

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2024 – August 2024



Issued: 17 October 2024

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Aug 24	FY2024	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Aug 24	FY2024	Aug-24	FY2024
Revenue	833,697	8,657,198	0.546	0.560	0.520	0.516
Variable Costs	436,907	4,559,092	0.286	0.295	0.272	0.272
Fixed Costs	246,414	2,489,264	0.162	0.161	0.154	0.148
Total Expenses	683,321	7,048,356	0.448	0.456	0.426	0.420
Operating result	150,376	1,608,842	0.099	0.104	0.094	0.096
Power Generation - Weno	1,604,281	16,789,380				
Diesel	1,535,502	16,131,883				
Solar	68,779	657,497				
Solar PV as % of Total Generation	4.3%	3.9%				
Avoided Cost of Fuel - US\$	16,056	172,213				
Tons of CO2 Avoided	44.2	441.8				
Power Purchase (kWh) - Tonoas	35,040	350,960				
Government Sales	271,838	2,668,692	Feeder	Conns*	Aug-24	FY2024
Commercial Sales	658,699	6,592,452	F1	483	356,217	3,655,273
Residential Sales	496,749	5,170,809	F2	530	123,743	1,331,709
Intercompany Sales	65,404	727,775	F3	470	423,989	4,423,300
Sales Accrual	0	0	F4	433	332,486	3,499,769
Tonoas Sales	32,921	309,656	F5	512	167,446	1,515,823
Total Sales - kWh	1,525,610	15,469,384	Tonoas	290	32,921	309,656
Power Loss - Weno	7.0%	9.7%	Total	2,717	1,436,803	14,735,529
Power Loss - Tonoas	6.0%	11.8%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	6.9%	9.7%				
Operating ratio	0.83	0.82				
Water Produced - Gallons	19,885,720	195,338,490				
Water Sold - Gallons	9,933,107	105,347,469				
Non Revenue Water	50.0%	46.1%				

Daily generated output in August was 51,751 kWh/day a decrease of 2.4% on July. Average daily sales were 48,151kWh/day – 1.6% lower than July. Total power loss in Weno was 7.0% in August (9.7% FY2024). Tonoas power loss in August was 6.0% (11.8% FY2024). Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there – these are now available for installation. Whole company losses for June were 6.9% (9.7% FY2024).

The split of power users for Weno sales in August was as follows:

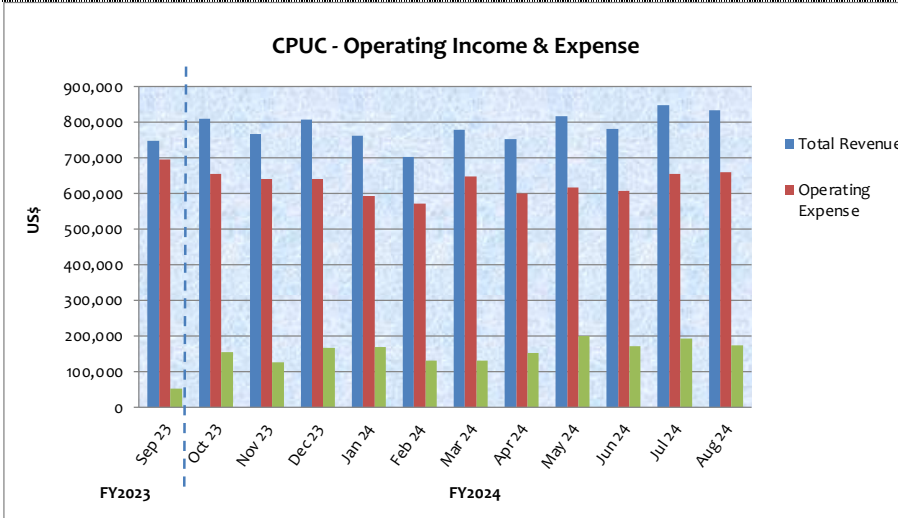
Government – 20.2%; Commercial – 46.9%; Residential – 30.7%; Intercompany – 2.2%; Accrual - 0.0%;

Solar PV generation in August 2024 was 68,779 kWh or 4.3% of total generation. The avoided cost of fuel is US\$16,056 and the amount of Carbon Dioxide avoided was 44.2 tons. The RE generation in August remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in August was 50.0% (46.1% FY2024) this remains low similarly to the previous month.

The operating result for August 2024 is US\$150,376 before interest and depreciation (US\$1,608,842 FY2024) US\$348,552 better than budget, with an operating ratio of 0.83 (0.82 FY2024).

1 FINANCIAL PERFORMANCE GRAPHS

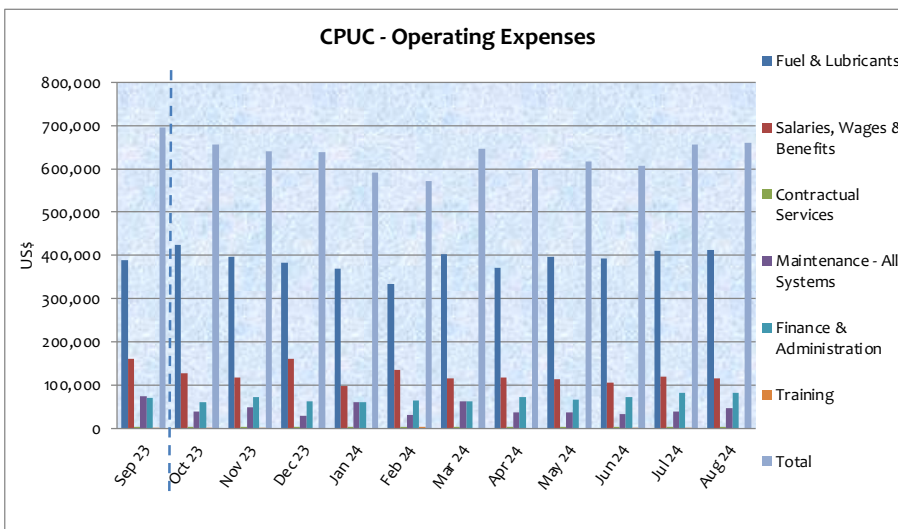


1.1 Key Points:

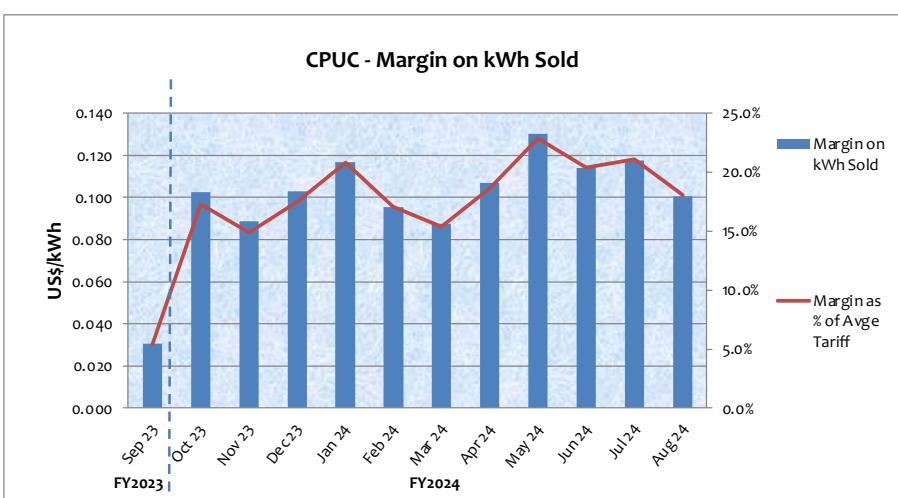
Operating income for August 2024 – US\$150,376
 Better than budget YTD by US\$348,842

Operating ratio: 0.83

FY2024 - 0.82



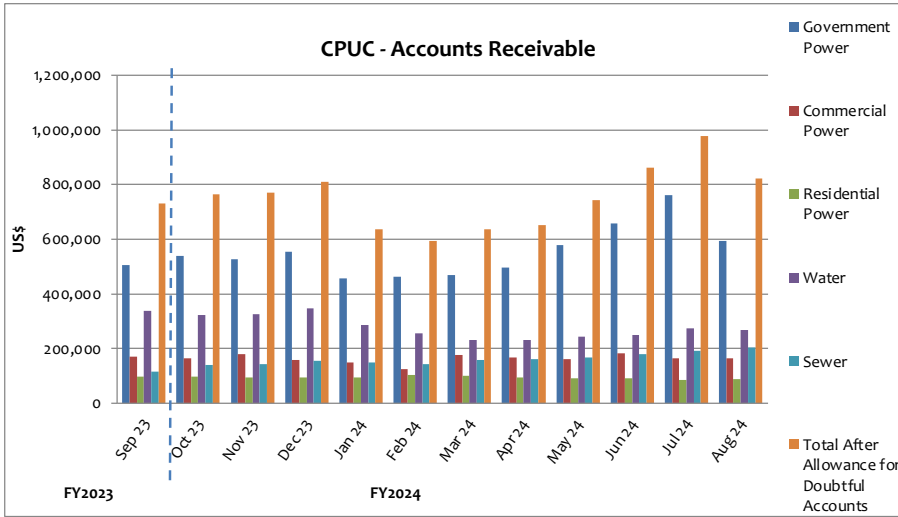
1.2 Key Points:



1.3 Key Points:

August: US\$0.101/kWh sold (YTD- US\$1.106/kWh)

