

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2024 – April 2024



Issued: 27 May 2024

Table of Contents

EXECUTIVE SUMMARY	3
1 FINANCIAL PERFORMANCE GRAPHS.....	4
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS.....	6
3 WATER PERFORMANCE GRAPHS	8
Financial Table1 P & L Statement – FY2024: May 2023 – April 2024	9
Financial Table 2 Cash Flow and A/R Report – May 2023 – April 2024	10
Financial Table 3 Power Sales Report – FY2024: May 2023 – April 2024.....	11
Financial Table 4 Water Sales Report – FY2024: May 2023 – April 2024	12
Financial Table 5 Key Performance Indicators – May 2023 – April 2024	13
Financial Table 6 CPUC Performance Against Budget FY 2024	14
Power Table 1 Power Operation Indicators – FY2024: May 2023 – April 2024.....	15
Power Table 2 Power Generation Statistics – FY2024: May 2023 – April 2024.....	16
Power Table 3 Fuel & Lube Oil Statistics - FY2024: May 2023 – April 2024	17
Power Table 4 Distribution Feeder Statistics - May 2023 – April 2024	18
Power Table 5 Customer Energy Use By Category and By Feeder – April 2024.....	18
Power Table 6 Power Distribution Statistics – FY2024: May 2023 – April 2024.....	19
Power Table 7 Power Outage Statistics – FY2024: May 2023 – April 2024	19
Water Table 1 Water Production & Sales Data – FY2024: May 2023 – April 2024.....	20
Water Table 2 Water/Sewer Connection Data – FY2024: May 2023 – April 2024	21
Water Table 3 Zonal Water Use Statistics – April 2024 & FY2024	22
Work Order Summary – End April 2024.....	23
Administration Table 1 H&S Statistics – April 2024	24
Administration Table 2 Attendance Summary – April 2024 & FY 2024.....	24
CAPEX Table 1 Capex Summary Sheet – April 2024	25
Graph Showing Feeder Loads in kW – April 2024	26
Graph Showing Generation Output in kW – April 2024	27

EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Apr 24	FY2024	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Apr 24	FY2024	Apr-24	FY2024
Revenue	752,477	5,379,640	0.562	0.566	0.501	0.518
Variable Costs	393,316	2,456,886	0.294	0.258	0.262	0.237
Fixed Costs	200,573	1,267,176	0.150	0.133	0.133	0.122
Total Expenses	593,889	3,724,062	0.443	0.392	0.395	0.359
Operating result	158,588	1,655,578	0.118	0.174	0.106	0.160
Power Generation - Weno	1,502,920	10,376,008				
Diesel	1,437,794	9,976,945				
Solar	65,126	399,063				
Solar PV as % of Total Generation	4.3%	3.8%				
Avoided Cost of Fuel - US\$	16,497	104,547				
Tons of CO ₂ Avoided	43.8	268.8				
Power Purchase (kWh) - Tonoas	31,760	217,320				
Government Sales	191,723	1,640,658	Feeder	Conns*	Apr-24	FY2024
Commercial Sales	590,087	3,994,577	F1	483	273,282	2,276,842
Residential Sales	472,023	3,222,507	F2	530	126,417	846,347
Intercompany Sales	57,890	459,637	F3	470	385,467	2,764,370
Sales Accrual	0	0	F4	433	317,043	2,168,200
Tonoas Sales	27,455	187,074	F5	512	132,839	851,382
Total Sales - kWh	1,339,178	9,504,453	Tonoas	290	27,455	187,074
Power Loss - Weno	12.7%	10.2%	Total	2,717	1,262,504	9,094,215
Power Loss - Tonoas	13.6%	13.9%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	12.7%	10.3%				
Operating ratio	0.80	0.81				
Water Produced - Gallons	15,233,225	121,591,290				
Water Sold - Gallons	9,197,818	63,383,700				
Non Revenue Water	39.6%	47.9%				

Daily generated output in April was 50,097 kWh/day an increase of 0.6% on March. Average daily sales were 43,724 kWh/day – 1.0% lower than March. Total power loss in Weno was 12.7% in April (10.2% FY2024). Tonoas power loss in April was 13.6% (13.9% FY2024). Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there. Whole company losses for April were 12.7% (10.3% FY2024).

The split of power users for Weno sales in April was as follows:

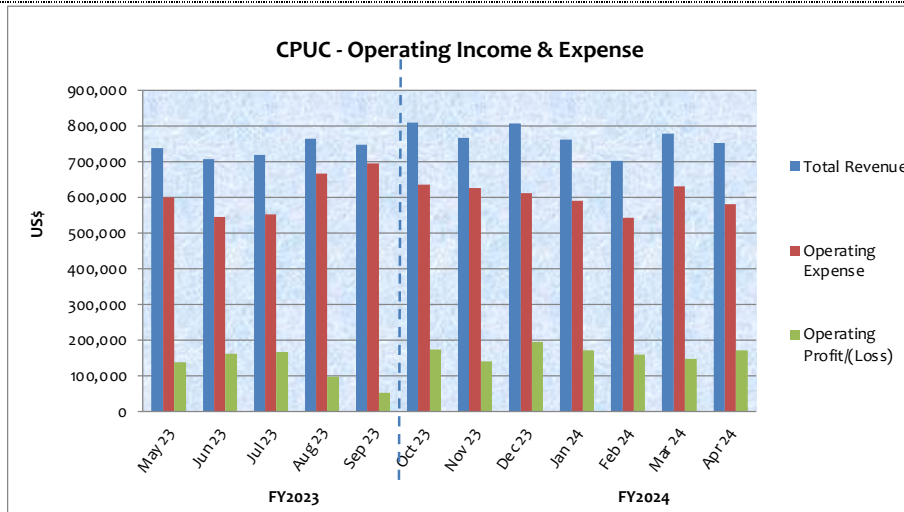
Government –16.3%; Commercial – 47.9%; Residential – 33.6%; Intercompany – 2.2%; Accrual - 0.0%;

Solar PV generation in April 2024 was 65,126 kWh or 4.3% of total generation. The avoided cost of fuel is US\$16,497 and the amount of Carbon Dioxide avoided was 43.8 tons. The RE generation in April remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in April was 39.6% (47.9% FY2024) this remains low similarly to the previous month.

The operating result for April 2024 is US\$158,588 before interest and depreciation (US\$1,061,689 FY2024) US\$259,687 better than budget, with an operating ratio of 0.80 (0.81 FY2024).

1 FINANCIAL PERFORMANCE GRAPHS

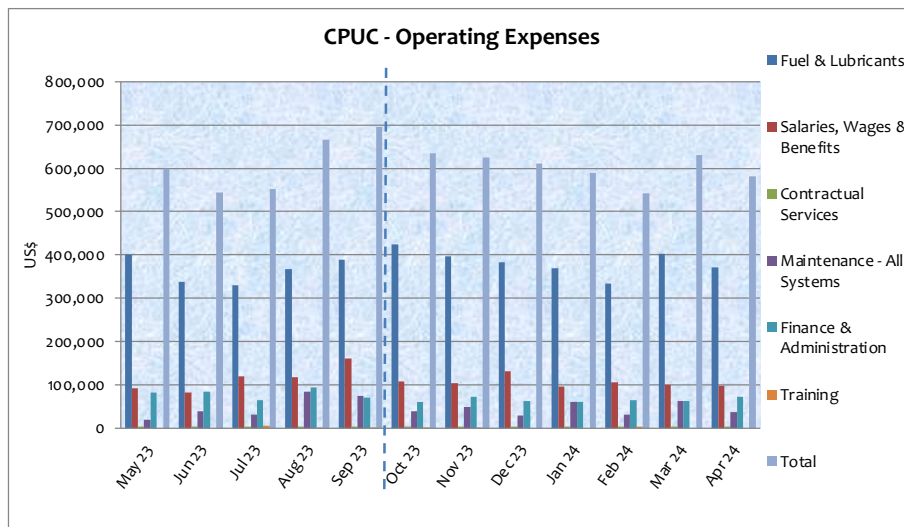


1.1 Key Points:

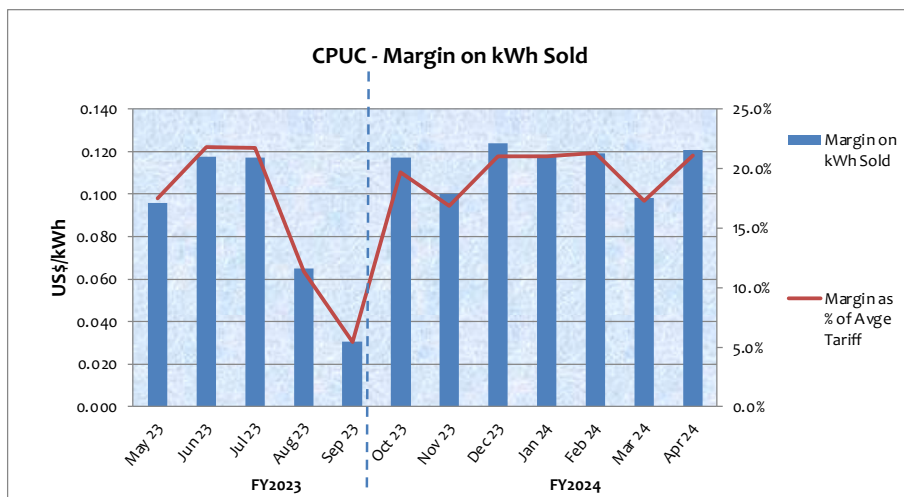
Operating income for April 2024 – US\$ 158,588.
 Better than budget by US\$259,687

Operating ratio: 0.80

FY2024 - 0.81



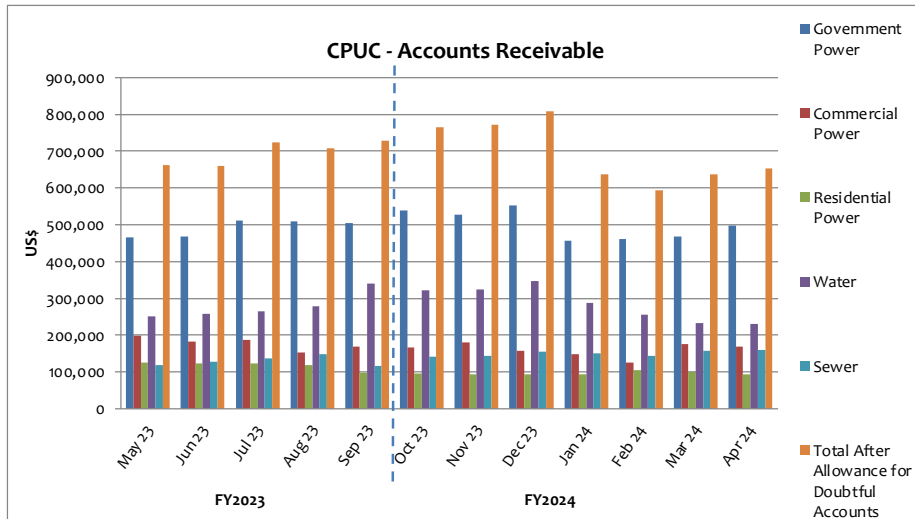
1.2 Key Points:



1.3 Key Points:

April: US\$0.114/ kWh sold.

