

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2024 – May 2024



Issued: 21 June 2024

Table of Contents

EXECUTIVE SUMMARY	3
1 FINANCIAL PERFORMANCE GRAPHS.....	4
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS.....	6
3 WATER PERFORMANCE GRAPHS	8
Financial Table1 P & L Statement – FY2024: June 2023 – May 2024	9
Financial Table 2 Cash Flow and A/R Report – June 2023 – May 2024	10
Financial Table 3 Power Sales Report – FY2024: June 2023 – May 2024.....	11
Financial Table 4 Water Sales Report – FY2024: June 2023 – May 2024	12
Financial Table 5 Key Performance Indicators – June 2023 – May 2024.....	13
Financial Table 6 CPUC Performance Against Budget FY 2024	14
Power Table 1 Power Operation Indicators – FY2024: June 2023 – May 2024.....	15
Power Table 2 Power Generation Statistics – FY2024: June 2023 – May 2024.....	16
Power Table 3 Fuel & Lube Oil Statistics - FY2024: June 2023 – May 2024.....	17
Power Table 4 Distribution Feeder Statistics - June 2023 – May 2024.....	18
Power Table 5 Customer Energy Use By Category and By Feeder – May 2024	18
Power Table 6 Power Distribution Statistics – FY2024: June 2023 – May 2024.....	19
Power Table 7 Power Outage Statistics – FY2024: June 2023 – May 2024.....	19
Water Table 1 Water Production & Sales Data – FY2024: June 2023 – May 2024.....	20
Water Table 2 Water/Sewer Connection Data – FY2024: June 2023 – May 2024	21
Water Table 3 Zonal Water Use Statistics – May 2024 & FY2024	22
Work Order Summary – End May 2024	23
Administration Table 1 H&S Statistics – May 2024.....	24
Administration Table 2 Attendance Summary – May 2024 & FY 2024	24
CAPEX Table 1 Capex Summary Sheet – May 2024.....	25
Graph Showing Feeder Loads in kW – May 2024.....	26
Graph Showing Generation Output in kW – May 2024.....	27

EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	May 24	FY2024	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	May 24	FY2024	May-24	FY2024
Revenue	816,330	6,195,969	0.558	0.565	0.509	0.517
Variable Costs	419,911	3,270,113	0.287	0.298	0.262	0.273
Fixed Costs	194,914	1,662,662	0.133	0.152	0.122	0.139
Total Expenses	614,825	4,932,775	0.420	0.450	0.383	0.412
Operating result	201,505	1,263,195	0.138	0.115	0.126	0.105
Power Generation - Weno	1,603,984	11,979,992				
Diesel	1,546,373	11,523,318				
Solar	57,611	456,674				
Solar PV as % of Total Generation	3.6%	3.8%				
Avoided Cost of Fuel - US\$	18,311	123,063				
Tons of CO ₂ Avoided	38.5	307.3				
Power Purchase (kWh) - Tonoas	32,920	250,240				
Government Sales	234,127	1,874,785	Feeder	Conns*	May-24	FY2024
Commercial Sales	635,821	4,630,398	F1	483	327,677	2,604,519
Residential Sales	497,970	3,720,477	F2	530	128,126	974,472
Intercompany Sales	66,383	526,020	F3	470	408,604	3,172,973
Sales Accrual	0	0	F4	433	329,788	2,497,988
Tonoas Sales	28,124	215,198	F5	512	154,334	1,005,716
Total Sales - kWh	1,462,425	10,966,878	Tonoas	290	28,124	215,198
Power Loss - Weno	10.6%	10.3%	Total	2,717	1,376,652	10,470,867
Power Loss - Tonoas	14.6%	14.0%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	10.7%	10.3%				
Operating ratio	0.77	0.80				
Water Produced - Gallons	17,847,553	139,438,843				
Water Sold - Gallons	10,052,048	73,435,748				
Non Revenue Water	43.7%	47.3%				

Daily generated output in May was 51,741 kWh/day an increase of 3.3% on April. Average daily sales were 46,268 kWh/day – 5.6% higher than April. Total power loss in Weno was 10.6% in May (10.3% FY2024). Tonoas power loss in May was 14.6% (14.0% FY2024). Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there. Whole company losses for May were 10.7% (10.3% FY2024).

The split of power users for Weno sales in May was as follows:

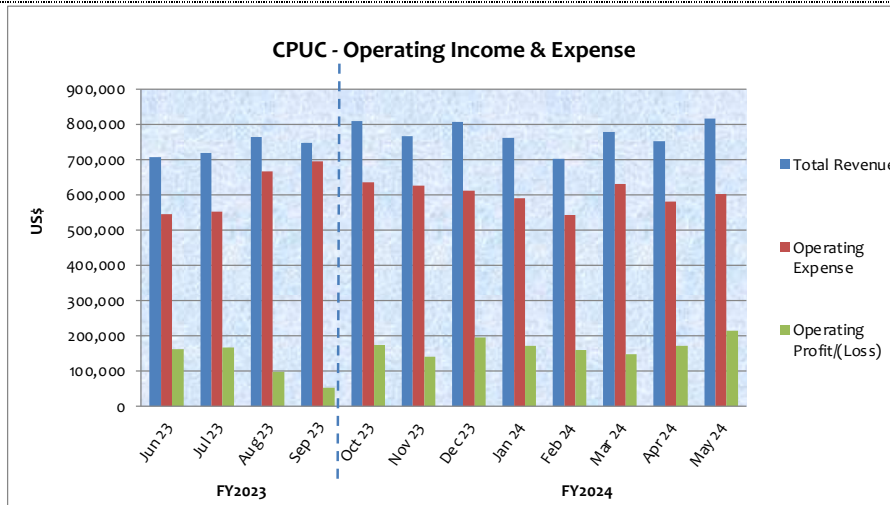
Government –18.2%; Commercial – 47.3%; Residential – 32.2%; Intercompany – 2.3%; Accrual - 0.0%;

Solar PV generation in May 2024 was 57,611 kWh or 3.6% of total generation. The avoided cost of fuel is US\$18,311 and the amount of Carbon Dioxide avoided was 38.5 tons. The RE generation in May remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in May was 43.7% (47.3% FY2024) this remains low similarly to the previous month.

The operating result for May 2024 is US\$201,505 before interest and depreciation (US\$1,263,295 FY2024) US\$346,620 better than budget, with an operating ratio of 0.77 (0.80 FY2024).

1 FINANCIAL PERFORMANCE GRAPHS

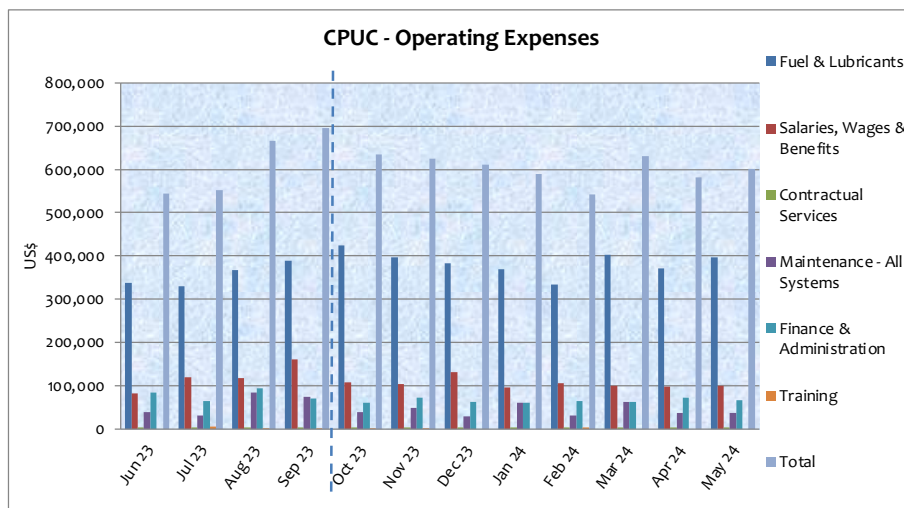


1.1 Key Points:

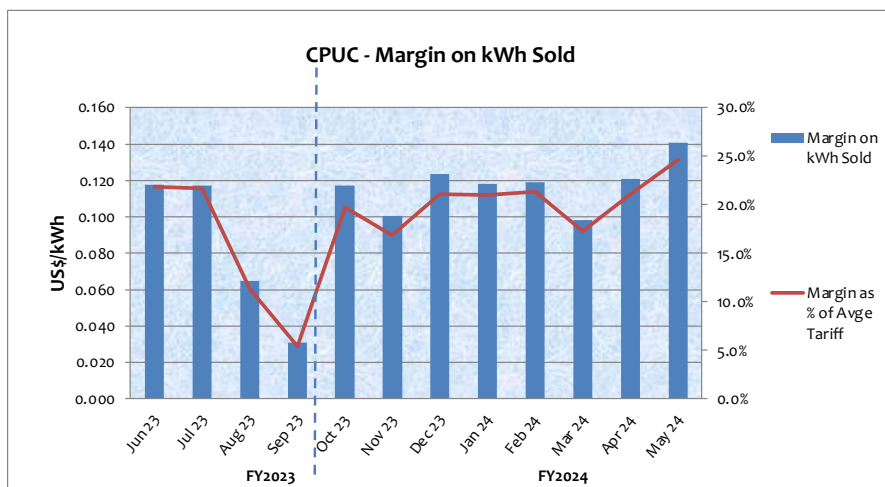
Operating income for May 2024 –
 US\$201,505.
 Better than budget by
US\$346,620

Operating ratio: 0.77

FY2024 - 0.80



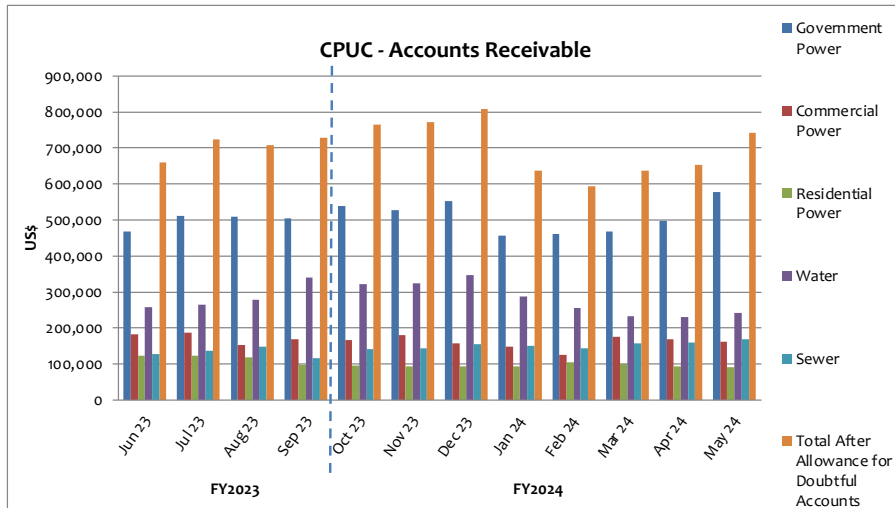
1.2 Key Points:



1.3 Key Points:

May: US\$0.140/ kWh sold.

