

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2024 – July 2024



Issued: 9 September 2024

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Jul 24	FY2024	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Jul 24	FY2024	Jul-24	FY2024
Revenue	847,686	7,823,501	0.547	0.561	0.516	0.515
Variable Costs	434,998	4,122,185	0.281	0.296	0.265	0.271
Fixed Costs	234,027	2,242,850	0.151	0.161	0.142	0.148
Total Expenses	669,026	6,365,035	0.432	0.456	0.407	0.419
Operating result	178,660	1,458,467	0.115	0.105	0.109	0.096
Power Generation - Weno	1,642,954	15,185,099				
Diesel	1,575,281	14,596,381				
Solar	67,673	588,718				
Solar PV as % of Total Generation	4.1%	3.9%				
Avoided Cost of Fuel - US\$	16,311	155,962				
Tons of CO ₂ Avoided	45.3	397.3				
Power Purchase (kWh) - Tonoas	33,000	315,920				
Government Sales	287,853	2,396,854	Feeder	Conns*	Jul-24	FY2024
Commercial Sales	676,611	5,933,754	F1	483	372,987	3,299,056
Residential Sales	484,319	4,674,060	F2	530	120,474	1,207,965
Intercompany Sales	68,787	662,371	F3	470	434,939	3,999,311
Sales Accrual	0	0	F4	433	341,983	3,167,283
Tonoas Sales	32,293	276,735	F5	512	174,091	1,348,376
Total Sales - kWh	1,549,863	13,943,774	Tonoas	290	32,293	276,735
Power Loss - Weno	7.6%	10.0%	Total	2,717	1,476,766	13,298,726
Power Loss - Tonoas	2.1%	12.4%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	7.5%	10.0%				
Operating ratio	0.80	0.82				
Water Produced - Gallons	17,523,430	175,452,770				
Water Sold - Gallons	11,027,181	95,414,362				
Non Revenue Water	37.1%	45.6%				

Daily generated output in July was 52,999 kWh/day an increase of 1.8% on June. Average daily sales were 48,954 kWh/day – 5.1% higher than June. Total power loss in Weno was 7.6% in July (10.0% FY2024). Tonoas power loss in July was 2.1% (12.4% FY2024). Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there – these are now available for installation. Whole company losses for June were 7.6% (10.0% FY2024).

The split of power users for Weno sales in June was as follows:

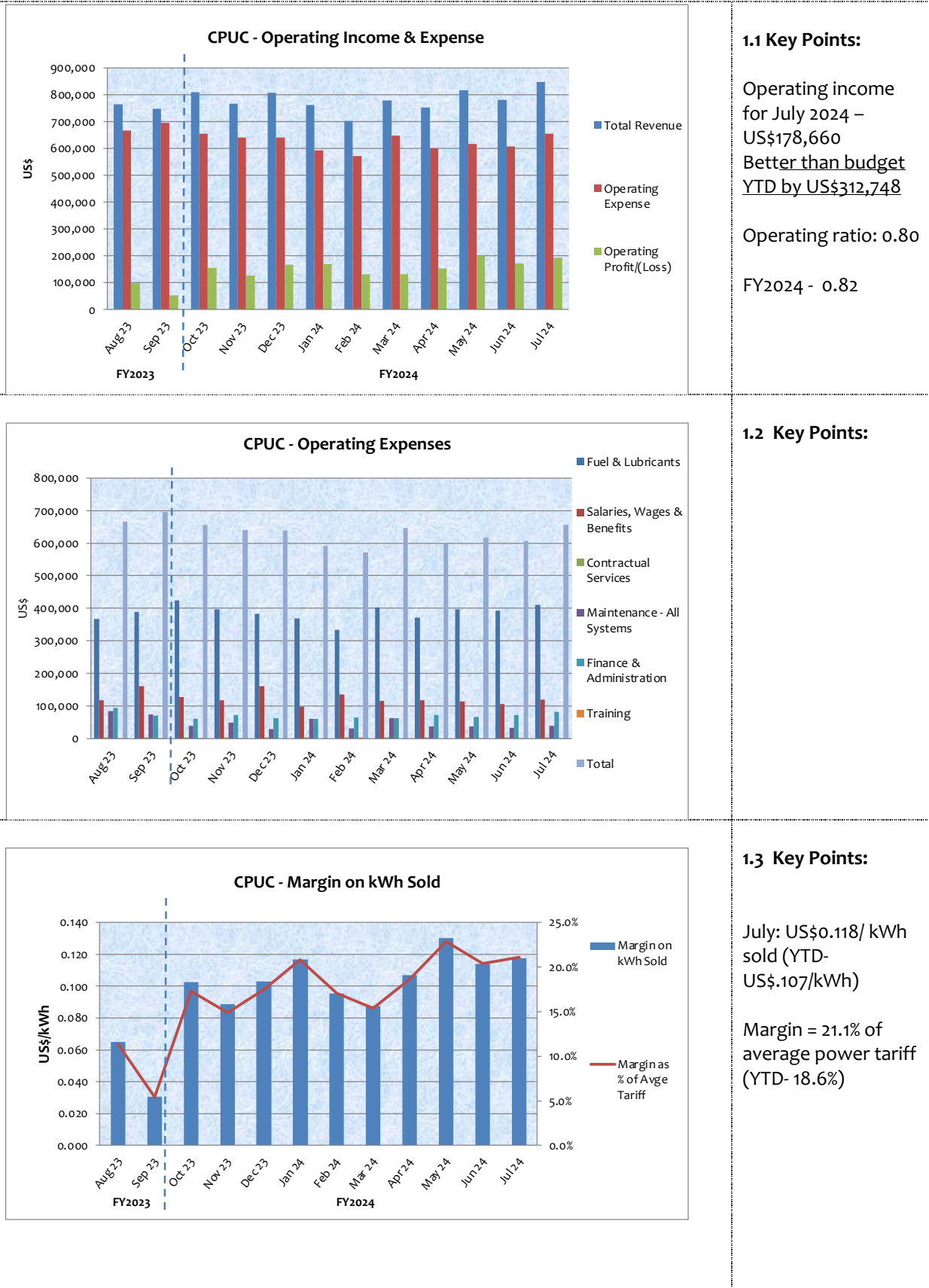
Government – 21.0%; Commercial – 47.3%; Residential – 29.4%; Intercompany – 2.3%; Accrual - 0.0%;

Solar PV generation in July 2024 was 67,673 kWh or 4.1% of total generation. The avoided cost of fuel is US\$16,311 and the amount of Carbon Dioxide avoided was 45.3 tons. The RE generation in July remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in June was 37.1% (45.6% FY2024) this remains low similarly to the previous month.

The operating result for July 2024 is US\$178,660 before interest and depreciation (US\$1,458,476 FY2024) US\$312,748 better than budget, with an operating ratio of 0.80 (0.82 FY2024).

1 FINANCIAL PERFORMANCE GRAPHS



1.1 Key Points:

Operating income for July 2024 – US\$178,660
 Better than budget YTD by US\$312,748

Operating ratio: 0.80

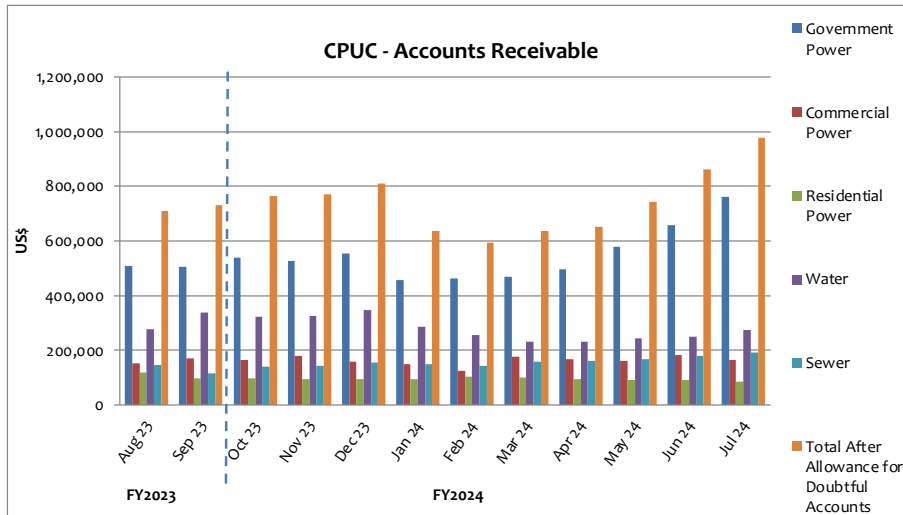
FY2024 - 0.82

1.2 Key Points:

1.3 Key Points:

July: US\$0.118/ kWh sold (YTD- US\$.107/kWh)

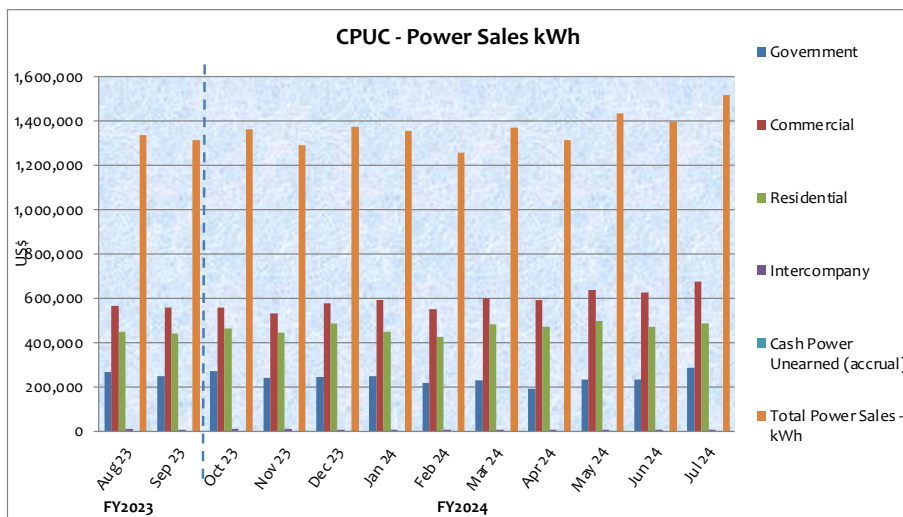
Margin = 21.1% of average power tariff (YTD- 18.6%)