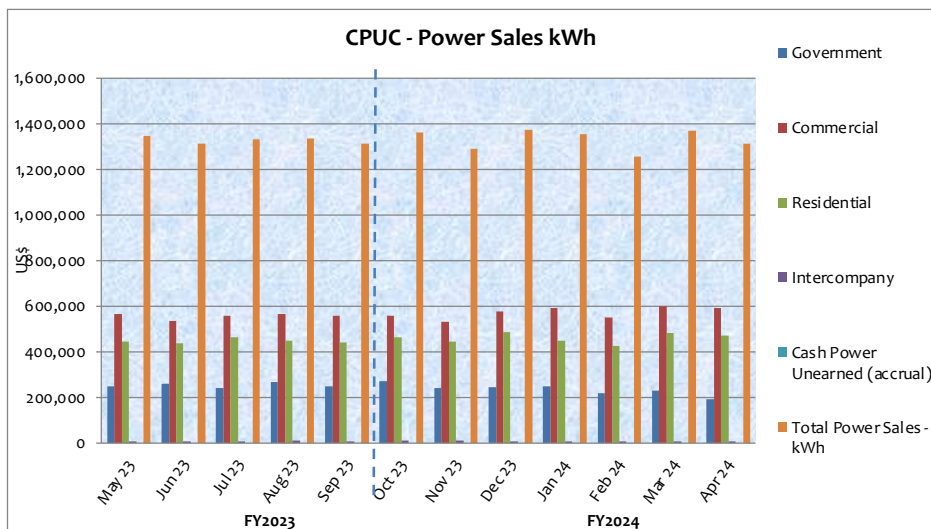
Margin = 21.1% of average power tariff



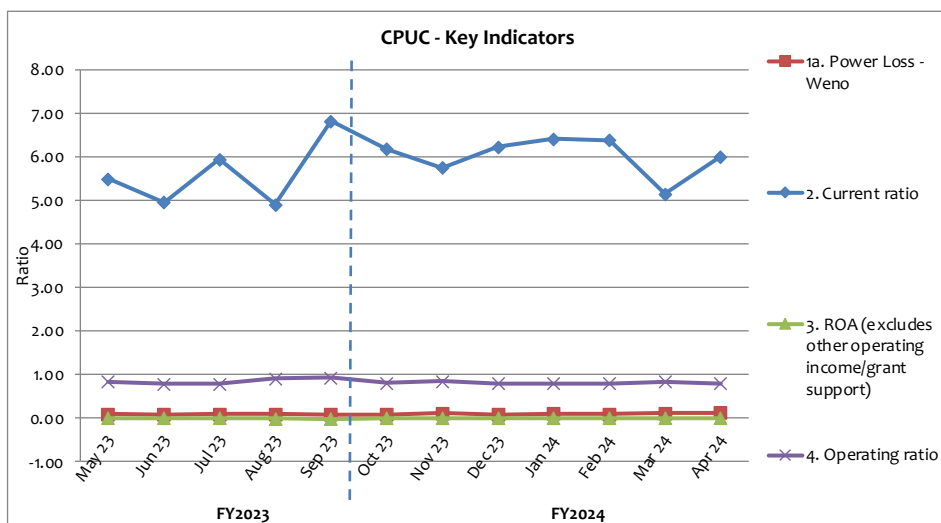
1.4 Key Points:

Accounts receivable for FY2024 reduced significantly in January through collection of Government arrears.

A figure of around US\$300,000 still relates to provision of power for streetlights;

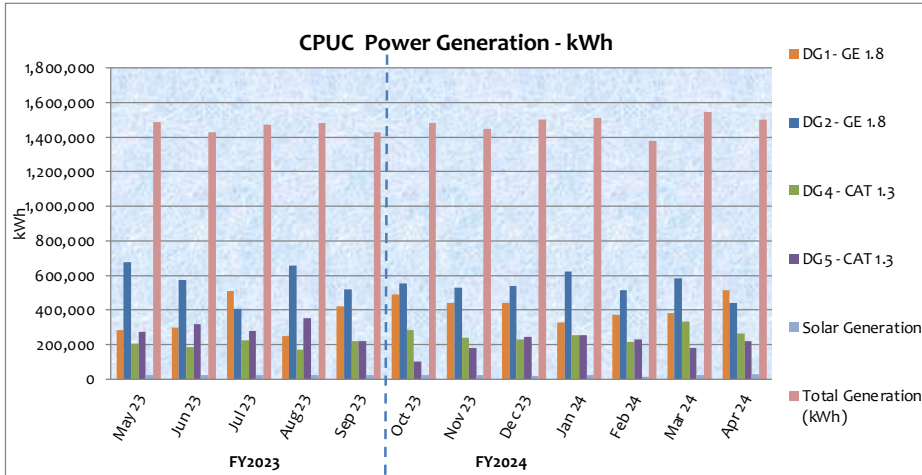


1.5 Key Points:

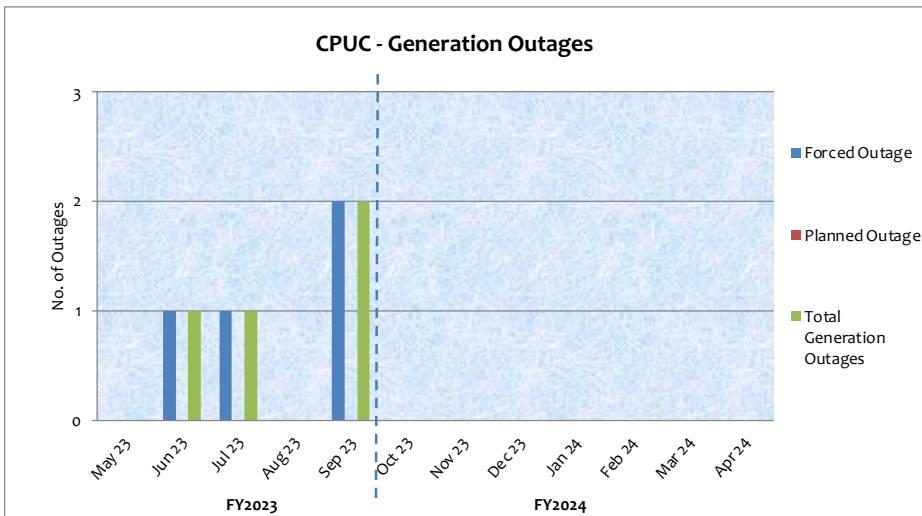


1.6 Key Points:

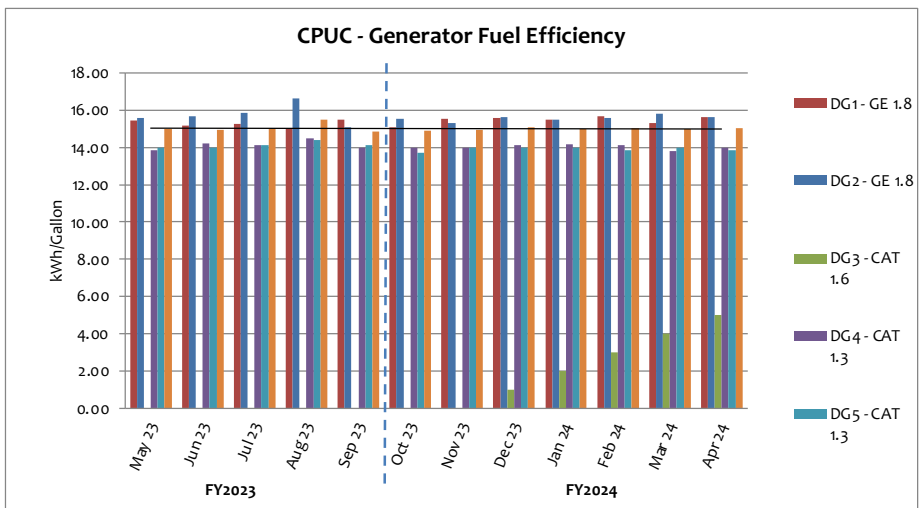
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