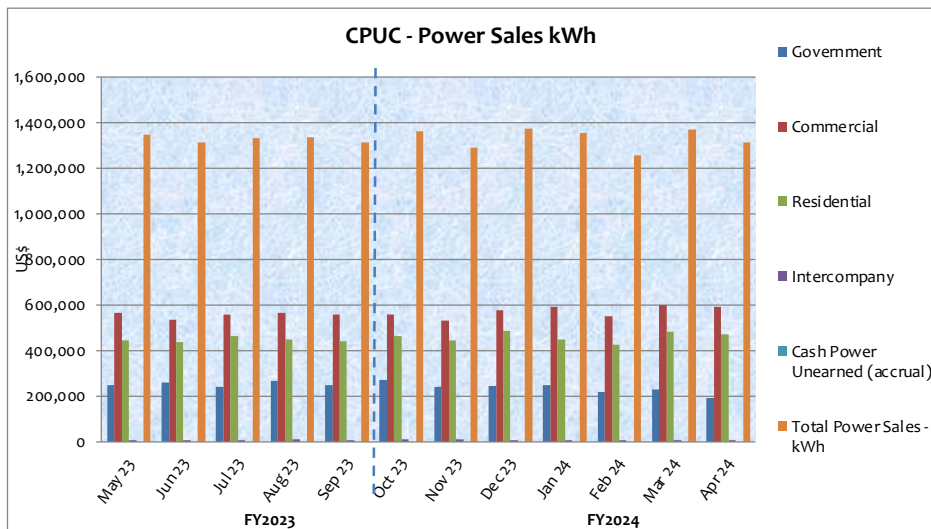
Margin = 24.7% of average power tariff



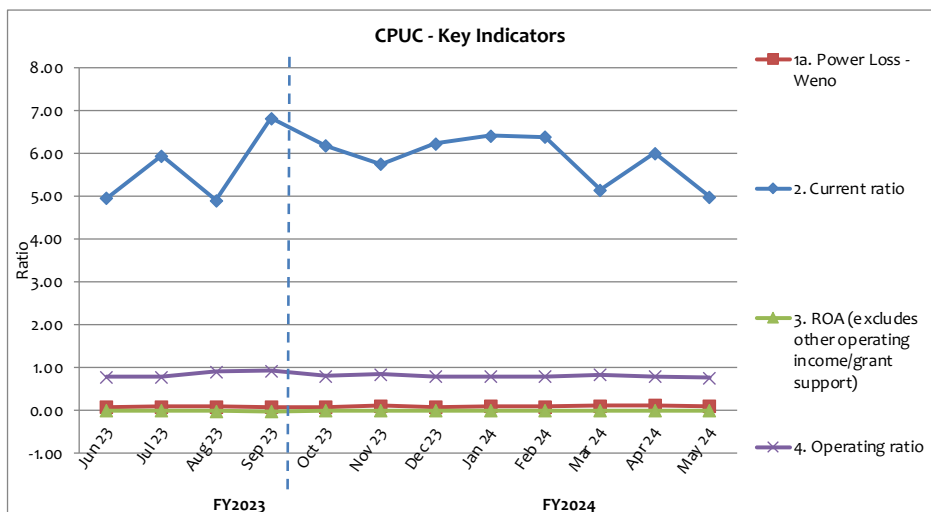
1.4 Key Points:

Accounts receivable for FY2024 reduced significantly in January through collection of Government arrears.

A figure of around US\$300,000 still relates to provision of power for streetlights;

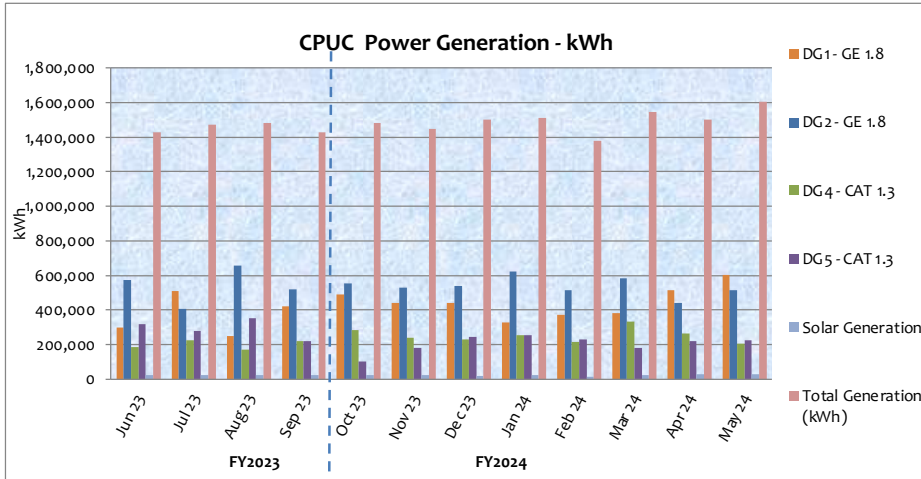


1.5 Key Points:

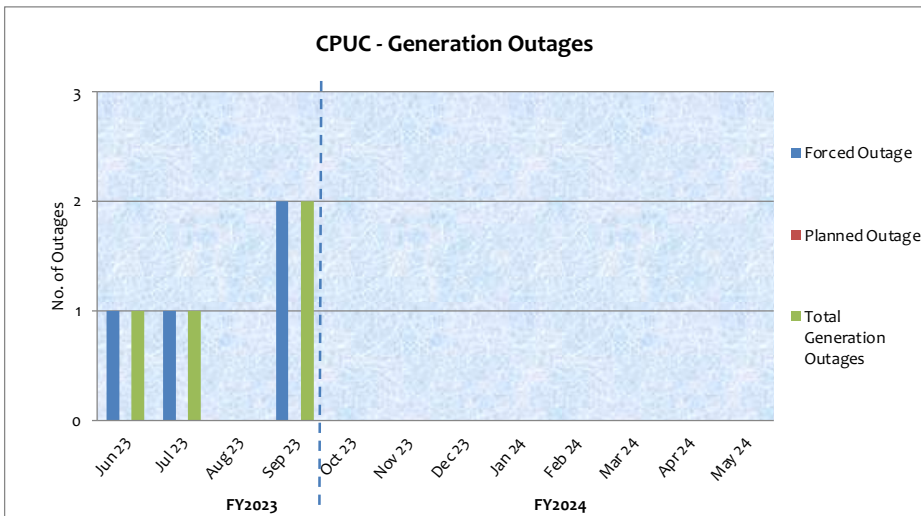


1.6 Key Points:

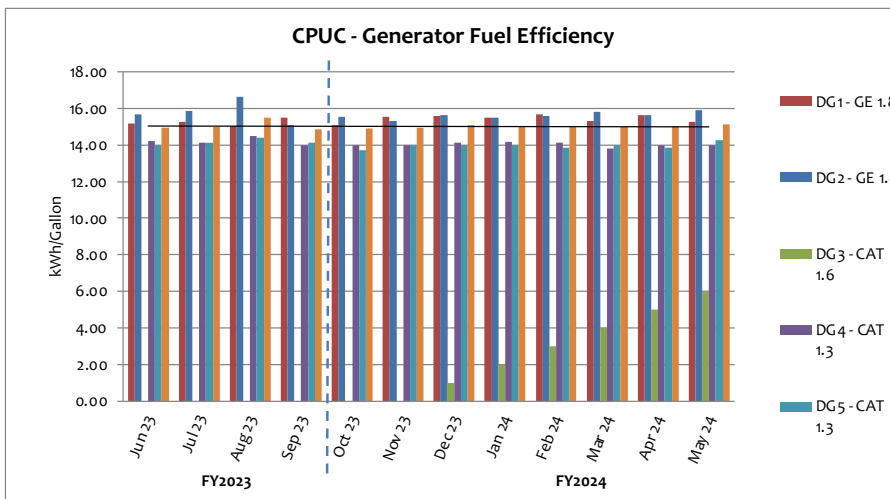
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