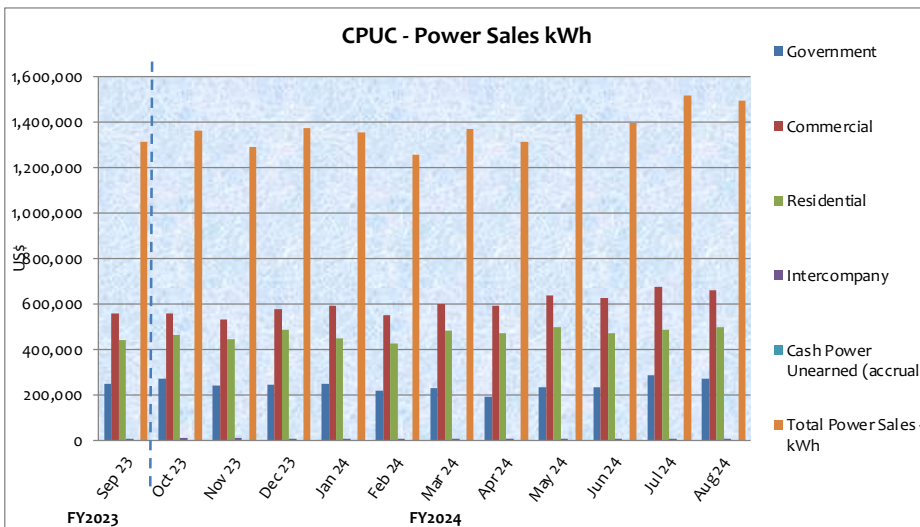
Margin = 18.0% of average power tariff (YTD- 18.6%)



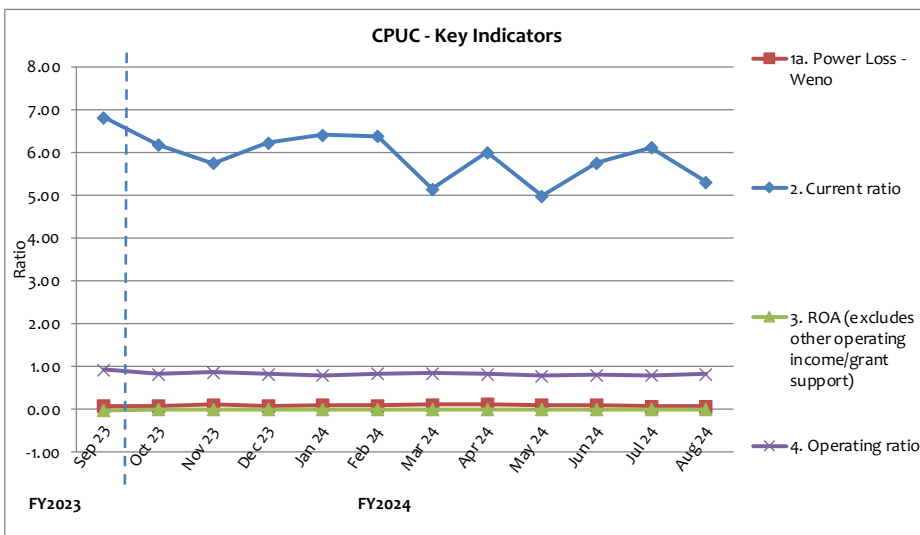
1.4 Key Points:

A figure of around US\$300,000 still relates to provision of power for streetlights;

CSG have agreed to pay for streetlighting
 CPUC will write off all prior unpaid debt for streetlights

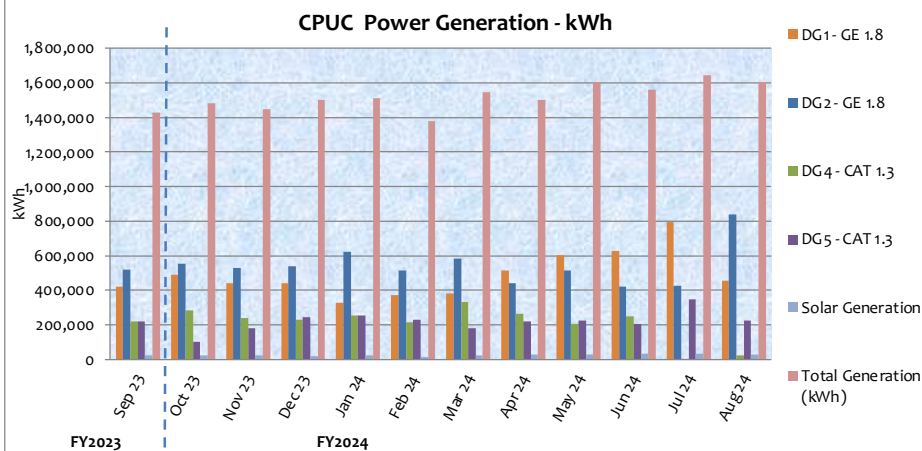


1.5 Key Points:

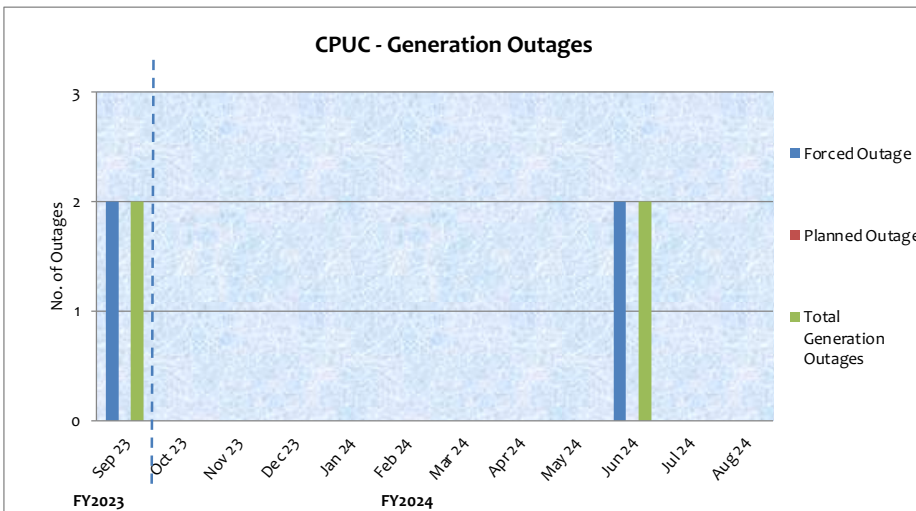


1.6 Key Points:

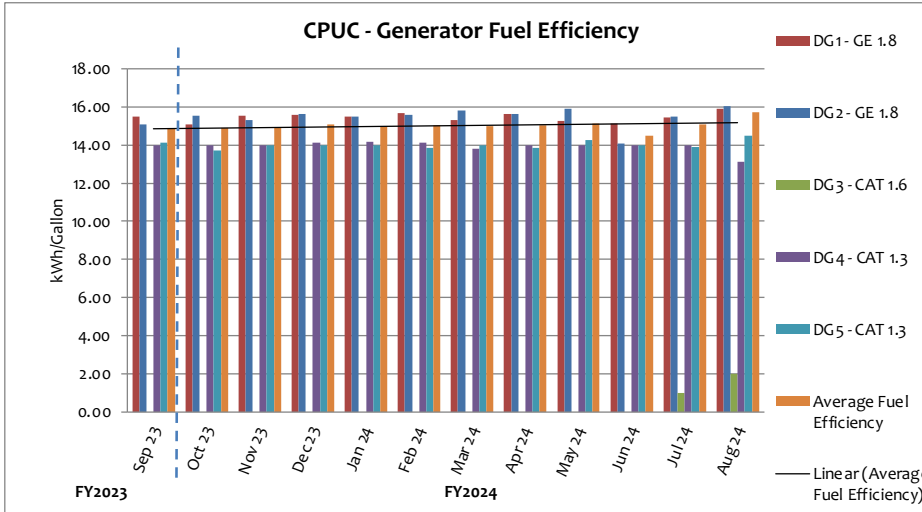
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



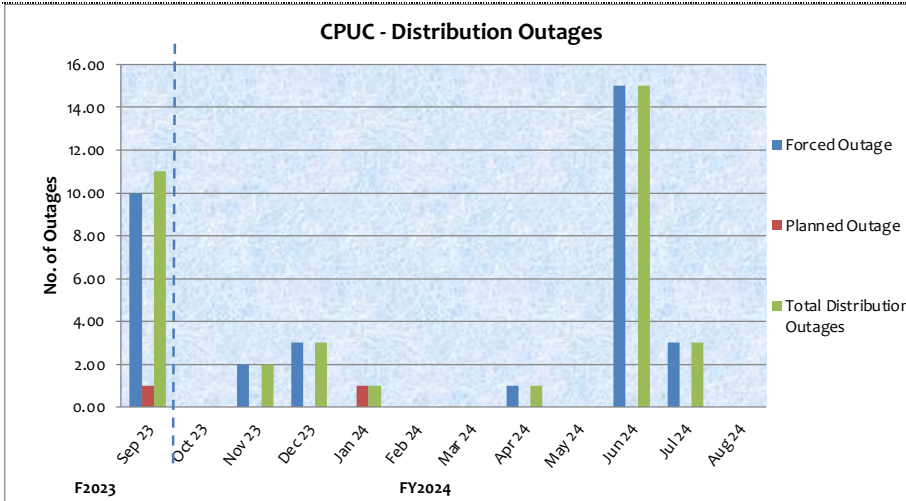
2.2 Key Points:



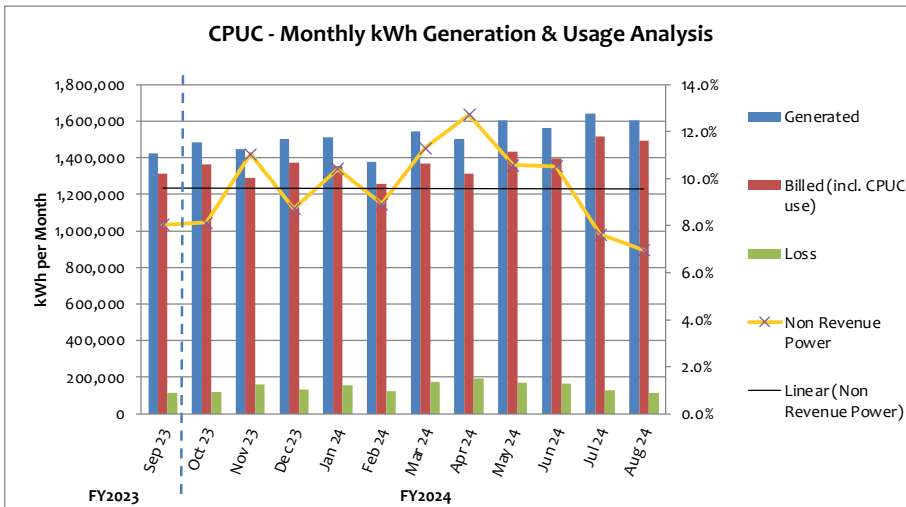
2.3 Key Points:

Avge fuel efficiency
August 24–
15.71kWh/gall

YTD – 15.03
kWh/gall



2.4 Key Points

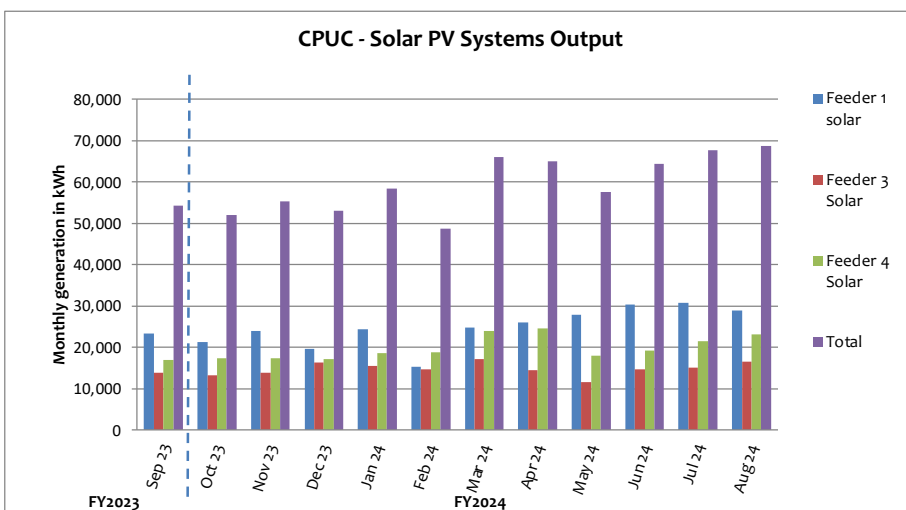


2.5 Key Points:

Power loss for August :

Weno – 7.0%
Tonoas – 6.0%

Whole company – 6.9% (9.7% YTD)



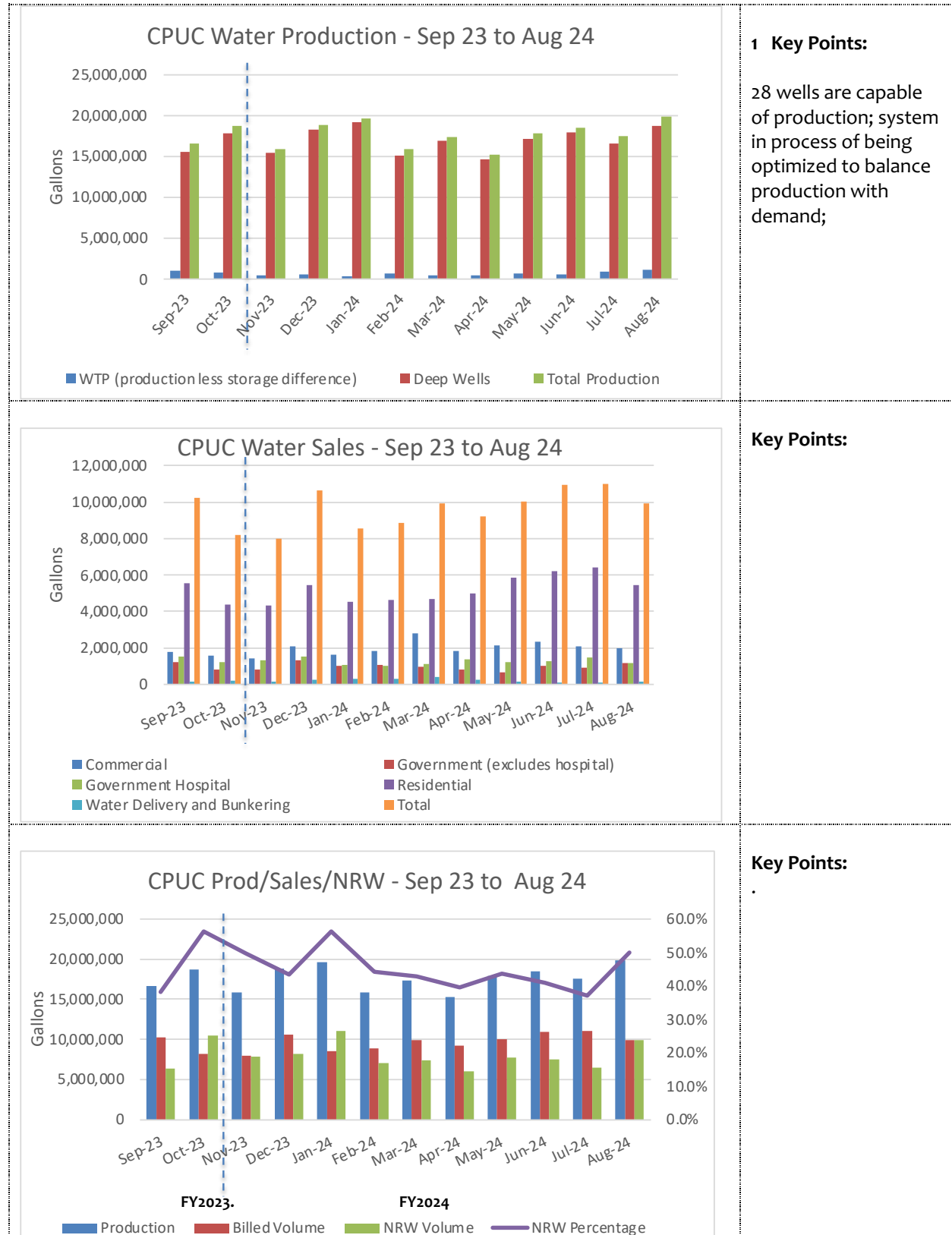
2.6 Key Points:

Solar PV: 4.3 % of total generation in August; Avoided cost of fuel – US\$16,056.