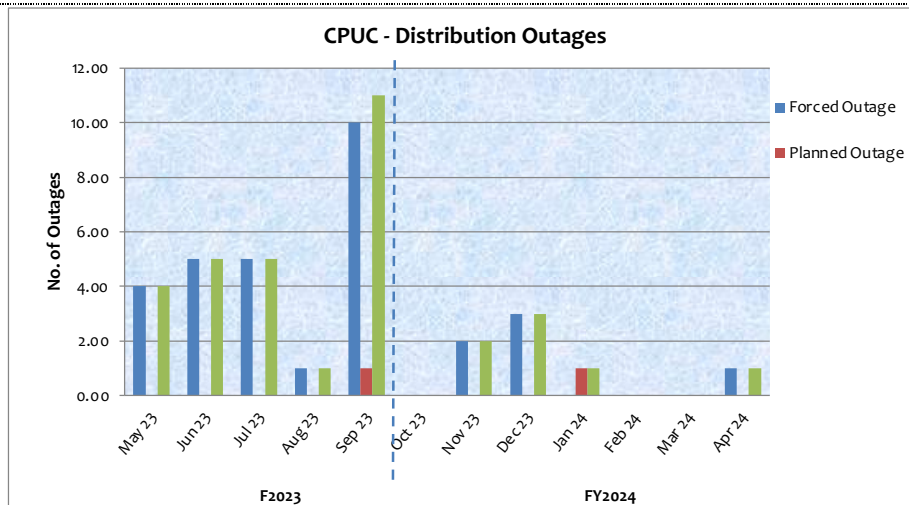


2.2 Key Points:

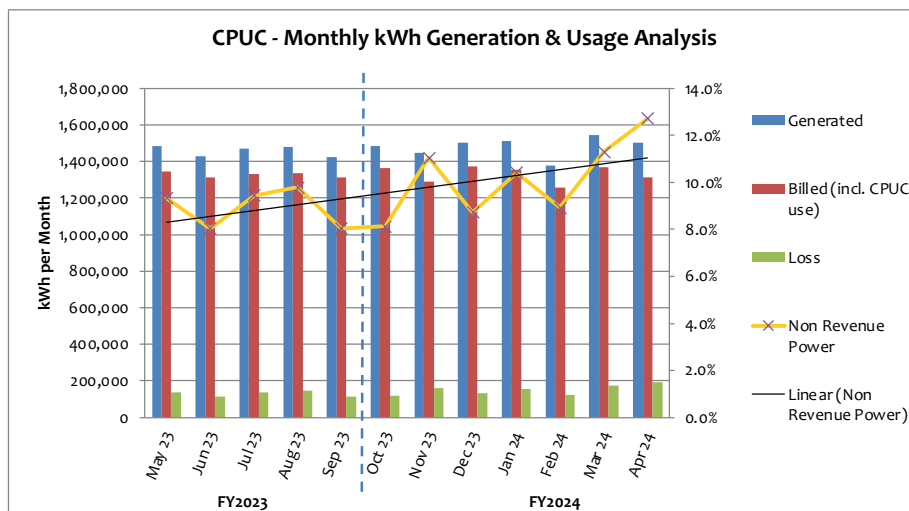


2.3 Key Points:

Avge fuel efficiency
 April 24– 14.99
 kWh/gall
 YTD – 15.03 kWh/gall



2.4 Key Points



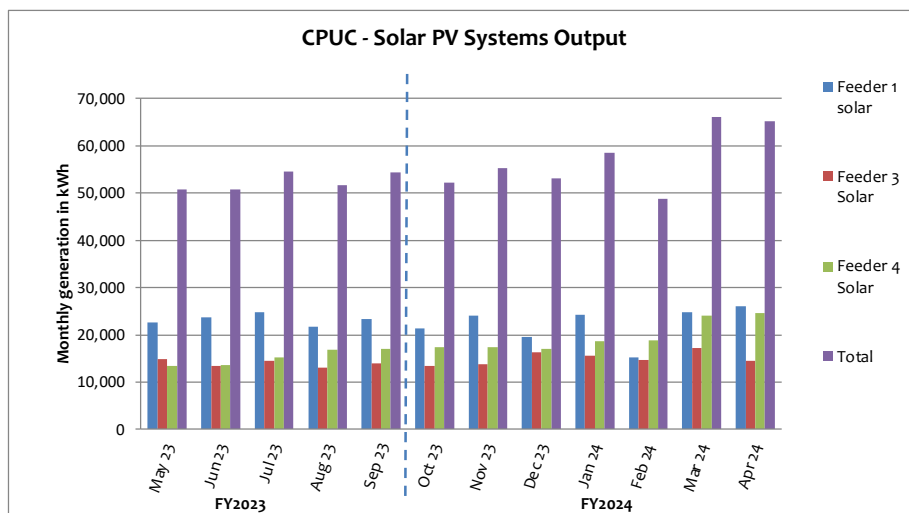
2.5 Key Points:

Power loss for April:

Weno – 12.7%

Tonoas – 13.6%

Whole company –
12.7% (10.3% YTD)



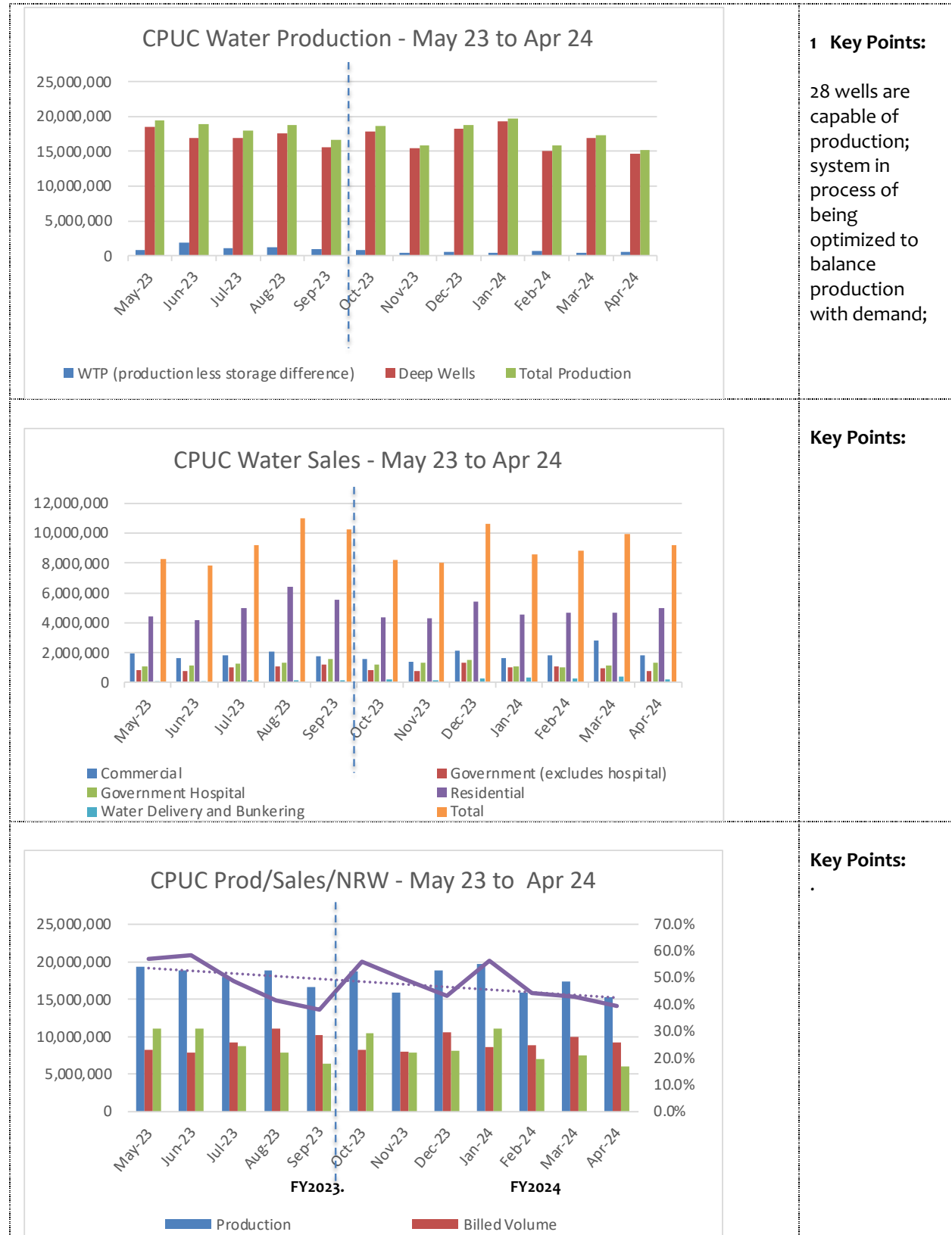
2.6 Key Points:

Solar PV: 4.3 % of total generation in April;
Avoided cost of fuel – US\$16,497.

Tons of CO₂ avoided 43.8;

