

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2024 – January 2024



Issued: 20 February 2024

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Jan 24	FY2024	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Jan 24	FY2024	Jan-24	FY2024
Revenue	762,203	3,145,357	0.551	0.573	0.504	0.529
Variable Costs	393,248	1,673,661	0.284	0.305	0.260	0.281
Fixed Costs	208,928	852,933	0.151	0.155	0.138	0.143
Total Expenses	602,176	2,526,594	0.435	0.460	0.398	0.425
Operating result	160,027	618,762	0.116	0.113	0.106	0.104
Power Generation - Weno	1,513,136	5,950,112				
Diesel	1,454,626	5,731,117				
Solar	58,510	218,995				
Solar PV as % of Total Generation	3.9%	3.7%				
Avoided Cost of Fuel - US\$	14,657	58,943				
Tons of CO ₂ Avoided	39.4	147.6				
Power Purchase (kWh) - Tonoas	31,200	122,760				
Government Sales	249,596	1,002,301	Feeder	Conns*	Jan-24	FY2024
Commercial Sales	590,605	2,256,371	F1	492	339,761	1,365,953
Residential Sales	450,244	1,843,777	F2	539	112,348	487,147
Intercompany Sales	65,121	277,924	F3	479	405,767	1,579,457
Sales Accrual	0	0	F4	437	308,018	1,217,132
Tonoas Sales	27,261	106,352	F5	517	113,099	456,298
Total Sales - kWh	1,382,827	5,486,726	Tonoas	195	27,261	106,352
Power Loss - Weno	10.4%	9.6%	Total	2,658	1,306,255	5,212,339
Power Loss - Tonoas	12.6%	13.4%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	10.5%	9.7%				
Operating ratio	0.79	0.81				
Water Produced - Gallons	19,651,279	73,123,918				
Water Sold - Gallons	8,577,739	35,425,020				
Non Revenue Water	56.4%	51.6%				

Daily generated output in January was 48,811 kWh/day an increase of 0.6% on December. Average daily sales were 43,728 kWh/day – 1.2% lower than December. Total power loss in Weno was 10.4% in January (9.6% FY2024). Tonoas power loss in January was 12.6% (13.4% FY2024). Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there. Whole company losses for January were 10.5% (9.7% FY2024)

The split of power users for Weno sales in January was as follows:

Government –20.6%; Commercial – 46.6%; Residential – 30.4%; Intercompany – 2.4 %; Accrual - 0.0%;

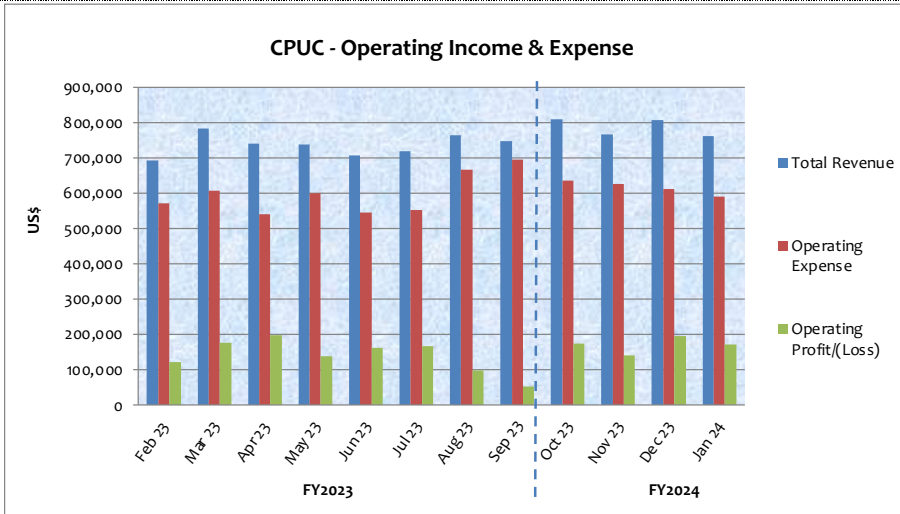
Solar PV generation in January 2024 was 58,510 kWh or 3.9% of total generation. The avoided cost of fuel is US\$14,657 and the amount of Carbon Dioxide avoided was 39.4 tons. The RE generation in January remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in January was 56.4% (51.6% FY2024) an increase of 13% compared to December 2023 – control pf water production remains a key tool in maintaining lower NRW

Government arrears collection in January resulted in a reduction in total arrears of US\$171,000 to a figure of US\$637,130 – the lowest arrears total in the past 12 months.

The operating result for January 2024 is US\$160,027 before interest and depreciation (US\$618,762 FY2024) US\$160,475 better than budget, with an operating ratio of 0.79 (0.81 FY2024).

