

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2024 – March 2024



Issued: 30 April 2024

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Mar 24	FY2024	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Mar 24	FY2024	Mar-24	FY2024
Revenue	778,781	4,627,163	0.558	0.567	0.505	0.521
Variable Costs	426,576	2,456,886	0.305	0.301	0.276	0.277
Fixed Costs	217,642	1,267,176	0.156	0.155	0.141	0.143
Total Expenses	644,218	3,724,062	0.461	0.456	0.417	0.420
Operating result	134,563	903,101	0.096	0.111	0.087	0.102
Power Generation - Weno	1,543,421	8,873,088				
Diesel	1,477,265	8,539,151				
Solar	66,156	333,937				
Solar PV as % of Total Generation	4.3%	3.8%				
Avoided Cost of Fuel - US\$	16,879	87,973				
Tons of CO2 Avoided	44.6	225.0				
Power Purchase (kWh) - Tonoas	32,920	185,560				
Government Sales	228,102	1,448,934	Feeder	Conns*	Mar-24	FY2024
Commercial Sales	597,540	3,404,490	F1	408	345,214	2,003,560
Residential Sales	481,220	2,750,485	F2	387	112,452	719,929
Intercompany Sales	61,990	401,747	F3	424	426,608	2,378,902
Sales Accrual	0	0	F4	383	336,988	1,851,158
Tonoas Sales	27,828	159,619	F5	398	157,391	718,544
Total Sales - kWh	1,396,680	8,165,275	Tonoas	258	27,828	159,619
Power Loss - Weno	11.3%	9.8%	Total	2,258	1,406,481	7,831,712
Power Loss - Tonoas	15.5%	14.0%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	11.4%	9.9%				
Operating ratio	0.83	0.81				
Water Produced - Gallons	17,373,461	106,358,065				
Water Sold - Gallons	9,920,880	54,185,882				
Non Revenue Water	42.9%	49.1%				

Daily generated output in March was 49,788 kWh/day an increase of 4.7% on January. Average daily sales were 44,157 kWh/day – 1.9% higher than February. Total power loss in Weno was 11.3% in March (9.8% FY2024). Tonoas power loss in March was 15.5% (14.0% FY2024). Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there. Whole company losses for February were 11.4% (9.9% FY2024)

The split of power users for Weno sales in March was as follows:

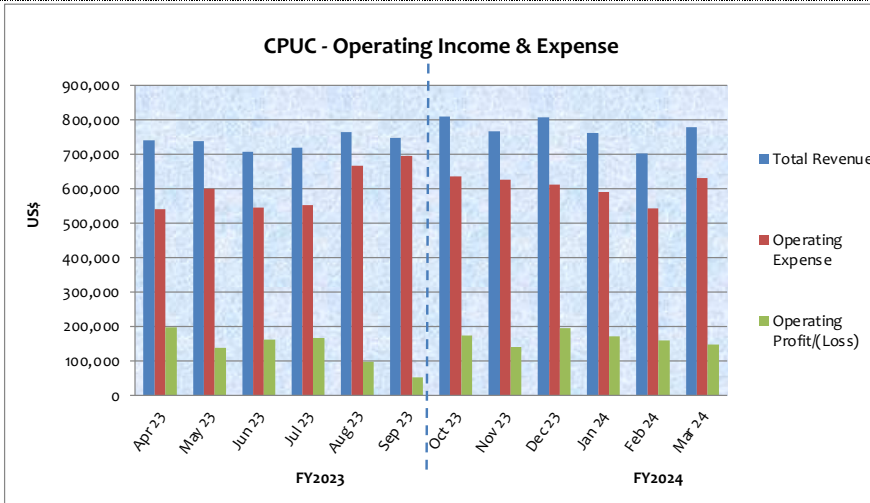
Government –17.3%; Commercial – 47.3%; Residential – 33.1%; Intercompany – 2.3%; Accrual - 0.0%;

Solar PV generation in March 2024 was 66,156 kWh or 4.3% of total generation. The avoided cost of fuel is US\$16,879 and the amount of Carbon Dioxide avoided was 44.6 tons. The RE generation in March remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in March was 42.9% (49.1% FY2024) this remains low similarly to the previous month. It’s notable that commercial sales increased by around 24% in March figures (adjusted for the increased days in the month for February– control of water production remains a key tool in maintaining lower NRW

The operating result for March 2024 is US\$134,536 before interest and depreciation (US\$903,101 FY2024) US\$215,670 better than budget, with an operating ratio of 0.83 (0.81 FY2024).

1 FINANCIAL PERFORMANCE GRAPHS

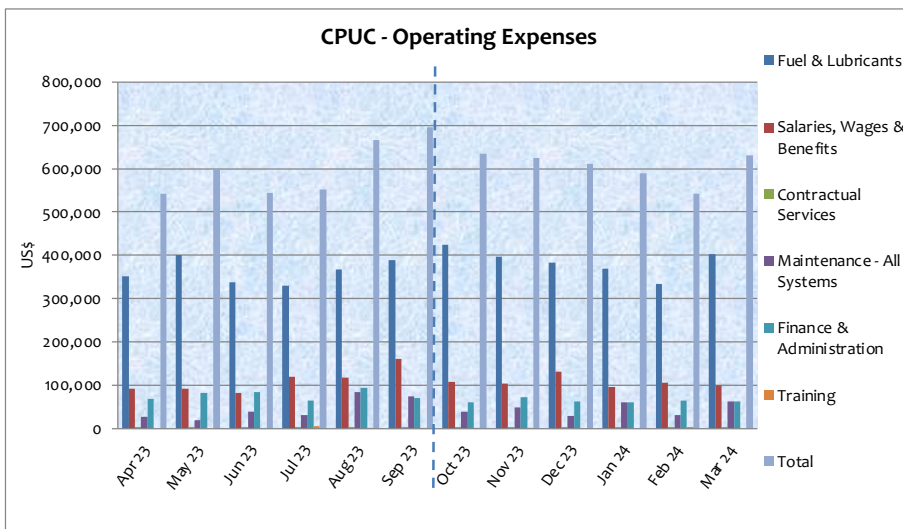


1.1 Key Points:

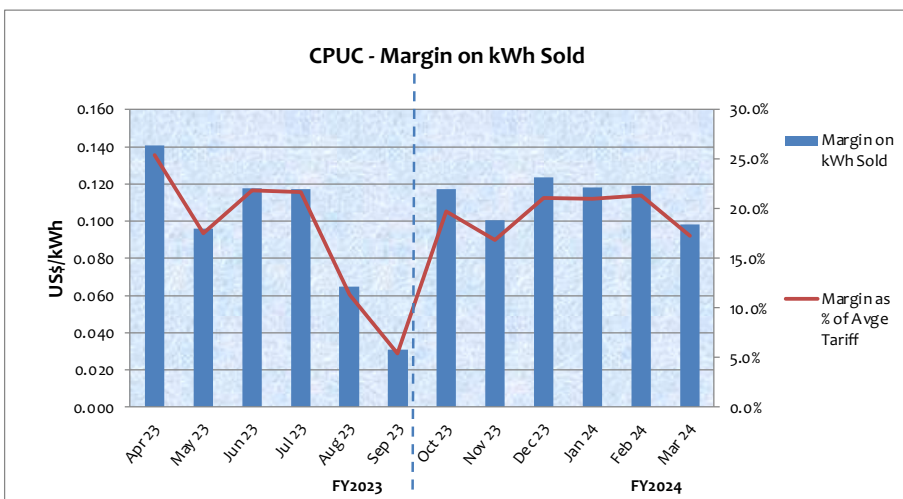
Operating income for March 2024 – US\$ 134,563. Better than budget by US\$215,670

Operating ratio: 0.83

FY2024 - 0.81



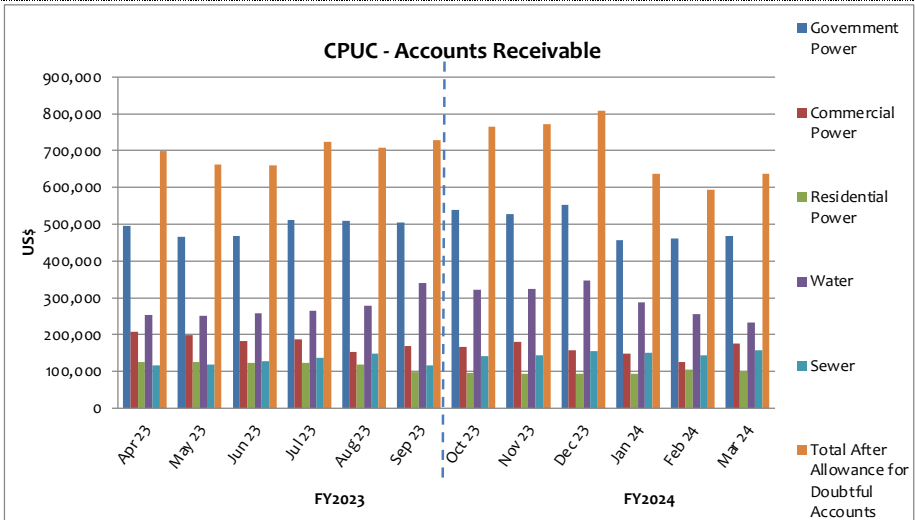
1.2 Key Points:



1.3 Key Points:

February: US\$0.098/ kWh sold.