The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS



Financial Table1 P & L Statement – FY2024: May 2023 – April 2024

Revenue - US\$	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024 YTD
Operating revenue:													
a. Power Sales	687,582	655,246	659,937	688,680	702,682	756,020	709,417	735,574	706,054	648,287	706,769	686,538	4,948,659
b. Water Sales	30,034	31,190	35,761	42,795	43,019	34,309	31,451	45,821	36,147	37,234	48,467	39,763	273,193
c. Sewer Sales	13,503	14,511	15,346	16,744	17,775	15,131	14,313	18,359	15,440	12,400	18,499	15,536	109,677
d. Other operating revenue	6,629	6,780	7,420	14,547	-15,822	4,509	11,535	6,716	4,561	5,103	5,046	10,641	48,111
Revenue - Total	737,749	707,727	718,464	762,766	747,654	809,969	766,716	806,469	762,203	703,025	778,781	752,477	5,379,640
Expenses - US\$													
Fuel & Lubricants	401,498	336,795	329,116	366,858	388,078	424,228	396,988	383,818	369,924	334,670	403,214	371,104	2,683,946
Salaries, Wages & Benefits	92,382	81,520	120,310	116,849	160,736	106,785	103,538	131,956	96,396	104,995	100,446	98,766	742,883
Contractual Services	2,603	2,507	2,714	2,899	2,712	3,541	3,359	3,607	3,276	3,007	3,328	3,199	23,317
O&M - Power Generation	3,560	10,808	4,128	19,490	50,973	10,390	14,262	7,527	13,158	8,415	30,099	10,756	94,607
O&M - Power Distribution	3,430	13,395	8,844	33,248	3,718	4,657	22,584	8,860	5,926	7,506	3,236	10,142	62,910
O&M - Water	5,274	7,453	5,344	5,695	4,311	3,984	4,455	5,737	20,744	2,785	7,740	4,829	50,274
O&M - Sewer	0	0	96	275	5,491	1,566	0	0	2,547	662	731	0	5,506
Finance & Administration Overheads	59,376	62,362	45,434	73,957	52,829	43,708	52,658	45,002	43,009	49,566	47,045	56,707	337,694
Vehicle & Eq. Fuel	7,002	7,199	11,978	24,672	8,900	18,448	7,779	6,898	18,395	11,770	19,848	10,753	93,891
CPUC Power Usage (incl. in O&M from Oct 15)	23,442	21,940	19,578	19,669	16,677	17,438	19,100	16,949	16,410	15,582	15,621	14,588	115,689
Tonoas Power Usage	10,004	9,173	9,986	10,544	11,560	12,749	11,898	12,209	11,612	11,040	12,400	11,925	83,832
Tonoas Distribution Expense	0	172	0	341	0	0	0	169	338	170	0	338	1,016
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	0	4,904	1,502	1,292	756	9	0	0	3,020	0	0	3,785
Board Expenses						2,100	779	13,930	441	62	510	780	18,602
Expense - Total	608,570	553,324	562,433	676,000	707,277	650,349	637,408	636,663	602,176	553,249	644,218	593,889	4,317,950
Operating Income/(Loss)	129,179	154,403	156,031	86,765	40,377	159,620	129,309	169,807	160,027	149,776	134,563	158,588	1,061,689
Non-Cash Expenses - US\$													
Depreciation	190,823	190,823	190,823	190,823	241,455	149,142	149,142	149,142	149,142	149,142	149,142	149,142	1,043,993
Interest Expense	3,954	3,954	3,954	3,954	18,511	7,908	7,908	3,954	3,954	3,954	3,954	3,954	35,584
Non-Cash Expense - Total - US\$	194,777	194,777	194,777	194,777	259,966	157,050	157,050	153,096	153,096	153,096	153,096	153,096	1,079,578
Net Income/(Loss) - excluding grant support - US\$	-65,598	-40,374	-38,746	-108,011	-219,589	2,571	-27,741	16,711	6,931	-3,320	-18,533	5,492	-17,888
Non-operating Income (Grant Support) - US\$	-114,016	-107,553	-176,305	-369,337	-76,066	-77,839	-96,141	-98,232	-407,481	-147,011	-88,297	-73,995	-988,994
Net Income/(Loss) - including grant support - US\$	-179,614	-147,926	-215,051	-477,348	-295,655	-75,268	-123,882	-81,521	-400,549	-150,330	-106,830	-68,502	-1,006,882

Financial Table 2 Cash Flow and A/R Report – May 2023 – April 2024

Cash Flow Report - US\$	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024 YTD
Receipts	670,829	564,084	757,647	876,162	764,688	690,467	707,988	767,881	1,173,088	701,170	546,504	923,034	5,510,132
Disbursements	664,157	434,077	937,687	715,827	957,650	506,944	677,264	818,564	1,520,889	565,008	373,425	1,083,877	5,545,971
Net receipts/Disbursements	6,672	130,007	-180,040	160,335	-192,962	183,523	30,724	-50,683	-347,801	136,162	173,079	-160,843	-35,839
Cash balance (beginning)	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	11,812,359
Cash balance (end)	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	1,747,623	1,586,780	11,776,520
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,703,585	1,833,592	1,653,552	1,813,888	1,620,925	1,804,448	1,835,172	1,784,489	1,436,688	1,572,850	1,745,930	1,585,086	1,804,448
Stocks/Inventory	1,127,673	1,122,725	1,131,744	1,367,279	1,313,272	1,297,258	1,299,363	1,292,546	1,347,644	1,398,618	1,384,552	1,370,708	1,297,258
Trade Receivable	662,167	659,317	724,214	708,271	729,408	764,213	771,156	808,462	637,130	592,789	636,976	652,134	764,213
Prepaid Lease	509,917	506,566	503,140	511,029	507,587	513,130	521,936	518,386	515,461	537,154	533,604	530,680	513,130
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	952,288	1,073,778	915,339	1,082,875	886,224	1,006,369	1,066,340	1,000,357	935,208	931,231	1,174,744	961,710	1,006,369
Loans Payable	3,002,703	3,006,893	3,011,083	2,833,026	2,664,230	2,668,420	2,672,610	2,676,800	2,496,850	2,500,803	2,504,756	2,508,709	2,668,420
Total Accounts Receivable (to date) - US\$													
Government Power	466,424	467,554	510,476	509,150	505,269	538,350	526,627	553,216	457,193	461,753	469,081	497,056	538,350
Commercial Power	198,730	183,903	187,837	153,472	169,485	165,812	180,436	158,831	148,435	125,561	175,664	168,830	165,812
Residential Power	126,290	122,778	124,505	119,293	98,657	96,345	94,900	94,215	94,728	104,898	100,830	93,701	96,345
Water	251,217	257,629	264,990	278,687	339,556	322,760	324,994	346,461	286,723	255,842	232,700	231,594	322,760
Sewer	119,612	127,558	136,510	147,772	116,545	141,050	144,303	155,844	150,156	144,839	158,805	161,057	141,050
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	662,167	659,317	724,214	708,271	729,408	764,213	771,156	808,462	637,130	592,789	636,976	652,134	764,213

Financial Table 3 Power Sales Report – FY2024: May 2023 – April 2024

Power Sales Report	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	90,348	86,901	89,186	96,303	96,705	104,341	99,456	97,425	92,020	78,171	80,897	53,635	605,944
Government - Pre Paid (Cash Power)	40,409	44,825	31,639	41,950	37,464	48,772	34,837	35,035	39,888	34,967	40,349	47,073	280,921
Government Streetlights	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,842	3,038	2,940	20,876
Solar	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	-7,658	3,250	12,452
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	137,167	138,039	127,236	144,663	140,481	159,523	140,606	138,870	138,318	119,353	116,626	106,898	920,193
Commercial - Post Paid	211,556	192,294	199,894	199,481	205,599	228,761	213,690	222,880	224,822	196,231	222,824	216,684	1,525,891
Commercial - Pre Paid (Cashpower)	85,860	81,664	82,037	93,769	99,804	89,169	86,229	91,929	88,341	93,722	95,913	98,524	643,826
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	297,416	273,958	281,931	293,250	305,403	317,930	299,920	314,808	313,163	289,952	318,737	315,207	2,169,717
Residential - Post Paid	6,466	4,727	4,357	4,024	7,250	7,543	8,095	7,826	5,715	6,928	7,378	7,036	50,522
Residential - Pre Paid (Cashpower)	192,346	179,384	191,739	195,060	198,697	215,463	202,196	220,950	198,538	186,317	216,192	213,792	1,453,447
Residential Scratch Card Sales	19,973	26,410	23,845	20,029	19,080	23,641	26,092	21,413	19,903	17,283	17,809	14,865	141,006
Residential Total	218,785	210,521	219,941	219,113	225,028	246,648	236,382	250,188	224,157	210,529	241,379	235,692	1,644,975
Tonoas Government	14	33	18	36	49	3	11	39	56	23	48	227	227
Tonoas Commercial	646	1,143	475	66	383	1,321	592	584	672	451	1,000	48	4,668
Tonoas Residential	10,059	10,205	10,861	11,610	14,273	12,421	12,094	13,400	12,541	11,709	12,622	13,345	88,131
Tonoas Streetlight	737	713	737	737	713	737	713	737	737	689	737	713	5,061
Tonoas Total Power Sales - US\$	11,456	12,093	12,091	12,448	15,417	14,481	13,410	14,758	14,006	12,872	14,406	14,153	98,086
Trade Power Sales Total	653,368	622,518	629,107	657,026	670,912	724,101	676,908	703,867	675,638	619,834	676,741	657,797	4,734,885
Intercompany - CPUC Office	1,686	2,168	1,658	2,180	2,110	2,213	2,213	1,857	1,679	1,855	1,697	1,750	13,265
Intercompany - CPUC Power Operation	4,208	3,849	3,532	3,807	3,505	4,072	4,189	4,264	4,269	4,038	4,160	3,855	28,846
Intercompany - CPUC Water Operations	4,493	4,020	4,841	4,495	4,039	4,589	4,110	4,193	4,547	3,792	4,845	4,383	30,460
Intercompany - CPUC Sewer Operations	12,370	10,598	8,709	8,724	6,698	6,565	8,588	6,634	5,915	5,897	4,867	4,653	43,119
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	676,126	643,153	647,846	676,232	687,264	741,539	696,008	720,816	692,048	635,415	692,363	672,385	4,850,574
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	0
Government - Post Paid	165,006	163,333	168,697	177,457	170,126	176,573	169,208	171,670	166,709	144,170	144,774	96,392	1,069,497
Government - Pre Paid (Cash Power)	74,091	84,258	60,185	77,973	66,344	82,959	59,439	61,725	72,510	63,984	72,950	84,954	498,522
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	72,639
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	249,474	257,968	239,259	265,807	246,847	269,909	239,024	243,772	249,596	218,531	228,102	191,723	1,640,658
Commercial - Post Paid	401,056	376,009	394,000	382,543	374,694	401,842	378,244	408,467	423,955	372,570	417,625	405,620	2,808,324
Commercial - Pre Paid (Cashpower)	163,418	159,501	162,224	181,022	183,227	157,015	152,322	167,876	166,650	178,009	179,915	184,467	1,186,253
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	564,474	535,510	556,224	563,565	557,921	558,857	530,566	576,343	590,605	550,579	597,540	590,087	3,994,577
Residential - Post Paid	13,046	9,773	9,091	8,107	13,848	13,911	15,092	15,182	11,539	13,907	14,598	13,885	98,114
Residential - Pre Paid (Cashpower)	388,264	372,167	403,068	399,713	386,045	400,563	377,160	426,873	396,997	375,261	429,720	424,105	2,830,680
Residential Scratch Card Sales	42,341	55,672	50,981	41,334	42,312	50,465	51,175	43,112	41,708	36,319	36,902	34,032	293,713
Residential Total	443,650	437,612	463,139	449,154	442,205	464,939	443,427	485,167	450,244	425,488	481,220	472,023	3,222,507
Tonoas Government	24	57	32	62	80	4	17	63	95	39	80	80	378
Tonoas Commercial	1,135	2,055	865	117	650	2,159	970	987	1,171	790	1,733	82	7,892
Tonoas Residential	18,649	19,400	20,899	21,823	25,547	21,346	20,849	23,860	23,049	21,663	23,070	24,347	158,182
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	20,622
Tonoas Total Power Sales - kWh	22,754	24,459	24,742	24,948	29,223	26,454	24,782	27,855	27,261	25,438	27,828	27,455	187,074
Trade Power Sales Total	1,257,597	1,231,089	1,258,622	1,278,527	1,246,973	1,293,706	1,213,016	1,305,282	1,290,445	1,194,598	1,306,862	1,253,833	8,857,742
Intercompany - CPUC Office	6,691	8,604	6,578	8,649	8,373	8,851	8,783	7,371	6,664	7,362	6,945	6,734	52,710
Intercompany - CPUC Power Operation	16,699	15,272	14,015	15,106	13,909	16,288	16,623	16,920	16,941	16,022	16,506	15,296	114,596
Intercompany - CPUC Water Operations	17,831	15,952	19,210	17,838	16,029	18,354	16,309	16,640	18,044	15,049	19,227	17,394	121,017
Intercompany - CPUC Sewer Operations	49,088	42,057	34,558	15,106	26,579	26,260	34,078	26,326	23,472	23,400	19,312	18,466	171,314
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	9,317,379