1 FINANCIAL PERFORMANCE GRAPHS



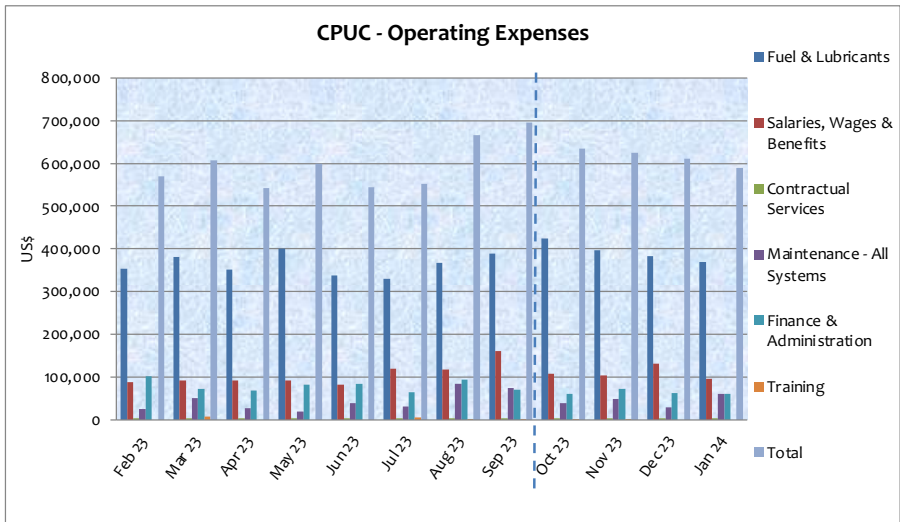
1.1 Key Points:

Operating income for January 2024 – US\$ 160,027

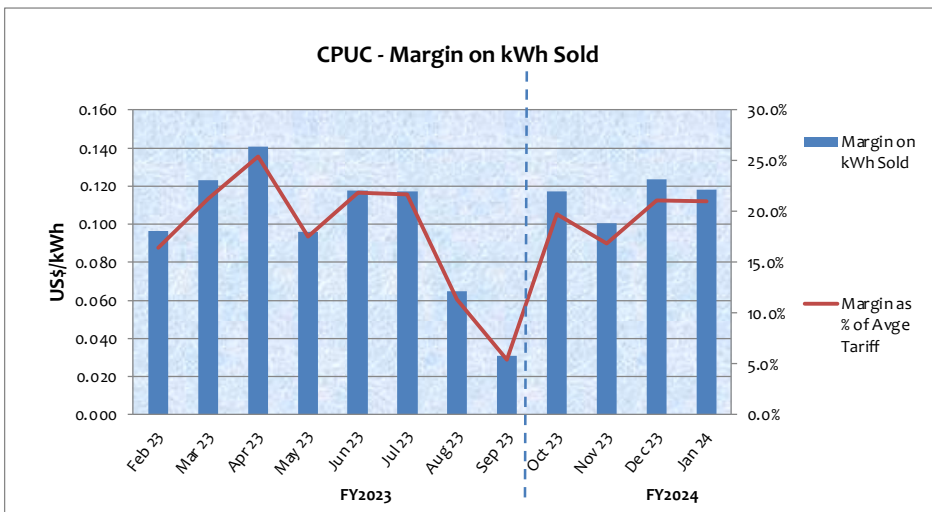
Better than budget by US\$160,475

Operating ratio: 0.79

FY2024 - 0.81



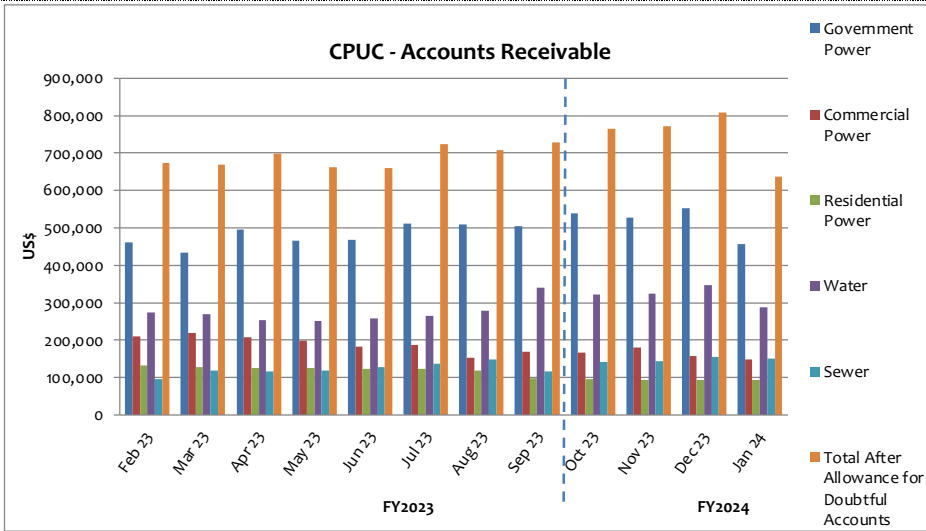
1.2 Key Points:



1.3 Key Points:

December: US\$0.118/ kWh sold.