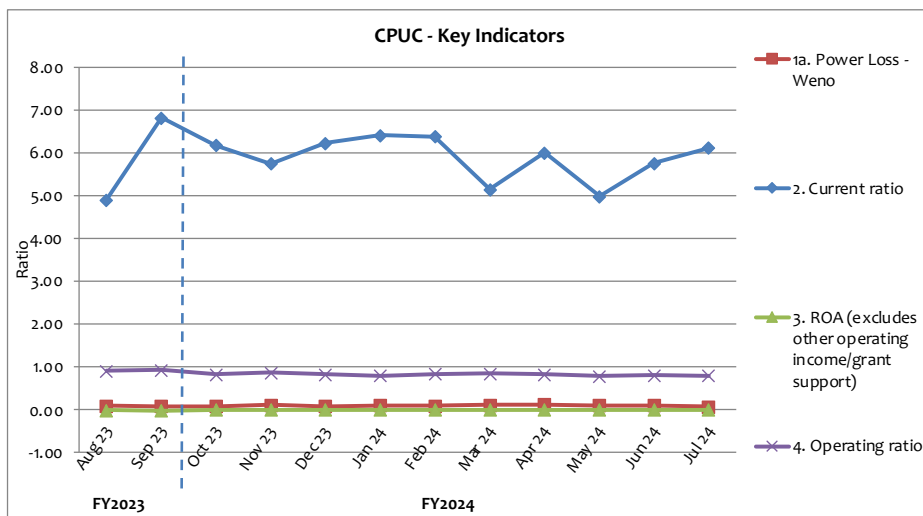
1.4 Key Points:

A figure of around US\$300,000 still relates to provision of power for streetlights;

Discussions with CSG are close to finalisation for CSG to take over payment for streetlighting.

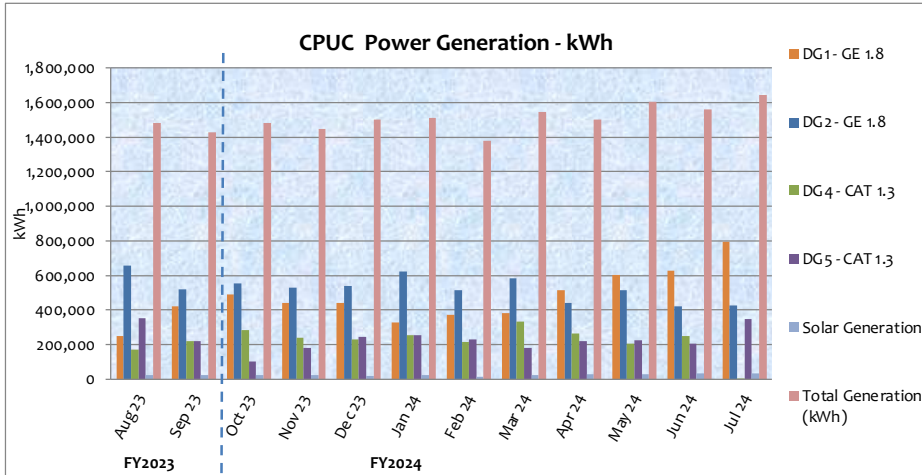


1.5 Key Points:

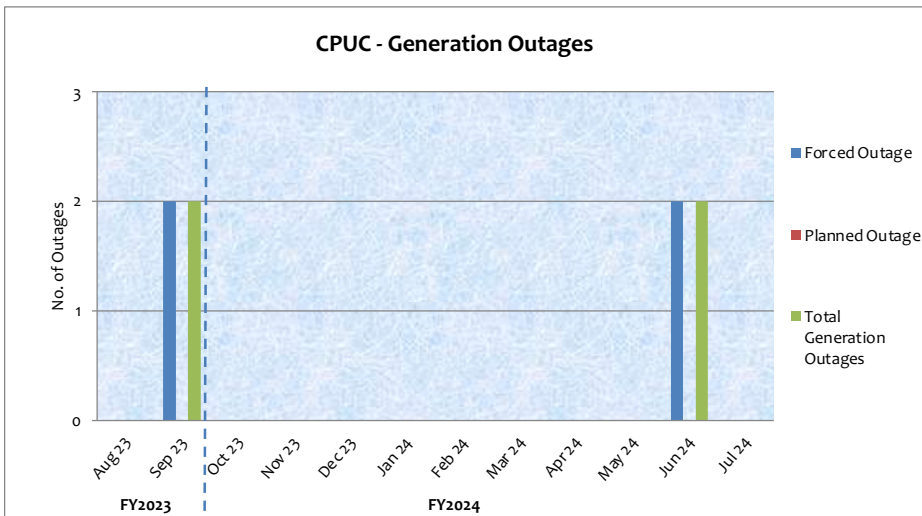


1.6 Key Points:

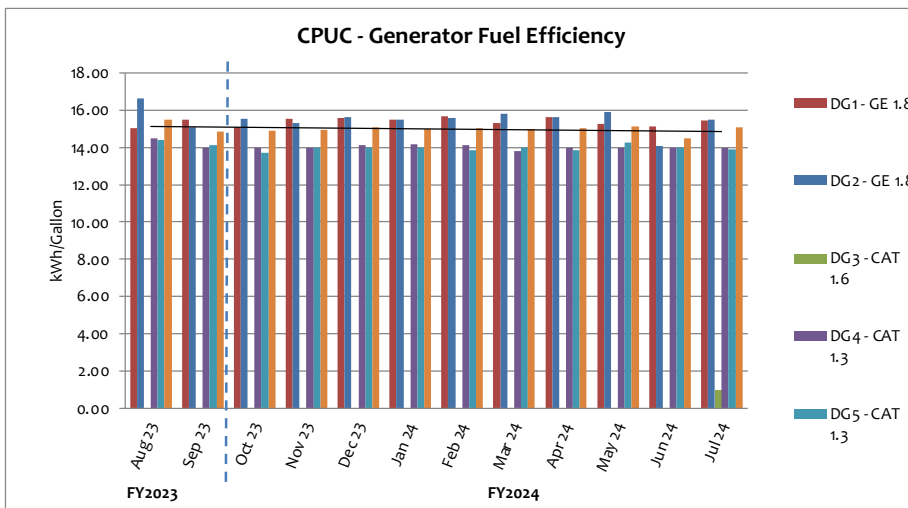
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



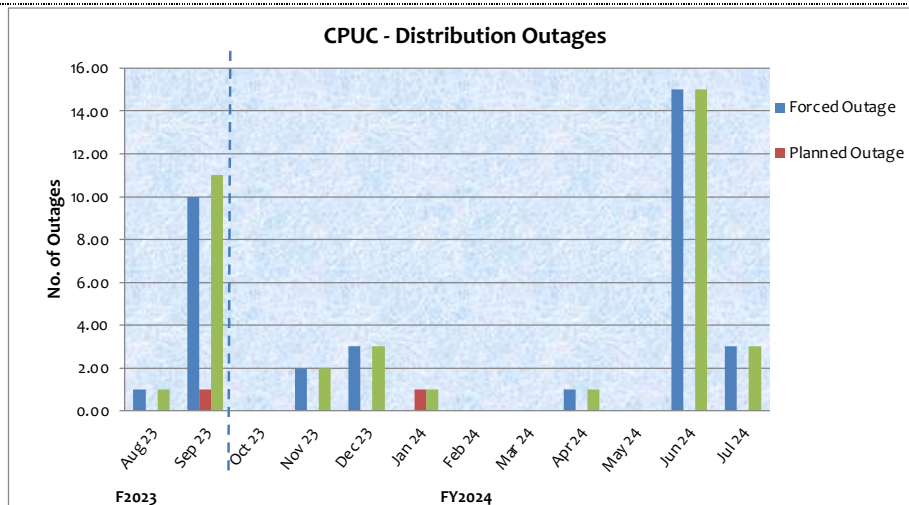
2.2 Key Points:



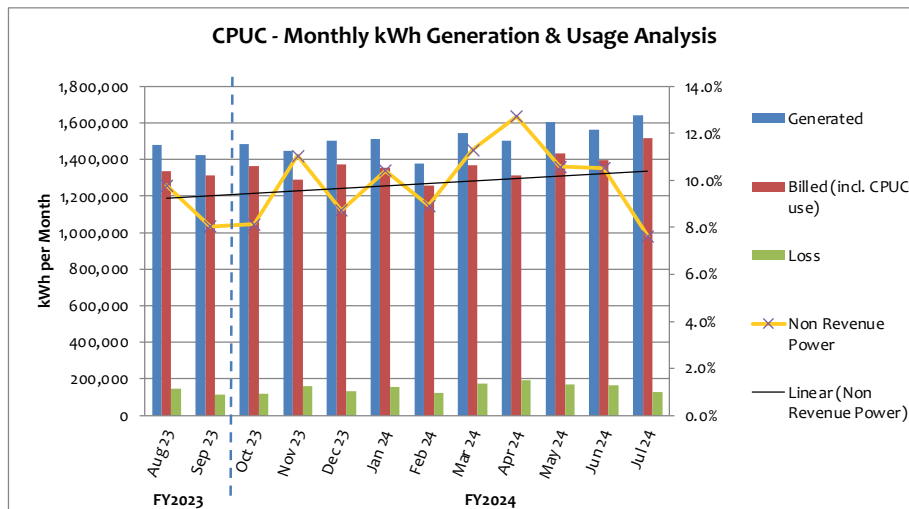
2.3 Key Points:

Avge fuel efficiency
July 24– 15.09
kWh/gall

YTD – 14.96 kWh/gall



2.4 Key Points



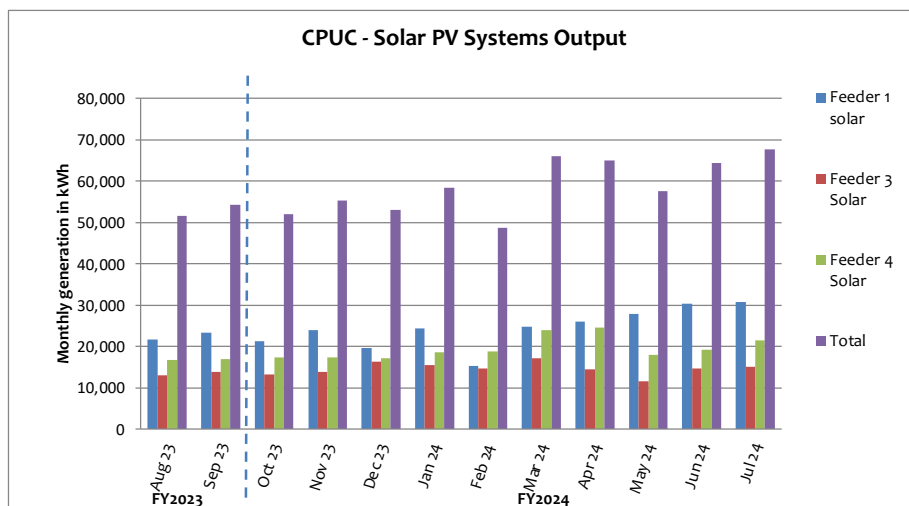
2.5 Key Points:

Power loss for July:

Weno – 7.6%

Tonoas – 2.1%

Whole company – 7.5% (10.0% YTD)



2.6 Key Points:

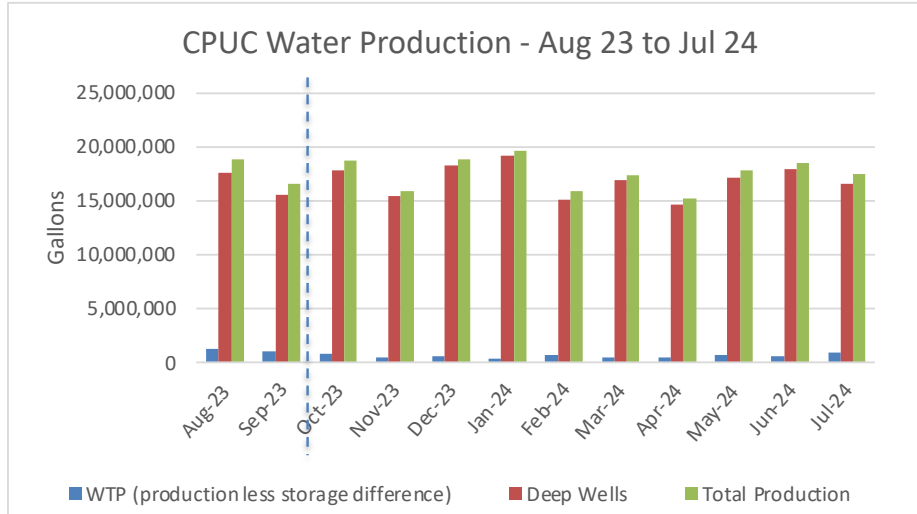
Solar PV: 4.1% of total generation in July;

Avoided cost of fuel – US\$16,311.

Tons of CO₂ avoided 45.3;

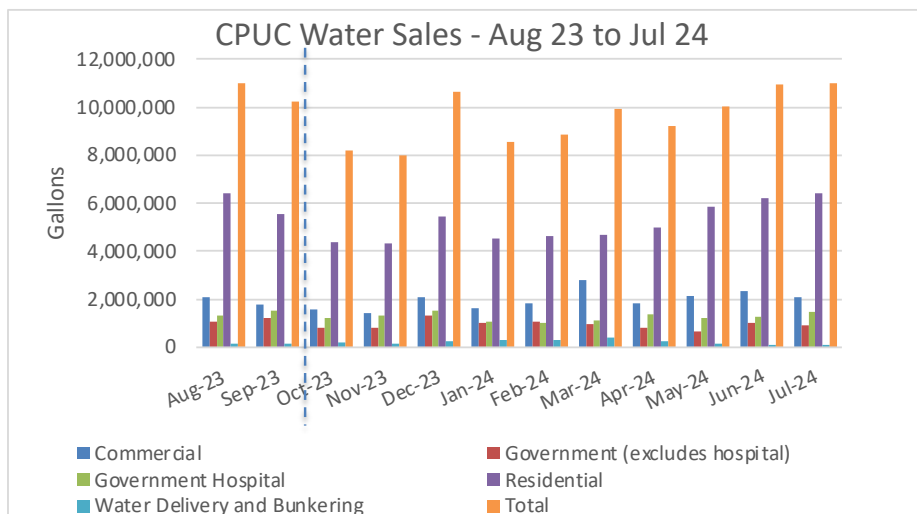
The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS

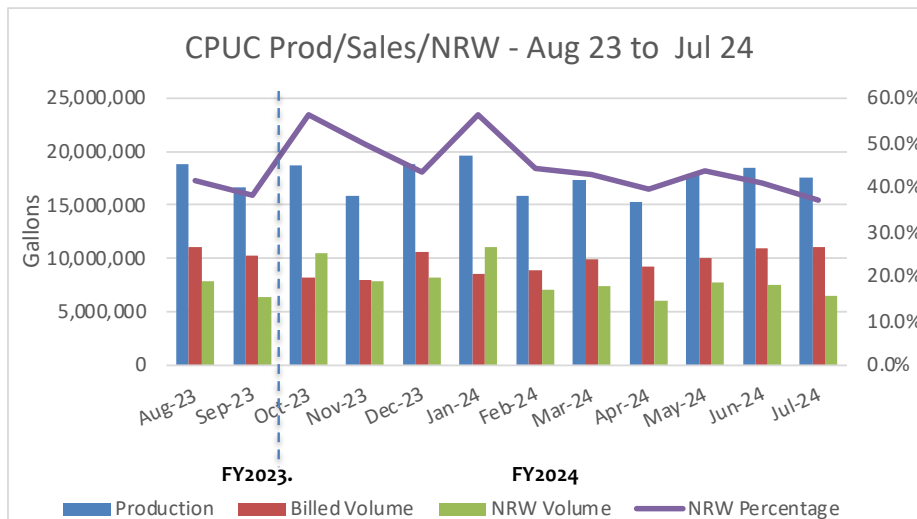


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2024: August 2023 – July 2024

Revenue - US\$	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024 YTD
Operating revenue:													
a. Power Sales	688,680	702,682	756,020	709,417	735,574	706,054	648,287	706,769	686,538	748,816	720,874	777,742	7,196,092
b. Water Sales	42,795	43,019	34,309	31,451	45,821	36,147	37,234	48,467	39,763	38,801	33,135	43,218	388,346
c. Sewer Sales	16,744	17,775	15,131	14,313	18,359	15,440	12,400	18,499	15,536	14,789	17,197	17,530	159,194
d. Other operating revenue	14,547	-15,822	4,509	11,535	6,716	4,561	5,103	5,046	10,641	13,923	8,640	9,196	79,870
Revenue - Total	762,766	747,654	809,969	766,716	806,469	762,203	703,025	778,781	752,477	816,330	779,846	847,686	7,823,501
Expenses - US\$													
Fuel & Lubricants	366,858	388,078	424,228	396,988	383,818	369,924	334,670	403,214	371,104	395,997	392,657	410,765	3,883,364
Salaries, Wages & Benefits	116,849	160,736	126,525	118,417	160,485	97,975	134,752	115,325	117,164	113,945	106,019	118,690	1,209,297
Contractual Services	2,899	2,712	3,541	3,359	3,607	3,276	3,007	3,328	3,199	3,058	3,064	3,120	32,559
O&M - Power Generation	19,490	50,973	10,390	14,262	7,527	13,158	8,415	30,099	10,756	11,069	14,234	14,394	134,304
O&M - Power Distribution	33,248	3,718	4,657	22,584	8,860	5,926	7,506	3,236	10,142	5,035	1,890	3,616	73,451
O&M - Water	5,695	4,311	3,984	4,455	5,737	20,744	2,785	7,740	4,829	4,821	4,809	4,706	64,609
O&M - Sewer	275	5,491	1,566	0	0	2,547	662	731	0	4,389	72	1,689	11,656
Finance & Administration Overheads	73,957	52,829	43,708	52,658	45,002	43,009	49,566	47,045	56,193	48,818	52,271	63,384	501,652
Vehicle & Eq. Fuel	24,672	8,900	18,448	7,779	6,898	18,395	11,770	19,848	10,753	11,660	14,680	14,680	130,809
CPUC Power Usage (incl. in O&M from Oct 15)	19,669	16,677	17,438	19,100	16,949	16,410	15,582	15,621	15,102	18,317	19,135	18,863	172,518
Tonoas Power Usage	10,544	11,560	12,749	11,898	12,209	11,612	11,040	12,400	11,925	12,354	11,969	11,964	120,119
Tonoas Distribution Expense	341	0	0	0	169	338	170	0	338	0	169	169	1,354
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	1,502	1,292	756	9	0	0	3,020	0	0	0	1,833	1,400	7,019
Board Expenses			2,100	779	13,930	441	62	510	780	1,322	815	1,584	22,323
Expense - Total	676,000	707,277	670,089	652,286	665,191	603,755	583,006	659,097	612,286	629,703	620,596	669,026	6,365,035
Operating Income/(Loss)	86,765	40,377	139,880	114,430	141,278	158,447	120,019	119,684	140,190	186,627	159,250	178,660	1,458,467
Non-Cash Expenses - US\$													
Depreciation	190,823	241,455	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	1,491,419
Interest Expense	3,954	18,511	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	39,538
Non-Cash Expense - Total - US\$	194,777	259,966	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	1,530,957
Net Income/(Loss) - excluding grant support - US\$	-108,011	-219,589	-13,216	-38,666	-11,818	5,352	-33,077	-33,411	-12,905	33,531	6,154	25,565	-72,491
Non-operating Income (Grant Support) - US\$	-35,198	733,284	-34,757	-64,261	-44,698	81,975	-28,333	-51,917	-48,763	-56,211	-70,083	-51,925	-368,973
Net Income/(Loss) - including grant support - US\$	-143,209	513,695	-47,973	-102,927	-56,515	87,327	-61,409	-85,328	-61,668	-22,680	-63,928	-26,360	-441,463