Tons of CO₂ avoided 44.2 ;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS



Financial Table1 P & L Statement – FY2024: September 2023 – August 2024

	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024 YTD
Revenue - US\$													
Operating revenue:													
a. Power Sales	702,682	756,020	709,417	735,574	706,054	648,287	706,769	686,538	748,816	720,874	777,742	768,007	7,964,099
b. Water Sales	43,019	34,309	31,451	45,821	36,147	37,234	48,467	39,763	38,801	33,135	43,218	35,534	423,880
c. Sewer Sales	17,775	15,131	14,313	18,359	15,440	12,400	18,499	15,536	14,789	17,197	17,530	21,175	180,369
d. Other operating revenue	-15,822	4,509	11,535	6,716	4,561	5,103	5,046	10,641	13,923	8,640	9,196	8,980	88,850
Revenue - Total	747,654	809,969	766,716	806,469	762,203	703,025	778,781	752,477	816,330	779,846	847,686	833,697	8,657,198
Expenses - US\$													
Fuel & Lubricants	388,078	424,228	396,988	383,818	369,924	334,670	403,214	371,104	395,997	392,657	410,765	412,826	4,296,190
Salaries, Wages & Benefits	160,736	126,525	118,417	160,485	97,975	134,752	115,325	117,164	113,945	106,019	118,690	115,185	1,324,482
Contractual Services	2,712	3,541	3,359	3,607	3,276	3,007	3,328	3,199	3,058	3,064	3,120	3,121	35,681
O&M - Power Generation	50,973	10,390	14,262	7,527	13,158	8,415	30,099	10,756	11,069	14,234	14,394	20,936	155,240
O&M - Power Distribution	3,718	4,657	22,584	8,860	5,926	7,506	3,236	10,142	5,035	1,890	3,616	5,602	79,053
O&M - Water	4,311	3,984	4,455	5,737	20,744	2,785	7,740	4,829	4,821	4,809	4,706	6,423	71,032
O&M - Sewer	5,491	1,566	0	0	2,547	662	731	0	4,389	72	1,689	2,564	14,220
Finance & Administration Overheads	52,829	43,708	52,658	45,002	43,009	49,566	47,045	56,193	48,818	52,271	63,384	63,688	565,340
Vehicle & Eq. Fuel	8,900	18,448	7,779	6,898	18,395	11,770	19,848	10,753	10,578	11,660	14,680	11,236	142,044
CPUC Power Usage (incl. in O&M from Oct 15)	16,677	17,438	19,100	16,949	16,410	15,582	15,621	15,102	18,317	19,135	18,863	17,718	190,235
Tonoas Power Usage	11,560	12,749	11,898	12,209	11,612	11,040	12,400	11,925	12,354	11,969	11,964	12,780	132,899
Tonoas Distribution Expense	0	0	0	169	338	170	0	338	0	169	169	169	1,523
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	1,292	756	9	0	0	3,020	0	0	0	1,833	1,400	0	7,019
Board Expenses		2,100	779	13,930	441	62	510	780	1,322	815	1,584	11,073	33,396
Expense - Total	707,277	670,089	652,286	665,191	603,755	583,006	659,097	612,286	629,703	620,596	669,026	683,321	7,048,356
Operating Income/(Loss)	40,377	139,880	114,430	141,278	158,447	120,019	119,684	140,190	186,627	159,250	178,660	150,376	1,608,842
Non-Cash Expenses - US\$													
Depreciation	241,455	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	1,640,561
Interest Expense	18,511	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	43,492
Non-Cash Expense - Total - US\$	259,966	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	1,684,053
Net Income/(Loss) - excluding grant support - US\$	-219,589	-13,216	-38,666	-11,818	5,352	-33,077	-33,411	-12,905	33,531	6,154	25,565	-2,720	-75,211
Non-operating Income (Grant Support) - US\$	733,284	-34,757	-64,261	-44,698	81,975	-28,333	-51,917	-48,763	-56,211	-70,083	-51,925	-430,158	-799,131
Net Income/(Loss) - including grant support - US\$	513,695	-47,973	-102,927	-56,515	87,327	-61,409	-85,328	-61,668	-22,680	-63,928	-26,360	-432,878	-874,341

Financial Table 2 Cash Flow and A/R Report – September 2023 – August 2024

Cash Flow Report - US\$	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024 YTD
Receipts	764,688	690,467	707,988	767,881	1,173,088	701,170	546,504	923,034	980,312	596,657	804,312	744,317	8,635,731
Disbursements	957,650	506,944	677,264	818,564	1,520,889	565,008	373,425	1,083,877	748,459	822,343	918,324	629,547	8,664,644
Net receipts/Disbursements	-192,962	183,523	30,724	-50,683	-347,801	136,162	173,079	-160,843	231,853	-225,686	-114,012	114,770	-28,913
Cash balance (beginning)	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,622,619
Cash balance (end)	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,593,706	1,593,706
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,620,925	1,804,448	1,835,172	1,784,489	1,436,688	1,572,850	1,745,930	1,585,086	1,816,939	1,591,254	1,477,242	1,592,012	1,592,012
Stocks/Inventory	1,313,272	1,297,258	1,299,363	1,292,546	1,347,644	1,398,618	1,384,552	1,370,708	1,356,628	1,341,411	1,334,279	1,373,502	1,373,502
Trade Receivable	729,408	764,213	771,156	808,462	637,130	592,789	636,976	652,134	742,961	861,163	977,533	821,779	821,779
Prepaid Lease	507,587	513,130	521,936	518,386	515,461	537,154	533,604	530,680	532,344	546,671	582,404	588,086	588,086
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	886,224	1,006,369	1,066,340	1,000,357	935,208	931,231	1,174,744	961,710	1,179,927	1,050,444	970,275	1,101,085	1,101,085
Loans Payable	2,664,230	2,668,420	2,672,610	2,676,800	2,496,850	2,500,803	2,504,756	2,508,709	2,512,662	2,516,615	2,520,568	2,337,673	2,337,673
Total Accounts Receivable (to date) - US\$													
Government Power	505,269	538,350	526,627	553,216	457,193	461,753	469,081	497,056	578,120	658,847	761,995	594,621	594,621
Commercial Power	169,485	165,812	180,436	158,831	148,435	125,561	175,664	168,830	161,932	181,982	163,899	164,064	164,064
Residential Power	98,657	96,345	94,900	94,215	94,728	104,898	100,830	93,701	92,137	90,339	85,938	89,325	89,325
Water	339,556	322,760	324,994	346,461	286,723	255,842	232,700	231,594	242,380	250,859	272,967	268,665	268,665
Sewer	116,545	141,050	144,303	155,844	150,156	144,839	158,805	161,057	168,495	179,240	192,840	205,208	205,208
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	729,408	764,213	771,156	808,462	637,130	592,789	636,976	652,134	742,961	861,163	977,533	821,779	821,779

Financial Table 3 Power Sales Report – FY2024: September 2023 – August 2024

Power Sales Report	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	96,705	104,341	99,456	97,425	92,020	78,171	80,897	53,635	86,235	83,538	109,502	97,540	982,758
Government - Pre Paid (Cash Power)	37,464	48,772	34,837	35,035	39,888	34,967	40,349	47,073	37,550	38,621	40,243	44,185	441,521
Government Streetlights	2,940	3,038	2,940	3,038	3,038	2,842	3,038	2,940	3,038	2,940	3,038	3,038	32,931
Solar	3,372	3,372	3,372	3,372	3,372	3,372	-7,658	3,250	3,250	3,250	3,250	3,250	25,451
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	140,481	159,523	140,606	138,870	138,318	119,353	116,626	106,898	130,073	128,350	156,033	148,013	1,482,661
Commercial - Post Paid	205,599	228,761	213,690	222,880	224,822	196,231	222,824	216,684	230,427	235,801	247,865	244,995	2,484,980
Commercial - Pre Paid (Cashpower)	99,804	89,169	86,229	91,929	88,341	93,722	95,913	98,524	107,785	93,090	103,507	98,405	1,046,614
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	305,403	317,930	299,920	314,808	313,163	289,952	318,737	315,207	338,213	328,892	351,372	343,400	3,531,594
Residential - Post Paid	7,250	7,543	6,095	7,826	6,928	7,378	7,036	7,036	8,003	2,978	4,075	5,792	71,369
Residential - Pre Paid (Cashpower)	198,697	215,463	202,196	220,950	198,538	186,317	216,192	213,792	222,454	212,761	214,756	219,114	2,322,532
Residential Scratch Card Sales	19,080	23,641	26,092	21,413	19,903	17,283	17,809	14,865	18,798	15,873	17,526	18,345	211,548
Residential Total	225,028	246,648	236,382	250,188	224,157	210,529	241,379	235,692	249,256	231,611	236,358	243,250	2,605,449
Tonoas Government	49	3	11	39	56	23	48	48	0	0	2,548	99	2,873
Tonoas Commercial	383	1,321	592	584	672	451	1,000	48	1,048	1,610	688	1,296	9,308
Tonoas Residential	14,273	12,421	12,094	13,400	12,541	11,709	12,622	13,345	12,762	12,673	12,674	14,732	140,970
Tonoas Streetlight	713	737	713	737	737	689	737	713	737	713	737	737	7,983
Tonoas Total Power Sales - US\$	15,417	14,481	13,410	14,758	14,006	12,872	14,406	14,153	14,546	14,995	16,645	16,863	161,135
Trade Power Sales Total	670,912	724,101	676,908	703,867	675,638	619,834	676,741	657,797	717,542	688,853	743,762	734,662	7,619,704
Intercompany - CPUC Office	2,110	2,213	2,213	1,857	1,679	1,857	1,750	1,697	1,890	1,356	1,674	20,024	0
Intercompany - CPUC Power Operation	3,505	4,072	4,189	4,264	4,269	4,038	4,160	3,855	4,528	3,989	4,960	4,756	47,079
Intercompany - CPUC Water Operations	4,039	4,589	4,110	4,193	4,547	3,792	4,845	4,383	5,021	4,464	4,440	5,562	49,947
Intercompany - CPUC Sewer Operations	6,698	6,565	8,588	6,634	5,915	5,897	4,867	4,653	5,289	6,734	6,579	4,489	66,210
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	687,264	741,539	696,008	720,816	692,048	635,415	692,363	672,385	734,270	705,879	761,097	751,144	7,802,964
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	0
Government - Post Paid	170,126	176,573	169,208	171,670	166,709	144,170	144,774	96,392	155,762	153,092	202,869	179,848	1,761,067
Government - Pre Paid (Cash Power)	66,344	82,959	59,439	61,725	72,510	63,984	72,950	84,954	67,989	70,748	74,607	81,613	793,478
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	114,147
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	246,847	269,909	239,024	243,772	249,596	218,531	228,102	191,723	234,127	234,217	287,853	271,838	2,668,692
Commercial - Post Paid	374,694	401,842	378,244	408,467	423,955	372,570	417,625	405,620	433,331	449,733	477,330	469,967	4,638,684
Commercial - Pre Paid (Cashpower)	183,227	157,015	152,322	167,876	166,650	178,009	179,915	184,467	202,490	177,012	199,281	188,732	1,953,768
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	557,921	558,857	530,566	576,343	590,605	550,579	597,540	590,087	635,821	626,745	676,611	658,699	6,592,452
Residential - Post Paid	13,848	13,911	15,092	15,182	11,539	13,907	14,598	13,885	15,993	6,450	8,320	11,767	140,644
Residential - Pre Paid (Cashpower)	386,045	400,563	377,160	426,873	396,997	375,261	429,720	424,105	442,871	429,040	438,814	445,897	4,587,302
Residential Scratch Card Sales	42,312	50,465	51,175	43,112	41,708	36,319	36,902	34,032	39,105	33,774	37,185	39,085	442,862
Residential Total	442,205	464,939	443,427	485,167	450,244	425,488	481,220	472,023	497,970	469,264	484,319	496,749	5,170,809
Tonoas Government	80	4	17	63	95	39	80	80	0	0	4,367	169	4,913
Tonoas Commercial	650	2,159	970	987	1,171	790	1,733	82	1,818	2,824	1,220	2,291	16,046
Tonoas Residential	25,547	21,346	20,849	23,860	23,049	21,663	23,070	24,347	23,360	23,473	23,760	27,515	256,291
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	32,406
Tonoas Total Power Sales - kWh	29,223	26,454	24,782	27,855	27,261	25,438	27,828	27,455	28,124	29,243	32,293	32,921	309,656
Trade Power Sales Total	1,246,973	1,293,706	1,213,016	1,305,282	1,290,445	1,194,598	1,306,862	1,253,833	1,367,918	1,330,226	1,448,783	1,427,285	14,431,953
Intercompany - CPUC Office	8,373	8,851	8,783	7,371	6,664	7,362	6,945	6,734	7,500	7,299	5,379	6,642	79,530
Intercompany - CPUC Power Operation	13,909	16,288	16,623	16,920	16,941	16,022	16,506	15,296	17,969	15,829	19,681	18,874	186,949
Intercompany - CPUC Water Operations	16,029	18,354	16,309	16,640	18,044	15,049	19,227	17,394	19,926	17,713	17,620	22,073	198,349
Intercompany - CPUC Sewer Operations	26,579	26,260	34,078	26,326	23,472	23,400	19,312	18,466	20,988	26,723	26,107	17,815	262,947
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	15,159,728