Financial Table 4 Water Sales Report – FY2024: May 2023 – April 2024

Water/Sewer Sales Report	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	9,460	9,597	11,589	12,079	14,068	10,217	10,663	14,292	10,686	10,382	10,492	11,084	77,816
Commercial	8,173	7,537	8,208	10,821	8,846	7,802	7,194	10,619	8,400	9,830	15,504	9,244	68,591
Residential	10,046	11,106	12,756	16,675	14,179	10,149	10,784	13,773	11,133	11,449	10,644	12,581	80,513
Provision for Billing Errors	2,356	2,950	3,208	3,220	5,925	6,141	2,811	7,137	5,929	5,574	11,827	6,854	46,272
Total	30,034	31,190	35,761	42,795	43,019	34,309	31,451	45,821	36,147	37,234	48,467	39,763	273,193
Sewer Sales - US\$													0
Government	4,685	4,749	5,757	6,008	7,006	5,081	5,300	7,116	5,321	3,116	5,088	5,455	36,476
Commercial	6,747	6,407	6,013	7,536	6,977	6,617	6,285	7,617	6,816	7,208	9,451	6,563	50,557
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	2,071	3,355	3,576	3,200	3,792	3,434	2,728	3,626	3,303	2,075	3,961	3,518	22,644
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	13,503	14,511	15,346	16,744	17,775	15,131	14,313	18,359	15,440	12,400	18,499	15,536	109,677
													0
Total Water & Sewer Sales	43,538	45,701	51,107	59,539	60,794	49,440	45,764	64,179	51,587	49,634	66,966	55,298	382,870
Water Sales - Gallons													
Government	1,882,028	1,900,738	2,294,990	2,362,785	2,785,107	2,026,420	2,119,470	2,830,660	2,099,680	2,048,310	2,066,850	2,163,760	15,355,150
Commercial	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	13,170,678
Residential	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	32,945,872
Water Delivery & Bunkering	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	1,912,000
Total	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	63,383,700

Financial Table 5 Key Performance Indicators – May 2023 – April 2024

	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024
1a. Power Loss - Weno	9.3%	8.0%	9.4%	9.8%	8.0%	8.1%	11.1%	8.7%	10.4%	8.9%	11.3%	12.7%	10.2%
Total Power Generated - kWh	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	10,376,008
Total Power Billed - kWh	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	1,368,852	1,311,723	9,317,379
Generation Loss (actual from Jun 17)	13,183	11,908	11,640	12,994	11,357	13,320	13,715	13,827	13,875	12,977	13,354	12,847	93,915
Distribution Loss Derived - kWh	88,509	67,191	90,667	95,032	67,780	70,291	110,332	79,759	105,867	75,659	122,630	140,777	705,314
Commercial Loss (assumed 2.5%) - kWh	37,169	35,694	36,802	37,006	35,667	37,104	36,227	37,593	37,828	34,489	38,586	37,573	259,400
Total Loss - kWh	138,862	114,794	139,109	145,032	114,804	120,715	160,275	131,179	157,570	123,124	174,569	191,197	1,058,629
Distribution loss %	6.0%	4.7%	6.2%	6.4%	4.8%	4.7%	7.6%	5.3%	7.0%	5.5%	7.9%	9.4%	6.8%
1b. Power loss - Tonoas	16.7%	6.6%	13.2%	12.9%	1.0%	14.6%	15.8%	10.6%	12.6%	14.9%	15.5%	13.6%	13.9%
Tonoas - Power Purchased - kWh	27,320	26,200	28,520	28,640	29,520	30,960	29,440	31,160	31,200	29,880	32,920	31,760	217,320
Tonoas - Power Billed - kWh	22,754	24,459	24,742	24,948	29,223	26,454	24,782	27,855	27,261	25,438	27,828	27,455	187,074
Power Loss - kWh	4,566	1,741	3,778	3,692	297	4,506	4,658	3,305	3,939	4,442	5,092	4,305	30,246
1c. Power Loss - Whole Company	9.5%	8.0%	9.5%	9.9%	7.9%	8.3%	11.2%	8.8%	10.5%	9.1%	11.4%	12.7%	10.3%
Power Generated & Purchased	1,514,088	1,453,968	1,500,612	1,508,898	1,456,187	1,515,134	1,478,524	1,534,878	1,544,336	1,409,435	1,576,341	1,534,680	10,593,328
Power Billed	1,370,660	1,337,433	1,357,725	1,360,174	1,341,086	1,389,913	1,313,591	1,400,395	1,382,827	1,281,869	1,396,680	1,339,178	9,504,453
Power Loss - kWh	143,428	116,535	142,887	148,724	115,101	125,221	164,933	134,483	161,509	127,566	179,661	195,502	1,088,875
1d. Non Revenue Water	57.4%	58.7%	49.2%	41.5%	38.3%	56.2%	49.6%	43.6%	56.4%	44.3%	42.9%	39.6%	47.9%
Water Produced (million gallons)	19.47	18.99	18.11	18.85	16.60	18.69	15.90	18.88	19.65	15.86	17.37	15.23	122
Water Billed (million gallons)	8.29	7.84	9.21	11.03	10.25	8.19	8.02	10.64	8.58	8.84	9.92	9.20	63
2. Current ratio	5.50	4.95	5.94	4.90	6.82	6.18	5.74	6.22	6.41	6.38	5.15	6.01	6.09
	4.97	4.70	5.52	4.33	5.33	4.80	4.72	4.98	5.26	5.43	4.32	4.96	4.79
	28.73	28.37	25.89	24.14	57.92	85.99	86.79	54.74	26.72	40.46	32.97	34.96	80.70
	7.35	8.51	8.08	7.90	5.82	11.09	11.88	8.60	8.78	8.75	9.56	10.82	11.30
3. ROA (excludes other operating income/grant support)	-0.25%	-0.16%	-0.15%	-0.43%	-0.85%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Power Business	0.07%	0.17%	0.20%	-0.16%	-0.89%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.02
Water Business	-1.20%	-1.16%	-1.17%	-1.14%	-0.72%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.05
Sewer Business	-1.04%	-0.93%	-1.03%	-1.10%	-0.81%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.01	-0.05
4. Operating ratio	0.83	0.79	0.79	0.90	0.93	0.81	0.84	0.80	0.79	0.79	0.83	0.80	0.81
Power Business	0.78	0.74	0.73	0.86	0.88	0.77	0.81	0.77	0.74	0.76	0.81	0.77	0.78
Water Business	1.17	1.16	1.14	1.06	1.04	1.06	1.08	0.89	1.41	0.91	0.84	0.89	1.00
Sewer Business	2.62	2.25	2.39	2.43	2.50	2.01	2.02	1.77	1.97	2.36	1.61	1.70	1.89
5. Days in Accounts Receivable	28.08	28.22	31.57	29.34	28.66	29.41	30.63	31.34	26.07	24.63	25.52	26.37	30.53
Power Business	35.68	35.45	38.65	35.20	33.02	32.82	33.91	33.98	30.75	30.96	32.70	33.19	34.46
Water Business	259.30	247.80	229.71	201.88	236.79	291.63	310.00	234.40	245.89	199.26	148.84	174.73	251.65
Sewer Business	274.59	26.37	275.76	273.59	196.71	288.98	302.46	263.15	301.48	338.74	266.12	311.01	273.93