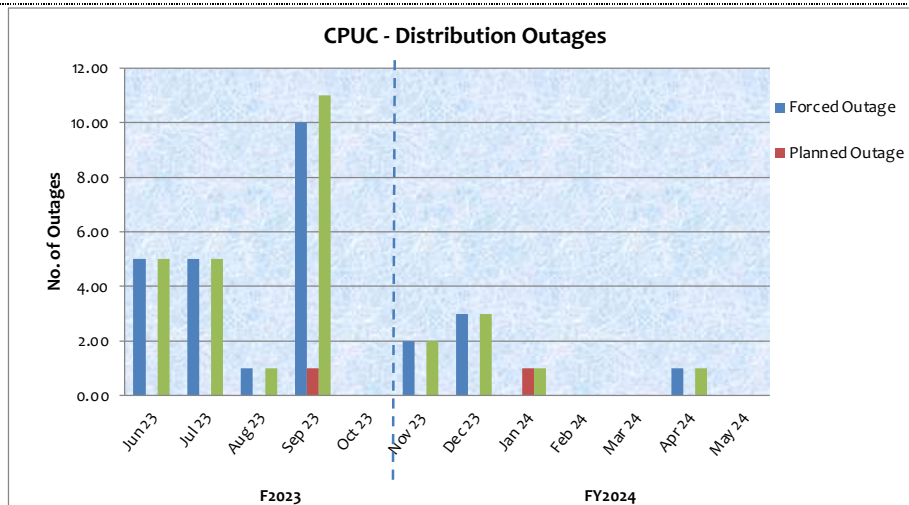


2.2 Key Points:

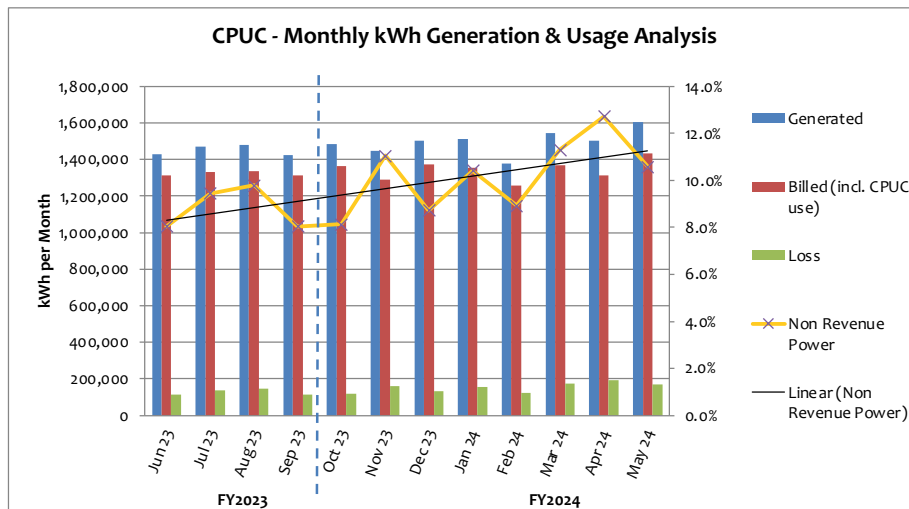


2.3 Key Points:

Avg fuel efficiency
 May 24– 15.12
 kWh/gall
 YTD – 15.01 kWh/gall



2.4 Key Points



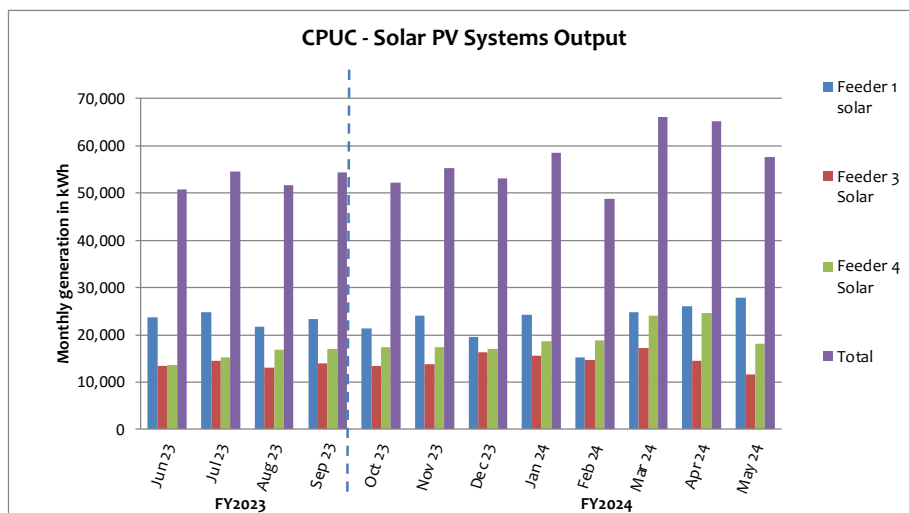
2.5 Key Points:

Power loss for May:

Weno – 10.6%

Tonoas – 14.6%

Whole company –
10.7% (10.3% YTD)



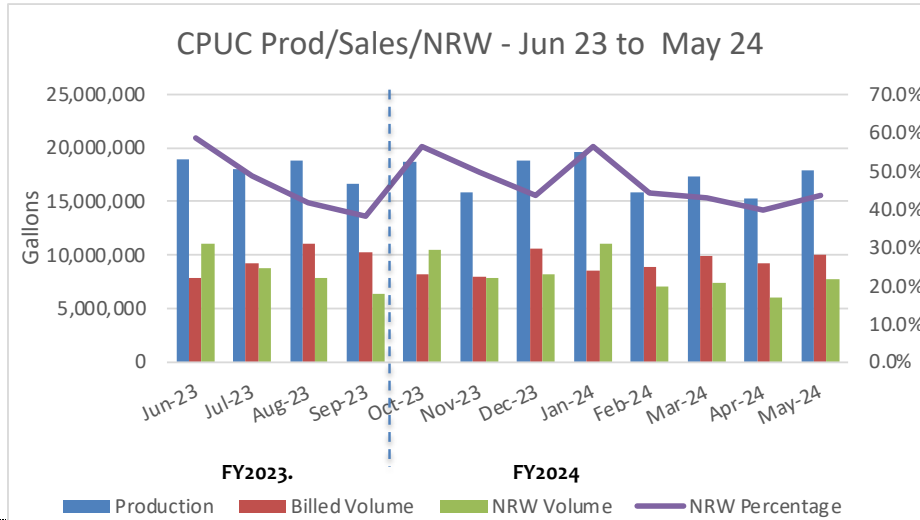
2.6 Key Points:

Solar PV: 3.6 % of total generation in May;
Avoided cost of fuel –
US\$18,322.

Tons of CO₂ avoided
38.5;

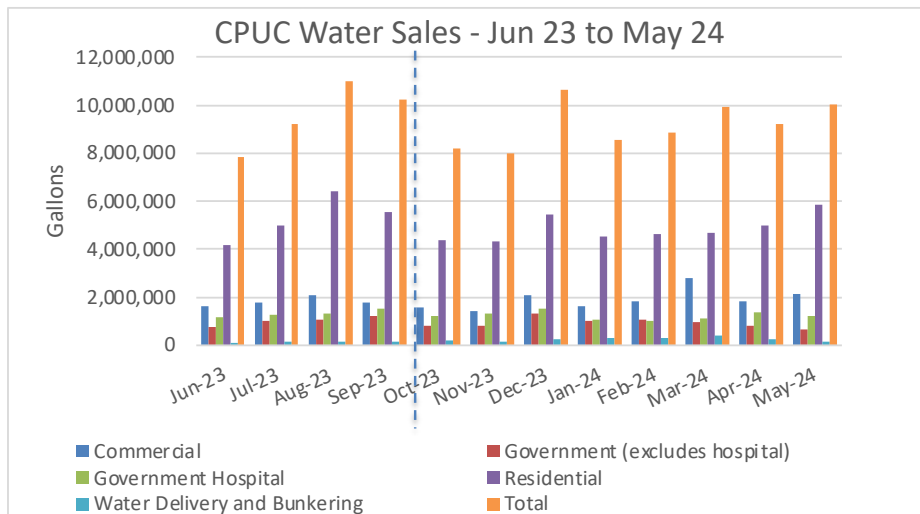
The airport terminal
roof solar system is
still down for roof
renewal – the impact
of this is around 10% of
solar generation