Financial Table 4 Water Sales Report – FY2024: September 2023 – August 2024

Water/Sewer Sales Report	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	14,068	10,217	10,663	14,292	10,686	10,382	10,492	11,084	9,962	11,689	12,366	12,226	124,058
Commercial	8,846	7,802	7,194	10,619	8,400	9,830	15,504	9,244	10,727	3,248	9,908	9,621	102,095
Residential	14,179	10,149	10,784	13,773	11,133	11,449	10,644	12,581	14,828	16,028	16,611	7,907	135,887
Provision for Billing Errors	5,925	6,141	2,811	7,137	5,929	5,574	11,827	6,854	3,285	2,170	4,332	5,781	61,840
Total	43,019	34,309	31,451	45,821	36,147	37,234	48,467	39,763	38,801	33,135	43,218	35,534	423,880
Sewer Sales - US\$													0
Government	7,006	5,081	5,300	7,116	5,321	3,116	5,088	5,455	4,915	5,805	6,093	5,982	59,270
Commercial	6,977	6,617	6,285	7,617	6,816	7,208	9,451	6,563	8,085	7,750	7,612	7,405	81,411
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,792	3,434	2,728	3,626	3,303	2,075	3,961	3,518	1,790	3,642	3,825	7,788	39,688
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	17,775	15,131	14,313	18,359	15,440	12,400	18,499	15,536	14,789	17,197	17,530	21,175	180,369
													0
Total Water & Sewer Sales	60,794	49,440	45,764	64,179	51,587	49,634	66,966	55,298	53,590	50,332	60,748	56,710	604,249
Water Sales - Gallons													
Government	2,785,107	2,026,420	2,119,470	2,830,660	2,099,680	2,048,310	2,066,850	2,163,760	1,926,540	2,301,550	2,397,620	2,353,740	24,334,600
Commercial	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	21,677,935
Residential	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	56,854,934
Water Delivery & Bunkering	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	161,500	2,480,000
Total	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	105,347,469

Financial Table 5 Key Performance Indicators – September 2023 – August 2024

	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024
1a. Power Loss - Weno	8.0%	8.1%	11.1%	8.7%	10.4%	8.9%	11.3%	12.7%	10.6%	10.5%	7.6%	7.0%	9.7%
Total Power Generated - kWh	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	16,789,380
Total Power Billed - kWh	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	1,492,689	15,159,728
Generation Loss (actual from Jun 17)	11,357	13,320	13,715	13,827	13,875	12,977	13,354	12,847	14,619	12,929	16,354	15,661	153,478
Distribution Loss Derived - kWh	67,780	70,291	110,332	79,759	105,867	75,659	122,630	140,777	114,964	112,380	67,956	55,824	1,056,439
Commercial Loss (assumed 2.5%) - kWh	35,667	37,104	36,227	37,593	37,828	34,489	38,586	37,573	40,100	39,054	41,074	40,107	419,735
Total Loss - kWh	114,804	120,715	160,275	131,179	157,570	123,124	174,569	191,197	169,683	164,363	125,384	111,592	1,629,652
Distribution loss %	4.8%	4.7%	7.6%	5.3%	7.0%	5.5%	7.9%	9.4%	7.2%	7.2%	4.1%	3.5%	6.3%
1b. Power loss - Tonoas	1.0%	14.6%	15.8%	10.6%	12.6%	14.9%	15.5%	13.6%	14.6%	10.5%	2.1%	6.0%	11.8%
Tonoas - Power Purchased - kWh	29,520	30,960	29,440	31,160	31,200	29,880	32,920	31,760	32,920	32,680	33,000	35,040	350,960
Tonoas - Power Billed - kWh	29,223	26,454	24,782	27,855	27,261	25,438	27,828	27,455	28,124	29,243	32,293	32,921	309,656
Power Loss - kWh	297	4,506	4,658	3,305	3,939	4,442	5,092	4,305	4,796	3,437	707	2,119	41,304
1c. Power Loss - Whole Company	7.9%	8.3%	11.2%	8.8%	10.5%	9.1%	11.4%	12.7%	10.7%	10.5%	7.5%	6.9%	9.7%
Power Generated & Purchased	1,456,187	1,515,134	1,478,524	1,534,878	1,544,336	1,409,435	1,576,341	1,534,680	1,636,904	1,594,833	1,675,954	1,639,321	17,140,340
Power Billed	1,341,086	1,389,913	1,313,591	1,400,395	1,382,827	1,281,869	1,396,680	1,339,178	1,462,425	1,427,033	1,549,863	1,525,610	15,469,384
Power Loss - kWh	115,101	125,221	164,933	134,483	161,509	127,566	179,661	195,502	174,479	167,800	126,091	113,711	1,670,956
1d. Non Revenue Water	38.3%	56.2%	49.6%	43.6%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	46.1%
Water Produced (million gallons)	16.60	18.69	15.90	18.88	19.65	15.86	17.37	15.23	17.85	18.49	17.52	19.89	195
Water Billed (million gallons)	10.25	8.19	8.02	10.64	8.58	8.84	9.92	9.20	10.05	10.95	11.03	9.93	105
2. Current ratio	6.82	6.18	5.74	6.22	6.41	6.38	5.15	6.01	4.98	5.76	6.12	5.31	6.09
	5.33	4.80	4.74	4.99	5.33	5.43	4.35	4.99	4.33	5.20	5.03	3.93	4.80
	57.92	81.54	83.56	51.42	27.78	37.07	32.54	33.80	31.48	32.71	30.42	28.36	76.52
	5.82	10.67	11.59	8.19	9.12	8.22	9.47	10.53	9.28	11.04	10.27	11.59	10.87
3. ROA (excludes other operating income/grant support)	-0.85%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Business	-0.89%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.03
Water Business	-0.72%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.08
Sewer Business	-0.81%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.09
4. Operating ratio	0.93	0.83	0.86	0.83	0.80	0.84	0.85	0.83	0.78	0.80	0.80	0.83	0.82
Power Business	0.88	0.79	0.83	0.79	0.74	0.79	0.83	0.79	0.74	0.77	0.76	0.79	0.78
Water Business	1.04	1.15	1.15	0.99	1.42	1.04	0.89	0.97	0.99	1.13	0.96	1.24	1.07
Sewer Business	2.50	2.16	2.14	1.94	1.98	2.63	1.69	1.83	2.27	1.75	1.99	1.56	1.96
5. Days in Accounts Receivable	28.66	29.41	30.63	31.34	26.07	24.63	25.52	26.37	28.70	33.50	36.14	30.89	29.97
Power Business	33.02	32.82	33.91	33.98	30.75	30.96	32.70	33.19	34.45	38.75	40.33	34.23	33.77
Water Business	236.79	291.63	310.00	234.40	245.89	199.26	148.84	174.73	193.65	227.13	195.80	234.38	255.84
Sewer Business	196.71	288.98	302.46	263.15	301.48	338.74	266.12	311.01	353.18	31.27	341.02	300.42	262.76