Financial Table 2 Cash Flow and A/R Report – August 2023 – July 2024

Cash Flow Report - US\$	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024 YTD
Receipts	876,162	764,688	690,467	707,988	767,881	1,173,088	701,170	546,504	923,034	980,312	596,657	804,312	7,891,413
Disbursements	715,827	957,650	506,944	677,264	818,564	1,520,889	565,008	373,425	1,083,877	748,459	822,343	918,324	8,035,097
Net receipts/Disbursements	160,335	-192,962	183,523	30,724	-50,683	-347,801	136,162	173,079	-160,843	231,853	-225,686	-114,012	-143,683
Cash balance (beginning)	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,622,619
Cash balance (end)	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	1,818,633	1,592,947	1,478,936	1,478,936
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,813,888	1,620,925	1,804,448	1,835,172	1,784,489	1,436,688	1,572,850	1,745,930	1,585,086	1,816,939	1,591,254	1,477,242	1,477,242
Stocks/Inventory	1,367,279	1,313,272	1,297,258	1,299,363	1,292,546	1,347,644	1,398,618	1,384,552	1,370,708	1,356,628	1,341,411	1,334,279	1,334,279
Trade Receivable	708,271	729,408	764,213	771,156	808,462	637,130	592,789	636,976	652,134	742,961	861,163	977,533	977,533
Prepaid Lease	511,029	507,587	513,130	521,936	518,386	515,461	537,154	533,604	530,680	532,344	546,671	582,404	582,404
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,082,875	886,224	1,006,369	1,066,340	1,000,357	935,208	931,231	1,174,744	961,710	1,179,927	1,050,444	970,275	970,275
Loans Payable	2,833,026	2,664,230	2,668,420	2,672,610	2,676,800	2,496,850	2,500,803	2,504,756	2,508,709	2,512,662	2,516,615	2,520,568	2,520,568
Total Accounts Receivable (to date) - US\$													
Government Power	509,150	505,269	538,350	526,627	553,216	457,193	461,753	469,081	497,056	578,120	658,847	761,995	761,995
Commercial Power	153,472	169,485	165,812	180,436	158,831	148,435	125,561	175,664	168,830	161,932	181,982	163,899	163,899
Residential Power	119,293	98,657	96,345	94,900	94,215	94,728	104,898	100,830	93,701	92,137	90,339	85,938	85,938
Water	278,687	339,556	322,760	324,994	346,461	286,723	255,842	232,700	231,594	242,380	250,859	272,967	272,967
Sewer	147,772	116,545	141,050	144,303	155,844	150,156	144,839	158,805	161,057	168,495	179,240	192,840	192,840
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	708,271	729,408	764,213	771,156	808,462	637,130	592,789	636,976	652,134	742,961	861,163	977,533	977,533

Financial Table 3 Power Sales Report – FY2024: August 2023 – July 2024

Power Sales Report	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	96,303	96,705	104,341	99,456	97,425	92,020	78,171	80,897	53,635	86,235	83,538	109,502	885,219
Government - Pre Paid (Cash Power)	41,950	37,464	48,772	34,837	35,035	39,888	34,967	40,349	47,073	37,550	38,621	40,243	397,336
Government Streetlights	3,038	2,940	3,038	2,940	3,038	3,038	2,842	3,038	2,940	3,038	2,940	3,038	29,893
Solar	3,372	3,372	3,372	3,372	3,372	3,372	3,372	-7,658	3,250	3,250	3,250	3,250	22,201
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	144,663	140,481	159,523	140,606	138,870	138,318	119,353	116,626	106,898	130,073	128,350	156,033	1,334,649
Commercial - Post Paid	199,481	205,599	228,761	213,690	222,880	224,822	196,231	222,824	216,684	230,427	235,801	247,865	2,239,985
Commercial - Pre Paid (Cashpower)	93,769	99,804	89,169	86,229	91,929	88,341	93,722	95,913	98,524	107,785	93,090	103,507	948,209
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	293,250	305,403	317,930	299,920	314,808	313,163	289,952	318,737	315,207	338,213	328,892	351,372	3,188,194
Residential - Post Paid	4,024	7,250	7,543	8,095	7,826	5,715	6,928	7,378	7,036	8,003	2,978	4,075	65,578
Residential - Pre Paid (Cashpower)	195,060	198,697	215,463	202,196	220,950	198,538	186,317	216,192	213,792	222,454	212,761	214,756	2,103,418
Residential Scratch Card Sales	20,029	19,080	23,641	26,092	21,413	19,903	17,283	17,809	14,865	18,798	15,873	17,526	193,203
Residential Total	219,113	225,028	246,648	236,382	250,188	224,157	210,529	241,379	235,692	249,256	231,611	236,358	2,362,199
Tonoas Government	36	49	3	11	39	56	23	48	48	0	0	2,548	2,774
Tonoas Commercial	66	383	1,321	592	584	672	451	1,000	48	1,048	1,610	688	8,012
Tonoas Residential	11,610	14,273	12,421	12,094	13,400	12,541	11,709	12,622	13,345	12,762	12,673	12,674	126,239
Tonoas Streetlight	737	713	737	713	737	737	689	737	713	737	713	737	7,247
Tonoas Total Power Sales - US\$	12,448	15,417	14,481	13,410	14,758	14,006	12,872	14,406	14,153	14,546	14,995	16,645	144,272
Trade Power Sales Total	657,026	670,912	724,101	676,908	703,867	675,638	619,834	676,741	657,797	717,542	688,853	743,762	6,885,042
Intercompany - CPUC Office	2,180	2,110	2,213	1,857	1,679	1,855	1,679	1,855	1,697	1,890	1,356	1,830	18,350
Intercompany - CPUC Power Operation	3,807	3,505	4,072	4,189	4,264	4,269	4,038	4,160	3,855	4,528	3,989	4,960	42,322
Intercompany - CPUC Water Operations	4,495	4,039	4,589	4,110	4,193	4,547	3,792	4,845	4,383	5,021	4,464	4,440	44,385
Intercompany - CPUC Sewer Operations	8,724	6,698	6,565	8,588	6,634	5,915	5,897	4,867	4,653	5,289	6,734	6,172	61,721
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	676,232	687,264	741,539	696,008	720,816	692,048	635,415	692,363	672,385	734,270	705,879	761,097	7,051,820
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	0
Government - Post Paid	177,457	170,126	176,573	169,208	171,670	166,709	144,170	144,774	96,392	155,762	153,092	202,869	1,581,219
Government - Pre Paid (Cash Power)	77,973	66,344	82,959	59,439	61,725	72,510	63,984	72,950	84,954	67,989	70,748	74,607	711,866
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	103,770
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	265,807	246,847	269,909	239,024	243,772	249,596	218,531	228,102	191,723	234,127	234,217	287,853	2,396,854
Commercial - Post Paid	382,543	374,694	401,842	378,244	408,467	423,955	372,570	417,625	405,620	433,331	449,733	477,330	4,168,718
Commercial - Pre Paid (Cashpower)	181,022	183,227	157,015	152,322	167,876	166,650	178,009	179,915	184,467	202,490	177,012	199,281	1,765,036
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	563,565	557,921	558,857	530,566	576,343	590,605	550,579	597,540	590,087	635,821	626,745	676,611	5,933,754
Residential - Post Paid	8,107	13,848	13,911	15,092	15,182	11,539	13,907	14,598	13,885	15,993	6,450	8,320	128,878
Residential - Pre Paid (Cashpower)	399,713	386,045	400,563	377,160	426,873	396,997	375,261	429,720	424,105	442,871	429,040	438,814	4,141,406
Residential Scratch Card Sales	41,334	42,312	50,465	51,175	43,112	41,708	36,319	36,902	34,032	39,105	33,774	37,185	403,777
Residential Total	449,154	442,205	464,939	443,427	485,167	450,244	425,488	481,220	472,023	497,970	469,264	484,319	4,674,060
Tonoas Government	62	80	17	63	95	39	80	80	0	0	0	4,367	4,744
Tonoas Commercial	117	650	2,159	970	987	1,171	790	1,733	82	1,818	2,824	1,220	13,755
Tonoas Residential	21,823	25,547	21,346	20,849	23,860	23,049	21,663	23,070	24,347	23,360	23,473	23,760	228,775
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	29,460
Tonoas Total Power Sales - kWh	24,948	29,223	26,454	24,782	27,855	27,261	25,438	27,828	27,455	28,124	29,243	32,293	276,735
Trade Power Sales Total	1,278,527	1,246,973	1,293,706	1,213,016	1,305,282	1,290,445	1,194,598	1,306,862	1,253,833	1,367,918	1,330,226	1,448,783	13,004,668
Intercompany - CPUC Office	8,649	8,773	8,851	8,783	7,371	6,664	6,664	6,734	6,734	7,500	7,299	5,379	72,888
Intercompany - CPUC Power Operation	15,106	13,909	16,288	16,623	16,920	16,941	16,022	16,506	15,296	17,969	15,829	19,681	168,075
Intercompany - CPUC Water Operations	17,838	16,029	18,354	16,309	16,640	18,044	15,049	19,227	17,394	19,926	17,713	17,620	176,276
Intercompany - CPUC Sewer Operations	15,106	26,579	26,260	34,078	26,326	23,472	23,400	19,312	18,466	20,988	26,723	26,107	245,132
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	13,667,039