Financial Table 6 CPUC Performance Against Budget FY 2024

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2024	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,336,122	\$4,862,738	\$4,948,659	\$85,922	1.8%
Water Operating Revenue	\$420,027	\$245,016	\$273,193	\$28,177	11.5%
Sewerage Operating Revenue	\$184,563	\$107,662	\$109,677	\$2,015	1.9%
TOTAL OPERATING REVENUE	\$8,940,712	\$5,215,415	\$5,331,529	\$116,114	2.2%
Other Revenue					
Power	\$4,133	\$2,411	\$36,501	\$34,091	1414.2%
Water	\$2,971	\$1,733	\$10,535	\$8,802	507.8%
Sewer	\$1,175	\$685	\$1,075	\$390	-
OTHER REVENUE TOTAL	\$8,279	\$4,829	\$48,111	\$43,282	896.3%
TOTAL OPERATING REVENUE	\$8,948,990	\$5,220,244	\$5,379,640	\$159,395	3.1%
EXPENDITURE					
Power Variable Cost	\$4,607,703	\$2,687,827	\$2,767,778	\$79,951	3.0%
Power Fixed Cost	\$2,054,184	\$1,198,274	\$1,070,366	-\$127,908	-10.7%
Water Variable Cost	\$67,572	\$39,417	\$39,306	-\$111	-0.3%
Water Fixed Cost	\$385,477	\$224,862	\$232,767	\$7,905	3.5%
Sewer Variable Cost	\$129,738	\$75,681	\$43,119	-\$32,562	-43.0%
Sewer Fixed Cost	\$329,454	\$192,181	\$164,615	-\$27,566	-14.3%
TOTAL OPERATING EXPENSE	\$7,574,129	\$4,418,242	\$4,317,950	-\$100,291	-2.3%
OPERATING INCOME					
Operating Income Power	\$1,678,367	\$979,047	\$1,147,016	\$167,969	17.2%
Operating Income Water	-\$30,051	-\$17,530	\$11,654	\$29,184	-166.5%
Operating Income Sewer	-\$273,454	-\$159,515	-\$96,981	\$62,533	-39.2%
OPERATING INCOME (Excl Int & Deprec.)	\$1,374,862	\$802,003	\$1,061,689	\$259,687	32.4%
INTEREST					
Interest Power	\$47,446	\$27,677	\$35,584	\$7,908	28.6%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$27,677	\$35,584	\$7,908	28.6%
DEPRECIATION					
Depreciation Power	\$1,258,819	\$734,311	\$734,311	\$0	0.0%
Depreciation Water	\$376,090	\$219,386	\$219,386	\$0	0.0%
Depreciation Sewer	\$154,794	\$90,297	\$90,297	\$0	0.0%
TOTAL DEPRECIATION	\$1,789,703	\$1,043,993	\$1,043,993	\$0	0.0%
Depreciation as % of Revenue	18.3%	20.0%	19.4%	-0.6%	-3.0%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$372,102	\$217,060	\$377,121	\$160,061	73.7%
Total Operating Income Water	-\$406,141	-\$236,916	-\$207,731	\$29,184	-12.3%
Total Operating Income Sewer	-\$428,248	-\$249,811	-\$187,278	\$62,533	-25.0%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$462,287	-\$269,667	-\$17,888	\$251,779	-93.4%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$221,280	-\$129,080	-\$127,760	\$1,320	-1.0%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$491,074				
INTEREST INCOM \$	\$0	\$0	\$736	\$736	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$852,661	-\$497,386	-\$988,994	-\$491,608	98.8%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$221,280	\$129,080	\$127,760	-\$1,320	-1.0%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$491,074				
Other Grant Support	\$0	\$0	\$0	\$0	
TOTAL CAPITAL GRANT SUPPORT	\$852,661	\$497,386	\$798,240	\$300,855	60.5%
Project Grants	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	-\$462,287	-\$269,667	-\$208,642	\$61,025	-22.6%

Power Table 1 Power Operation Indicators – FY2024: May 2023 – April 2024

	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024
Generation Statistics													
Diesel Generation - kWh	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	9,976,945
Peak Generation - kW	2,793	2,843	2,694	2,687	2,776	2,770	2,705	2,648	2,711	2,700	2,726	2,778	19,038
Fuel Consumption - Gallons	95,851	92,152	94,578	92,190	92,301	95,993	93,190	96,259	97,068	88,505	98,670	95,679	665,364
Average Fuel Price (\$/Gallon)	3.69	3.49	3.48	3.67	4.03	4.27	4.17	3.94	3.75	3.73	3.82	3.81	3.93
Load Factor (%)	73%	69%	75%	76%	71%	74%	74%	78%	77%	70%	78%	74%	64%
Capacity Factor (%)	50%	51%	48%	48%	50%	49%	48%	47%	48%	48%	49%	50%	257%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	179%	174%	190%	190%	181%	182%	188%	195%	188%	189%	186%	181%	182%
Solar PV Generation - kWh	50,848	50,705	54,486	51,615	54,333	52,144	55,262	53,079	58,510	48,786	66,156	65,126	399,063
Solar Generation %	3.4%	3.6%	3.7%	3.5%	3.8%	3.5%	3.8%	3.5%	3.9%	3.5%	4.3%	4.3%	3.8%
Peak PV Generation - kW	359	358	384	364	383	368	390	375	413	344	467	460	359
Avoided Fuel - Gallons	3,394	3,393	3,635	3,331	3,654	3,495	3,695	3,522	3,904	3,245	4,419	4,334	26,614
Avoided Cost of Fuel - US\$	12,519	11,837	12,650	12,238	14,742	14,925	15,424	13,878	14,657	12,102	16,879	16,497	104,547
Tons of CO ₂ avoided	34.3	34.3	36.7	33.6	36.9	35.3	37.3	35.6	39.4	32.8	44.6	43.8	268.8
Labour Productivity (kWh/Emp/d)	1,603	1,537	1,582	1,594	1,532	1,598	1,556	1,619	1,623	1,485	1,649	1,605	1,579
SFOC (kWh/gal)	14.98	14.94	14.99	15.50	14.87	14.92	14.96	15.07	14.99	15.04	14.97	15.03	14.99
DG1 - GE 1.8	15.46	15.19	15.26	15.05	15.49	15.07	15.56	15.58	15.51	15.69	15.33	15.63	15.47
DG2 - GE 1.8	15.60	15.67	15.84	16.65	15.10	15.55	15.30	15.63	15.50	15.57	15.81	15.65	15.57
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	13.86	14.21	14.14	14.50	14.00	14.00	14.00	14.13	14.18	14.14	13.83	14.01	14.03
DG5 - CAT 1.3	14.00	14.00	14.11	14.41	14.14	13.72	14.00	14.00	14.00	13.87	14.00	13.88	13.94
SLOC (kWh/gal)	4,068	2,822	2,536	3,001	7,710	10,302	2,458	2,328	6,243	6,492	2,605	13,825	4,092
DG1 - GE 1.8	3,396	3,997	1,635	802	5,107	8,931	8,474	1,249	4,473	5,729	6,560	8,824	4,151
DG2 - GE 1.8	8,529	1,801	7,116	9,002	5,393	7,509	1,631	6,737	9,596	11,376	1,834	9,618	3,971
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	2,147	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	2,873	3,366	0	0	0	0	0	0	0	0	0	0	3,620
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.000%	0.009%	0.007%	0.000%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	26.3%	26.7%	25.3%	25.3%	26.1%	26.1%	25.4%	24.9%	25.5%	25.4%	25.6%	26.1%	26.1%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.13	0.01	0.01	0.02	0.23	0.00	0.26	0.15	0.11	0.00	0.00	0.04	0.57
SAIFI	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.004
Average Cost (\$/kWh)	0.238	0.225	0.224	0.229	0.261	0.276	0.268	0.252	0.241	0.239	0.244	0.242	0.252

Power Table 2 Power Generation Statistics – FY2024: May 2023 – April 2024

	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024
Generation - Engine Output (kWh)													
DG1 - GE 1.8	285,257	295,765	510,234	247,028	418,787	491,218	440,663	440,746	326,494	372,365	380,467	511,817	2,963,770
DG2 - GE 1.8	673,776	574,508	405,638	657,174	517,747	555,633	530,175	538,970	623,723	511,920	585,067	442,412	3,787,900
DG3 - CAT 1.6	0	4	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	203,982	187,006	223,088	170,732	217,812	283,135	240,940	227,821	251,512	215,953	331,497	262,583	1,813,441
DG5 - CAT 1.3	272,905	319,780	278,646	353,709	217,988	102,044	182,044	243,102	252,897	230,531	180,234	220,982	1,411,834
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	1,477,265	1,437,794	9,976,945
PP Solar F1	8,096	8,532	8,521	7,625	8,135	8,108	9,304	8,559	9,464	8,818	10,334	8,581	63,168
High School Solar F1	14,520	15,240	16,200	14,040	15,240	13,320	14,760	11,040	14,880	6,480	14,520	17,400	92,400
PP Solar F3	14,889	13,347	14,511	13,053	13,923	13,347	13,850	16,366	15,538	14,726	17,301	14,437	105,565
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	10,690	10,869	11,826	11,475	11,326	11,507	11,446	11,265	12,288	12,605	16,906	14,726	90,743
WWTP F4	2,653	2,717	3,428	5,422	5,709	5,862	5,902	5,849	6,340	6,157	7,095	9,982	47,187
Solar PV Generation Total (kWh)	50,848	50,705	54,486	51,615	54,333	52,144	55,262	53,079	58,510	48,786	66,156	65,126	399,063
Total Generation (kWh)	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	1,543,421	1,502,920	10,376,008
Maximum Demand (kW)	2,793	2,843	2,694	2,687	2,776	2,770	2,705	2,648	2,711	2,700	2,726	2,778	2,770
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	16,699	15,272	14,015	15,106	13,909	16,288	16,623	16,920	16,941	16,022	16,506	15,296	114,596
Running Hours													
DG1 - GE 1.8	250	256	436	229	364	426	373	366	276	315	303	402	2,461
DG2 - GE 1.8	579	484	352	559	470	457	442	438	492	429	460	345	3,063
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	269	263	220	164	465	437	373	446	288	287	535	332	2,698
DG5 - CAT 1.3	398	434	384	466	298	175	263	356	353	385	225	312	2,069
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,496	1,437	1,392	1,418	1,597	1,495	1,451	1,606	1,409	1,416	1,523	1,391	10,291

Power Table 3 Fuel & Lube Oil Statistics - FY2024: May 2023 – April 2024

	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024
Fuel Consumption (Gallons)													
DG1 - GE 1.8	18,446	19,477	33,437	16,409	27,028	32,586	28,319	28,291	21,048	23,737	24,815	32,746	191,542
DG2 - GE 1.8	43,198	36,669	25,610	39,468	34,297	35,743	34,655	34,481	40,228	32,874	37,003	28,262	243,246
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	14,718	13,164	15,781	11,773	15,557	20,226	17,212	16,123	17,733	15,276	23,978	18,745	129,292
DG5 - CAT 1.3	19,490	22,841	19,750	24,541	15,419	7,440	13,004	17,364	18,059	16,618	12,874	15,926	101,285
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	95,851	92,152	94,578	92,190	92,301	95,993	93,190	96,259	97,068	88,505	98,670	95,679	665,364
Average Fuel Price (\$/Gallon)	3.69	3.49	3.48	3.67	4.03	4.27	4.17	3.94	3.75	3.73	3.82	3.81	3.93
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	84	74	47	43	82	55	52	88	73	65	58	58	449
DG2 - GE 1.8	79	54	57	73	96	74	60	80	65	45	54	46	424
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	10	0	0	0	0	0	0	10
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	163	128	104	116	178	139	112	168	138	110	112	104	883
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	265	265	0	0	0	265	0	0	0	0	265
DG2 - GE 1.8	0	265	0	0	0	0	265	0	0	0	265	0	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	95	0	0	0	95	95	95	0	95	0	380
DG5 - CAT 1.3	95	95	95	95	0	0	95	95	0	95	95	0	380
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	190	360	455	360	0	0	455	455	95	95	455	0	1,555