3 WATER PERFORMANCE GRAPHS

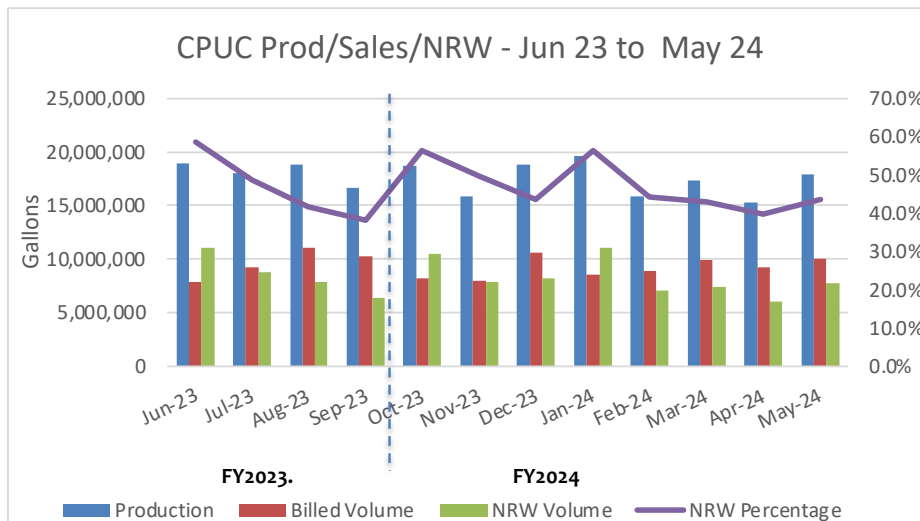


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2024: June 2023 – May 2024

Revenue - US\$	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024 YTD
Operating revenue:													
a. Power Sales	655,246	659,937	688,680	702,682	756,020	709,417	735,574	706,054	648,287	706,769	686,538	748,816	5,697,475
b. Water Sales	31,190	35,761	42,795	43,019	34,309	31,451	45,821	36,147	37,234	48,467	39,763	38,801	311,993
c. Sewer Sales	14,511	15,346	16,744	17,775	15,131	14,313	18,359	15,440	12,400	18,499	15,536	14,789	124,467
d. Other operating revenue	6,780	7,420	14,547	-15,822	4,509	11,535	6,716	4,561	5,103	5,046	10,641	13,923	62,034
Revenue - Total	707,727	718,464	762,766	747,654	809,969	766,716	806,469	762,203	703,025	778,781	752,477	816,330	6,195,969
Expenses - US\$													
Fuel & Lubricants	336,795	329,116	366,858	388,078	424,228	396,988	383,818	369,924	334,670	403,214	371,104	395,997	3,079,942
Salaries, Wages & Benefits	81,520	120,310	116,849	160,736	106,785	103,538	131,956	96,396	104,995	100,446	98,766	99,067	841,949
Contractual Services	2,507	2,714	2,899	2,712	3,541	3,359	3,607	3,276	3,007	3,328	3,199	3,058	26,375
O&M - Power Generation	10,808	4,128	19,490	50,973	10,390	14,262	7,527	13,158	8,415	30,099	10,756	11,069	105,676
O&M - Power Distribution	13,395	8,844	33,248	3,718	4,657	22,584	8,860	5,926	7,506	3,236	10,142	5,035	67,945
O&M - Water	7,453	5,344	5,695	4,311	3,984	4,455	5,737	20,744	2,785	7,740	4,829	4,821	55,095
O&M - Sewer	0	96	275	5,491	1,566	0	0	2,547	662	731	0	4,389	9,895
Finance & Administration Overheads	62,362	45,434	73,957	52,829	43,708	52,658	45,002	43,009	49,566	47,045	56,707	50,406	388,100
Vehicle & Eq. Fuel	7,199	11,978	24,672	8,900	18,448	7,779	6,898	18,395	11,770	19,848	10,753	10,578	104,469
CPUC Power Usage (incl. in O&M from Oct 15)	21,940	19,578	19,669	16,677	17,438	19,100	16,949	16,410	15,582	15,621	14,588	16,729	132,418
Tonoas Power Usage	9,173	9,986	10,544	11,560	12,749	11,898	12,209	11,612	11,040	12,400	11,925	12,354	96,186
Tonoas Distribution Expense	172	0	341	0	0	0	169	338	170	0	338	0	1,016
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	4,904	1,502	1,292	756	9	0	0	3,020	0	0	0	3,785
Board Expenses					2,100	779	13,930	441	62	510	780	1,322	19,924
Expense - Total	553,324	562,433	676,000	707,277	650,349	637,408	636,663	602,176	553,249	644,218	593,889	614,825	4,932,775
Operating Income/(Loss)	154,403	156,031	86,765	40,377	159,620	129,309	169,807	160,027	149,776	134,563	158,588	201,505	1,263,195
Non-Cash Expenses - US\$													
Depreciation	190,823	190,823	190,823	241,455	149,142	149,142	149,142	149,142	149,142	149,142	149,142	149,142	1,193,135
Interest Expense	3,954	3,954	3,954	18,511	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	31,630
Non-Cash Expense - Total - US\$	194,777	194,777	194,777	259,966	153,096	153,096	153,096	153,096	153,096	153,096	153,096	153,096	1,224,766
Net Income/(Loss) - excluding grant support - US\$	-40,374	-38,746	-108,011	-219,589	6,524	-23,787	16,711	6,931	-3,320	-18,533	5,492	48,410	38,429
Non-operating Income (Grant Support) - US\$	-107,553	-176,305	-369,337	-76,066	-77,839	-96,141	-98,232	-407,481	-147,011	-88,297	-73,995	-503,531	-1,492,525
Net Income/(Loss) - including grant support - US\$	-147,926	-215,051	-477,348	-295,655	-71,314	-119,928	-81,521	-400,549	-150,330	-106,830	-68,502	-455,122	-1,454,096

Financial Table 2 Cash Flow and A/R Report – June 2023 – May 2024

Cash Flow Report - US\$	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024 YTD
Receipts	564,084	757,647	876,162	764,688	690,467	707,988	767,881	1,173,088	701,170	546,504	923,034	980,312	6,490,444
Disbursements	434,077	937,687	715,827	957,650	506,944	677,264	818,564	1,520,889	565,008	373,425	1,083,877	748,459	6,294,430
Net receipts/Disbursements	130,007	-180,040	160,335	-192,962	183,523	30,724	-50,683	-347,801	136,162	173,079	-160,843	231,853	196,014
Cash balance (beginning)	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	13,399,139
Cash balance (end)	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	1,818,633	13,595,153
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,833,592	1,653,552	1,813,888	1,620,925	1,804,448	1,835,172	1,784,489	1,436,688	1,572,850	1,745,930	1,585,086	1,816,939	1,804,448
Stocks/Inventory	1,122,725	1,131,744	1,367,279	1,313,272	1,297,258	1,299,363	1,292,546	1,347,644	1,398,618	1,384,552	1,370,708	1,356,628	1,297,258
Trade Receivable	659,317	724,214	708,271	729,408	764,213	771,156	808,462	637,130	592,789	636,976	652,134	742,961	764,213
Prepaid Lease	506,566	503,140	511,029	507,587	513,130	521,936	518,386	515,461	537,154	533,604	530,680	532,344	513,130
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,073,778	915,339	1,082,875	886,224	1,006,369	1,066,340	1,000,357	935,208	931,231	1,174,744	961,710	1,179,927	1,006,369
Loans Payable	3,006,893	3,011,083	2,833,026	2,664,230	2,668,420	2,672,610	2,676,800	2,496,850	2,500,803	2,504,756	2,508,709	2,512,662	2,668,420
Total Accounts Receivable (to date) - US\$													
Government Power	467,554	510,476	509,150	505,269	538,350	526,627	553,216	457,193	461,753	469,081	497,056	578,120	538,350
Commercial Power	183,903	187,837	153,472	169,485	165,812	180,436	158,831	148,435	125,561	175,664	168,830	161,932	165,812
Residential Power	122,778	124,505	119,293	98,657	96,345	94,900	94,215	94,728	104,898	100,830	93,701	92,137	96,345
Water	257,629	264,990	278,687	339,556	322,760	324,994	346,461	286,723	255,842	232,700	231,594	242,380	322,760
Sewer	127,558	136,510	147,772	116,545	141,050	144,303	155,844	150,156	144,839	158,805	161,057	168,495	141,050
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	659,317	724,214	708,271	729,408	764,213	771,156	808,462	637,130	592,789	636,976	652,134	742,961	764,213

Financial Table 3 Power Sales Report – FY2024: June 2023 – May 2024

Power Sales Report	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	86,901	89,186	96,303	96,705	104,341	99,456	97,425	92,020	78,171	80,897	53,635	86,235	692,179
Government - Pre Paid (Cash Power)	44,825	31,639	41,950	37,464	48,772	34,837	35,035	39,888	34,967	40,349	47,073	37,550	318,471
Government Streetlights	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,842	3,038	2,940	3,038	23,914
Solar	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	-7,658	3,250	3,250	15,702
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	138,039	127,236	144,663	140,481	159,523	140,606	138,870	138,318	119,353	116,626	106,898	130,073	1,050,266
Commercial - Post Paid	192,294	199,894	199,481	205,599	228,761	213,690	222,880	224,822	196,231	222,824	216,684	230,427	1,756,318
Commercial - Pre Paid (Cashpower)	81,664	82,037	93,769	99,804	89,169	86,229	91,929	88,341	93,722	95,913	98,524	107,785	751,612
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	273,958	281,931	293,250	305,403	317,930	299,920	314,808	313,163	289,952	318,737	315,207	338,213	2,507,930
Residential - Post Paid	4,727	4,357	4,024	7,250	7,543	8,095	7,826	5,715	6,928	7,378	7,036	8,003	58,525
Residential - Pre Paid (Cashpower)	179,384	191,739	195,060	198,697	215,463	202,196	220,950	198,538	186,317	216,192	213,792	222,454	1,675,901
Residential Scratch Card Sales	26,410	23,845	20,029	19,080	23,641	26,092	21,413	19,903	17,283	17,809	14,865	18,798	159,804
Residential Total	210,521	219,941	219,113	225,028	246,648	236,382	250,188	224,157	210,529	241,379	235,692	249,256	1,894,230
Tonoas Government	33	18	36	49	3	11	39	56	23	48	48	0	227
Tonoas Commercial	1,143	475	66	383	1,321	592	584	672	451	1,000	48	1,048	5,715
Tonoas Residential	10,205	10,861	11,610	14,273	12,421	12,094	13,400	12,541	11,709	12,622	13,345	12,762	100,892
Tonoas Streetlight	713	713	737	713	737	713	737	737	689	737	713	737	5,797
Tonoas Total Power Sales - US\$	12,093	12,091	12,448	15,417	14,481	13,410	14,758	14,006	12,872	14,406	14,153	14,546	112,631
Trade Power Sales Total	622,518	629,107	657,026	670,912	724,101	676,908	703,867	675,638	619,834	676,741	657,797	717,542	5,452,427
Intercompany - CPUC Office	2,168	1,658	2,110	2,213	2,110	2,213	1,857	1,679	1,855	1,697	1,750	1,890	15,155
Intercompany - CPUC Power Operation	3,849	3,532	3,807	3,505	4,072	4,189	4,264	4,269	4,038	4,160	3,855	4,528	33,374
Intercompany - CPUC Water Operations	4,020	4,841	4,495	4,039	4,589	4,110	4,193	4,547	3,792	4,845	4,383	5,021	35,481
Intercompany - CPUC Sewer Operations	10,598	8,709	8,724	6,698	6,565	8,588	6,634	5,915	5,897	4,867	4,653	5,289	48,408
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	643,153	647,846	676,232	687,264	741,539	696,008	720,816	692,048	635,415	692,363	672,385	734,270	5,584,844
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	0
Government - Post Paid	163,333	168,697	177,457	170,126	176,573	169,208	171,670	166,709	144,170	144,774	96,392	155,762	1,225,258
Government - Pre Paid (Cash Power)	84,258	60,185	77,973	66,344	82,959	59,439	61,725	72,510	63,984	72,950	84,954	67,989	566,510
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	83,016
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	257,968	239,259	265,807	246,847	269,909	239,024	243,772	249,596	218,531	228,102	191,723	234,127	1,874,785
Commercial - Post Paid	376,009	394,000	382,543	374,694	401,842	378,244	408,467	423,955	372,570	417,625	405,620	433,331	3,241,655
Commercial - Pre Paid (Cashpower)	159,501	162,224	181,022	183,227	157,015	152,322	167,876	166,650	178,009	179,915	184,467	202,490	1,388,743
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	535,510	556,224	563,565	557,921	558,857	530,566	576,343	590,605	550,579	597,540	590,087	635,821	4,630,398
Residential - Post Paid	9,773	9,091	8,107	13,848	13,911	15,092	15,182	11,539	13,907	14,598	13,885	15,993	114,108
Residential - Pre Paid (Cashpower)	372,167	403,068	399,713	386,045	400,563	377,160	426,873	396,997	375,261	429,720	424,105	442,871	3,273,551
Residential Scratch Card Sales	55,672	50,981	41,334	42,312	50,465	51,175	43,112	41,708	36,319	36,902	34,032	39,105	332,818
Residential Total	437,612	463,139	449,154	442,205	464,939	443,427	485,167	450,244	425,488	481,220	472,023	497,970	3,720,477
Tonoas Government	57	32	62	80	4	17	63	95	39	80	80	0	378
Tonoas Commercial	2,055	865	117	650	2,159	970	987	1,171	790	1,733	82	1,818	9,710
Tonoas Residential	19,400	20,899	21,823	25,547	21,346	20,849	23,860	23,049	21,663	23,070	24,347	23,360	181,542
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	23,568
Tonoas Total Power Sales - kWh	24,459	24,742	24,948	29,223	26,454	24,782	27,855	27,261	25,438	27,828	27,455	28,124	215,198
Trade Power Sales Total	1,231,089	1,258,622	1,278,527	1,246,973	1,293,706	1,213,016	1,305,282	1,290,445	1,194,598	1,306,862	1,253,833	1,367,918	10,225,660
Intercompany - CPUC Office	8,604	6,578	8,649	8,373	8,851	8,783	7,371	6,664	7,362	6,945	6,734	7,500	60,210
Intercompany - CPUC Power Operation	15,272	14,015	15,106	13,909	16,288	16,623	16,920	16,941	16,022	16,506	15,296	17,969	132,565
Intercompany - CPUC Water Operations	15,952	19,210	17,838	16,029	18,354	16,309	16,640	18,044	15,049	19,227	17,394	19,926	140,943
Intercompany - CPUC Sewer Operations	42,057	34,558	15,106	26,579	26,260	34,078	26,326	23,472	23,400	19,312	18,466	20,988	192,302
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	1,434,301	10,751,680