Financial Table 4 Water Sales Report – FY2024: August 2023 – July 2024

Water/Sewer Sales Report	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	12,079	14,068	10,217	10,663	14,292	10,686	10,382	10,492	11,084	9,962	11,689	12,366	111,832
Commercial	10,821	8,846	7,802	7,194	10,619	8,400	9,830	15,504	9,244	10,727	3,248	9,908	92,474
Residential	16,675	14,179	10,149	10,784	13,773	11,133	11,449	10,644	12,581	14,828	16,028	16,611	127,980
Provision for Billing Errors	3,220	5,925	6,141	2,811	7,137	5,929	5,574	11,827	6,854	3,285	2,170	4,332	56,059
Total	42,795	43,019	34,309	31,451	45,821	36,147	37,234	48,467	39,763	38,801	33,135	43,218	388,346
Sewer Sales - US\$													0
Government	6,008	7,006	5,081	5,300	7,116	5,321	3,116	5,088	5,455	4,915	5,805	6,093	53,288
Commercial	7,536	6,977	6,617	6,285	7,617	6,816	7,208	9,451	6,563	8,085	7,750	7,612	74,005
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,200	3,792	3,434	2,728	3,626	3,303	2,075	3,961	3,518	1,790	3,642	3,825	31,901
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	16,744	17,775	15,131	14,313	18,359	15,440	12,400	18,499	15,536	14,789	17,197	17,530	159,194
Total Water & Sewer Sales	59,539	60,794	49,440	45,764	64,179	51,587	49,634	66,966	55,298	53,590	50,332	60,748	547,539
Water Sales - Gallons													
Government	2,362,785	2,785,107	2,026,420	2,119,470	2,830,660	2,099,680	2,048,310	2,066,850	2,163,760	1,926,540	2,301,550	2,397,620	21,980,860
Commercial	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	19,705,498
Residential	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	51,409,504
Water Delivery & Bunkering	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	2,318,500
Total	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	95,414,362

Financial Table 5 Key Performance Indicators – August 2023 – July 2024

	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024
1a. Power Loss - Weno	9.8%	8.0%	8.1%	11.1%	8.7%	10.4%	8.9%	11.3%	12.7%	10.6%	10.5%	7.6%	10.0%
Total Power Generated - kWh	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	15,185,099
Total Power Billed - kWh	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	1,434,301	1,397,790	1,517,570	13,667,039
Generation Loss (actual from Jun 17)	12,994	11,357	13,320	13,715	13,827	13,875	12,977	13,354	12,847	14,619	12,929	16,354	137,817
Distribution Loss Derived - kWh	95,032	67,780	70,291	110,332	79,759	105,867	75,659	122,630	140,777	114,964	112,380	67,956	1,000,615
Commercial Loss (assumed 2.5%) - kWh	37,006	35,667	37,104	36,227	37,593	37,828	34,489	38,586	37,573	40,100	39,054	41,074	379,627
Total Loss - kWh	145,032	114,804	120,715	160,275	131,179	157,570	123,124	174,569	191,197	169,683	164,363	125,384	1,518,060
Distribution loss %	6.4%	4.8%	4.7%	7.6%	5.3%	7.0%	5.5%	7.9%	9.4%	7.2%	7.2%	4.1%	6.6%
1b. Power loss - Tonoas	12.9%	1.0%	14.6%	15.8%	10.6%	12.6%	14.9%	15.5%	13.6%	14.6%	10.5%	2.1%	12.4%
Tonoas - Power Purchased - kWh	28,640	29,520	30,960	29,440	31,160	31,200	29,880	32,920	31,760	32,920	32,680	33,000	315,920
Tonoas - Power Billed - kWh	24,948	29,223	26,454	24,782	27,855	27,261	25,438	27,828	27,455	28,124	29,243	32,293	276,735
Power Loss - kWh	3,692	297	4,506	4,658	3,305	3,939	4,442	5,092	4,305	4,796	3,437	707	39,185
1c. Power Loss - Whole Company	9.9%	7.9%	8.3%	11.2%	8.8%	10.5%	9.1%	11.4%	12.7%	10.7%	10.5%	7.5%	10.0%
Power Generated & Purchased	1,508,898	1,456,187	1,515,134	1,478,524	1,534,878	1,544,336	1,409,435	1,576,341	1,534,680	1,636,904	1,594,833	1,675,954	15,501,019
Power Billed	1,360,174	1,341,086	1,389,913	1,313,591	1,400,395	1,382,827	1,281,869	1,396,680	1,339,178	1,462,425	1,427,033	1,549,863	13,943,774
Power Loss - kWh	148,724	115,101	125,221	164,933	134,483	161,509	127,566	179,661	195,502	174,479	167,800	126,091	1,557,245
1d. Non Revenue Water	41.5%	38.3%	56.2%	49.6%	43.6%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	45.6%
Water Produced (million gallons)	18.85	16.60	18.69	15.90	18.88	19.65	15.86	17.37	15.23	17.85	18.49	17.52	175
Water Billed (million gallons)	11.03	10.25	8.19	8.02	10.64	8.58	8.84	9.92	9.20	10.05	10.95	11.03	95
2. Current ratio	4.90	6.82	6.18	5.74	6.22	6.41	6.38	5.15	6.01	4.98	5.76	6.12	6.09
	4.33	5.33	4.80	4.74	4.99	5.33	5.43	4.35	4.99	4.33	5.20	5.03	4.80
	24.14	57.92	81.54	83.56	51.42	27.78	37.07	32.54	33.80	31.48	32.71	30.42	76.52
	7.90	5.82	10.67	11.59	8.19	9.12	8.22	9.47	10.53	9.28	11.04	10.27	10.87
3. ROA (excludes other operating income/grant support)	-0.43%	-0.85%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Business	-0.16%	-0.89%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.03
Water Business	-1.14%	-0.72%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.07
Sewer Business	-1.10%	-0.81%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.08
4. Operating ratio	0.90	0.93	0.83	0.86	0.83	0.80	0.84	0.85	0.83	0.78	0.80	0.80	0.82
Power Business	0.86	0.88	0.79	0.83	0.79	0.74	0.79	0.83	0.79	0.74	0.77	0.76	0.78
Water Business	1.06	1.04	1.15	1.15	0.99	1.42	1.04	0.89	0.97	0.99	1.13	0.96	1.06
Sewer Business	2.43	2.50	2.16	2.14	1.94	1.98	2.63	1.69	1.83	2.27	1.75	1.99	2.01
5. Days in Accounts Receivable	29.34	28.66	29.41	30.63	31.34	26.07	24.63	25.52	26.37	28.70	33.50	36.14	30.10
Power Business	35.20	33.02	32.82	33.91	33.98	30.75	30.96	32.70	33.19	34.45	38.75	40.33	33.93
Water Business	201.88	236.79	291.63	310.00	234.40	245.89	199.26	148.84	174.73	193.65	227.13	195.80	253.49
Sewer Business	273.59	196.71	288.98	302.46	263.15	301.48	338.74	266.12	311.01	353.18	31.27	341.02	270.24

Financial Table 6 CPUC Performance Against Budget FY 2024

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2024	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,336,122	\$6,946,768	\$7,196,092	\$249,324	3.6%
Water Operating Revenue	\$420,027	\$350,023	\$388,346	\$38,323	10.9%
Sewerage Operating Revenue	\$184,563	\$153,803	\$159,194	\$5,391	3.5%
TOTAL OPERATING REVENUE	\$8,940,712	\$7,450,593	\$7,743,631	\$293,038	3.9%
Other Revenue					
Power	\$4,133	\$3,444	\$59,790	\$56,347	1636.2%
Water	\$2,971	\$2,476	\$18,505	\$16,029	647.4%
Sewer	\$1,175	\$979	\$1,575	\$596	-
OTHER REVENUE TOTAL	\$8,279	\$6,899	\$79,870	\$72,971	1057.7%
TOTAL OPERATING REVENUE	\$8,948,990	\$7,457,492	\$7,823,501	\$366,009	4.9%
EXPENDITURE					
Power Variable Cost	\$4,607,703	\$3,839,753	\$4,003,483	\$163,731	4.3%
Power Fixed Cost	\$2,054,184	\$1,711,820	\$1,631,376	-\$80,444	-4.7%
Water Variable Cost	\$67,572	\$56,310	\$56,981	\$671	1.2%
Water Fixed Cost	\$385,477	\$321,231	\$352,919	\$31,688	9.9%
Sewer Variable Cost	\$129,738	\$108,115	\$61,721	-\$46,395	-42.9%
Sewer Fixed Cost	\$329,454	\$274,545	\$258,555	-\$15,989	-5.8%
TOTAL OPERATING EXPENSE	\$7,574,129	\$6,311,774	\$6,365,035	\$53,261	0.8%
OPERATING INCOME					
Operating Income Power	\$1,678,367	\$1,398,639	\$1,621,023	\$222,385	15.9%
Operating Income Water	-\$30,051	-\$25,042	-\$3,049	\$21,993	-87.8%
Operating Income Sewer	-\$273,454	-\$227,878	-\$159,508	\$68,371	-30.0%
OPERATING INCOME (Excl Int & Deprec.)	\$1,374,862	\$1,145,718	\$1,458,467	\$312,748	27.3%
INTEREST					
Interest Power	\$47,446	\$39,538	\$39,538	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$39,538	\$39,538	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,258,819	\$1,049,016	\$1,049,016	\$0	0.0%
Depreciation Water	\$376,090	\$313,408	\$313,408	\$0	0.0%
Depreciation Sewer	\$154,794	\$128,995	\$128,995	\$0	0.0%
TOTAL DEPRECIATION	\$1,789,703	\$1,491,419	\$1,491,419	\$0	0.0%
Depreciation as % of Revenue	18.3%	20.0%	19.1%	-0.9%	-4.7%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$372,102	\$310,085	\$532,470	\$222,385	71.7%
Total Operating Income Water	-\$406,141	-\$338,451	-\$316,458	\$21,993	-6.5%
Total Operating Income Sewer	-\$428,248	-\$356,873	-\$288,503	\$68,371	-19.2%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$462,287	-\$385,239	-\$72,491	\$312,748	-81.2%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$221,280	-\$184,400	\$0	\$184,400	-100.0%
Regional Coordinators SPC	-\$140,306	-\$116,922	-\$9,437	\$107,485	-91.9%
PMU Staffing - ADB	-\$491,074	-\$409,229	-\$2,670,136	-\$2,260,907	552.5%
INTEREST INCOM \$	\$0	\$0	\$891	\$891	-
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$852,661	-\$710,551	-\$2,678,682	-\$1,968,131	277.0%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$221,280	\$184,400	\$0	-\$184,400	-100.0%
SPC Grant - Regional Development	\$140,306	\$116,922	\$56,060	-\$60,862	-52.1%
ADB CWSSP - Staffing	\$491,074	\$409,229	\$2,253,649	\$1,844,420	450.7%
Other Grant Support	\$0	\$0	\$0	\$0	-
TOTAL CAPITAL GRANT SUPPORT	\$852,661	\$710,551	\$2,309,709	\$1,599,158	225.1%
Project Grants	\$0	\$0	\$0	\$0	-
CHANGE IN NET ASSETS	-\$462,287	-\$385,239	-\$441,463	-\$56,224	14.6%