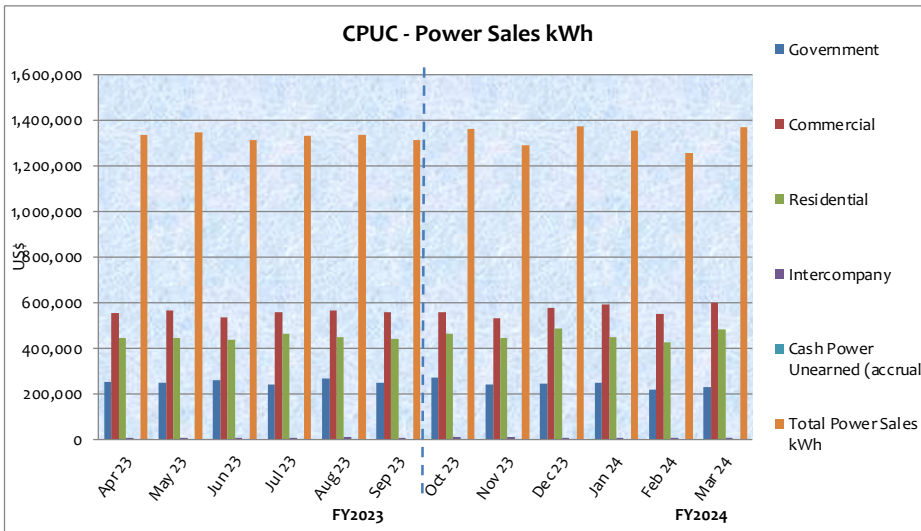
Margin = 17.3% of average power tariff



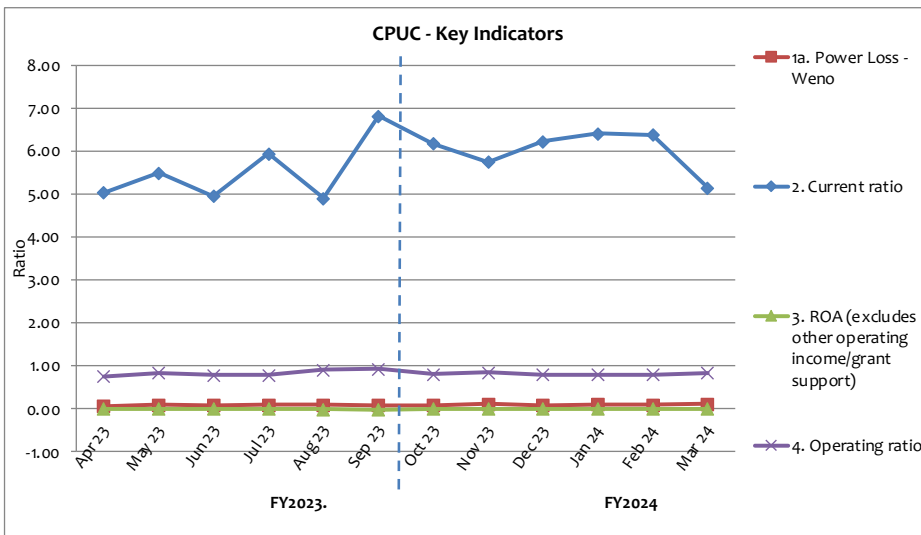
1.4 Key Points:

Accounts receivable for FY2024 reduced significantly in January through collection of Government arrears.

A figure of around US\$300,000 still relates to provision of power for streetlights;

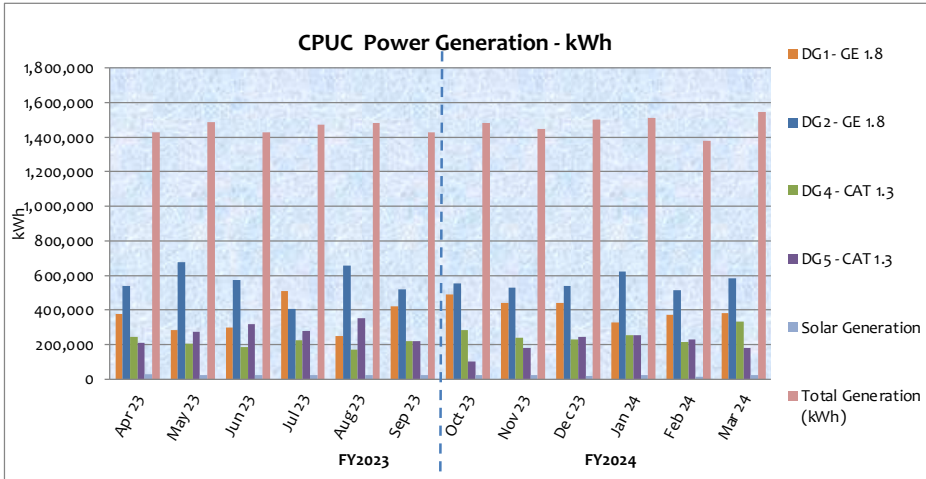


1.5 Key Points:

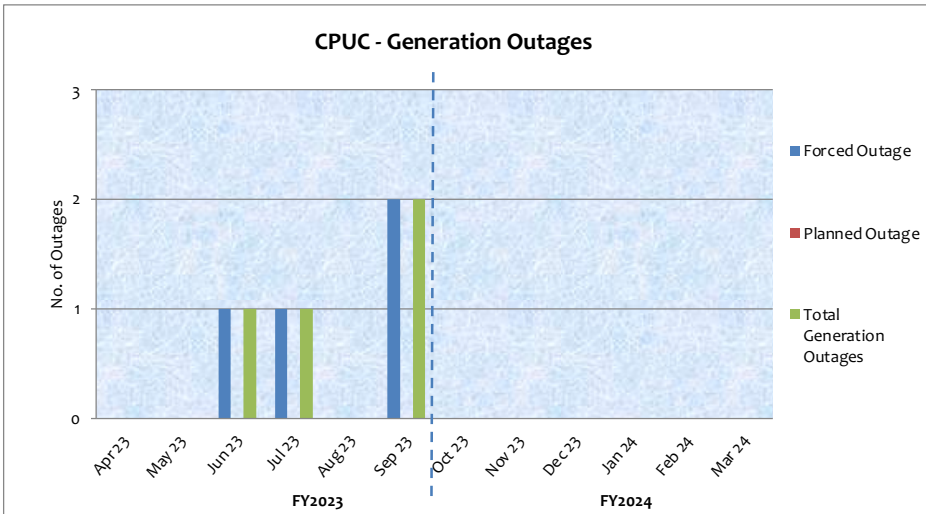


1.6 Key Points:

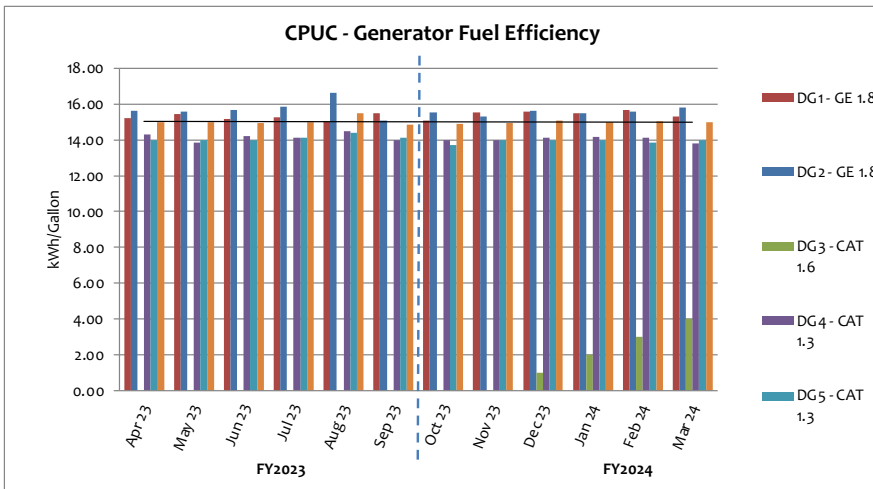
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