Financial Table 4 Water Sales Report – FY2024: June 2023 – May 2024

Water/Sewer Sales Report	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	9,597	11,589	12,079	14,068	10,217	10,663	14,292	10,686	10,382	10,492	11,084	9,962	87,778
Commercial	7,537	8,208	10,821	8,846	7,802	7,194	10,619	8,400	9,830	15,504	9,244	10,727	79,318
Residential	11,106	12,756	16,675	14,179	10,149	10,784	13,773	11,133	11,449	10,644	12,581	14,828	95,341
Provision for Billing Errors	2,950	3,208	3,220	5,925	6,141	2,811	7,137	5,929	5,574	11,827	6,854	3,285	49,557
Total	31,190	35,761	42,795	43,019	34,309	31,451	45,821	36,147	37,234	48,467	39,763	38,801	311,993
Sewer Sales - US\$													0
Government	4,749	5,757	6,008	7,006	5,081	5,300	7,116	5,321	3,116	5,088	5,455	4,915	41,390
Commercial	6,407	6,013	7,536	6,977	6,617	6,285	7,617	6,816	7,208	9,451	6,563	8,085	58,643
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,355	3,576	3,200	3,792	3,434	2,728	3,626	3,303	2,075	3,961	3,518	1,790	24,434
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	14,511	15,346	16,744	17,775	15,131	14,313	18,359	15,440	12,400	18,499	15,536	14,789	124,467
Total Water & Sewer Sales	45,701	51,107	59,539	60,794	49,440	45,764	64,179	51,587	49,634	66,966	55,298	53,590	436,460
Water Sales - Gallons													
Government	1,900,738	2,294,990	2,362,785	2,785,107	2,026,420	2,119,470	2,830,660	2,099,680	2,048,310	2,066,850	2,163,760	1,926,540	17,281,690
Commercial	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	15,284,826
Residential	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	38,781,232
Water Delivery & Bunkering	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	2,088,000
Total	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	73,435,748

Financial Table 5 Key Performance Indicators – June 2023 – May 2024

	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024
1a. Power Loss - Weno	8.0%	9.4%	9.8%	8.0%	8.1%	11.1%	8.7%	10.4%	8.9%	11.3%	12.7%	10.6%	10.3%
Total Power Generated - kWh	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	1,603,984	11,979,992
Total Power Billed - kWh	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	1,434,301	10,751,680
Generation Loss (actual from Jun 17)	11,908	11,640	12,994	11,357	13,320	13,715	13,827	13,875	12,977	13,354	12,847	14,619	108,534
Distribution Loss Derived - kWh	67,191	90,667	95,032	67,780	70,291	110,332	79,759	105,867	75,659	122,630	140,777	114,964	820,279
Commercial Loss (assumed 2.5%) - kWh	35,694	36,802	37,006	35,667	37,104	36,227	37,593	37,828	34,489	38,586	37,573	40,100	299,500
Total Loss - kWh	114,794	139,109	145,032	114,804	120,715	160,275	131,179	157,570	123,124	174,569	191,197	169,683	1,228,312
Distribution loss %	4.7%	6.2%	6.4%	4.8%	4.7%	7.6%	5.3%	7.0%	5.5%	7.9%	9.4%	7.2%	6.8%
1b. Power loss - Tonoas	6.6%	13.2%	12.9%	1.0%	14.6%	15.8%	10.6%	12.6%	14.9%	15.5%	13.6%	14.6%	14.0%
Tonoas - Power Purchased - kWh	26,200	28,520	28,640	29,520	30,960	29,440	31,160	31,200	29,880	32,920	31,760	32,920	250,240
Tonoas - Power Billed - kWh	24,459	24,742	24,948	29,223	26,454	24,782	27,855	27,261	25,438	27,828	27,455	28,124	215,198
Power Loss - kWh	1,741	3,778	3,692	297	4,506	4,658	3,305	3,939	4,442	5,092	4,305	4,796	35,042
1c. Power Loss - Whole Company	8.0%	9.5%	9.9%	7.9%	8.3%	11.2%	8.8%	10.5%	9.1%	11.4%	12.7%	10.7%	10.3%
Power Generated & Purchased	1,453,968	1,500,612	1,508,898	1,456,187	1,515,134	1,478,524	1,534,878	1,544,336	1,409,435	1,576,341	1,534,680	1,636,904	12,230,232
Power Billed	1,337,433	1,357,725	1,360,174	1,341,086	1,389,913	1,313,591	1,400,395	1,382,827	1,281,869	1,396,680	1,339,178	1,462,425	10,966,878
Power Loss - kWh	116,535	142,887	148,724	115,101	125,221	164,933	134,483	161,509	127,566	179,661	195,502	174,479	1,263,354
1d. Non Revenue Water	58.7%	49.2%	41.5%	38.3%	56.2%	49.6%	43.6%	56.4%	44.3%	42.9%	39.6%	43.7%	47.3%
Water Produced (million gallons)	18.99	18.11	18.85	16.60	18.69	15.90	18.88	19.65	15.86	17.37	15.23	17.85	139
Water Billed (million gallons)	7.84	9.21	11.03	10.25	8.19	8.02	10.64	8.58	8.84	9.92	9.20	10.05	73
2. Current ratio	4.95	5.94	4.90	6.82	6.18	5.74	6.22	6.41	6.38	5.15	6.01	4.98	6.09
	4.70	5.52	4.33	5.33	4.80	4.72	4.98	5.26	5.43	4.32	4.96	4.31	4.79
	28.37	25.89	24.14	57.92	85.99	86.79	54.74	26.72	40.46	32.97	34.96	31.89	80.70
	8.51	8.08	7.90	5.82	11.09	11.88	8.60	8.78	8.75	9.56	10.82	9.29	11.30
3. ROA (excludes other operating income/grant support)	-0.16%	-0.15%	-0.43%	-0.85%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Business	0.17%	0.20%	-0.16%	-0.89%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.03
Water Business	-1.16%	-1.17%	-1.14%	-0.72%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.05
Sewer Business	-0.93%	-1.03%	-1.10%	-0.81%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.06
4. Operating ratio	0.79	0.79	0.90	0.93	0.81	0.84	0.80	0.79	0.79	0.83	0.80	0.77	0.80
Power Business	0.74	0.73	0.86	0.88	0.77	0.81	0.77	0.74	0.76	0.81	0.77	0.73	0.77
Water Business	1.16	1.14	1.06	1.04	1.06	1.08	0.89	1.41	0.91	0.84	0.89	0.94	0.99
Sewer Business	2.25	2.39	2.43	2.50	2.01	2.02	1.77	1.97	2.36	1.61	1.70	2.17	1.93
5. Days in Accounts Receivable	28.22	31.57	29.34	28.66	29.41	30.63	31.34	26.07	24.63	25.52	26.37	28.70	30.40
Power Business	35.45	38.65	35.20	33.02	32.82	33.91	33.98	30.75	30.96	32.70	33.19	34.45	34.28
Water Business	247.80	229.71	201.88	236.79	291.63	310.00	234.40	245.89	199.26	148.84	174.73	193.65	252.42
Sewer Business	26.37	275.76	273.59	196.71	288.98	302.46	263.15	301.48	338.74	266.12	311.01	353.18	276.51