Power Table 1 Power Operation Indicators – FY2024: August 2023 – July 2024

	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024
Generation Statistics													
Diesel Generation - kWh	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	14,596,381
Peak Generation - kW	2,687	2,776	2,770	2,705	2,648	2,711	2,700	2,726	2,778	2,927	2,999	2,968	2,999
Fuel Consumption - Gallons	92,190	92,301	95,993	93,190	96,259	97,068	88,505	98,670	95,679	102,256	103,413	104,371	975,403
Average Fuel Price (\$/Gallon)	3.67	4.03	4.27	4.17	3.94	3.75	3.73	3.82	3.81	4.81	3.69	3.64	3.96
Load Factor (%)	76%	71%	74%	74%	78%	77%	70%	78%	74%	75%	72%	76%	93%
Capacity Factor (%)	48%	50%	49%	48%	47%	48%	48%	49%	50%	52%	54%	53%	41%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	190%	181%	182%	188%	195%	188%	189%	186%	181%	166%	160%	163%	182%
Solar PV Generation - kWh	51,615	54,333	52,144	55,262	53,079	58,510	48,786	66,156	65,126	57,611	64,371	67,673	588,718
Solar Generation %	3.5%	3.8%	3.5%	3.8%	3.5%	3.9%	3.5%	4.3%	4.3%	3.6%	4.1%	4.1%	3.9%
Peak PV Generation - kW	364	383	368	390	375	413	344	467	460	407	454	478	530
Avoided Fuel - Gallons	3,331	3,654	3,495	3,695	3,522	3,904	3,245	4,419	4,334	3,810	4,444	4,484	39,341
Avoided Cost of Fuel - US\$	12,238	14,742	14,925	15,424	13,878	14,657	12,102	16,879	16,497	18,311	16,413	16,311	155,962
Tons of CO2 avoided	33.6	36.9	35.3	37.3	35.6	39.4	32.8	44.6	43.8	38.5	44.9	45.3	397.3
Labour Productivity (kWh/Emp/d)	1,594	1,532	1,598	1,556	1,619	1,623	1,485	1,649	1,605	1,726	1,672	1,758	2,310
SFOC (kWh/gal)	15.50	14.87	14.92	14.96	15.07	14.99	15.04	14.97	15.03	15.12	14.48	15.09	14.96
DG1 - GE 1.8	15.05	15.49	15.07	15.56	15.58	15.51	15.69	15.33	15.63	15.25	15.14	15.46	15.40
DG2 - GE 1.8	16.65	15.10	15.55	15.30	15.63	15.50	15.57	15.81	15.65	15.89	14.10	15.49	15.46
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.50	14.00	14.00	14.00	14.13	14.18	14.14	13.83	14.01	14.00	14.00	13.97	14.02
DG5 - CAT 1.3	14.41	14.14	13.72	14.00	14.00	14.00	13.87	14.00	13.88	14.27	14.00	13.92	13.97
SLOC (kWh/gal)	3,001	7,710	10,302	2,458	2,328	6,243	6,492	2,605	13,825	1,711	5,201	2,670	3,459
DG1 - GE 1.8	802	5,107	8,931	8,474	1,249	4,473	5,729	6,560	8,824	1,644	10,116	5,234	3,853
DG2 - GE 1.8	9,002	5,393	7,509	1,631	6,737	9,596	11,376	1,834	9,618	1,484	11,679	1,244	3,065
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	3,239
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.3%	26.1%	26.1%	25.4%	24.9%	25.5%	25.4%	25.6%	26.1%	27.5%	28.2%	27.9%	26.1%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.02	0.23	0.00	0.26	0.15	0.11	0.00	0.00	0.04	0.00	0.28	0.09	0.94
SAIFI	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.015
Average Cost (\$/kWh)	0.229	0.261	0.276	0.268	0.252	0.241	0.239	0.244	0.242	0.306	0.244	0.231	0.255

Power Table 2 Power Generation Statistics – FY2024: August 2023 – July 2024

	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024
Generation - Engine Output (kWh)													
DG1 - GE 1.8	247,028	418,787	491,218	440,663	440,746	326,494	372,365	380,467	511,817	603,247	627,167	795,546	4,989,730
DG2 - GE 1.8	657,174	517,747	555,633	530,175	538,970	623,723	511,920	585,067	442,412	514,840	420,433	426,670	5,149,843
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	4	4
DG4 - CAT 1.3	170,732	217,812	283,135	240,940	227,821	251,512	215,953	331,497	262,583	204,977	246,844	5,268	2,270,530
DG5 - CAT 1.3	353,709	217,988	102,044	182,044	243,102	252,897	230,531	180,234	220,982	223,309	203,338	347,793	2,186,274
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	1,546,373	1,497,782	1,575,281	14,596,381
PP Solar F1	7,625	8,135	8,108	9,304	8,559	9,464	8,818	10,334	8,581	9,162	12,155	12,155	96,640
High School Solar F1	14,040	15,240	13,320	14,760	11,040	14,880	6,480	14,520	17,400	18,720	18,240	18,720	148,080
PP Solar F3	13,053	13,923	13,347	13,850	16,366	15,538	14,726	17,301	14,437	11,682	14,702	15,176	147,125
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	11,475	11,326	11,507	11,446	11,265	12,288	12,605	16,906	14,726	15,691	13,329	15,320	135,083
WWTP F4	5,422	5,709	5,862	5,902	5,849	6,340	6,157	7,095	9,982	2,356	5,945	6,302	61,790
Solar PV Generation Total (kWh)	51,615	54,333	52,144	55,262	53,079	58,510	48,786	66,156	65,126	57,611	64,371	67,673	588,718
Total Generation (kWh)	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	1,603,984	1,562,153	1,642,954	15,185,099
Maximum Demand (kW)	2,687	2,776	2,770	2,705	2,648	2,711	2,700	2,726	2,778	2,927	2,999	2,968	2,770
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	15,106	13,909	16,288	16,623	16,920	16,941	16,022	16,506	15,296	17,969	15,829	19,681	168,075
Running Hours													
DG1 - GE 1.8	229	364	426	373	366	276	315	303	402	486	537	659	4,143
DG2 - GE 1.8	559	470	457	442	438	492	429	460	345	416	351	881	4,711
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	164	465	437	373	446	288	287	535	332	304	343	18	3,363
DG5 - CAT 1.3	466	298	175	263	356	353	385	225	312	320	310	520	3,219
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,418	1,597	1,495	1,451	1,606	1,409	1,416	1,523	1,391	1,526	1,541	2,078	15,436

Power Table 3 Fuel & Lube Oil Statistics - FY2024: August 2023 – July 2024

	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024
Fuel Consumption (Gallons)													
DG1 - GE 1.8	16,409	27,028	32,586	28,319	28,291	21,048	23,737	24,815	32,746	39,560	41,427	51,449	323,978
DG2 - GE 1.8	39,468	34,297	35,743	34,655	34,481	40,228	32,874	37,003	28,262	32,405	29,827	27,553	333,031
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	11,773	15,557	20,226	17,212	16,123	17,733	15,276	23,978	18,745	14,641	17,633	377	161,943
DG5 - CAT 1.3	24,541	15,419	7,440	13,004	17,364	18,059	16,618	12,874	15,926	15,650	14,525	24,991	156,451
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	92,190	92,301	95,993	93,190	96,259	97,068	88,505	98,670	95,679	102,256	103,413	104,371	975,403
Average Fuel Price (\$/Gallon)	3.67	4.03	4.27	4.17	3.94	3.75	3.73	3.82	3.81	4.81	3.69	3.64	3.96
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	43	82	55	52	88	73	65	58	58	72	62	152	735
DG2 - GE 1.8	73	96	74	60	80	65	45	54	46	52	36	48	560
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	10	0	0	0	0	0	0	0	0	0	10
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	116	178	139	112	168	138	110	112	104	124	98	200	1,305
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	265	0	0	0	265	0	0	0	0	295	0	0	560
DG2 - GE 1.8	0	0	0	265	0	0	0	265	0	295	0	295	1,120
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	95	95	95	0	95	0	95	95	0	570
DG5 - CAT 1.3	95	0	0	95	95	0	95	95	0	95	95	95	665
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	360	0	0	455	455	95	95	455	0	780	190	390	2,915