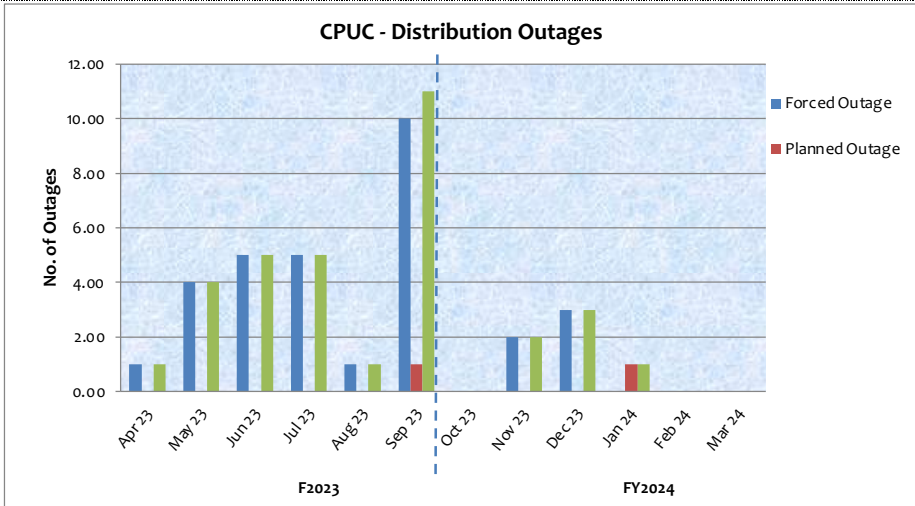


2.2 Key Points:

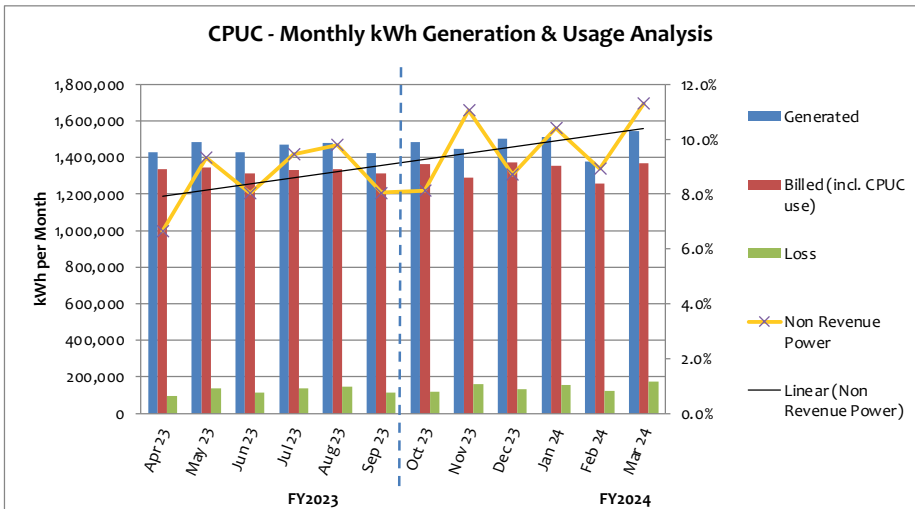


2.3 Key Points:

Avge fuel efficiency
March 24– 14.97
kWh/gall



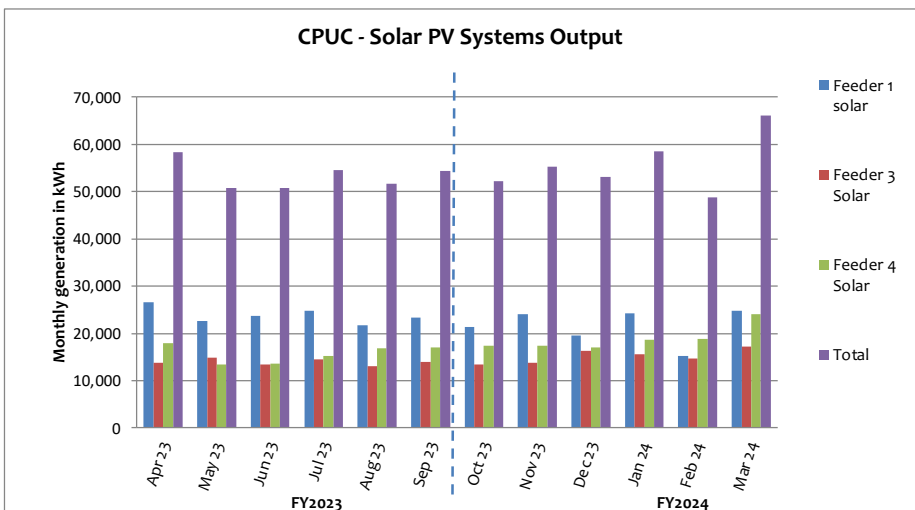
2.4 Key Points



2.5 Key Points:

Power loss for February:
 Weno – 11.3%
 Tonoas – 15.5%

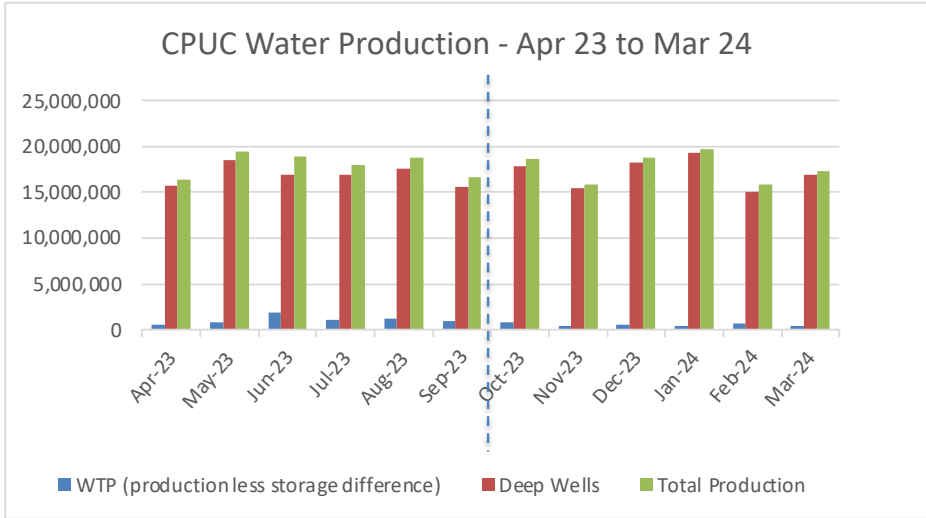
Whole company – 11.4% (9.8% YTD)



2.6 Key Points:

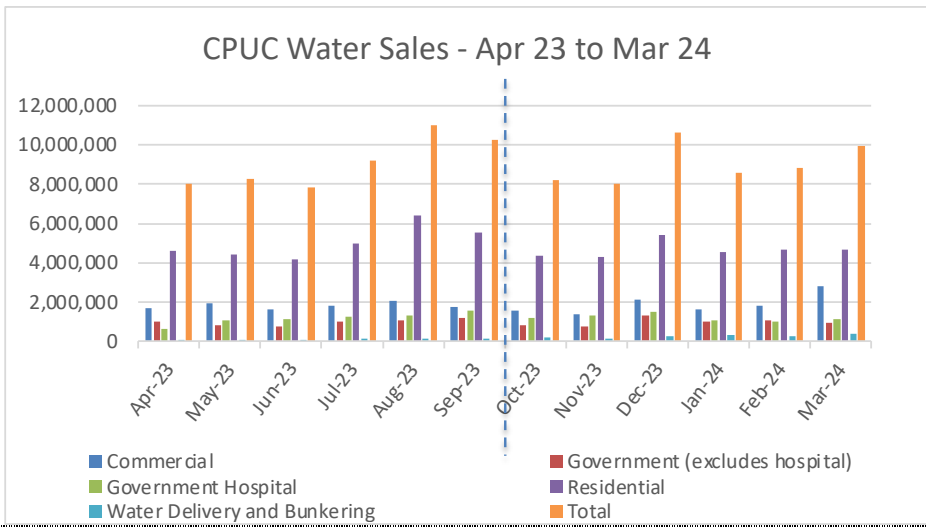
Solar PV: 4.3 % of total generation in January;
 Avoided cost of fuel – US\$16,879.
 Tons of CO2 avoided 44.6;
 The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS

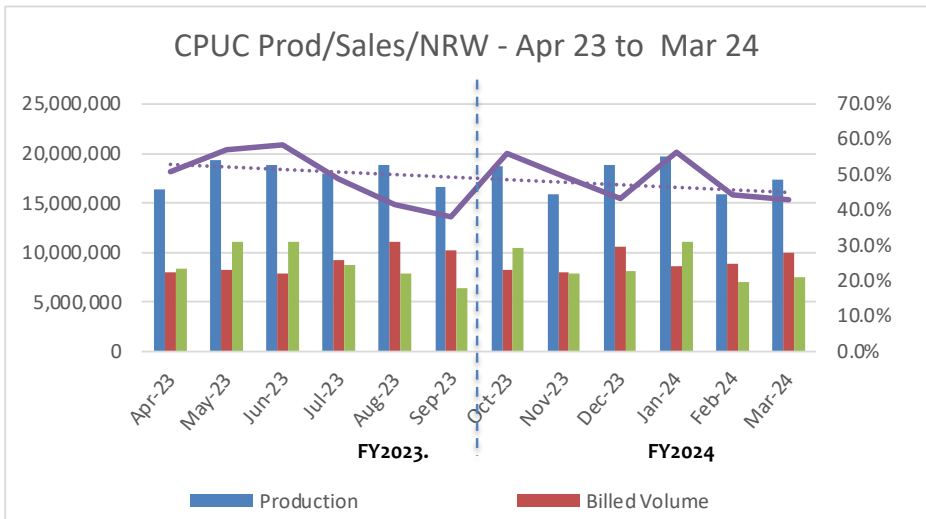


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2024: April 2023 – March 2024

Revenue - US\$	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	FY2024 YTD
Operating revenue:													
a. Power Sales	692,115	687,582	655,246	659,937	688,680	702,682	756,020	709,417	735,574	706,054	648,287	706,769	4,262,122
b. Water Sales	28,648	30,034	31,190	35,761	42,795	43,019	34,309	31,451	45,821	36,147	37,234	48,467	233,430
c. Sewer Sales	12,153	13,503	14,511	15,346	16,744	17,775	15,131	14,313	18,359	15,440	12,400	18,499	94,142
d. Other operating revenue	6,169	6,629	6,780	7,420	14,547	-15,822	4,509	11,535	6,716	4,561	5,103	5,046	37,470
Revenue - Total	739,085	737,749	707,727	718,464	762,766	747,654	809,969	766,716	806,469	762,203	703,025	778,781	4,627,163
Expenses - US\$													
Fuel & Lubricants	352,091	401,498	336,795	329,116	366,858	388,078	424,228	396,988	383,818	369,924	334,670	403,214	2,312,841
Salaries, Wages & Benefits	92,514	92,382	81,520	120,310	116,849	160,736	106,785	103,538	131,956	96,396	104,995	100,446	644,117
Contractual Services	2,493	2,603	2,507	2,714	2,899	2,712	3,541	3,359	3,607	3,276	3,007	3,328	20,117
O&M - Power Generation	12,304	3,560	10,808	4,128	19,490	50,973	10,390	14,262	7,527	13,158	8,415	30,099	83,851
O&M - Power Distribution	2,524	3,430	13,395	8,844	33,248	3,718	4,657	22,584	8,860	5,926	7,506	3,236	52,768
O&M - Water	4,532	5,274	7,453	5,344	5,695	4,311	3,984	4,455	5,737	20,744	2,785	7,740	45,444
O&M - Sewer	350	0	0	96	275	5,491	1,566	0	0	2,547	662	731	5,506
Finance & Administration Overheads	45,811	59,376	62,362	45,434	73,957	52,829	43,708	52,658	45,002	43,009	49,566	47,045	280,987
Vehicle & Eq. Fuel	6,738	7,002	7,199	11,978	24,672	8,900	18,448	7,779	6,898	11,770	19,848	19,848	83,137
CPUC Power Usage (incl. in O&M from Oct 15)	22,087	23,442	21,940	19,578	19,669	16,677	17,438	19,100	16,949	16,410	15,582	15,621	101,101
Tonoas Power Usage	9,843	10,004	9,173	9,986	10,544	11,560	12,749	11,898	12,209	11,612	11,040	12,400	71,908
Tonoas Distribution Expense	0	0	172	0	341	0	0	0	169	338	170	0	677
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	0	0	4,904	1,502	1,292	756	9	0	0	3,020	0	3,785
Board Expenses							2,100	779	13,930	441	62	510	17,822
Expense - Total	551,286	608,570	553,324	562,433	676,000	707,277	650,349	637,408	636,663	602,176	553,249	644,218	3,724,062
Operating Income/(Loss)	187,799	129,179	154,403	156,031	86,765	40,377	159,620	129,309	169,807	160,027	149,776	134,563	903,101
Non-Cash Expenses - US\$													
Depreciation	190,823	190,823	190,823	190,823	190,823	241,455	149,142	149,142	149,142	149,142	149,142	149,142	894,852
Interest Expense	3,954	3,954	3,954	3,954	3,954	18,511	7,908	7,908	3,954	3,954	3,954	3,954	31,630
Non-Cash Expense - Total - US\$	194,777	194,777	194,777	194,777	194,777	259,966	157,050	157,050	153,096	153,096	153,096	153,096	926,482
Net Income/(Loss) - excluding grant support - US\$	-6,978	-65,598	-40,374	-38,746	-108,011	-219,589	2,571	-27,741	16,711	6,931	-3,320	-18,533	-23,381
Non-operating Income (Grant Support) - US\$	-133,087	-114,016	-107,553	-176,305	-369,337	-76,066	-77,839	-96,141	-98,232	-407,481	-147,011	-88,297	-914,999
Net Income/(Loss) - including grant support - US\$	-140,065	-179,614	-147,926	-215,051	-477,348	-295,655	-75,268	-123,882	-81,521	-400,549	-150,330	-106,830	-938,380