Financial Table 6 CPUC Performance Against Budget FY 2024

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2024	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,336,122	\$5,557,414	\$5,697,475	\$140,061	2.5%
Water Operating Revenue	\$420,027	\$280,018	\$311,993	\$31,975	11.4%
Sewerage Operating Revenue	\$184,563	\$123,042	\$124,467	\$1,424	1.2%
TOTAL OPERATING REVENUE	\$8,940,712	\$5,960,475	\$6,133,935	\$173,461	2.9%
Other Revenue					
Power	\$4,133	\$2,755	\$47,361	\$44,606	1619.1%
Water	\$2,971	\$1,981	\$13,273	\$11,292	570.1%
Sewer	\$1,175	\$783	\$1,400	\$617	-
OTHER REVENUE TOTAL	\$8,279	\$5,519	\$62,034	\$56,515	1024.0%
TOTAL OPERATING REVENUE	\$8,948,990	\$5,965,994	\$6,195,969	\$229,976	3.9%
EXPENDITURE					
Power Variable Cost	\$4,607,703	\$3,071,802	\$3,176,128	\$104,326	3.4%
Power Fixed Cost	\$2,054,184	\$1,369,456	\$1,208,320	-\$161,136	-11.8%
Water Variable Cost	\$67,572	\$45,048	\$45,577	\$529	1.2%
Water Fixed Cost	\$385,477	\$256,985	\$262,883	\$5,898	2.3%
Sewer Variable Cost	\$129,738	\$86,492	\$48,408	-\$38,085	-44.0%
Sewer Fixed Cost	\$329,454	\$219,636	\$191,459	-\$28,176	-12.8%
TOTAL OPERATING EXPENSE	\$7,574,129	\$5,049,419	\$4,932,775	-\$116,644	-2.3%
OPERATING INCOME					
Operating Income Power	\$1,678,367	\$1,118,911	\$1,360,388	\$241,477	21.6%
Operating Income Water	-\$30,051	-\$20,034	\$16,806	\$36,840	-183.9%
Operating Income Sewer	-\$273,454	-\$182,303	-\$114,000	\$68,302	-37.5%
OPERATING INCOME (Excl Int & Deprec.)	\$1,374,862	\$916,575	\$1,263,195	\$346,620	37.8%
INTEREST					
Interest Power	\$47,446	\$31,630	\$31,630	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$31,630	\$31,630	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,258,819	\$839,213	\$839,213	\$0	0.0%
Depreciation Water	\$376,090	\$250,727	\$250,727	\$0	0.0%
Depreciation Sewer	\$154,794	\$103,196	\$103,196	\$0	0.0%
TOTAL DEPRECIATION	\$1,789,703	\$1,193,135	\$1,193,135	\$0	0.0%
Depreciation as % of Revenue	18.3%	20.0%	19.3%	-0.7%	-3.7%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$372,102	\$248,068	\$489,545	\$241,477	97.3%
Total Operating Income Water	-\$406,141	-\$270,761	-\$233,920	\$36,840	-13.6%
Total Operating Income Sewer	-\$428,248	-\$285,499	-\$217,196	\$68,302	-23.9%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$462,287	-\$308,191	\$38,429	\$346,620	-112.5%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$221,280	-\$147,520	-\$142,639	\$4,881	-3.3%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$491,074				
INTEREST INCOM \$	\$0	\$0	\$803	\$803	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$852,661	-\$568,441	-\$1,492,525	-\$924,085	162.6%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$221,280	\$147,520	\$142,639	-\$4,881	-3.3%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$491,074				
Other Grant Support	\$0	\$0	\$0	\$0	
TOTAL CAPITAL GRANT SUPPORT	\$852,661	\$568,441	\$1,245,560	\$677,120	119.1%
Project Grants	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	-\$462,287	-\$308,191	-\$208,536	\$99,655	-32.3%

Power Table 1 Power Operation Indicators – FY2024: June 2023 – May 2024

	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024
Generation Statistics													
Diesel Generation - kWh	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	1,546,373	11,523,318
Peak Generation - kW	2,843	2,694	2,687	2,776	2,770	2,705	2,648	2,711	2,700	2,726	2,778	2,927	21,965
Fuel Consumption - Gallons	92,152	94,578	92,190	92,301	95,993	93,190	96,259	97,068	88,505	98,670	95,679	102,256	767,620
Average Fuel Price (\$/Gallon)	3.49	3.48	3.67	4.03	4.27	4.17	3.94	3.75	3.73	3.82	3.81	4.81	4.05
Load Factor (%)	69%	75%	76%	71%	74%	74%	78%	77%	70%	78%	74%	75%	73%
Capacity Factor (%)	51%	48%	48%	50%	49%	48%	47%	48%	48%	49%	50%	52%	297%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	174%	190%	190%	181%	182%	188%	195%	188%	189%	186%	181%	166%	182%
Solar PV Generation - kWh	50,705	54,486	51,615	54,333	52,144	55,262	53,079	58,510	48,786	66,156	65,126	57,611	456,674
Solar Generation %	3.6%	3.7%	3.5%	3.8%	3.5%	3.8%	3.5%	3.9%	3.5%	4.3%	4.3%	3.6%	3.8%
Peak PV Generation - kW	358	384	364	383	368	390	375	413	344	467	460	407	411
Avoided Fuel - Gallons	3,393	3,635	3,331	3,654	3,495	3,695	3,522	3,904	3,245	4,419	4,334	3,810	30,421
Avoided Cost of Fuel - US\$	11,837	12,650	12,238	14,742	14,925	15,424	13,878	14,657	12,102	16,879	16,497	18,311	123,063
Tons of CO2 avoided	34.3	36.7	33.6	36.9	35.3	37.3	35.6	39.4	32.8	44.6	43.8	38.5	307.3
Labour Productivity (kWh/Emp/d)	1,537	1,582	1,594	1,532	1,598	1,556	1,619	1,623	1,485	1,649	1,605	1,726	1,824
SFOC (kWh/gal)	14.94	14.99	15.50	14.87	14.92	14.96	15.07	14.99	15.04	14.97	15.03	15.12	15.01
DG1 - GE 1.8	15.19	15.26	15.05	15.49	15.07	15.56	15.58	15.51	15.69	15.33	15.63	15.25	15.43
DG2 - GE 1.8	15.67	15.84	16.65	15.10	15.55	15.30	15.63	15.50	15.57	15.81	15.65	15.89	15.61
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.21	14.14	14.50	14.00	14.00	14.00	14.13	14.18	14.14	13.83	14.01	14.00	14.02
DG5 - CAT 1.3	14.00	14.11	14.41	14.14	13.72	14.00	14.00	14.00	13.87	14.00	13.88	14.27	13.98
SLOC (kWh/gal)	2,822	2,536	3,001	7,710	10,302	2,458	2,328	6,243	6,492	2,605	13,825	1,711	3,448
DG1 - GE 1.8	3,997	1,635	802	5,107	8,931	8,474	1,249	4,473	5,729	6,560	8,824	1,644	3,300
DG2 - GE 1.8	1,801	7,116	9,002	5,393	7,509	1,631	6,737	9,596	11,376	1,834	9,618	1,484	3,307
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	3,366	0	0	0	0	0	0	0	0	0	0	0	3,371
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.009%	0.007%	0.000%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	26.7%	25.3%	25.3%	26.1%	26.1%	25.4%	24.9%	25.5%	25.4%	25.6%	26.1%	27.5%	26.1%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.01	0.01	0.02	0.23	0.00	0.26	0.15	0.11	0.00	0.00	0.04	0.00	0.57
SAIFI	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.004
Average Cost (\$/kWh)	0.225	0.224	0.229	0.261	0.276	0.268	0.252	0.241	0.239	0.244	0.242	0.306	0.259

Power Table 2 Power Generation Statistics – FY2024: June 2023 – May 2024

	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024
Generation - Engine Output (kWh)													
DG1 - GE 1.8	295,765	510,234	247,028	418,787	491,218	440,663	440,746	326,494	372,365	380,467	511,817	603,247	3,567,017
DG2 - GE 1.8	574,508	405,638	657,174	517,747	555,633	530,175	538,970	623,723	511,920	585,067	442,412	514,840	4,302,740
DG3 - CAT 1.6	4	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	187,006	223,088	170,732	217,812	283,135	240,940	227,821	251,512	215,953	331,497	262,583	204,977	2,018,418
DG5 - CAT 1.3	319,780	278,646	353,709	217,988	102,044	182,044	243,102	252,897	230,531	180,234	220,982	223,309	1,635,143
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	1,546,373	11,523,318
PP Solar F1	8,532	8,521	7,625	8,135	8,108	9,304	8,559	9,464	8,818	10,334	8,581	9,162	72,330
High School Solar F1	15,240	16,200	14,040	15,240	13,320	14,760	11,040	14,880	6,480	14,520	17,400	18,720	111,120
PP Solar F3	13,347	14,511	13,053	13,923	13,347	13,850	16,366	15,538	14,726	17,301	14,437	11,682	117,247
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	10,869	11,826	11,475	11,326	11,507	11,446	11,265	12,288	12,605	16,906	14,726	15,691	106,434
WWTP F4	2,717	3,428	5,422	5,709	5,862	5,902	5,849	6,340	6,157	7,095	9,982	2,356	49,543
Solar PV Generation Total (kWh)	50,705	54,486	51,615	54,333	52,144	55,262	53,079	58,510	48,786	66,156	65,126	57,611	456,674
Total Generation (kWh)	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	1,603,984	11,979,992
Maximum Demand (kW)	2,843	2,694	2,687	2,776	2,770	2,705	2,648	2,711	2,700	2,726	2,778	2,927	2,770
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	15,272	14,015	15,106	13,909	16,288	16,623	16,920	16,941	16,022	16,506	15,296	17,969	132,565
Running Hours													
DG1 - GE 1.8	256	436	229	364	426	373	366	276	315	303	402	486	2,947
DG2 - GE 1.8	484	352	559	470	457	442	438	492	429	460	345	416	3,479
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	263	220	164	465	437	373	446	288	287	535	332	304	3,002
DG5 - CAT 1.3	434	384	466	298	175	263	356	353	385	225	312	320	2,389
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,437	1,392	1,418	1,597	1,495	1,451	1,606	1,409	1,416	1,523	1,391	1,526	11,817