Power Table 4 Distribution Feeder Statistics - August 2023 – July 2024

FEEDER STATISTICS	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024
Feeder 1 Load	391,352	369,576	387,783	378,612	379,394	379,056	331,571	387,827	358,891	404,582	388,954	405,747	3,802,417
Feeder 2 Load	127,283	129,188	134,266	132,537	133,166	132,931	127,245	136,083	140,001	141,509	122,332	128,954	1,329,024
Feeder 3 Load	437,225	432,492	444,232	424,173	437,906	454,639	416,390	448,223	439,562	449,566	441,053	468,425	4,424,169
Feeder 4 Load	363,268	339,115	355,787	350,536	372,364	375,663	344,701	376,769	373,328	387,596	383,096	403,573	3,723,413
Feeder 5 Load	148,136	144,939	148,786	149,511	167,061	156,972	146,671	181,165	178,291	206,112	213,789	219,901	1,768,259
Total Feeder Load (kWh)	1,467,264	1,415,310	1,470,854	1,435,369	1,489,891	1,499,261	1,366,578	1,530,067	1,490,073	1,589,365	1,549,224	1,626,600	15,047,282
Feeder 1 Sales	357,962	328,302	350,997	329,527	345,668	339,761	292,393	345,214	273,282	327,677	321,550	372,987	3,299,056
Feeder 2 Sales	119,620	116,574	119,532	122,899	132,367	112,348	120,331	112,452	126,417	128,126	113,019	120,474	1,207,965
Feeder 3 Sales	402,040	396,533	401,201	377,029	395,459	405,767	372,837	426,608	385,467	408,604	391,398	434,939	3,999,311
Feeder 4 Sales	313,308	299,742	293,524	294,449	321,141	308,018	297,037	336,988	317,043	329,788	327,312	341,983	3,167,283
Feeder 5 Sales	107,941	103,232	103,876	105,058	134,264	113,099	104,855	157,391	132,839	154,334	168,570	174,091	1,348,376
Total Feeder Sales (kWh)	1,300,872	1,244,384	1,269,131	1,228,963	1,328,898	1,278,994	1,187,454	1,378,653	1,235,049	1,348,528	1,321,849	1,444,473	13,021,991
Feeder 1 Loss - kWh	33,390	41,274	36,786	49,085	33,726	39,295	39,178	42,613	85,609	76,905	67,404	32,760	503,361
Feeder 2 Loss - kWh	7,663	12,614	14,734	9,638	799	20,583	6,914	23,631	13,584	13,383	9,313	8,480	121,059
Feeder 3 Loss - kWh	35,185	35,959	43,031	47,144	42,447	48,872	43,553	21,615	54,095	40,962	49,655	33,486	424,858
Feeder 4 Loss - kWh	49,960	39,373	62,263	56,087	51,223	67,645	47,664	39,781	56,285	57,808	55,784	61,590	556,130
Feeder 5 Loss - kWh	40,195	41,707	44,910	44,453	32,797	43,873	41,816	23,774	45,452	51,778	45,219	45,810	419,883
Total Feeder Loss - kWh	166,392	170,926	201,723	206,406	160,993	220,267	179,124	151,414	255,024	240,837	227,375	182,127	2,025,291
Feeder 1 Loss - %	8.5%	11.2%	9.5%	13.0%	8.9%	10.4%	11.8%	11.0%	23.9%	19.0%	17.3%	8.1%	13.2%
Feeder 2 Loss - %	6.0%	9.8%	11.0%	7.3%	0.6%	15.5%	5.4%	17.4%	9.7%	9.5%	7.6%	6.6%	9.1%
Feeder 3 Loss - %	8.0%	8.3%	9.7%	11.1%	9.7%	10.7%	10.5%	4.8%	12.3%	9.1%	11.3%	7.1%	9.6%
Feeder 4 Loss - %	13.8%	11.6%	17.5%	16.0%	13.8%	18.0%	13.8%	10.6%	15.1%	14.9%	14.6%	15.3%	14.9%
Feeder 5 Loss - %	27.1%	28.8%	30.2%	29.7%	19.6%	27.9%	28.5%	13.1%	25.5%	25.1%	21.2%	20.8%	23.7%
Total Feeder Loss - %	11.3%	12.1%	13.7%	14.4%	10.8%	14.7%	13.1%	9.9%	17.1%	15.2%	14.7%	11.2%	13.5%

Power Table 5 Customer Energy Use By Category and By Feeder – July 2024

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	340	769	11,520
F02	228	1,283	3,671
F03	313	2,226	698
F04	300	3,263	480
F05	200	4,253	400
Total - Weno	276	2,358	3,354
F10 - Tonoas	127	3,029	0

Power Table 6 Power Distribution Statistics – August 2023 – July 2024

	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024
Number of Outages (Frequency)													
Forced - Generation	0	2	0	0	0	0	0	0	0	0	2	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	2	0	0	0	0	0	0	0	0	2	0	2
Forced - Distribution	1	10	0	2	3	0	0	0	1	0	15	3	24
Feeder 1	1	2	0	0	0	0	0	0	0	0	2	0	2
Feeder 2	0	2	0	1	2	0	0	0	1	0	7	1	12
Feeder 3	0	2	0	0	0	0	0	0	0	0	2	1	3
Feeder 4	0	2	0	1	0	0	0	0	0	0	2	0	3
Feeder 5	0	2	0	0	1	0	0	0	0	0	2	1	4
Planned - Distribution	0	1	0	0	0	1	0	0	0	0	0	0	1
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	1	0	0	0	0	0	0	1
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	1	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	1	11	0	2	3	1	0	0	1	0	15	3	25

Power Table 7 Power Outage Statistics – FY2024: July 2023 – June 2024

	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	Jun 24	Jul 24	FY2024
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.00	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.03	0.0	0.0
Forced - Distribution	0.5	2.2	0.0	7.1	4.2	0.0	0.0	0.0	1.1	0.0	7.6	2.5	22.5
Feeder 1	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.0	0.1
Feeder 2	0.0	0.4	0.0	1.2	2.1	0.0	0.0	0.0	1.1	0.0	6.9	0.7	12.0
Feeder 3	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.8	0.9
Feeder 4	0.0	0.4	0.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	0.2	0.0	6.1
Feeder 5	0.0	0.6	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	0.2	1.0	3.3
Planned - Distribution	0.0	4.2	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.5	6.4	0.0	7.1	4.2	3.0	0.0	0.0	1.1	0.0	7.6	2.5	25.5

Water Table 1 Water Production & Sales Data – FY2024: August 2023 – July 2024

COMPANY WIDE DATA	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	FY2024 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	1,242,574	996,033	829,018	468,240	533,396	400,779	738,986	429,161	530,425	711,953	573,197	902,030	6,117,185
Well Production (into supply)	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	169,265,585
Volume into network	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	175,382,770
Water Volume Billed (Gallons)	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	FY2024 YTD
Commercial	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	19,705,498
Government (excludes hospital)	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	684,840	1,023,750	939,520	9,418,060
Government Hospital	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	12,562,800
Residential	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	51,409,504
Water Delivery and Bunkering	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	2,318,500
Total	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	95,414,362
NRW	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	79,968,408
Volume	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	45.6%
Production (Gallons)	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	FY2024 YTD
WTP (production less storage difference)	1,242,574	996,033	829,018	468,240	533,396	400,779	738,986	429,161	530,425	711,953	573,197	902,030	6,117,185
Deep Wells	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	17,135,600	17,917,300	16,621,400	169,265,585
Total Production	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	175,382,770
Volume Billed (Gallons)	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	FY2024 YTD
Commercial	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	2,345,632	2,075,041	19,705,498
Government (excludes hospital)	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	684,840	1,023,750	939,520	9,418,060
Government Hospital	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	12,562,800
Residential	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	6,195,252	6,433,020	51,409,504
Water Delivery and Bunkering	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	109,000	121,500	2,318,500
Total	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	95,414,362
NRW	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	FY2024 YTD
Production	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	18,490,497	17,523,430	175,382,770
Billed Volume	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	10,951,434	11,027,181	95,414,362
NRW Volume	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	7,795,505	7,539,063	6,496,249	79,968,408
NRW Percentage	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	43.7%	40.8%	37.1%	45.6%
Invoiced Water Value (USD)	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	FY2024 YTD
Water Delivery and Bunkering	3,398	4,536	5,622	2,961	6,597	6,167	5,737	7,611	5,571	3,427	1,876	3,862	49,432
Commercial	11,130	9,065	8,296	7,527	11,270	8,773	10,098	15,726	9,586	11,785	12,274	10,928	106,262
Government (includes hospital)	12,079	14,068	10,217	10,663	14,292	10,686	10,382	10,492	11,084	9,962	11,689	12,366	111,832
Residential	16,709	14,224	10,792	10,784	13,773	11,355	11,449	10,948	12,581	14,828	16,021	16,611	129,142
Total	43,316	41,892	34,926	31,934	45,932	36,980	37,666	44,778	38,822	40,002	41,860	43,767	396,668
Sewer Charges (USD)	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	FY2024 YTD
Commercial	3,855	3,313	2,978	2,614	4,073	3,164	3,342	6,221	3,440	4,616	4,454	4,122	39,025
Commercial - w/o water	2,809	2,809	2,809	2,809	2,809	2,809	2,973	2,973	2,973	2,973	2,973	2,973	29,073
Government	6,008	7,006	5,081	5,300	7,116	5,320	5,112	5,088	5,455	4,915	5,805	6,093	55,283
Residential	1,337	1,372	1,024	967	1,196	966	230	949	1,168	1,208	1,537	1,435	10,680
Residential w/o water	2,620	2,610	2,600	2,580	2,620	2,590	3,177	3,201	2,540	2,550	2,570	2,580	27,009
Total	16,629	17,110	14,491	14,270	17,814	14,850	14,834	18,432	15,575	16,261	17,339	17,203	161,070