Financial Table 2 Cash Flow and A/R Report – April 2023 – March 2024

	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	FY2024 YTD
Cash Flow Report - US\$													
Receipts	797,675	670,829	564,084	757,647	876,162	764,688	690,467	707,988	767,881	1,173,088	701,170	546,504	4,587,098
Disbursements	768,702	664,157	434,077	937,687	715,827	957,650	506,944	677,264	818,564	1,520,889	565,008	373,425	4,462,094
Net receipts/Disbursements	28,973	6,672	130,007	-180,040	160,335	-192,962	183,523	30,724	-50,683	-347,801	136,162	173,079	125,004
Cash balance (beginning)	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	10,064,736
Cash balance (end)	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	10,189,740
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,696,913	1,703,585	1,833,592	1,653,552	1,813,888	1,620,925	1,804,448	1,835,172	1,784,489	1,436,688	1,572,850	1,745,930	1,804,448
Stocks/Inventory	1,147,458	1,127,673	1,122,725	1,131,744	1,367,279	1,313,272	1,297,258	1,299,363	1,292,546	1,347,644	1,398,618	1,384,552	1,297,258
Trade Receivable	698,887	662,167	659,317	724,214	708,271	729,408	764,213	771,156	808,462	637,130	592,789	636,976	764,213
Prepaid Lease	508,211	509,917	506,566	503,140	511,029	507,587	513,130	521,936	518,386	515,461	537,154	533,604	513,130
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,046,769	952,288	1,073,778	915,339	1,082,875	886,224	1,006,369	1,066,340	1,000,357	935,208	931,231	1,174,744	1,006,369
Loans Payable	2,998,513	3,002,703	3,006,893	3,011,083	2,833,026	2,664,230	2,668,420	2,672,610	2,676,800	2,496,850	2,500,803	2,504,756	2,668,420
Total Accounts Receivable (to date) - US\$													
Government Power	495,817	466,424	467,554	510,476	509,150	505,269	538,350	526,627	553,216	457,193	461,753	469,081	538,350
Commercial Power	206,959	198,730	183,903	187,837	153,472	169,485	165,812	180,436	158,831	148,435	125,561	175,664	165,812
Residential Power	126,746	126,290	122,778	124,505	119,293	98,657	96,345	94,900	94,215	94,728	104,898	100,830	96,345
Water	252,665	251,217	257,629	264,990	278,687	339,556	322,760	324,994	346,461	286,723	255,842	232,700	322,760
Sewer	116,805	119,612	127,558	136,510	147,772	116,545	141,050	144,303	155,844	150,156	144,839	158,805	141,050
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	698,887	662,167	659,317	724,214	708,271	729,408	764,213	771,156	808,462	637,130	592,789	636,976	764,213

Financial Table 3 Power Sales Report – FY2024: April 2023 – March 2024

	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	FY2024
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	91,633	90,348	86,901	89,186	96,303	96,705	104,341	99,456	97,425	92,020	78,171	80,897	552,309
Government - Pre Paid (Cash Power)	41,068	40,409	44,825	31,639	41,950	37,464	48,772	34,837	35,035	39,888	34,967	33,848	434,848
Government Streetlights	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,842	3,038	17,936
Solar	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	-7,658	9,203
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	139,014	137,167	138,039	127,236	144,663	140,481	159,523	140,606	138,870	138,318	119,353	116,626	813,295
Commercial - Post Paid	211,042	211,556	192,294	199,894	199,481	205,599	228,761	213,690	222,880	224,822	196,231	222,824	1,309,207
Commercial - Pre Paid (Cashpower)	83,889	85,860	81,664	82,037	93,769	99,804	89,169	86,229	91,929	88,341	93,722	95,913	545,303
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	294,931	297,416	273,958	281,931	293,250	305,403	317,930	299,920	314,808	313,163	289,952	318,737	1,854,510
Residential - Post Paid	7,564	6,466	4,727	4,024	4,357	7,250	7,543	8,095	7,826	5,715	6,928	7,378	43,486
Residential - Pre Paid (Cashpower)	201,409	192,346	179,384	191,739	195,060	198,697	215,463	202,196	220,950	198,538	186,317	216,192	1,239,656
Residential Scratch Card Sales	16,369	19,973	26,410	23,845	20,029	19,080	23,641	26,092	21,413	19,903	17,283	17,809	126,141
Residential Total	225,341	218,785	210,521	219,941	219,113	225,028	246,648	236,382	250,188	224,157	210,529	241,379	1,409,283
Tonoas Government	22	14	33	18	36	49	3	11	39	56	23	48	179
Tonoas Commercial	130	646	1,143	475	66	383	1,321	592	584	672	451	1,000	4,620
Tonoas Residential	10,765	10,059	10,205	10,861	11,610	14,273	12,421	12,094	13,400	12,541	11,709	12,622	74,786
Tonoas Streetlight	425	737	713	737	737	713	737	737	737	737	689	737	4,348
Tonoas Total Power Sales - US\$	11,341	11,456	12,093	12,091	12,448	15,417	14,481	13,410	14,758	14,006	12,872	14,406	83,933
Trade Power Sales Total	659,286	653,368	622,518	629,107	657,026	670,912	724,101	676,908	703,867	675,638	619,834	676,741	4,077,088
Intercompany - CPUC Office	1,800	2,168	1,658	1,658	2,180	2,110	2,213	1,857	1,857	1,679	1,558	1,558	1,558
Intercompany - CPUC Power Operation	3,802	4,208	3,849	3,532	3,807	3,505	4,072	4,189	4,264	4,269	4,038	4,160	24,991
Intercompany - CPUC Water Operations	4,492	4,493	4,020	4,841	4,495	4,039	4,589	4,110	4,193	4,547	3,792	4,845	26,076
Intercompany - CPUC Sewer Operations	11,394	12,370	10,598	8,709	8,724	6,698	6,565	8,588	6,634	5,915	5,897	4,867	38,465
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	680,774	676,126	643,153	647,846	676,232	687,264	741,539	696,008	720,816	692,048	635,415	692,363	4,178,189
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	0
Government - Post Paid	166,308	165,006	163,333	168,697	177,457	170,126	176,573	169,208	171,670	166,709	144,170	144,774	973,104
Government - Pre Paid (Cash Power)	74,090	74,091	84,258	60,185	77,973	66,344	82,959	59,439	61,725	72,510	63,984	72,950	413,568
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	62,262
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	250,775	249,474	257,968	239,259	265,807	246,847	269,909	239,024	243,772	249,596	218,531	228,102	1,448,934
Commercial - Post Paid	396,196	401,056	376,009	394,000	382,543	374,694	401,842	378,244	408,467	423,955	372,570	417,625	2,402,704
Commercial - Pre Paid (Cashpower)	157,007	163,418	159,501	162,224	181,022	183,227	157,015	152,322	167,876	166,650	178,009	179,915	1,001,787
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	553,203	564,474	535,510	556,224	563,565	557,921	558,857	530,566	576,343	590,605	550,579	597,540	3,404,490
Residential - Post Paid	14,311	13,046	9,773	9,091	8,107	13,848	13,911	15,092	15,182	11,539	13,907	14,598	84,229
Residential - Pre Paid (Cashpower)	399,384	388,264	372,167	403,068	399,713	386,045	400,563	377,160	426,873	396,997	375,261	429,720	2,406,575
Residential Scratch Card Sales	31,235	42,341	55,672	50,981	41,334	42,312	50,465	51,175	43,112	41,708	36,319	36,902	259,681
Residential Total	444,930	443,650	437,612	463,139	449,154	442,205	464,939	443,427	485,167	450,244	425,488	481,220	2,750,485
Tonoas Government	36	24	57	32	62	80	17	63	95	39	298	80	298
Tonoas Commercial	225	1,135	2,055	865	117	650	2,159	970	987	1,171	790	1,733	7,810
Tonoas Residential	19,633	18,649	19,400	20,899	21,823	25,547	21,346	20,849	23,860	23,049	21,663	23,070	133,835
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	17,676
Tonoas Total Power Sales - kWh	22,840	22,754	24,459	24,742	24,948	29,223	26,454	24,782	27,855	27,261	25,438	27,828	159,619
Trade Power Sales Total	1,248,909	1,257,597	1,231,089	1,258,622	1,278,527	1,246,973	1,293,706	1,213,016	1,305,282	1,290,445	1,194,598	1,306,862	7,603,909
Intercompany - CPUC Office	7,141	6,691	8,604	8,604	8,649	8,373	8,851	7,371	6,664	7,362	6,945	45,976	45,976
Intercompany - CPUC Power Operation	15,086	16,699	15,272	14,015	15,106	13,909	16,288	16,623	16,920	16,941	16,022	16,506	99,300
Intercompany - CPUC Water Operations	17,827	17,831	15,952	19,210	17,838	16,029	18,354	16,309	16,640	18,044	15,049	19,227	103,623
Intercompany - CPUC Sewer Operations	45,215	49,088	42,057	34,558	15,106	26,579	26,260	34,078	26,326	23,472	23,400	19,312	152,848
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	8,005,656

Financial Table 4 Water Sales Report – FY2024: April 2023 – March 2024

Water/Sewer Sales Report	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	FY2024 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	8,415	9,460	9,597	11,589	12,079	14,068	10,217	10,663	14,292	10,686	10,382	10,492	66,732
Commercial	8,293	8,173	7,537	8,208	10,821	8,846	7,802	7,194	10,619	8,400	9,830	15,504	59,348
Residential	10,954	10,046	11,106	12,756	16,675	14,179	10,149	10,784	13,773	11,133	11,449	10,644	67,932
Provision for Billing Errors	986	2,356	2,950	3,208	3,220	5,925	6,141	2,811	7,137	5,929	5,574	11,827	39,418
Total	28,648	30,034	31,190	35,761	42,795	43,019	34,309	31,451	45,821	36,147	37,234	48,467	233,430
Sewer Sales - US\$													0
Government	4,168	4,685	4,749	5,757	6,008	7,006	5,081	5,300	7,116	5,321	3,116	5,088	31,021
Commercial	5,666	6,747	6,407	6,013	7,536	6,977	6,617	6,285	7,617	6,816	7,208	9,451	43,994
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	2,319	2,071	3,355	3,576	3,200	3,792	3,434	2,728	3,626	3,303	2,075	3,961	19,126
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	12,153	13,503	14,511	15,346	16,744	17,775	15,131	14,313	18,359	15,440	12,400	18,499	94,142
													0
Total Water & Sewer Sales	40,801	43,538	45,701	51,107	59,539	60,794	49,440	45,764	64,179	51,587	49,634	66,966	327,571
Water Sales - Gallons													
Government	1,657,894	1,882,028	1,900,738	2,294,990	2,362,785	2,785,107	2,026,420	2,119,470	2,830,660	2,099,680	2,048,310	2,066,850	13,191,390
Commercial	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	11,358,510
Residential	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	27,957,982
Water Delivery & Bunkering	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	1,678,000
Total	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	54,185,882