Power Table 4 Distribution Feeder Statistics - May 2023 – April 2024

FEEDER STATISTICS	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024
Feeder 1 Load	391,812	389,478	388,439	391,352	369,576	387,783	378,612	379,394	379,056	331,571	387,827	358,891	2,603,134
Feeder 2 Load	128,835	124,889	129,343	127,283	129,188	134,266	132,537	133,166	132,931	127,245	136,083	140,001	936,229
Feeder 3 Load	422,113	416,211	436,814	437,225	432,492	444,232	424,173	437,906	454,639	416,390	448,223	439,562	3,065,125
Feeder 4 Load	351,785	343,282	356,738	363,268	339,115	355,787	350,536	372,364	375,663	344,701	376,769	373,328	2,549,148
Feeder 5 Load	179,040	142,000	149,118	148,136	144,939	148,786	149,511	167,061	156,972	146,671	181,165	178,291	1,128,457
Total Feeder Load (kWh)	1,473,585	1,415,860	1,460,452	1,467,264	1,415,310	1,470,854	1,435,369	1,489,891	1,499,261	1,366,578	1,530,067	1,490,073	10,282,093
Feeder 1 Sales	348,329	341,215	348,681	357,962	328,302	350,997	329,527	345,668	339,761	292,393	345,214	273,282	2,276,842
Feeder 2 Sales	116,294	112,002	117,186	119,620	116,574	119,532	122,899	132,367	112,348	120,331	112,452	126,417	846,347
Feeder 3 Sales	377,100	369,705	399,636	402,040	396,533	401,201	377,029	395,459	405,767	372,837	426,608	385,467	2,764,370
Feeder 4 Sales	311,247	300,058	303,886	313,308	299,742	293,524	294,449	321,141	308,018	297,037	336,988	317,043	2,168,200
Feeder 5 Sales	139,545	120,701	108,976	107,941	103,232	103,876	105,058	134,264	113,099	104,855	157,391	132,839	851,382
Total Feeder Sales (kWh)	1,292,516	1,243,680	1,278,365	1,300,872	1,244,384	1,269,131	1,228,963	1,328,898	1,278,994	1,187,454	1,378,653	1,235,049	8,907,141
Feeder 1 Loss - kWh	43,483	48,263	39,758	33,390	41,274	36,786	49,085	33,726	39,295	39,178	42,613	85,609	326,292
Feeder 2 Loss - kWh	12,541	12,887	12,157	7,663	12,614	14,734	9,638	799	20,583	6,914	23,631	13,584	89,882
Feeder 3 Loss - kWh	45,013	46,506	37,178	35,185	35,959	43,031	47,144	42,447	48,872	43,553	21,615	54,095	300,755
Feeder 4 Loss - kWh	40,538	43,224	52,852	49,960	39,373	62,263	56,087	51,223	67,645	47,664	39,781	56,285	380,948
Feeder 5 Loss - kWh	39,495	21,299	40,142	40,195	41,707	44,910	44,453	32,797	43,873	41,816	23,774	45,452	277,075
Total Feeder Loss - kWh	181,069	172,180	182,087	166,392	170,926	201,723	206,406	160,993	220,267	179,124	151,414	255,024	1,374,952
Feeder 1 Loss - %	11.1%	12.4%	10.2%	8.5%	11.2%	9.5%	13.0%	8.9%	10.4%	11.8%	11.0%	23.9%	12.5%
Feeder 2 Loss - %	9.7%	10.3%	9.4%	6.0%	9.8%	11.0%	7.3%	0.6%	15.5%	5.4%	17.4%	9.7%	9.6%
Feeder 3 Loss - %	10.7%	11.2%	8.5%	8.0%	8.3%	9.7%	11.1%	9.7%	10.7%	10.5%	4.8%	12.3%	9.8%
Feeder 4 Loss - %	11.5%	12.6%	14.8%	13.8%	11.6%	17.5%	16.0%	13.8%	18.0%	13.8%	10.6%	15.1%	14.9%
Feeder 5 Loss - %	22.1%	15.0%	26.9%	27.1%	28.8%	30.2%	29.7%	19.6%	27.9%	28.5%	13.1%	25.5%	24.6%
Total Feeder Loss - %	12.3%	12.2%	12.5%	11.3%	12.1%	13.7%	14.4%	10.8%	14.7%	13.1%	9.9%	17.1%	13.4%

Power Table 5 Customer Energy Use By Category and By Feeder – April 2024

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	325	919	5,620
F02	245	1,414	2,846
F03	289	1,946	549
F04	294	2,973	728
F05	191	2,560	181
Anciliary	0	0	0
Total - Weno	269	1,962	1,985
F10 - Tonoas	131	98	0

Power Table 6 Power Distribution Statistics – FY2024: May 2023 – April 2024

	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024
Number of Outages (Frequency)													
Forced - Generation	0	1	1	0	2	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	1	1	0	2	0	0	0	0	0	0	0	0
Forced - Distribution	4	5	5	1	10	0	2	3	0	0	0	1	6
Feeder 1	0	1	1	1	2	0	0	0	0	0	0	0	0
Feeder 2	3	1	1	0	2	0	1	2	0	0	0	1	4
Feeder 3	0	1	1	0	2	0	0	0	0	0	0	0	0
Feeder 4	0	1	1	0	2	0	1	0	0	0	0	0	1
Feeder 5	1	1	1	0	2	0	0	1	0	0	0	0	1
Planned - Distribution	0	0	0	0	1	0	0	0	1	0	0	0	1
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	1	0	0	0	1
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	1	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	4	5	5	1	11	0	2	3	1	0	0	1	7

Power Table 7 Power Outage Statistics – FY2024: May 2023 – April 2024

	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	Mar 24	Apr 24	FY2024
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	3.7	0.3	0.3	0.5	2.2	0.0	7.1	4.2	0.0	0.0	0.0	1.1	12.5
Feeder 1	0.0	0.1	0.1	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	2.3	0.1	0.1	0.0	0.4	0.0	1.2	2.1	0.0	0.0	0.0	1.1	4.5
Feeder 3	0.0	0.1	0.1	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.1	0.1	0.0	0.4	0.0	5.9	0.0	0.0	0.0	0.0	0.0	5.9
Feeder 5	1.4	0.1	0.1	0.0	0.6	0.0	0.0	2.1	0.0	0.0	0.0	0.0	2.1
Planned - Distribution	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	3.0	0.0	0.0	0.0	3.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	3.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	3.7	0.3	0.3	0.5	6.4	0.0	7.1	4.2	3.0	0.0	0.0	1.1	15.5

Water Table 1 Water Production & Sales Data – FY2024: May 2023 – April 2024

COMPANY WIDE DATA	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	FY2024 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	811,012	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	400,779	738,986	429,161	530,425	3,930,005
Well Production (into supply)	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	117,591,285
Volume into network	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	121,521,290
Water Volume Billed (Gallons)	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	FY2024 YTD
Commercial	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	13,170,678
Government (excludes hospital)	813,628	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	6,769,950
Government Hospital	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	8,585,200
Residential	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	32,945,872
Water Delivery and Bunkering	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	1,912,000
Total	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	63,383,700
NRW	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	58,137,590
Volume	57.2%	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	47.8%
Production (Gallons)	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	FY2024 YTD
WTP (production less storage difference)	811,012	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	400,779	738,986	429,161	530,425	3,930,005
Deep Wells	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	16,944,300	14,702,800	117,591,285
Total Production	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	121,521,290
Volume Billed (Gallons)	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	FY2024 YTD
Commercial	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	2,802,532	1,812,168	13,170,678
Government (excludes hospital)	813,628	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	948,850	801,460	6,769,950
Government Hospital	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	8,585,200
Residential	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	4,661,498	4,987,890	32,945,872
Water Delivery and Bunkering	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	390,000	234,000	1,912,000
Total	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	63,383,700
NRW	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	FY2024 YTD
Production	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	17,373,461	15,233,225	121,521,290
Billed Volume	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	9,920,880	9,197,818	63,383,700
NRW Volume	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	7,452,581	6,035,407	58,137,590
NRW Percentage	57.2%	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	42.9%	39.6%	47.8%
Invoiced Water Value (USD)	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	FY2024 YTD
Water Delivery and Bunkering	2,499	2,420	2,912	3,398	4,536	5,622	2,961	6,597	6,167	5,737	7,611	5,571	40,267
Commercial	8,596	8,407	9,202	11,130	9,065	8,296	7,527	11,270	8,773	10,098	15,726	9,586	71,275
Government (includes hospital)	9,460	9,590	11,582	12,079	14,068	10,217	10,663	14,292	10,686	10,382	10,492	11,084	77,816
Residential	12,371	11,098	13,014	16,709	14,224	10,792	10,784	13,773	11,355	11,449	10,948	12,581	81,682
Total	32,925	31,516	36,710	43,316	41,892	34,926	31,934	45,932	36,980	37,666	44,778	38,822	271,039
Sewer Charges (USD)	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	FY2024 YTD
Commercial	3,123	3,006	3,030	3,855	3,313	2,978	2,614	4,073	3,164	3,342	6,221	3,440	25,833
Commercial - w/o water	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,973	2,973	2,973	20,155
Government	4,685	4,749	5,757	6,008	7,006	5,081	5,300	7,116	5,320	5,112	5,088	5,455	38,470
Residential	896	964	1,206	1,337	1,372	1,024	967	1,196	966	230	949	1,168	6,500
Residential w/o water	2,655	2,581	2,560	2,620	2,610	2,600	2,580	2,620	2,590	3,177	3,201	2,540	19,309
Total	14,169	14,110	15,362	16,629	17,110	14,491	14,270	17,814	14,850	14,834	18,432	15,575	110,266