Power Table 3 Fuel & Lube Oil Statistics - FY2024: June 2023 – May 2024

	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024
Fuel Consumption (Gallons)													
DG1 - GE 1.8	19,477	33,437	16,409	27,028	32,586	28,319	28,291	21,048	23,737	24,815	32,746	39,560	231,102
DG2 - GE 1.8	36,669	25,610	39,468	34,297	35,743	34,655	34,481	40,228	32,874	37,003	28,262	32,405	275,651
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	13,164	15,781	11,773	15,557	20,226	17,212	16,123	17,733	15,276	23,978	18,745	14,641	143,933
DG5 - CAT 1.3	22,841	19,750	24,541	15,419	7,440	13,004	17,364	18,059	16,618	12,874	15,926	15,650	116,934
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	92,152	94,578	92,190	92,301	95,993	93,190	96,259	97,068	88,505	98,670	95,679	102,256	767,620
Average Fuel Price (\$/Gallon)	3.49	3.48	3.67	4.03	4.27	4.17	3.94	3.75	3.73	3.82	3.81	4.81	4.05
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	74	47	43	82	55	52	88	73	65	58	58	72	521
DG2 - GE 1.8	54	57	73	96	74	60	80	65	45	54	46	52	476
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	10	0	0	0	0	0	0	0	10
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	128	104	116	178	139	112	168	138	110	112	104	124	1,007
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	265	265	0	0	0	265	0	0	0	0	295	560
DG2 - GE 1.8	265	0	0	0	0	265	0	0	0	265	0	295	825
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	0	0	0	95	95	95	0	95	0	95	475
DG5 - CAT 1.3	95	95	95	0	0	95	95	0	95	95	0	95	475
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	360	455	360	0	0	455	455	95	95	455	0	780	2,335

Power Table 4 Distribution Feeder Statistics - June 2023 – May 2024

FEEDER STATISTICS	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024
Feeder 1 Load	389,478	388,439	391,352	369,576	387,783	378,612	379,394	379,056	331,571	387,827	358,891	404,582	3,007,716
Feeder 2 Load	124,889	129,343	127,283	129,188	134,266	132,537	133,166	132,931	127,245	136,083	140,001	141,509	1,077,738
Feeder 3 Load	416,211	436,814	437,225	432,492	444,232	424,173	437,906	454,639	416,390	448,223	439,562	449,566	3,514,691
Feeder 4 Load	343,282	356,738	363,268	339,115	355,787	350,536	372,364	375,663	344,701	376,769	373,328	387,596	2,936,744
Feeder 5 Load	142,000	149,118	148,136	144,939	148,786	149,511	167,061	156,972	146,671	181,165	178,291	206,112	1,334,569
Total Feeder Load (kWh)	1,415,860	1,460,452	1,467,264	1,415,310	1,470,854	1,435,369	1,489,891	1,499,261	1,366,578	1,530,067	1,490,073	1,589,365	11,871,458
Feeder 1 Sales	341,215	348,681	357,962	328,302	350,997	329,527	345,668	339,761	292,393	345,214	273,282	327,677	2,604,519
Feeder 2 Sales	112,002	117,186	119,620	116,574	119,532	122,899	132,367	112,348	120,331	112,452	126,417	128,126	974,472
Feeder 3 Sales	369,705	399,636	402,040	396,533	401,201	377,029	395,459	405,767	372,837	426,608	385,467	408,604	3,172,973
Feeder 4 Sales	300,058	303,886	313,308	299,742	293,524	294,449	321,141	308,018	297,037	336,988	317,043	329,788	2,497,988
Feeder 5 Sales	120,701	108,976	107,941	103,232	103,876	105,058	134,264	113,099	104,855	157,391	132,839	154,334	1,005,716
Total Feeder Sales (kWh)	1,243,680	1,278,365	1,300,872	1,244,384	1,269,131	1,228,963	1,328,898	1,278,994	1,187,454	1,378,653	1,235,049	1,348,528	10,255,669
Feeder 1 Loss - kWh	48,263	39,758	33,390	41,274	36,786	49,085	33,726	39,295	39,178	42,613	85,609	76,905	403,197
Feeder 2 Loss - kWh	12,887	12,157	7,663	12,614	14,734	9,638	799	20,583	6,914	23,631	13,584	13,383	103,266
Feeder 3 Loss - kWh	46,506	37,178	35,185	35,959	43,031	47,144	42,447	48,872	43,553	21,615	54,095	40,962	341,718
Feeder 4 Loss - kWh	43,224	52,852	49,960	39,373	62,263	56,087	51,223	67,645	47,664	39,781	56,285	57,808	438,756
Feeder 5 Loss - kWh	21,299	40,142	40,195	41,707	44,910	44,453	32,797	43,873	41,816	23,774	45,452	51,778	328,853
Total Feeder Loss - kWh	172,180	182,087	166,392	170,926	201,723	206,406	160,993	220,267	179,124	151,414	255,024	240,837	1,615,789
Feeder 1 Loss - %	12.4%	10.2%	8.5%	11.2%	9.5%	13.0%	8.9%	10.4%	11.8%	11.0%	23.9%	19.0%	13.4%
Feeder 2 Loss - %	10.3%	9.4%	6.0%	9.8%	11.0%	7.3%	0.6%	15.5%	5.4%	17.4%	9.7%	9.5%	9.6%
Feeder 3 Loss - %	11.2%	8.5%	8.0%	8.3%	9.7%	11.1%	9.7%	10.7%	10.5%	4.8%	12.3%	9.1%	9.7%
Feeder 4 Loss - %	12.6%	14.8%	13.8%	11.6%	17.5%	16.0%	13.8%	18.0%	13.8%	10.6%	15.1%	14.9%	14.9%
Feeder 5 Loss - %	15.0%	26.9%	27.1%	28.8%	30.2%	29.7%	19.6%	27.9%	28.5%	13.1%	25.5%	25.1%	24.6%
Total Feeder Loss - %	12.2%	12.5%	11.3%	12.1%	13.7%	14.4%	10.8%	14.7%	13.1%	9.9%	17.1%	15.2%	13.6%

Power Table 5 Customer Energy Use By Category and By Feeder – May 2024

Feeder	kWh/Connection		
	Residential	Commercial	Government
	kWh/Con	No. meters	kWh/Con
F01	336	943	8,344
F02	257	1,373	2,301
F03	283	2,109	470
F04	293	3,171	604
F05	205	3,286	236
Total - Weno	275	2,176	2,391
F10 - Tonoas	124	1,847	0

Power Table 6 Power Distribution Statistics – FY2024: June 2023 – May 2024

	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024
Number of Outages (Frequency)													
Forced - Generation	1	1	0	2	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	1	1	0	2	0	0	0	0	0	0	0	0	0
Forced - Distribution	5	5	1	10	0	2	3	0	0	0	1	0	6
Feeder 1	1	1	1	2	0	0	0	0	0	0	0	0	0
Feeder 2	1	1	0	2	0	1	2	0	0	0	1	0	4
Feeder 3	1	1	0	2	0	0	0	0	0	0	0	0	0
Feeder 4	1	1	0	2	0	1	0	0	0	0	0	0	1
Feeder 5	1	1	0	2	0	0	1	0	0	0	0	0	1
Planned - Distribution	0	0	0	1	0	0	0	1	0	0	0	0	1
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	1	0	0	0	0	1
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	1	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	5	5	1	11	0	2	3	1	0	0	1	0	7

Power Table 7 Power Outage Statistics – FY2024: June 2023 – May 2024

	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	May 24	FY2024
Duration of Outages (Hrs)													
Forced - Generation	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	0.3	0.3	0.5	2.2	0.0	7.1	4.2	0.0	0.0	0.0	1.1	0.0	12.5
Feeder 1	0.1	0.1	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.1	0.1	0.0	0.4	0.0	1.2	2.1	0.0	0.0	0.0	1.1	0.0	4.5
Feeder 3	0.1	0.1	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.1	0.1	0.0	0.4	0.0	5.9	0.0	0.0	0.0	0.0	0.0	0.0	5.9
Feeder 5	0.1	0.1	0.0	0.6	0.0	0.0	2.1	0.0	0.0	0.0	0.0	0.0	2.1
Planned - Distribution	0.0	0.0	0.0	4.2	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	3.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	3.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.3	0.3	0.5	6.4	0.0	7.1	4.2	3.0	0.0	0.0	1.1	0.0	15.5

Water Table 1 Water Production & Sales Data – FY2024: June 2023 – May 2024

COMPANY WIDE DATA	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	FY2024 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	400,779	738,986	429,161	530,425	711,953	4,641,958
Well Production (into supply)	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	17,135,600	134,726,885
Volume into network	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	139,368,843
Water Volume Billed (Gallons)	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	FY2024 YTD
Commercial	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	15,284,826
Government (excludes hospital)	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	684,840	7,454,790
Government Hospital	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	9,826,900
Residential	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	38,781,232
Water Delivery and Bunkering	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	2,088,000
Total	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	73,435,748
NRW	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	7,795,505	65,933,095
Volume	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	43.7%	47.3%
Production (Gallons)	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	FY2024 YTD
WTP (production less storage difference)	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	400,779	738,986	429,161	530,425	711,953	4,641,958
Deep Wells	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	17,135,600	134,726,885
Total Production	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	139,368,843
Volume Billed (Gallons)	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	FY2024 YTD
Commercial	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	2,114,148	15,284,826
Government (excludes hospital)	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	684,840	7,454,790
Government Hospital	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	9,826,900
Residential	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	5,835,360	38,781,232
Water Delivery and Bunkering	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	176,000	2,088,000
Total	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	73,435,748
NRW	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	FY2024 YTD
Production	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	17,847,553	139,368,843
Billed Volume	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	10,052,048	73,435,748
NRW Volume	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	7,795,505	65,933,095
NRW Percentage	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	43.7%	47.3%
Invoiced Water Value (USD)	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	FY2024 YTD
Water Delivery and Bunkering	2,420	2,912	3,398	4,536	5,622	2,961	6,597	6,167	5,737	7,611	5,571	3,427	43,694
Commercial	8,407	9,202	11,130	9,065	8,296	7,527	11,270	8,773	10,098	15,726	9,586	11,785	83,060
Government (includes hospital)	9,590	11,582	12,079	14,068	10,217	10,663	14,292	10,686	10,382	10,492	11,084	9,962	87,778
Residential	11,098	13,014	16,709	14,224	10,792	10,784	13,773	11,355	11,449	10,948	12,581	14,828	96,510
Total	31,516	36,710	43,316	41,892	34,926	31,934	45,932	36,980	37,666	44,778	38,822	40,002	311,041
Sewer Charges (USD)	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	FY2024 YTD
Commercial	3,006	3,030	3,855	3,313	2,978	2,614	4,073	3,164	3,342	6,221	3,440	4,616	30,448
Commercial - w/o water	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,973	2,973	2,973	2,973	23,128
Government	4,749	5,757	6,008	7,006	5,081	5,300	7,116	5,320	5,112	5,088	5,455	4,915	43,385
Residential	964	1,206	1,337	1,372	1,024	967	1,196	966	230	949	1,168	1,208	7,708
Residential w/o water	2,581	2,560	2,620	2,610	2,600	2,580	2,620	2,590	3,177	3,201	2,540	2,550	21,859
Total	14,110	15,362	16,629	17,110	14,491	14,270	17,814	14,850	14,834	18,432	15,575	16,261	126,527