Financial Table 5 Key Performance Indicators – April 2023 – March 2024

	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	FY2024
1a. Power Loss - Weno	6.7%	9.3%	8.0%	9.4%	9.8%	8.0%	8.1%	11.1%	8.7%	10.4%	8.9%	11.3%	9.8%
Total Power Generated - kWh	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	8,873,088
Total Power Billed - kWh	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	8,005,656
Generation Loss (actual from Jun 17)	12,386	13,183	11,908	11,640	12,994	11,357	13,320	13,715	13,827	13,875	12,977	13,354	81,068
Distribution Loss Derived - kWh	46,993	88,509	67,191	90,667	95,032	67,780	70,291	110,332	79,759	105,867	75,659	122,630	564,537
Commercial Loss (assumed 2.5%) - kWh	35,732	37,169	35,694	36,802	37,006	35,667	37,104	36,227	37,593	37,828	34,489	38,586	221,827
Total Loss - kWh	95,111	138,862	114,794	139,109	145,032	114,804	120,715	160,275	131,179	157,570	123,124	174,569	867,432
Distribution Loss %	3.3%	6.0%	4.7%	6.2%	6.4%	4.8%	4.7%	7.6%	5.3%	7.0%	5.5%	7.9%	6.4%
1b. Power loss - Tonoas	13.0%	16.7%	6.6%	13.2%	12.9%	1.0%	14.6%	15.8%	10.6%	12.6%	14.9%	15.5%	14.0%
Tonoas - Power Purchased - kWh	26,240	27,320	26,200	28,520	28,640	29,520	30,960	29,440	31,160	31,200	29,880	32,920	185,560
Tonoas - Power Billed - kWh	22,840	22,754	24,459	24,742	24,948	29,223	26,454	24,782	27,855	27,261	25,438	27,828	159,619
Power Loss - kWh	3,400	4,566	1,741	3,778	3,692	297	4,506	4,658	3,305	3,939	4,442	5,092	25,941
1c. Power Loss - Whole Company	6.8%	9.5%	8.0%	9.5%	9.9%	7.9%	8.3%	11.2%	8.8%	10.5%	9.1%	11.4%	9.9%
Power Generated & Purchased	1,455,529	1,514,088	1,453,968	1,500,612	1,508,898	1,456,187	1,515,134	1,478,524	1,534,878	1,544,336	1,409,435	1,576,341	9,058,648
Power Billed	1,357,017	1,370,660	1,337,433	1,357,725	1,360,174	1,341,086	1,389,913	1,313,591	1,400,395	1,382,827	1,281,869	1,396,680	8,165,275
Power Loss - kWh	98,512	143,428	116,535	142,887	148,724	115,101	125,221	164,933	134,483	161,509	127,566	179,661	893,373
1d. Non Revenue Water	51.1%	57.4%	58.7%	49.2%	41.5%	38.3%	56.2%	49.6%	43.6%	56.4%	44.3%	42.9%	49.1%
Water Produced (million gallons)	16.43	19.47	18.99	18.11	18.85	16.60	18.69	15.90	18.88	19.65	15.86	17.37	106
Water Billed (million gallons)	8.04	8.29	7.84	9.21	11.03	10.25	8.19	8.02	10.64	8.58	8.84	9.92	54
2. Current ratio	5.04	5.50	4.95	5.94	4.90	6.82	6.18	5.74	6.22	6.41	6.38	5.15	6.09
	4.61	4.97	4.70	5.52	4.33	5.33	4.80	4.72	4.98	5.26	5.43	4.32	4.79
	30.47	28.73	28.37	25.89	24.14	57.92	85.99	86.79	54.74	26.72	40.46	32.97	80.70
	7.44	7.35	8.51	8.08	7.90	5.82	11.09	11.88	8.60	8.78	8.75	9.56	11.30
3. ROA (excludes other operating income/grant support)	-0.03%	-0.25%	-0.16%	-0.15%	-0.43%	-0.85%	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Business	0.37%	0.07%	0.17%	0.20%	-0.16%	-0.89%	0.00	0.00	0.00	0.00	0.00	0.00	0.02
Water Business	-1.16%	-1.20%	-1.16%	-1.17%	-1.14%	-0.72%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.04
Sewer Business	-1.03%	-1.04%	-0.93%	-1.03%	-1.10%	-0.81%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.05
4. Operating ratio	0.75	0.83	0.79	0.79	0.90	0.93	0.81	0.84	0.80	0.79	0.79	0.83	0.81
Power Business	0.70	0.78	0.74	0.73	0.86	0.88	0.77	0.81	0.77	0.74	0.76	0.81	0.78
Water Business	1.17	1.17	1.16	1.14	1.06	1.04	1.06	1.08	0.89	1.41	0.91	0.84	1.01
Sewer Business	2.80	2.62	2.25	2.39	2.43	2.50	2.01	2.02	1.77	1.97	2.36	1.61	1.93
5. Days in Accounts Receivable	28.61	28.08	28.22	31.57	29.34	28.66	29.41	30.63	31.34	26.07	24.63	25.52	30.47
Power Business	35.96	35.68	35.45	38.65	35.20	33.02	32.82	33.91	33.98	30.75	30.96	32.70	34.37
Water Business	264.59	259.30	247.80	229.71	201.88	236.79	291.63	310.00	234.40	245.89	199.26	148.84	253.03
Sewer Business	288.33	274.59	26.37	275.76	273.59	196.71	288.98	302.46	263.15	301.48	338.74	266.12	274.19

Financial Table 6 CPUC Performance Against Budget FY 2024

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2024	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,336,122	\$4,168,061	\$4,262,122	\$94,061	2.3%
Water Operating Revenue	\$420,027	\$210,014	\$233,430	\$23,416	11.1%
Sewerage Operating Revenue	\$184,563	\$92,282	\$94,142	\$1,860	2.0%
TOTAL OPERATING REVENUE	\$8,940,712	\$4,470,356	\$4,589,693	\$119,337	2.7%
Other Revenue					
Power	\$4,133	\$2,066	\$27,924	\$25,858	1251.4%
Water	\$2,971	\$1,486	\$8,721	\$7,235	487.1%
Sewer	\$1,175	\$588	\$825	\$238	-
OTHER REVENUE TOTAL	\$8,279	\$4,139	\$37,470	\$33,331	805.2%
TOTAL OPERATING REVENUE	\$8,948,990	\$4,474,495	\$4,627,163	\$152,668	3.4%
EXPENDITURE					
Power Variable Cost	\$4,607,703	\$2,303,852	\$2,384,749	\$80,897	3.5%
Power Fixed Cost	\$2,054,184	\$1,027,092	\$921,464	-\$105,629	-10.3%
Water Variable Cost	\$67,572	\$33,786	\$33,672	-\$114	-0.3%
Water Fixed Cost	\$385,477	\$192,739	\$202,881	\$10,142	5.3%
Sewer Variable Cost	\$129,738	\$64,869	\$38,465	-\$26,404	-40.7%
Sewer Fixed Cost	\$329,454	\$164,727	\$142,831	-\$21,896	-13.3%
TOTAL OPERATING EXPENSE	\$7,574,129	\$3,787,064	\$3,724,062	-\$63,003	-1.7%
OPERATING INCOME					
Operating Income Power	\$1,678,367	\$839,183	\$983,833	\$144,650	17.2%
Operating Income Water	-\$30,051	-\$15,025	\$5,598	\$20,623	-137.3%
Operating Income Sewer	-\$273,454	-\$136,727	-\$86,330	\$50,397	-36.9%
OPERATING INCOME (Excl Int & Deprec.)	\$1,374,862	\$687,431	\$903,101	\$215,670	31.4%
INTEREST					
Interest Power	\$47,446	\$23,723	\$31,630	\$7,908	33.3%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$23,723	\$31,630	\$7,908	33.3%
DEPRECIATION					
Depreciation Power	\$1,258,819	\$629,410	\$629,410	\$0	0.0%
Depreciation Water	\$376,090	\$188,045	\$188,045	\$0	0.0%
Depreciation Sewer	\$154,794	\$77,397	\$77,397	\$0	0.0%
TOTAL DEPRECIATION	\$1,789,703	\$894,852	\$894,852	\$0	0.0%
Depreciation as % of Revenue	18.3%	20.0%	19.3%	-0.7%	-3.3%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$372,102	\$186,051	\$322,794	\$136,742	73.5%
Total Operating Income Water	-\$406,141	-\$203,070	-\$182,447	\$20,623	-10.2%
Total Operating Income Sewer	-\$428,248	-\$214,124	-\$163,727	\$50,397	-23.5%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$462,287	-\$231,143	-\$23,381	\$207,763	-89.9%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$221,280	-\$110,640	-\$109,362	\$1,278	-1.2%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$491,074				
INTEREST INCOM \$	\$0	\$0	\$630	\$630	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$852,661	-\$426,330	-\$914,999	-\$488,669	114.6%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$221,280	\$110,640	\$109,362	-\$1,278	-1.2%
SPC Grant - Regional Development	\$140,306				
ADB CVSSP - Staffing	\$491,074				
Other Grant Support	\$0	\$0	\$0	\$0	
TOTAL CAPITAL GRANT SUPPORT	\$852,661	\$426,330	\$773,009	\$346,678	81.3%
Project Grants	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	-\$462,287	-\$231,143	-\$165,371	\$65,772	-28.5%