Financial Table 6 CPUC Performance Against Budget FY 2024

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2024	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,336,122	\$7,641,445	\$7,964,099	\$322,654	4.2%
Water Operating Revenue	\$420,027	\$385,025	\$423,880	\$38,855	10.1%
Sewerage Operating Revenue	\$184,563	\$169,183	\$180,369	\$11,186	6.6%
TOTAL OPERATING REVENUE	\$8,940,712	\$8,195,653	\$8,568,348	\$372,695	4.5%
Other Revenue					
Power	\$4,133	\$3,788	\$65,549	\$61,761	1630.4%
Water	\$2,971	\$2,723	\$21,726	\$19,002	697.7%
Sewer	\$1,175	\$1,077	\$1,575	\$498	-
OTHER REVENUE TOTAL	\$8,279	\$7,889	\$88,850	\$81,261	1070.8%
TOTAL OPERATING REVENUE	\$8,948,990	\$8,203,542	\$8,657,198	\$453,957	5.5%
EXPENDITURE					
Power Variable Cost	\$4,607,703	\$4,223,728	\$4,429,089	\$205,361	4.9%
Power Fixed Cost	\$2,054,184	\$1,883,002	\$1,812,035	-\$70,967	-3.8%
Water Variable Cost	\$67,572	\$61,941	\$63,793	\$1,852	3.0%
Water Fixed Cost	\$385,477	\$353,354	\$390,209	\$36,855	10.4%
Sewer Variable Cost	\$129,738	\$118,927	\$66,210	-\$52,717	-44.3%
Sewer Fixed Cost	\$329,454	\$301,999	\$287,019	-\$14,980	-5.0%
TOTAL OPERATING EXPENSE	\$7,574,129	\$6,942,951	\$7,048,356	\$105,404	1.5%
OPERATING INCOME					
Operating Income Power	\$1,678,367	\$1,538,503	\$1,788,524	\$250,022	16.3%
Operating Income Water	-\$30,051	-\$27,547	-\$8,397	\$19,150	-69.5%
Operating Income Sewer	-\$273,454	-\$250,666	-\$171,285	\$79,381	-31.7%
OPERATING INCOME (Excl Int & Deprec.)	\$1,374,862	\$1,260,290	\$1,608,842	\$348,552	27.7%
INTEREST					
Interest Power	\$47,446	\$43,492	\$43,492	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$43,492	\$43,492	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,258,819	\$1,153,917	\$1,153,917	\$0	0.0%
Depreciation Water	\$376,090	\$344,749	\$344,749	\$0	0.0%
Depreciation Sewer	\$154,794	\$141,895	\$141,895	\$0	0.0%
TOTAL DEPRECIATION	\$1,789,703	\$1,640,561	\$1,640,561	\$0	0.0%
Depreciation as % of Revenue	18.3%	20.0%	19.0%	-1.0%	-5.2%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$372,102	\$341,094	\$591,115	\$250,022	73.3%
Total Operating Income Water	-\$406,141	-\$372,296	-\$353,146	\$19,150	-5.1%
Total Operating Income Sewer	-\$428,248	-\$392,561	-\$313,180	\$79,381	-20.2%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$462,287	-\$423,763	-\$75,211	\$348,552	-82.3%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$221,280	-\$202,840	\$0	\$202,840	-100.0%
Regional Coordinators SPC	-\$140,306	-\$128,614	-\$11,079	\$117,536	-91.4%
PMU Staffing - ADB	-\$491,074	-\$450,152	-\$3,109,125	-\$2,658,974	590.7%
INTEREST INCOM \$	\$0	\$0	\$11,364	\$11,364	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$852,661	-\$781,606	-\$3,108,840	-\$2,327,234	297.8%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$221,280	\$202,840	\$0	-\$202,840	-100.0%
SPC Grant - Regional Development	\$140,306	\$128,614	\$56,060	-\$72,554	-56.4%
ADB CVSSP - Staffing	\$491,074	\$450,152	\$2,633,458	\$2,183,307	485.0%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$852,661	\$781,606	\$2,689,518	\$1,907,912	244.1%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	-\$462,287	-\$423,763	-\$494,532	-\$70,769	16.7%

Power Table 1 Power Operation Indicators – FY2024: September 2023 – August 2024

	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024
Generation Statistics													
Diesel Generation - kWh	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	16,131,883
Peak Generation - kW	2,776	2,770	2,705	2,648	2,711	2,700	2,726	2,778	2,927	2,999	2,968	2,968	2,999
Fuel Consumption - Gallons	92,301	95,993	93,190	96,259	97,068	88,505	98,670	95,679	102,256	103,413	104,371	97,759	1,073,162
Average Fuel Price (\$/Gallon)	4.03	4.27	4.17	3.94	3.75	3.73	3.82	3.81	4.81	3.69	3.64	3.67	3.94
Load Factor (%)	71%	74%	74%	78%	77%	70%	78%	74%	75%	72%	76%	74%	103%
Capacity Factor (%)	50%	49%	48%	47%	48%	48%	49%	50%	52%	54%	53%	53%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	181%	182%	188%	195%	188%	189%	186%	181%	166%	160%	163%	163%	182%
Solar PV Generation - kWh	54,333	52,144	55,262	53,079	58,510	48,786	66,156	65,126	57,611	64,371	67,673	68,779	657,497
Solar Generation %	3.8%	3.5%	3.8%	3.5%	3.9%	3.5%	4.3%	4.3%	3.6%	4.1%	4.1%	4.3%	3.9%
Peak PV Generation - kW	383	368	390	375	413	344	467	460	407	454	478	485	592
Avoided Fuel - Gallons	3,654	3,495	3,695	3,522	3,904	3,245	4,419	4,334	3,810	4,444	4,484	4,379	43,740
Avoided Cost of Fuel - US\$	14,742	14,925	15,424	13,878	14,657	12,102	16,879	16,497	18,311	16,413	16,311	16,056	172,213
Tons of CO2 avoided	36.9	35.3	37.3	35.6	39.4	32.8	44.6	43.8	38.5	44.9	45.3	44.2	441.8
Labour Productivity (kWh/Emp/d)	1,532	1,598	1,556	1,619	1,623	1,485	1,649	1,605	1,726	1,672	1,758	1,714	2,553
SFOC (kWh/gal)	14.87	14.92	14.96	15.07	14.99	15.04	14.97	15.03	15.12	14.48	15.09	15.71	15.03
DG1 - GE 1.8	15.49	15.07	15.56	15.58	15.51	15.69	15.33	15.63	15.25	15.14	15.46	15.89	15.44
DG2 - GE 1.8	15.10	15.55	15.30	15.63	15.50	15.57	15.81	15.65	15.89	14.10	15.49	16.03	15.54
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.00	14.00	14.00	14.13	14.18	14.14	13.83	14.01	14.00	14.00	13.97	13.13	14.01
DG5 - CAT 1.3	14.14	13.72	14.00	14.00	14.00	13.87	14.00	13.88	14.27	14.00	13.92	14.51	14.02
SLOC (kWh/gal)	7,710	10,302	2,458	2,328	6,243	6,492	2,605	13,825	1,711	5,201	2,670	6,345	3,615
DG1 - GE 1.8	5,107	8,931	8,474	1,249	4,473	5,729	6,560	8,824	1,644	10,116	5,234	6,786	3,997
DG2 - GE 1.8	5,393	7,509	1,631	6,737	9,596	11,376	1,834	9,618	1,484	11,679	1,244	10,474	3,402
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,128
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	26.1%	26.1%	25.4%	24.9%	25.5%	25.4%	25.6%	26.1%	27.5%	28.2%	27.9%	27.9%	26.1%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.23	0.00	0.26	0.15	0.11	0.00	0.00	0.04	0.00	0.28	0.09	0.00	0.94
SAIFI	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.015
Average Cost (\$/kWh)	0.261	0.276	0.268	0.252	0.241	0.239	0.244	0.242	0.306	0.244	0.231	0.223	0.252

Power Table 2 Power Generation Statistics – FY2024: September 2023 – August 2024

	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024
Generation - Engine Output (kWh)													
DG1- GE 1.8	418,787	491,218	440,663	440,746	326,494	372,365	380,467	511,817	603,247	627,167	795,546	454,662	5,444,392
DG2 - GE 1.8	517,747	555,633	530,175	538,970	623,723	511,920	585,067	442,412	514,840	420,433	426,670	837,924	5,987,767
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	4	0	4
DG4 - CAT 1.3	217,812	283,135	240,940	227,821	251,512	215,953	331,497	262,583	204,977	246,844	5,268	20,883	2,291,413
DG5 - CAT 1.3	217,988	102,044	182,044	243,102	252,897	230,531	180,234	220,982	223,309	203,338	347,793	222,033	2,408,307
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	1,535,502	16,131,883
PP Solar F1	8,135	8,108	9,304	8,559	9,464	8,818	10,334	8,581	9,162	12,155	12,155	9,587	106,227
High School Solar F1	15,240	13,320	14,760	11,040	14,880	6,480	14,520	17,400	18,720	18,240	18,720	19,440	167,520
PP Solar F3	13,923	13,347	13,850	16,366	15,538	14,726	17,301	14,437	11,682	14,702	15,176	16,536	163,661
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	11,326	11,507	11,446	11,265	12,288	12,605	16,906	14,726	15,691	13,329	15,320	16,536	151,619
WWTP F4	5,709	5,862	5,902	5,849	6,340	6,157	7,095	9,982	2,356	5,945	6,302	6,680	68,470
Solar PV Generation Total (kWh)	54,333	52,144	55,262	53,079	58,510	48,786	66,156	65,126	57,611	64,371	67,673	68,779	657,497
Total Generation (kWh)	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	1,604,281	16,789,380
Maximum Demand (kW)	2,776	2,770	2,705	2,648	2,711	2,700	2,726	2,778	2,927	2,999	2,968	2,968	2,770
Engine Rating kW (at 0.8 PF)													
DG1- GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	13,909	16,288	16,623	16,920	16,941	16,022	16,506	15,296	17,969	15,829	19,681	18,874	186,949
Running Hours													
DG1- GE 1.8	364	426	373	366	276	315	303	402	486	537	659	356	4,499
DG2 - GE 1.8	470	457	442	438	492	429	460	345	416	351	881	735	5,446
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	465	437	373	446	288	287	535	332	304	343	18	59	3,422
DG5 - CAT 1.3	298	175	263	356	353	385	225	312	320	310	520	404	3,623
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,597	1,495	1,451	1,606	1,409	1,416	1,523	1,391	1,526	1,541	2,078	1,554	16,990

