOTAL ALL WORK ORDERS			122.0%	



Administration Table 1 H&S Statistics – October 2024

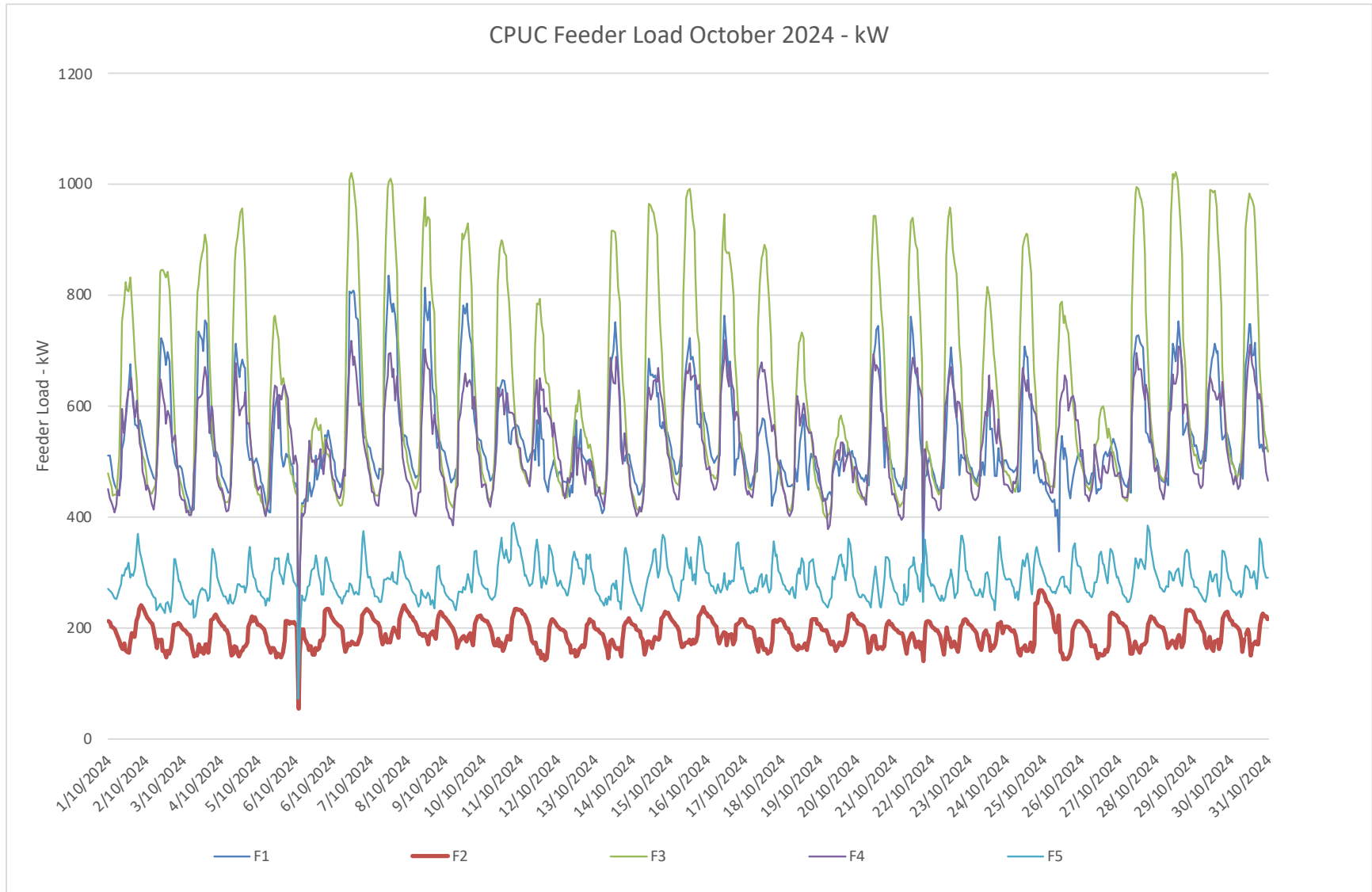
Administration Table 2 Attendance Summary – October 2024 & FY 2025

Data for Administration tables 1 and 2 not available for October 2024 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – October 2024

Chuuk Public Utility Corporation Capex Summary Sheet as of October 31, 2024								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,522,482	4,522,482	0	477,518	4,396,033	603,967	-126,449
FY 2022 ADB CWSSP - G0767	12,760,000	3,585,073	3,585,073	0	9,174,927	3,208,899	9,551,101	-376,174
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418 GRA	31,200	31,200	12,106	19,094	0	9,360	21,840	-2,746
Total	18,747,300	8,725,738	8,706,644	19,094	10,021,562	8,235,392	10,511,908	-471,252

Graph Showing Feeder Loads in kW – October 2024



Graph Showing Generation Output in kW - October 2024