Water Table 2 Water/Sewer Connection Data – FY2024: August 2023 – July 2024

z\ x	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	FY2024 YTD
Water Connection Data (Total Active)	538	538	544	544	543	546	546	548	556	559	561	568	5,515
													0
Commercial - Billed	96	96	101	101	101	103	102	102	103	102	102	104	1,021
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	21,811	18,334	15,676	14,067	20,881	15,654	17,948	27,476	17,594	20,727	22,996	19,952	192,970
Government - Billed	29	29	29	29	29	29	30	30	30	30	30	31	297
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	36,513	42,504	27,814	27,613	45,619	35,661	35,170	31,628	26,715	22,828	34,125	30,307	317,482
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	10
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	1,277,800	1,458,100	12,562,800
Residential - Billed	412	412	413	413	412	413	413	415	422	426	428	432	4,187
Residential - Disconnected	0	1	0	0	0	0	0	0	1	0	0	0	1
Residential - Meter Pulled	1	1	2	1	2	2	1	2	1	1	1	1	14
Residential Avge Consumption - Gall/conn/mth	15,608	13,416	10,547	10,427	13,173	11,024	11,269	11,233	11,820	13,698	14,475	14,891	122,556
Sewer Connection Data (Total Registered)	612	612	611	606	609	629	610	609	618	620	618	627	6,157
Commercial Billed	63	61	65	63	64	69	67	67	68	67	69	69	668
Commercial Billed w/o water	48	49	49	47	49	58	50	50	50	50	50	50	503
Government Billed	24	25	23	24	24	27	24	24	25	27	26	28	252
Residential Billed	240	241	239	237	237	241	239	240	247	246	241	247	2,414
Residential Billed w/o water	237	236	235	235	235	234	230	228	228	230	232	233	2,320
STP Inflow (MG/month)	35.1	23.7	21.6	25.3	17.5	19.1	14.9	11.9	15.8	20.3	25.1	26.5	198

Water Table 3 Zonal Water Use Statistics – July 2024 & FY2024

ZONAL NRW - July 2024					ZONAL NRW - FY2024				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	124,600	75,400	38%	1	2,001,182	1,224,850	776,332	39%
2	12,221,930	7,647,041	4,574,889	37%	2	125,762,636	64,996,622	60,766,013	48%
3	5,000	0	5,000	100%	3	50,030	0	50,030	100%
4	1,028,700	246,990	781,710	76%	4	8,362,156	2,343,120	6,019,036	72%
5	0	0	0	0% *	5	118,500	0	118,500	-
6	2,898,600	2,408,600	490,000	17%	6	29,223,366	20,350,880	8,872,486	30%
7	200,000	281,730	-81,730	-41%	7	2,001,183	1,819,810	181,373	9%
8	969,200	196,720	772,480	80%	8	7,863,718	2,360,580	5,503,138	70%
Water Delivery/Bunker		121,500			Water Delivery/Bunker		2,318,500		
Total	17,523,430	11,027,181	6,496,249	37.1%	Total	175,382,770	95,414,362	79,968,408	45.6%
ZONAL WATER CONSUMPTION - July 2024					ZONAL WATER CONSUMPTION - FY2024				
Zone	Avg Use - Gallons/Connection/Month				Zone	Avg Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	99,500	-	7,500	1	0	993,650	-	77,067
2	20,229	32,525	-	11,135	2	193,626	302,769	-	115,196
3	-	-	-	0	3	-	-	-	0
4	-	-	-	12,708	4	-	-	-	137,831
5	-	-	-	0	5	-	-	-	-
6	17,900	-	1,458,100	546	6	127,085	-	12,562,800	140,083
7	-	-	-	11,798	7	-	1	-	164,919
8	-	15,416	-	6,809	8	-	185,518	-	100,750
Total	22,005	31,651	865,300	13,576	Total	118,254	199,456	5,803,324	71,574
Note * - production in zone 5 is used solely for water tankering so NRW is shown as zero; The zone 5 production is included in total production and Water Delivery & Bunkering sales									

Work Order Summary – End July 2024

Work Order Performance July 2024						
Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	142	39	40	0	3	178
INTERNAL POWER	3	0	0	0	1	2
INTERNAL SEWER	10	1	1	0	0	11
INTERNAL WATER	7	3	3	0	2	8
POWER	21	14	13	0	8	27
REVENUE	34	27	36	0	32	29
SEWER	33	22	25	0	14	41
WATER	55	71	77	0	43	83
TOTAL ALL WORK ORDERS	305	177	195		103	379

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	46.6%	22.0%	-	47.0%
INTERNAL POWER	1.0%	0.0%	-	0.5%
INTERNAL SEWER	3.3%	0.6%	-	2.9%
INTERNAL WATER	2.3%	1.7%	-	2.1%
POWER	6.9%	7.9%	37.1%	7.1%
REVENUE	11.1%	15.3%	59.0%	7.7%
SEWER	10.8%	12.4%	45.5%	10.8%
WATER	18.0%	40.1%	61.1%	21.9%
TOTAL ALL WORK ORDERS			40.5%	



Administration Table 1 H&S Statistics – July 2024

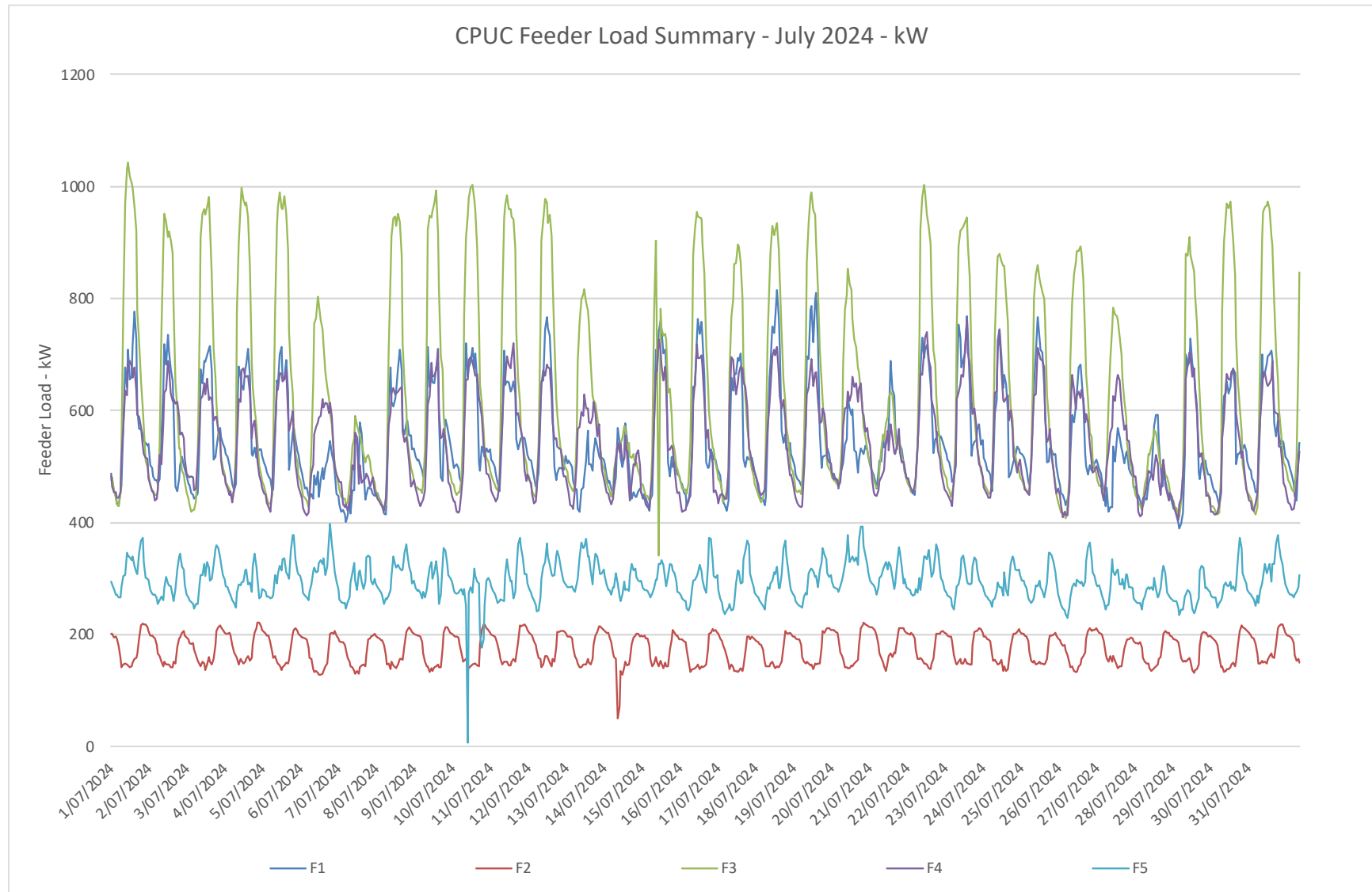
Administration Table 2 Attendance Summary – July 2024 & FY 2024

Data for Administration tables 1 and 2 not available for July 2024 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – July 2024

Chuuk Public Utility Corporation Capex Summary Sheet as of July 31, 2024								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,625,380	4,625,380	0	374,620	4,396,033	603,967	-229,347
FY 2022 ADB CWSSP - G0767	12,760,000	1,749,687	1,749,687	0	11,010,313	1,522,807	11,237,193	-226,880
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
SPC - DFAT G23-418 GRA	31,200	31,200	5,425	25,775	0	9,360	21,840	3,935
Total	18,747,300	6,993,249	6,967,474	25,775	11,754,051	6,549,300	12,198,000	-418,175

Graph Showing Feeder Loads in kW – July 2024



Graph Showing Generation Output in kW – July 2024