Power Table 1 Power Operation Indicators – FY2024: April 2023 – March 2024

	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Feb 25	FY2024
Generation Statistics													
Diesel Generation - kWh	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	8,539,151
Peak Generation - kW	2,795	2,793	2,843	2,694	2,687	2,776	2,770	2,705	2,648	2,711	2,700	2,726	16,260
Fuel Consumption - Gallons	91,363	95,851	92,152	94,578	92,190	92,301	95,993	93,190	96,259	97,068	88,505	98,670	569,685
Average Fuel Price (\$/Gallon)	3.80	3.69	3.49	3.48	3.67	4.03	4.27	4.17	3.94	3.75	3.73	3.82	3.95
Load Factor (%)	70%	73%	69%	75%	76%	71%	74%	74%	78%	77%	70%	78%	54%
Capacity Factor (%)	50%	50%	51%	48%	48%	50%	49%	48%	47%	48%	48%	49%	220%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	179%	179%	174%	190%	190%	181%	182%	188%	195%	188%	189%	186%	182%
Solar Generation													
Solar PV Generation - kWh	58,294	50,848	50,705	54,486	51,615	54,333	52,144	55,262	53,079	58,510	48,786	66,156	333,937
Solar Generation %	4.1%	3.4%	3.6%	3.7%	3.5%	3.8%	3.5%	3.8%	3.5%	3.9%	3.5%	4.3%	3.8%
Peak PV Generation - kW	411	359	358	384	364	383	368	390	375	413	344	467	301
Avoided Fuel - Gallons	3,885	3,394	3,393	3,635	3,331	3,654	3,495	3,695	3,522	3,904	3,245	4,419	22,278
Avoided Cost of Fuel - US\$	14,777	12,519	11,837	12,650	12,238	14,742	14,925	15,424	13,878	14,657	12,102	16,879	87,973
Tons of CO2 avoided	39.2	34.3	34.3	36.7	33.6	36.9	35.3	37.3	35.6	39.4	32.8	44.6	225.0
Labour Productivity (kWh/Emp/d)	1,530	1,603	1,537	1,582	1,594	1,532	1,598	1,556	1,619	1,623	1,485	1,649	1,352
SFOC (kWh/gal)													
DG1 - GE 1.8	15.20	15.46	15.19	15.26	15.05	15.49	15.07	15.56	15.58	15.51	15.69	15.33	15.44
DG2 - GE 1.8	15.64	15.60	15.67	15.84	16.65	15.10	15.55	15.30	15.63	15.50	15.57	15.81	15.56
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.33	13.86	14.21	14.14	14.50	14.00	14.00	14.00	14.13	14.18	14.14	13.83	14.03
DG5 - CAT 1.3	13.99	14.00	14.00	14.11	14.41	14.14	13.72	14.00	14.00	14.00	13.87	14.00	13.95
SLOC (kWh/gal)													
DG1 - GE 1.8	6,822	3,396	3,997	1,635	802	5,107	8,931	8,474	1,249	4,473	5,729	6,560	3,738
DG2 - GE 1.8	5,939	8,529	1,801	7,116	9,002	5,393	7,509	1,631	6,737	9,596	11,376	1,834	3,684
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	2,147	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	2,873	3,366	0	0	0	0	0	0	0	0	0	3,053
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.000%	0.009%	0.007%	0.000%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	26.3%	26.3%	26.7%	25.3%	25.3%	26.1%	26.1%	25.4%	24.9%	25.5%	25.4%	25.6%	26.1%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.48	0.13	0.01	0.01	0.02	0.23	0.00	0.26	0.15	0.11	0.00	0.00	0.53
SAIFI	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.004
Average Cost (\$/kWh)	0.243	0.238	0.225	0.224	0.229	0.261	0.276	0.268	0.252	0.241	0.239	0.244	0.254

Power Table 2 Power Generation Statistics – FY2024: April 2023 – March 2024

	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	FY2024
Generation - Engine Output (kWh)													
DG1 - GE 1.8	375,187	285,257	295,765	510,234	247,028	418,787	491,218	440,663	440,746	326,494	372,365	380,467	2,451,953
DG2 - GE 1.8	540,434	673,776	574,508	405,638	657,174	517,747	555,633	530,175	538,970	623,723	511,920	585,067	3,345,488
DG3 - CAT 1.6	0	0	4	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	243,670	203,982	187,006	223,088	170,732	217,812	283,135	240,940	227,821	251,512	215,953	331,497	1,550,858
DG5 - CAT 1.3	211,704	272,905	319,780	278,646	353,709	217,988	102,044	182,044	243,102	252,897	230,531	180,234	1,190,852
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	8,539,151
PP Solar F1	8,108	8,096	8,532	8,521	7,625	8,135	8,108	9,304	8,559	9,464	8,818	10,334	54,587
High School Solar F1	18,480	14,520	15,240	16,200	14,040	15,240	13,320	14,760	11,040	14,880	6,480	14,520	75,000
PP Solar F3	13,846	14,889	13,347	14,511	13,053	13,923	13,347	13,850	16,366	15,538	14,726	17,301	91,128
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	14,748	10,690	10,869	11,826	11,475	11,326	11,507	11,446	11,265	12,288	12,605	16,906	76,017
WWTP F4	3,112	2,653	2,717	3,428	5,422	5,709	5,862	5,902	5,849	6,340	6,157	7,095	37,205
Solar PV Generation Total (kWh)	58,294	50,848	50,705	54,486	51,615	54,333	52,144	55,262	53,079	58,510	48,786	66,156	333,937
Total Generation (kWh)	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	8,873,088
Maximum Demand (kW)	2,795	2,793	2,843	2,694	2,687	2,776	2,770	2,705	2,648	2,711	2,700	2,726	2,770
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	15,086	16,699	15,272	14,015	15,106	13,909	16,288	16,623	16,920	16,941	16,022	16,506	99,300
Running Hours													
DG1 - GE 1.8	345	250	256	436	229	364	426	373	366	276	315	303	2,059
DG2 - GE 1.8	494	579	484	352	559	470	457	442	438	492	429	460	2,718
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	318	269	263	220	164	465	437	373	446	288	287	535	2,366
DG5 - CAT 1.3	328	398	434	384	466	298	175	263	356	353	385	225	1,757
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,485	1,496	1,437	1,392	1,418	1,597	1,495	1,451	1,606	1,409	1,416	1,523	8,900

Power Table 3 Fuel & Lube Oil Statistics - FY2024: April 2023 – March 2024

	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	FY2024
Fuel Consumption (Gallons)													
DG1 - GE 1.8	24,676	18,446	19,477	33,437	16,409	27,028	32,586	28,319	28,291	21,048	23,737	24,815	158,796
DG2 - GE 1.8	34,553	43,198	36,669	25,610	39,468	34,297	35,743	34,655	34,481	40,228	32,874	37,003	214,983
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	17,007	14,718	13,164	15,781	11,773	15,557	20,226	17,212	16,123	17,733	15,276	23,978	110,547
DG5 - CAT 1.3	15,128	19,490	22,841	19,750	24,541	15,419	7,440	13,004	17,364	18,059	16,618	12,874	85,359
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	91,363	95,851	92,152	94,578	92,190	92,301	95,993	93,190	96,259	97,068	88,505	98,670	569,685
Average Fuel Price (\$/Gallon)	3.80	3.69	3.49	3.48	3.67	4.03	4.27	4.17	3.94	3.75	3.73	3.82	3.95
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	55	84	74	47	43	82	55	52	88	73	65	58	391
DG2 - GE 1.8	91	79	54	57	73	96	74	60	80	65	45	54	378
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	10	0	0	0	0	0	10
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	146	163	128	104	116	178	139	112	168	138	110	112	779
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	0	265	265	0	0	0	265	0	0	0	265
DG2 - GE 1.8	0	0	265	0	0	0	0	265	0	0	0	265	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	0	95	0	0	0	95	95	95	0	95	380
DG5 - CAT 1.3	0	95	95	95	95	0	0	95	95	0	95	95	380
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	0	190	360	455	360	0	0	455	455	95	95	455	1,555

Power Table 4 Distribution Feeder Statistics - April 2023 – March 2024

FEEDER STATISTICS	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Feb 25	FY2024
Feeder 1 Load	376,373	391,812	389,478	388,439	391,352	369,576	387,783	378,612	379,394	379,056	331,571	387,827	2,244,243
Feeder 2 Load	123,672	128,835	124,889	129,343	127,283	129,188	134,266	132,537	133,166	132,931	127,245	136,083	796,228
Feeder 3 Load	420,721	422,113	416,211	436,814	437,225	432,492	444,232	424,173	437,906	454,639	416,390	448,223	2,625,563
Feeder 4 Load	334,048	351,785	343,282	356,738	363,268	339,115	355,787	350,536	372,364	375,663	344,701	376,769	2,175,820
Feeder 5 Load	162,089	179,040	142,000	149,118	148,136	144,939	148,786	149,511	167,061	156,972	146,671	181,165	950,166
Total Feeder Load (kWh)	1,416,903	1,473,585	1,415,860	1,460,452	1,467,264	1,415,310	1,470,854	1,435,369	1,489,891	1,499,261	1,366,578	1,530,067	8,792,020
Feeder 1 Sales	348,739	348,329	341,215	348,681	357,962	328,302	350,997	329,527	345,668	339,761	292,393	345,214	2,003,560
Feeder 2 Sales	120,577	116,294	112,002	117,186	119,620	116,574	119,532	122,899	132,367	112,348	120,331	112,452	719,929
Feeder 3 Sales	394,313	377,100	369,705	399,636	402,040	396,533	401,201	377,029	395,459	405,767	372,837	426,608	2,378,902
Feeder 4 Sales	294,282	311,247	300,058	303,886	313,308	299,742	293,524	294,449	321,141	308,018	297,037	336,988	1,851,158
Feeder 5 Sales	124,305	139,545	120,701	108,976	107,941	103,232	103,876	105,058	134,264	113,099	104,855	157,391	718,544
Total Feeder Sales (kWh)	1,282,216	1,292,516	1,243,680	1,278,365	1,300,872	1,244,384	1,269,131	1,228,963	1,328,898	1,278,994	1,187,454	1,378,653	7,672,092
Feeder 1 Loss - kWh	27,634	43,483	48,263	39,758	33,390	41,274	36,786	49,085	33,726	39,295	39,178	42,613	240,683
Feeder 2 Loss - kWh	3,095	12,541	12,887	12,157	7,663	12,614	14,734	9,638	799	20,583	6,914	23,631	76,299
Feeder 3 Loss - kWh	26,408	45,013	46,506	37,178	35,185	35,959	43,031	47,144	42,447	48,872	43,553	21,615	246,661
Feeder 4 Loss - kWh	39,766	40,538	43,224	52,852	49,960	39,373	62,263	56,087	51,223	67,645	47,664	39,781	324,662
Feeder 5 Loss - kWh	37,784	39,495	21,299	40,142	40,195	41,707	44,910	44,453	32,797	43,873	41,816	23,774	231,622
Total Feeder Loss - kWh	134,687	181,069	172,180	182,087	166,392	170,926	201,723	206,406	160,993	220,267	179,124	151,414	1,119,928
Feeder 1 Loss - %	7.3%	11.1%	12.4%	10.2%	8.5%	11.2%	9.5%	13.0%	8.9%	10.4%	11.8%	11.0%	10.7%
Feeder 2 Loss - %	2.5%	9.7%	10.3%	9.4%	6.0%	9.8%	11.0%	7.3%	0.6%	15.5%	5.4%	17.4%	9.6%
Feeder 3 Loss - %	6.3%	10.7%	11.2%	8.5%	8.0%	8.3%	9.7%	11.1%	9.7%	10.7%	10.5%	4.8%	9.4%
Feeder 4 Loss - %	11.9%	11.5%	12.6%	14.8%	13.8%	11.6%	17.5%	16.0%	13.8%	18.0%	13.8%	10.6%	14.9%
Feeder 5 Loss - %	23.3%	22.1%	15.0%	26.9%	27.1%	28.8%	30.2%	29.7%	19.6%	27.9%	28.5%	13.1%	24.4%
Total Feeder Loss - %	9.5%	12.3%	12.2%	12.5%	11.3%	12.1%	13.7%	14.4%	10.8%	14.7%	13.1%	9.9%	12.7%