Water Table 2 Water/Sewer Connection Data – FY2024: June 2023 – May 2024

Connection Information	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	FY2024 YTD
Water Connection Data (Total Active)	535	540	538	538	544	544	543	546	546	548	556	559	4,386
													0
Commercial - Billed	91	97	96	96	101	101	101	103	102	102	103	102	815
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	18,169	18,550	21,811	18,334	15,676	14,067	20,881	15,654	17,948	27,476	17,594	20,727	150,022
Government - Billed	29	29	29	29	29	29	29	29	30	30	30	30	236
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	25,688	35,965	36,513	42,504	27,814	27,613	45,619	35,661	35,170	31,628	26,715	22,828	253,050
													0
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	8
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	1,241,700	9,826,900
													0
Residential - Billed	414	413	412	412	413	413	412	413	413	415	422	426	3,327
Residential - Disconnected	0	1	0	1	0	0	0	0	0	0	1	0	1
Residential - Meter Pulled	1	1	1	1	2	1	2	2	1	2	1	1	12
Residential Avge Consumption - Gall/conn/mth	10,090	12,054	15,608	13,416	10,547	10,427	13,173	11,024	11,269	11,233	11,820	13,698	93,190
													0
Sewer Connection Data (Total Registered)	595	602	612	612	611	606	609	629	610	609	618	620	4,912
Commercial Billed	55	62	63	61	65	63	64	69	67	67	68	67	530
Commercial Billed w/o water	49	48	48	49	49	47	49	58	50	50	50	50	403
Government Billed	24	22	24	25	23	24	24	27	24	24	25	27	198
Residential Billed	239	239	240	241	239	237	237	241	239	240	247	246	1,926
Residential Billed w/o water	228	231	237	236	235	235	235	234	230	228	228	230	1,855
													0
													0
STP Inflow (MG/month)	32.3	27.1	35.1	23.7	21.6	25.3	17.5	19.1	14.9	11.9	15.8	20.3	147

Water Table 3 Zonal Water Use Statistics – May 2024 & FY2024

ZONAL NRW - May 2024					ZONAL NRW - FY2024				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	104,360	95,640	48%	1	1,601,182	988,150	613,032	38%
2	12,875,853	7,311,148	5,564,705	43%	2	100,380,809	49,534,158	50,846,651	51%
3	5,000	0	5,000	100%	3	40,030	0	40,030	100%
4	817,200	169,890	647,310	79%	4	6,390,056	1,843,670	4,546,386	71%
5	61,700	0	61,700	0%	5	61,700	0	61,700	-
6	2,889,800	1,882,890	1,006,910	35%	6	23,342,666	15,740,750	7,601,916	33%
7	200,000	194,150	5,850	3%	7	1,601,183	1,358,000	243,183	15%
8	798,000	213,610	584,390	73%	8	5,951,218	1,883,020	4,068,198	68%
Water Delivery/Bunker		176,000			Water Delivery/Bunker		2,088,000		
Total	17,847,553	10,052,048	7,795,505	43.7%	Total	139,368,843	73,435,748	65,933,096	47.3%
ZONAL WATER CONSUMPTION - May 2024					ZONAL WATER CONSUMPTION - FY2024				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	86,060	-	7,500	1	0	802,950	-	61,733
2	21,595	25,882	-	11,135	2	153,642	243,295	-	88,388
3	-	-	-	0	3	-	-	-	0
4	-	-	-	12,708	4	-	-	-	108,451
5	-	-	-	0	5	-	-	-	-
6	4,688	-	1,241,700	546	6	88,675	-	9,826,900	106,719
7	-	-	-	11,798	7	-	1	-	112,800
8	-	9,752	-	6,809	8	-	157,168	-	76,764
Total	22,005	31,651	865,300	13,576	Total	118,254	199,456	5,803,324	71,574

Work Order Summary – End May 2024

Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	74	73	80	0	34	113
INTERNAL POWER	3	4	5	0	2	5
INTERNAL SEWER	7	0	0	0	0	7
INTERNAL WATER	6	0	0	0	0	6
POWER	9	30	31	0	14	25
REVENUE	23	32	37	0	25	30
SEWER	24	16	24	0	4	36
WATER	147	77	84	0	90	134
TOTAL ALL WORK ORDERS	293	232	261		169	356
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	25.3%	31.5%	-	31.7%		
INTERNAL POWER	1.0%	1.7%	-	1.4%		
INTERNAL SEWER	2.4%	0.0%	-	2.0%		
INTERNAL WATER	2.0%	0.0%	-	1.7%		
POWER	3.1%	12.9%	35.9%	7.0%		
REVENUE	7.8%	13.8%	45.5%	8.4%		
SEWER	8.2%	6.9%	10.0%	10.1%		
WATER	50.2%	33.2%	40.2%	37.6%		
TOTAL ALL WORK ORDERS			32.2%			



Administration Table 1 H&S Statistics – May 2024

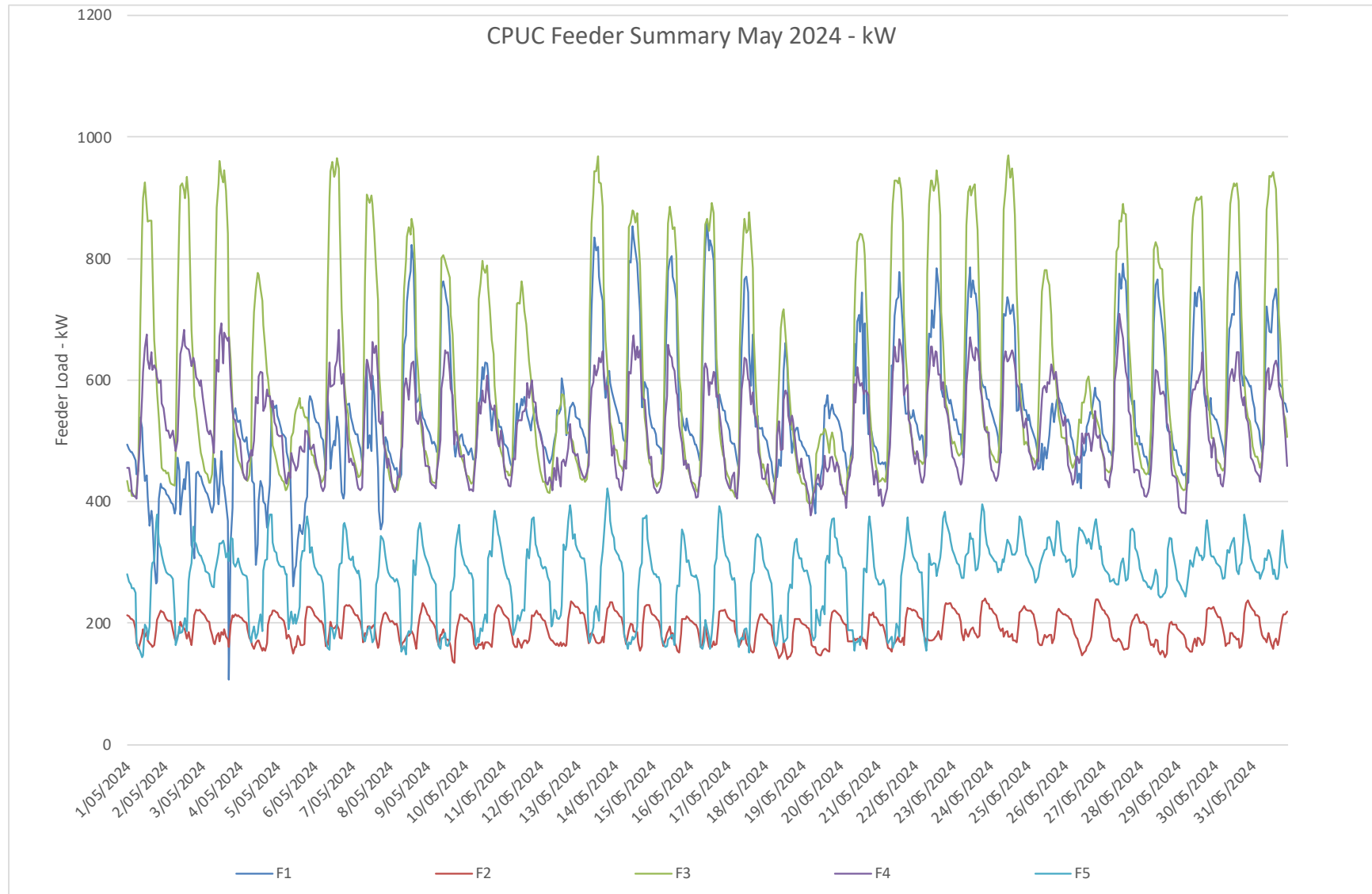
Administration Table 2 Attendance Summary – May 2024 & FY 2024

Data for Administration tables 1 and 2 not available for May 2024 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – May 2024

Chuuk Public Utility Corporation Capex Summary Sheet as of May 31, 2024								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,625,380	4,625,380	0	374,620	4,396,033	603,967	-229,347
FY 2022 ADB CWSSP - G0767	12,760,000	1,749,687	1,749,687	0	11,010,313	1,522,807	11,237,193	-226,880
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
FY 2024 Professional management	204,365	204,365	190,185	14,180	0	0	204,365	-190,185
SPC - DFAT G23-418GRA	31,200	31,200	5,425	25,775	0	9,360	21,840	3,935
Total	18,951,665	7,197,614	7,157,659	39,955	11,754,051	6,549,300	12,402,365	-608,360

Graph Showing Feeder Loads in kW – May 2024



Graph Showing Generation Output in kW – May 2024