Power Table 3 Fuel & Lube Oil Statistics - FY2024: September 2023 – August 2024

	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024
Fuel Consumption (Gallons)													
DG1- GE 1.8	27,028	32,586	28,319	28,291	21,048	23,737	24,815	32,746	39,560	41,427	51,449	28,609	352,587
DG2 - GE 1.8	34,297	35,743	34,655	34,481	40,228	32,874	37,003	28,262	32,405	29,827	27,553	52,256	385,288
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	15,557	20,226	17,212	16,123	17,733	15,276	23,978	18,745	14,641	17,633	377	1,590	163,533
DG5 - CAT 1.3	15,419	7,440	13,004	17,364	18,059	16,618	12,874	15,926	15,650	14,525	24,991	15,303	171,754
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	92,301	95,993	93,190	96,259	97,068	88,505	98,670	95,679	102,256	103,413	104,371	97,759	1,073,162
Average Fuel Price (\$/Gallon)	4.03	4.27	4.17	3.94	3.75	3.73	3.82	3.81	4.81	3.69	3.64	3.67	3.94
Lube Oil Consumption (Gallons)													
DG1- GE 1.8	82	55	52	88	73	65	58	58	72	62	152	67	802
DG2 - GE 1.8	96	74	60	80	65	45	54	46	52	36	48	80	640
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	10	0	0	0	0	0	0	0	0	0	0	10
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	178	139	112	168	138	110	112	104	124	98	200	147	1,452
Oil Change Log (75 Gal/Change)													
DG1- GE 1.8	0	0	0	265	0	0	0	0	295	0	0	0	560
DG2 - GE 1.8	0	0	265	0	0	0	265	0	295	0	295	0	1,120
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	95	95	95	0	95	0	95	95	0	0	570
DG5 - CAT 1.3	0	0	95	95	0	95	95	0	95	95	95	95	760
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	0	0	455	455	95	95	455	0	780	190	390	95	3,010

Power Table 4 Distribution Feeder Statistics - September 2023 – August 2024

FEEDER STATISTICS	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024
Feeder 1 Load	369,576	387,783	378,612	379,394	379,056	331,571	387,827	358,891	404,582	388,954	405,747	394,470	4,196,887
Feeder 2 Load	129,188	134,266	132,537	133,166	132,931	127,245	136,083	140,001	141,509	122,332	128,954	125,716	1,454,740
Feeder 3 Load	432,492	444,232	424,173	437,906	454,639	416,390	448,223	439,562	449,566	441,053	468,425	458,442	4,882,611
Feeder 4 Load	339,115	355,787	350,536	372,364	375,663	344,701	376,769	373,328	387,596	383,096	403,573	395,652	4,119,065
Feeder 5 Load	144,939	148,786	149,511	167,061	156,972	146,671	181,165	178,291	206,112	213,789	219,901	214,340	1,982,599
Total Feeder Load (kWh)	1,415,310	1,470,854	1,435,369	1,489,891	1,499,261	1,366,578	1,530,067	1,490,073	1,589,365	1,549,224	1,626,600	1,588,620	16,635,902
Feeder 1 Sales	328,302	350,997	329,527	345,668	339,761	292,393	345,214	273,282	327,677	321,550	372,987	356,217	3,655,273
Feeder 2 Sales	116,574	119,532	122,899	132,367	112,348	120,331	112,452	126,417	128,126	113,019	120,474	123,743	1,331,709
Feeder 3 Sales	396,533	401,201	377,029	395,459	405,767	372,837	426,608	385,467	408,604	391,398	434,939	423,989	4,423,300
Feeder 4 Sales	299,742	293,524	294,449	321,141	308,018	297,037	336,988	317,043	329,788	327,312	341,983	332,486	3,499,769
Feeder 5 Sales	103,232	103,876	105,058	134,264	113,099	104,855	157,391	132,839	154,334	168,570	174,091	167,446	1,515,823
Total Feeder Sales (kWh)	1,244,384	1,269,131	1,228,963	1,328,898	1,278,994	1,187,454	1,378,653	1,235,049	1,348,528	1,321,849	1,444,473	1,403,882	14,425,873
Feeder 1 Loss - kWh	41,274	36,786	49,085	33,726	39,295	39,178	42,613	85,609	76,905	67,404	32,760	38,253	541,614
Feeder 2 Loss - kWh	12,614	14,734	9,638	799	20,583	6,914	23,631	13,584	13,383	9,313	8,480	1,973	123,031
Feeder 3 Loss - kWh	35,959	43,031	47,144	42,447	48,872	43,553	21,615	54,095	40,962	49,655	33,486	34,453	459,311
Feeder 4 Loss - kWh	39,373	62,263	56,087	51,223	67,645	47,664	39,781	56,285	57,808	55,784	61,590	63,166	619,296
Feeder 5 Loss - kWh	41,707	44,910	44,453	32,797	43,873	41,816	23,774	45,452	51,778	45,219	45,810	46,894	466,776
Total Feeder Loss - kWh	170,926	201,723	206,406	160,993	220,267	179,124	151,414	255,024	240,837	227,375	182,127	184,738	2,210,029
Feeder 1 Loss - %	11.2%	9.5%	13.0%	8.9%	10.4%	11.8%	11.0%	23.9%	19.0%	17.3%	8.1%	9.7%	12.9%
Feeder 2 Loss - %	9.8%	11.0%	7.3%	0.6%	15.5%	5.4%	17.4%	9.7%	9.5%	7.6%	6.6%	1.6%	8.5%
Feeder 3 Loss - %	8.3%	9.7%	11.1%	9.7%	10.7%	10.5%	4.8%	12.3%	9.1%	11.3%	7.1%	7.5%	9.4%
Feeder 4 Loss - %	11.6%	17.5%	16.0%	13.8%	18.0%	13.8%	10.6%	15.1%	14.9%	14.6%	15.3%	16.0%	15.0%
Feeder 5 Loss - %	28.8%	30.2%	29.7%	19.6%	27.9%	28.5%	13.1%	25.5%	25.1%	21.2%	20.8%	21.9%	23.5%
Total Feeder Loss - %	12.1%	13.7%	14.4%	10.8%	14.7%	13.1%	9.9%	17.1%	15.2%	14.7%	11.2%	11.6%	13.3%

Power Table 5 Customer Energy Use By Category and By Feeder – August 2024

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	333	758	9,318
F02	231	1,427	2,001
F03	291	2,158	293
F04	292	3,226	371
F05	200	3,379	337
Total - Weno	270	2,189	2,464
F10 - Tonoas	122	2,210	0

Power Table 6 Power Distribution Statistics – September 2023 – August 2024

	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024
Number of Outages (Frequency)													
Forced - Generation	2	0	0	0	0	0	0	0	0	2	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	2	0	0	0	0	0	0	0	0	2	0	0	2
Forced - Distribution	10	0	2	3	0	0	0	1	0	15	3	0	24
Feeder 1	2	0	0	0	0	0	0	0	0	2	0	0	2
Feeder 2	2	0	1	2	0	0	0	1	0	7	1	0	12
Feeder 3	2	0	0	0	0	0	0	0	0	2	1	0	3
Feeder 4	2	0	1	0	0	0	0	0	0	2	0	0	3
Feeder 5	2	0	0	1	0	0	0	0	0	2	1	0	4
Planned - Distribution	1	0	0	0	1	0	0	0	0	0	0	0	1
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	1	0	0	0	0	0	0	0	1
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	1	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	11	0	2	3	1	0	0	1	0	15	3	0	25

Power Table 7 Power Outage Statistics – FY2024: September 2023 – August 2024

	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	Aug 24	FY2024
Duration of Outages (Hrs)													
Forced - Generation	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.0	0.0	0.0
Forced - Distribution	2.2	0.0	7.1	4.2	0.0	0.0	0.0	1.1	0.0	7.6	2.5	0.0	22.5
Feeder 1	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.0	0.1
Feeder 2	0.4	0.0	1.2	2.1	0.0	0.0	0.0	1.1	0.0	6.9	0.7	0.0	12.0
Feeder 3	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.8	0.0	0.9
Feeder 4	0.4	0.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	0.0	6.1
Feeder 5	0.6	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.2	1.0	0.0	3.3
Planned - Distribution	4.2	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	6.4	0.0	7.1	4.2	3.0	0.0	0.0	1.1	0.0	7.6	2.5	0.0	25.5

Water Table 1 Water Production & Sales Data – FY2024: September 2023 – August 2024