Power Table 5 Customer Energy Use By Category and By Feeder – March 2024

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	320	944	9,772
F02	218	1,144	2,822
F03	284	2,072	1,976
F04	293	3,000	2,387
F05	196	2,554	7,804
Total - Weno	262	1,943	4,952
F10 - Tonoas	90	1,722	0

Power Table 6 Power Distribution Statistics – FY2024: April 2023 – March 2024

	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	FY2024
Number of Outages (Frequency)													
Forced - Generation	0	0	1	1	0	2	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	1	1	0	2	0	0	0	0	0	0	0
Forced - Distribution	1	4	5	5	1	10	0	2	3	0	0	0	5
Feeder 1	0	0	1	1	1	2	0	0	0	0	0	0	0
Feeder 2	1	3	1	1	0	2	0	1	2	0	0	0	3
Feeder 3	0	0	1	1	0	2	0	0	0	0	0	0	0
Feeder 4	0	0	1	1	0	2	0	1	0	0	0	0	1
Feeder 5	0	1	1	1	0	2	0	0	1	0	0	0	1
Planned - Distribution	0	0	0	0	0	1	0	0	0	1	0	0	1
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	1	0	0	1
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	1	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	1	4	5	5	1	11	0	2	3	1	0	0	6

Power Table 7 Power Outage Statistics – FY2024: April 2023 – March 2024

	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	FY2024
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	13.1	3.7	0.3	0.3	0.5	2.2	0.0	7.1	4.2	0.0	0.0	0.0	11.3
Feeder 1	0.0	0.0	0.1	0.1	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	13.1	2.3	0.1	0.1	0.0	0.4	0.0	1.2	2.1	0.0	0.0	0.0	3.3
Feeder 3	0.0	0.0	0.1	0.1	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.1	0.1	0.0	0.4	0.0	5.9	0.0	0.0	0.0	0.0	5.9
Feeder 5	0.0	1.4	0.1	0.1	0.0	0.6	0.0	0.0	2.1	0.0	0.0	0.0	2.1
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	3.0	0.0	0.0	3.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	3.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	13.1	3.7	0.3	0.3	0.5	6.4	0.0	7.1	4.2	3.0	0.0	0.0	14.3

Water Table 1 Water Production & Sales Data – FY2024: April 2023 – March 2024

COMPANY WIDE DATA	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY2024 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	597,812	811,012	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	400,779	738,986	429,161	3,399,580
Well Production (into supply)	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	102,888,485
Volume into network	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	106,288,065
Water Volume Billed (Gallons)	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY2024 YTD
Commercial	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	11,358,510
Government (excludes hospital)	998,894	813,628	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	5,968,490
Government Hospital	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	7,222,900
Residential	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	27,957,982
Water Delivery and Bunkering	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	1,678,000
Total	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	54,185,882
NRW	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	52,102,183
Volume	50.8%	57.2%	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	49.0%
Production (Gallons)	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY2024 YTD
WTP (production less storage difference)	597,812	811,012	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	400,779	738,986	429,161	3,399,580
Deep Wells	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	102,888,485
Total Production	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	106,288,065
Volume Billed (Gallons)	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY2024 YTD
Commercial	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	11,358,510
Government (excludes hospital)	998,894	813,628	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	5,968,490
Government Hospital	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	7,222,900
Residential	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	27,957,982
Water Delivery and Bunkering	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	1,678,000
Total	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	54,185,882
NRW	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY2024 YTD
Production	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	106,288,065
Billed Volume	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	54,185,882
NRW Volume	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	52,102,183
NRW Percentage	50.8%	57.2%	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	49.0%
Invoiced Water Value (USD)	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY2024 YTD
Water Delivery and Bunkering	1,052	2,499	2,420	2,912	3,398	4,536	5,622	2,961	6,597	6,167	5,737	7,611	34,695
Commercial	8,693	8,596	8,407	9,202	11,130	9,065	8,296	7,527	11,270	8,773	10,098	15,726	61,689
Government (includes hospital)	8,408	9,460	9,590	11,582	12,079	14,068	10,217	10,663	14,292	10,686	10,382	10,492	66,732
Residential	12,124	12,371	11,098	13,014	16,709	14,224	10,792	10,784	13,773	11,355	11,449	10,948	69,101
Total	30,277	32,925	31,516	36,710	43,316	41,892	34,926	31,934	45,932	36,980	37,666	44,778	232,217
Sewer Charges (USD)	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY2024 YTD
Commercial	3,215	3,123	3,006	3,030	3,855	3,313	2,978	2,614	4,073	3,164	3,342	6,221	22,392
Commercial - w/o water	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,973	2,973	17,182
Government	4,168	4,685	4,749	5,757	6,008	7,006	5,081	5,300	7,116	5,320	5,112	5,088	33,016
Residential	978	896	964	1,206	1,337	1,372	1,024	967	1,196	966	230	949	5,332
Residential w/o water	2,550	2,655	2,581	2,560	2,620	2,610	2,600	2,580	2,620	2,590	3,177	3,201	16,769
Total	13,720	14,169	14,110	15,362	16,629	17,110	14,491	14,270	17,814	14,850	14,834	18,432	94,691

Water Table 2 Water/Sewer Connection Data – FY2024: April 2023 – March 2024

Connection Information	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	FY2024 YTD
Water Connection Data (Total Active)	529	533	535	540	538	538	544	544	543	546	546	547	547
Commercial - Billed	91	92	91	97	96	96	101	101	101	103	102	102	610
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Ave Consumption - Gall/conn/mth	18,720	20,899	18,169	18,550	21,811	18,334	15,676	14,067	20,881	15,654	17,948	27,476	111,701
Government - Billed	30	30	29	29	29	29	29	29	29	29	30	30	176
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Ave Consumption - Gall/conn/mth	33,296	27,121	25,688	35,965	36,513	42,504	27,814	27,613	45,619	35,661	35,170	31,628	203,507
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	0	5
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Ave Consumption - Gall/conn/mth	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	7,222,900
Residential - Billed	407	410	414	413	412	412	413	413	412	413	413	415	2,479
Residential - Disconnected	0	1	0	1	0	1	0	0	0	0	0	0	0
Residential - Meter Pulled	1	1	1	1	1	1	2	1	2	2	1	2	10
Residential Ave Consumption - Gall/conn/mth	11,272	10,744	10,090	12,054	15,608	13,416	10,547	10,427	13,173	11,024	11,269	11,233	67,672
Sewer Connection Data (Total Registered)	590	593	595	602	612	612	611	606	609	629	610	609	3,674
Commercial Billed	55	55	55	62	63	61	65	63	64	69	67	67	395
Commercial Billed w/o water	49	49	49	48	48	49	49	47	49	58	50	50	303
Government Billed	24	25	24	22	24	25	23	24	24	27	24	24	146
Residential Billed	232	234	239	239	240	241	239	237	237	241	239	240	1,433
Residential Billed w/o water	230	230	228	231	237	236	235	235	235	234	230	228	1,397
STP Inflow (MG/month)	20.7	44.3	32.3	27.1	35.1	23.7	21.6	25.3	17.5	19.1	14.9	11.9	110

Water Table 3 Zonal Water Use Statistics – March 2024 & FY2024

ZONAL NRW - March 2024					ZONAL NRW - FY2024				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	139,080	60,920	30%	1	1,201,182	754,480	446,702	37%
2	12,744,761	7,007,710	5,737,051	45%	2	76,458,131	36,130,282	40,327,849	53%
3	5,000	0	5,000	100%	3	30,030	0	30,030	100%
4	667,400	226,750	440,650	66%	4	4,958,956	1,346,830	3,612,126	73%
5	0	0	0	0%	5	0	0	0	-
6	2,778,900	1,715,470	1,063,430	38%	6	17,905,466	11,755,540	6,149,926	34%
7	200,000	187,140	12,860	6%	7	1,201,183	1,017,650	183,533	15%
8	777,400	254,730	522,670	67%	8	4,533,118	1,503,100	3,030,018	67%
Water Delivery/Bunker		390,000			Water Delivery/Bunker		1,678,000		
Total	17,373,461	9,920,880	7,452,581	42.9%	Total	106,288,065	54,185,882	52,102,184	49.0%
ZONAL WATER CONSUMPTION - March 2024					ZONAL WATER CONSUMPTION - FY2024				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	118,780	-	7,500	1	0	611,380	-	47,700
2	28,551	30,864	-	11,135	2	113,689	187,565	-	65,119
3	-	-	-	0	3	-	-	-	0
4	-	-	-	12,708	4	-	-	-	84,177
5	-	-	-	0	5	-	-	-	-
6	7,855	-	1,118,000	546	6	76,430	-	7,222,900	77,556
7	-	-	-	11,798	7	-	1	-	84,546
8	-	23,604	-	6,809	8	-	136,268	-	61,535
Total	22,005	31,651	865,300	13,576	Total	118,254	199,456	5,803,324	71,574