Water Table 2 Water/Sewer Connection Data – FY2024: May 2023 – April 2024

Connection Information	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	FY2024 YTD
Water Connection Data (Total Active)	533	535	540	538	538	544	544	543	546	546	547	555	3,825
													0
Commercial - Billed	92	91	97	96	96	101	101	101	103	102	102	103	713
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	20,899	18,169	18,550	21,811	18,334	15,676	14,067	20,881	15,654	17,948	27,476	17,594	129,295
Government - Billed	30	29	29	29	29	29	29	29	29	30	30	30	206
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	27,121	25,688	35,965	36,513	42,504	27,814	27,613	45,619	35,661	35,170	31,628	26,715	230,222
													0
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	0	0	5
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	1,118,000	1,362,300	8,585,200
													0
Residential - Billed	410	414	413	412	412	413	413	412	413	413	415	422	2,901
Residential - Disconnected	1	0	1	0	1	0	0	0	0	0	0	1	1
Residential - Meter Pulled	1	1	1	1	1	2	1	2	2	1	2	1	11
Residential Avge Consumption - Gall/conn/mth	10,744	10,090	12,054	15,608	13,416	10,547	10,427	13,173	11,024	11,269	11,233	11,820	79,492
													0
Sewer Connection Data (Total Registered)	593	595	602	612	612	611	606	609	629	610	609	618	4,292
Commercial Billed	55	55	62	63	61	65	63	64	69	67	67	68	463
Commercial Billed w/o water	49	49	48	48	49	49	47	49	58	50	50	50	353
Government Billed	25	24	22	24	25	23	24	24	27	24	24	25	171
Residential Billed	234	239	239	240	241	239	237	237	241	239	240	247	1,680
Residential Billed w/o water	230	228	231	237	236	235	235	235	234	230	228	228	1,625
STP Inflow (MG/month)	44.3	32.3	27.1	35.1	23.7	21.6	25.3	17.5	19.1	14.9	11.9	15.8	126

Water Table 3 Zonal Water Use Statistics – April 2024 & FY2024

ZONAL NRW - April 2024					ZONAL NRW - FY2024				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	129,310	70,690	35%	1	1,401,182	883,790	517,392	37%
2	11,046,825	6,092,728	4,954,097	45%	2	87,504,956	42,223,010	45,281,946	52%
3	5,000	0	5,000	100%	3	35,030	0	35,030	100%
4	613,900	326,950	286,950	47%	4	5,572,856	1,673,780	3,899,076	70%
5	0	0	0	0%	5	0	0	0	-
6	2,547,400	2,102,320	445,080	17%	6	20,452,866	13,857,860	6,595,006	32%
7	200,000	146,200	53,800	27%	7	1,401,183	1,163,850	237,333	17%
8	620,100	166,310	453,790	73%	8	5,153,218	1,669,410	3,483,808	68%
Water Delivery/Bunker		234,000			Water Delivery/Bunker		1,912,000		
Total	15,233,225	9,197,818	6,035,407	39.6%	Total	121,521,290	63,383,700	58,137,591	47.8%
ZONAL WATER CONSUMPTION - April 2024					ZONAL WATER CONSUMPTION - FY2024				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	105,510	-	7,500	1	0	716,890	-	55,633
2	18,170	29,848	-	11,135	2	130,699	217,413	-	75,299
3	-	-	-	0	3	-	-	-	0
4	-	-	-	12,708	4	-	-	-	98,458
5	-	-	-	0	5	-	-	-	-
6	7,558	-	1,362,300	546	6	83,988	-	8,585,200	93,031
7	-	-	-	11,798	7	-	1	-	96,679
8	-	11,148	-	6,809	8	-	147,416	-	64,989
Total	22,005	31,651	865,300	13,576	Total	118,254	199,456	5,803,324	71,574

Work Order Summary – End April 2024

Work Order Performance April 2024						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	65	76	84	0	61	80
INTERNAL POWER	2	2	2	0	1	3
INTERNAL SEWER	4	6	6	0	3	7
INTERNAL WATER	5	5	8	0	3	7
POWER	18	12	26	0	19	11
REVENUE	27	24	36	0	25	26
SEWER	25	10	21	0	6	29
WATER	140	70	177	0	56	154
TOTAL ALL WORK ORDERS	286	205	360		174	317
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	22.7%	37.1%	-	25.2%		
INTERNAL POWER	0.7%	1.0%	-	0.9%		
INTERNAL SEWER	1.4%	2.9%	-	2.2%		
INTERNAL WATER	1.7%	2.4%	-	2.2%		
POWER	6.3%	5.9%	63.3%	3.5%		
REVENUE	9.4%	11.7%	49.0%	8.2%		
SEWER	8.7%	4.9%	17.1%	9.1%		
WATER	49.0%	34.1%	26.7%	48.6%		
TOTAL ALL WORK ORDERS			35.4%			



Administration Table 1 H&S Statistics – April 2024

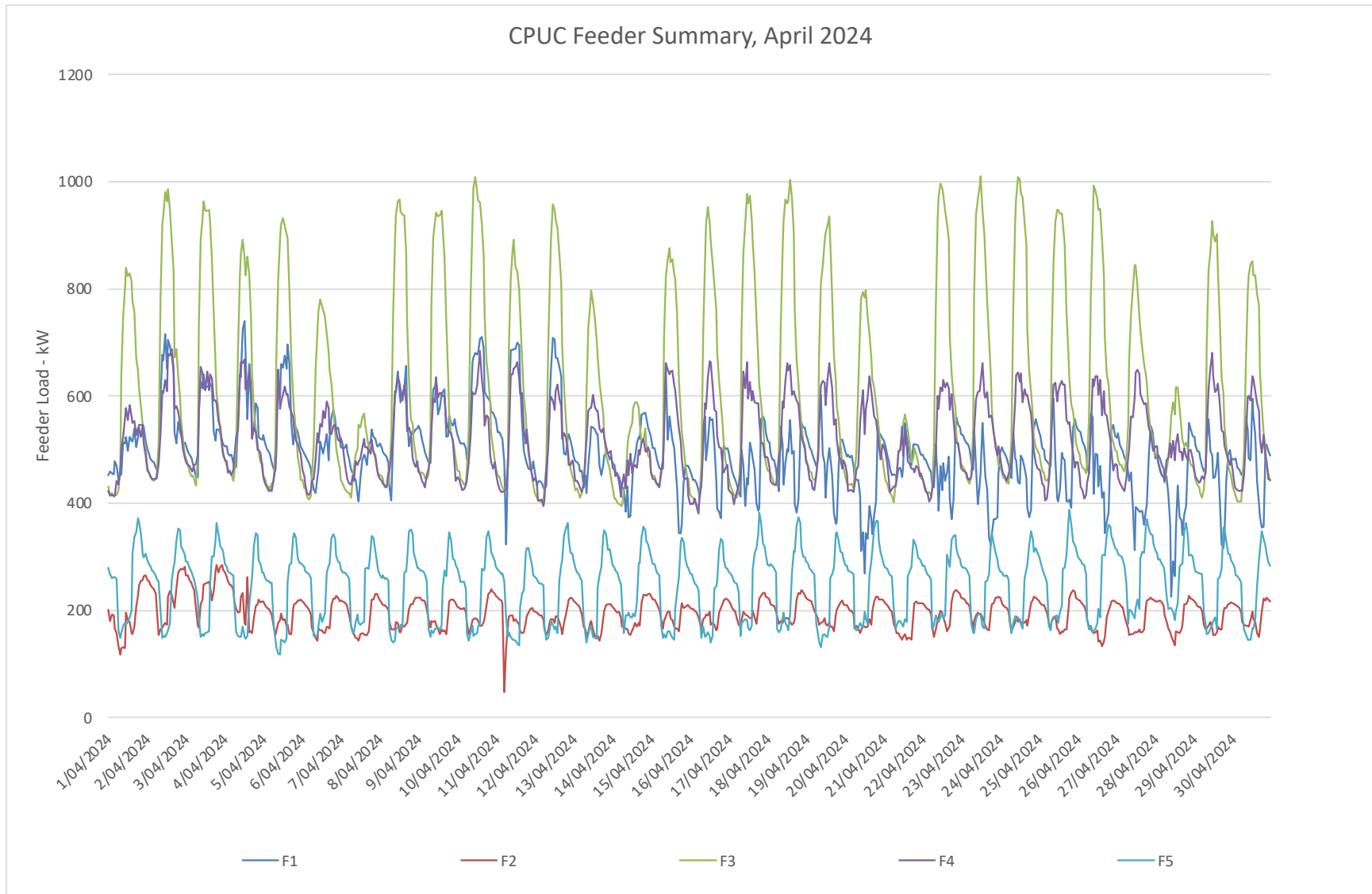
Administration Table 2 Attendance Summary – April 2024 & FY 2024

Data for Administration tables 1 and 2 not available for March 2024 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – April 2024

Chuuk Public Utility Corporation Capex Summary Sheet as of Apr 30, 2024								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,390,440	4,390,440	0	609,560	4,127,158	872,842	-263,282
FY 2022 ADB CWSSP - G0767	12,760,000	1,531,330	1,531,330	0	11,228,670	1,302,771	11,457,229	-228,559
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
FY 2024 Professional management	204,365	204,365	170,347	34,018	0	0	204,365	-170,347
SPC - DFAT G23-418 GRA	31,200	31,200	13,556	17,644	0	9,360	21,840	-4,196
Total	18,951,665	6,744,318	6,692,657	51,662	12,207,347	6,060,389	12,891,276	-632,267

Graph Showing Feeder Loads in kW – April 2024



Graph Showing Generation Output in kW – April 2024