COMPANY WIDE DATA	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	FY2024 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	996,033	829,018	468,240	533,396	400,779	738,986	429,161	530,425	711,953	573,197	902,030	1,161,520	7,278,705
Well Production (into supply)	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	187,989,785
Volume into network	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	195,268,490
Water Volume Billed (Gallons)	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	FY2024 YTD
Commercial	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	21,677,935
Government (excludes hospital)	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	684,840	1,023,750	939,520	1,160,540	10,578,600
Government Hospital	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	13,756,000
Residential	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	56,854,934
Water Delivery and Bunkering	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	161,500	2,480,000
Total	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	105,347,469
NRW	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	89,921,021
Volume	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	46.0%
Production (Gallons)	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	FY2024 YTD
WTP (production less storage difference)	996,033	829,018	468,240	533,396	400,779	738,986	429,161	530,425	711,953	573,197	902,030	1,161,520	7,278,705
Deep Wells	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	18,724,200	187,989,785
Total Production	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	195,268,490
Volume Billed (Gallons)	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	FY2024 YTD
Commercial	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	1,972,437	21,677,935
Government (excludes hospital)	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	684,840	1,023,750	939,520	1,160,540	10,578,600
Government Hospital	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	13,756,000
Residential	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	5,445,430	56,854,934
Water Delivery and Bunkering	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	161,500	2,480,000
Total	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	105,347,469
NRW	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	FY2024 YTD
Production	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	19,885,720	195,268,490
Billed Volume	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	9,933,107	105,347,469
NRW Volume	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	9,952,613	89,921,021
NRW Percentage	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	50.0%	46.0%
Invoiced Water Value (USD)	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	FY2024 YTD
Water Delivery and Bunkering	4,536	5,622	2,961	6,597	6,167	5,737	7,611	5,571	3,427	1,876	3,862	4,230	53,663
Commercial	9,065	8,296	7,527	11,270	8,773	10,098	15,726	9,586	11,785	12,274	10,928	10,309	116,571
Government (includes hospital)	14,068	10,217	10,663	14,292	10,686	10,382	10,492	11,084	9,962	11,689	12,366	12,226	124,058
Residential	14,224	10,792	10,784	13,773	11,355	11,449	10,948	12,581	14,828	16,021	16,611	14,132	143,274
Total	41,892	34,926	31,934	45,932	36,980	37,666	44,778	38,822	40,002	41,860	43,767	40,898	437,566
Sewer Charges (USD)	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	FY2024 YTD
Commercial	3,313	2,978	2,614	4,073	3,164	3,342	6,221	3,440	4,616	4,454	4,122	3,855	42,880
Commercial - w/o water	2,809	2,809	2,809	2,809	2,809	2,973	2,973	2,973	2,973	2,973	2,973	2,973	32,046
Government	7,006	5,081	5,300	7,116	5,320	5,112	5,088	5,455	4,915	5,805	6,093	5,982	61,265
Residential	1,372	1,024	967	1,196	966	230	949	1,168	1,208	1,537	1,435	1,293	11,974
Residential w/o water	2,610	2,600	2,580	2,620	2,590	3,177	3,201	2,540	2,550	2,570	2,580	2,440	29,449
Total	17,110	14,491	14,270	17,814	14,850	14,834	18,432	15,575	16,261	17,339	17,203	16,544	177,614

Water Table 2 Water/Sewer Connection Data – FY2024: September 2023 – August 2024

Connection Information	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24	FY2024 YTD
Water Connection Data (Total Active)	538	544	544	543	546	546	548	556	559	561	568	570	6,085
													0
Commercial - Billed	96	101	101	101	103	102	102	103	102	102	104	105	1,126
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	18,334	15,676	14,067	20,881	15,654	17,948	27,476	17,594	20,727	22,996	19,952	18,785	211,755
Government - Billed	29	29	29	29	29	30	30	30	30	30	31	31	328
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	42,504	27,814	27,613	45,619	35,661	35,170	31,628	26,715	22,828	34,125	30,307	37,437	354,919
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	11
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	1,193,200	13,756,000
Residential - Billed	412	413	413	412	413	413	415	422	426	428	432	433	4,620
Residential - Disconnected	1	0	0	0	0	0	0	1	0	0	0	0	1
Residential - Meter Pulled	1	2	1	2	2	1	2	1	1	1	1	1	15
Residential Avge Consumption - Gall/conn/mth	13,416	10,547	10,427	13,173	11,024	11,269	11,233	11,820	13,698	14,475	14,891	12,576	135,132
Sewer Connection Data (Total Registered)	612	611	606	609	629	610	609	618	620	618	627	609	6,766
Commercial Billed	61	65	63	64	69	67	67	68	67	69	69	70	738
Commercial Billed w/o water	49	49	47	49	58	50	50	50	50	50	50	50	553
Government Billed	25	23	24	24	27	24	24	25	27	26	28	25	277
Residential Billed	241	239	237	237	241	239	240	247	246	241	247	244	2,658
Residential Billed w/o water	236	235	235	235	234	230	228	228	230	232	233	220	2,540
STP Inflow (MG/month)	23.7	21.6	25.3	17.5	19.1	14.9	11.9	15.8	20.3	25.1	26.5	24.5	223

Water Table 3 Zonal Water Use Statistics – August 2024 & FY2024

ZONAL NRW - August 2024					ZONAL NRW - FY2024				
Zone	Production Gallons	Sales Gallons	NRW Gallons	%	Zone	Production Gallons	Sales Gallons	NRW Gallons	%
1	200,000	128,050	71,950	36%	1	2,201,182	1,352,900	848,282	39%
2	13,983,520	6,989,377	6,994,143	50%	2	139,746,156	71,985,999	67,760,156	48%
3	5,000	0	5,000	100%	3	55,030	0	55,030	100%
4	1,045,900	218,960	826,940	79%	4	9,408,056	2,562,080	6,845,976	73%
5	76,700	0	76,700	0% *	5	195,200	0	195,200	-
6	3,189,700	2,024,380	1,165,320	37%	6	32,413,066	22,375,260	10,037,806	31%
7	200,000	221,540	-21,540	-11%	7	2,201,183	2,041,350	159,833	7%
8	1,184,900	189,300	995,600	84%	8	9,048,618	2,549,880	6,498,738	72%
Water Delivery/Bunker		161,500			Water Delivery/Bunker		2,480,000		
Total	19,885,720	9,933,107	9,952,613	50.0%	Total	195,268,490	105,347,469	89,921,021	46.0%
ZONAL WATER CONSUMPTION - August 2024					ZONAL WATER CONSUMPTION - FY2024				
Zone	Gallons/Connection/Month				Zone	Use - Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	99,950	-	9,367	1	0	1,093,600	-	86,433
2	19,151	40,048	-	12,333	2	210,841	342,817	-	127,529
3	-	-	-	0	3	-	-	-	0
4	-	-	-	12,880	4	-	-	-	150,711
5	-	-	-	0	5	-	-	-	-
6	14,250	-	1,193,200	570	6	141,335	-	13,756,000	154,516
7	-	-	-	18,437	7	-	1	-	169,613
8	-	13,846	-	8,576	8	-	199,364	-	109,326
Total	22,005	31,651	865,300	13,576	Total	118,254	199,456	5,803,324	71,574
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero;									
The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End August 2024

Work Order Performance August 2024						
Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	154	57	57	0	7	204
INTERNAL POWER	2	4	4	0	0	6
INTERNAL SEWER	11	1	1	0	0	12
INTERNAL WATER	8	0	0	0	0	8
POWER	17	13	16	0	13	17
REVENUE	36	8	9	0	12	32
SEWER	29	41	44	0	26	44
SURVEY	11	2	2	0	0	13
WATER	87	106	111	0	80	113
TOTAL ALL WORK ORDERS	355	232	244		138	449
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	43.4%	24.6%	-	45.4%		
INTERNAL POWER	0.6%	1.7%	-	1.3%		
INTERNAL SEWER	3.1%	0.4%	-	2.7%		
INTERNAL WATER	2.3%	0.0%	-	1.8%		
POWER	4.8%	5.6%	53.3%	3.8%		
REVENUE	10.1%	3.4%	20.5%	7.1%		
SEWER	8.2%	17.7%	62.9%	9.8%		
SURVEY	3.1%	0.9%	15.4%	2.9%		
WATER	24.5%	45.7%	57.5%	25.2%		
TOTAL ALL WORK ORDERS			41.6%			



Administration Table 1 H&S Statistics – August 2024

Administration Table 2 Attendance Summary – August 2024 & FY 2024

Data for Administration tables 1 and 2 not available for August 2024 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – August 2024

Chuuk Public Utility Corporation Capex Summary Sheet as of August 31, 2024								
	A	B	C	D (B-C)	E (A-B)	F	(A+A+F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,625,380	4,625,380	0	374,620	4,396,033	603,967	-229,347
FY 2022 ADB CWSSP - G0767	12,760,000	3,527,899	3,527,899	0	9,232,101	3,208,899	9,551,101	-319,000
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC- DFAT G23-418 GRA	31,200	31,200	5,425	25,775	0	9,360	21,840	3,935
Total	18,747,300.00	8,771,462.08	8,745,687.08	25,775.00	9,975,837.92	8,235,392.11	10,511,907.89	-510,294.97



Graph Showing Feeder Loads in kW – August 2024

Data not available - CPUC power Generation SCADA system failed in early August and was not repaired until the first week in September

Graph Showing Generation Output in kW – August 2024

Data not available - CPUC power Generation SCADA system failed in early August and was not repaired until the first week in September