Work Order Summary – End March 2024

Work Order Performance March 2024						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	87	76	78	0	64	99
INTERNAL POWER	2	1	1	0	1	2
INTERNAL SEWER	2	5	5	0	3	4
INTERNAL WATER	3	8	8	0	3	8
POWER	29	27	28	0	27	29
REVENUE	34	27	29	0	17	44
SEWER	18	26	32	0	16	28
WATER	135	98	106	0	38	195
TOTAL ALL WORK ORDERS	310	268	287		169	409
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	28.1%	28.4%	-	24.2%		
INTERNAL POWER	0.6%	0.4%	-	0.5%		
INTERNAL SEWER	0.6%	1.9%	-	1.0%		
INTERNAL WATER	1.0%	3.0%	-	2.0%		
POWER	9.4%	10.1%	48.2%	7.1%		
REVENUE	11.0%	10.1%	27.9%	10.8%		
SEWER	5.8%	9.7%	36.4%	6.8%		
WATER	43.5%	36.6%	16.3%	47.7%		
TOTAL ALL WORK ORDERS			29.2%			



Administration Table 1 H&S Statistics – March 2024

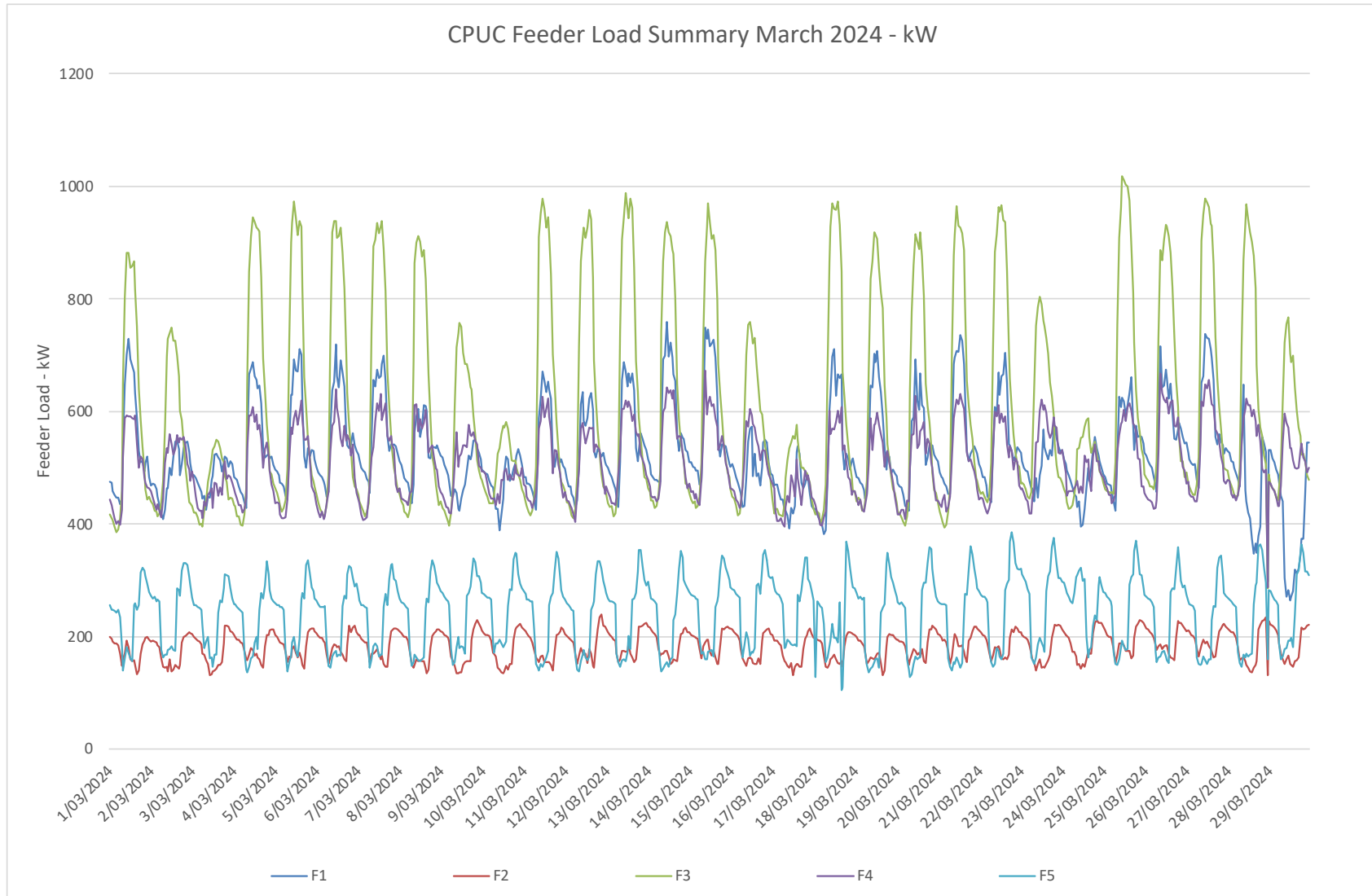
Administration Table 2 Attendance Summary – March 2024 & FY 2024

Data for Administration tables 1 and 2 not available for March 2024 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – March 2024

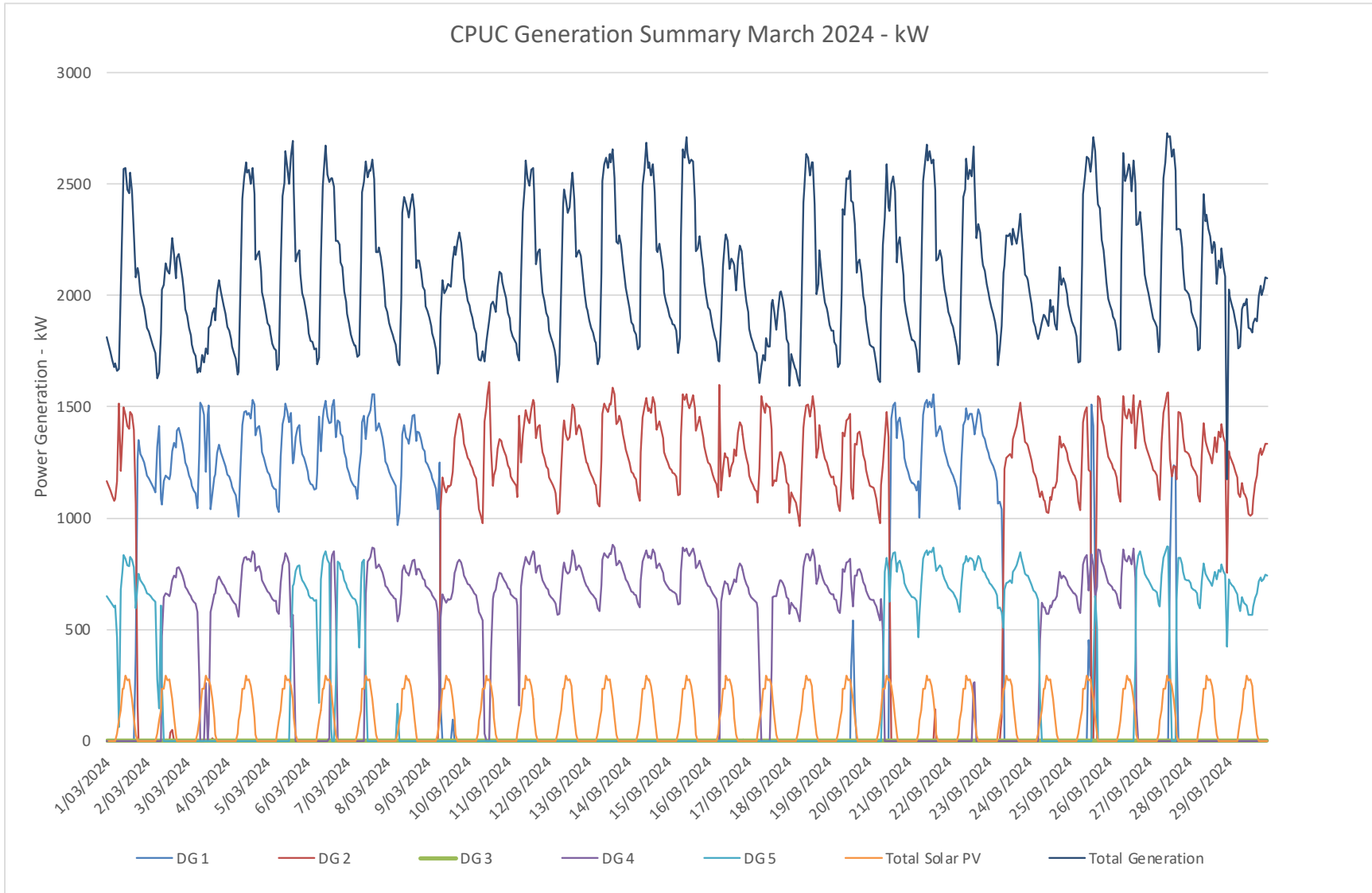
Chuuk Public Utility Corporation Capex Summary Sheet as of Mar 31, 2024								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF0017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,319,441	4,319,441	0	680,559	4,127,158	872,842	-192,283
FY 2022 ADB CWSSP - G0767	12,760,000	1,513,844	1,513,844	0	11,246,156	1,265,477	11,494,523	-248,367
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
FY 2024 Professional management	204,365	204,365	72,908	131,457	0	0	204,365	-72,908
SPC - DFAT G23-418GRA	31,200	31,200	2,484	28,716	0	9,360	21,840	6,876
Total	18,951,665	6,655,833	6,495,660	160,173	12,295,832	6,023,095	12,928,570	-472,565

Graph Showing Feeder Loads in kW – March 2024



Note: There was a power spike indicated on the SCADA system at 7 p.m. on 28 March across all feeders (the generators are not capable of sustaining such a spike and the recorded data is not consistent with the handwritten logs). Data has been adjusted for that time period with handwritten data from the operators logs

Graph Showing Generation Output in kW – March 2024



Note: There was a power spike indicated on the SCADA system at 7 p.m. on 28 March on generators 2 and 5 (the generators are not capable of sustaining such a spike and the recorded data is not consistent with the handwritten logs). Data has been adjusted for that time period with handwritten data from the operators logs.