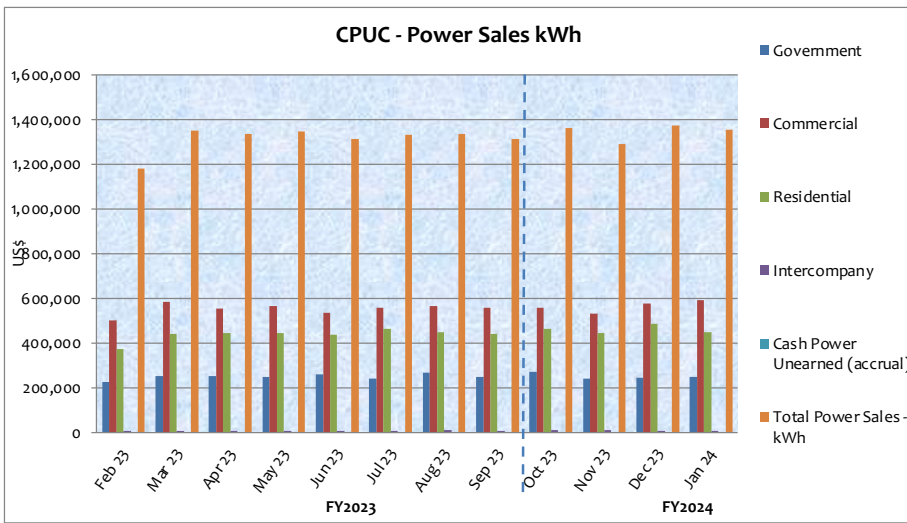
Margin = 21.0% of average power tariff



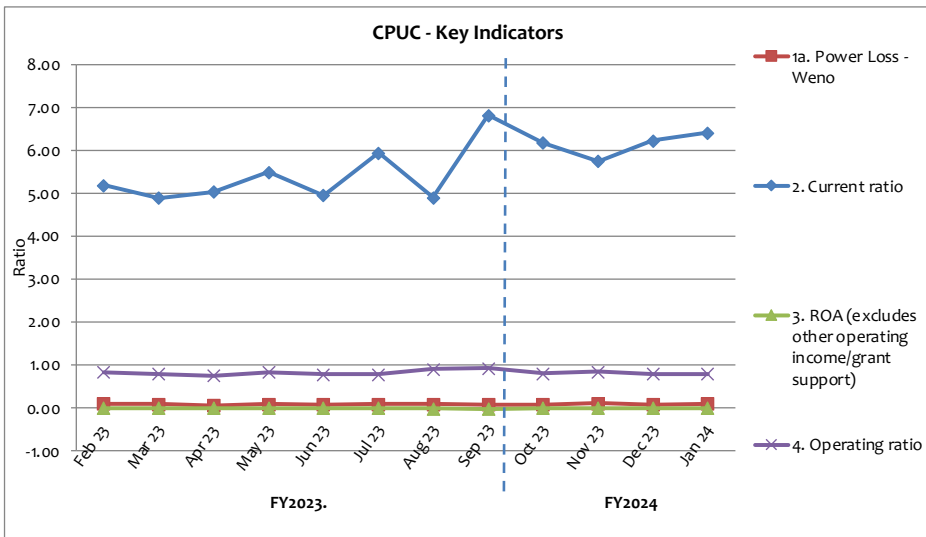
1.4 Key Points:

Accounts receivable for FY2024 reduced significantly in January through collection of Government arrears.

A figure of around US\$300,000 still relates to provision of power for streetlights;

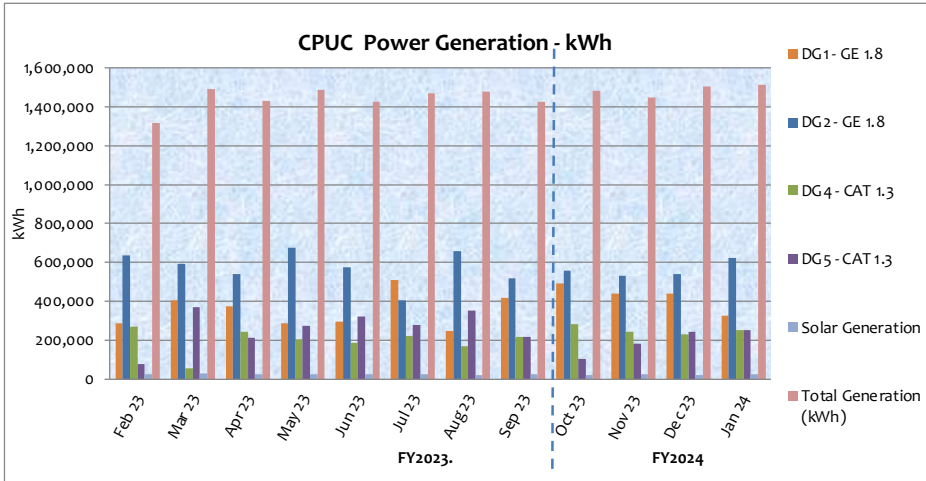


1.5 Key Points:

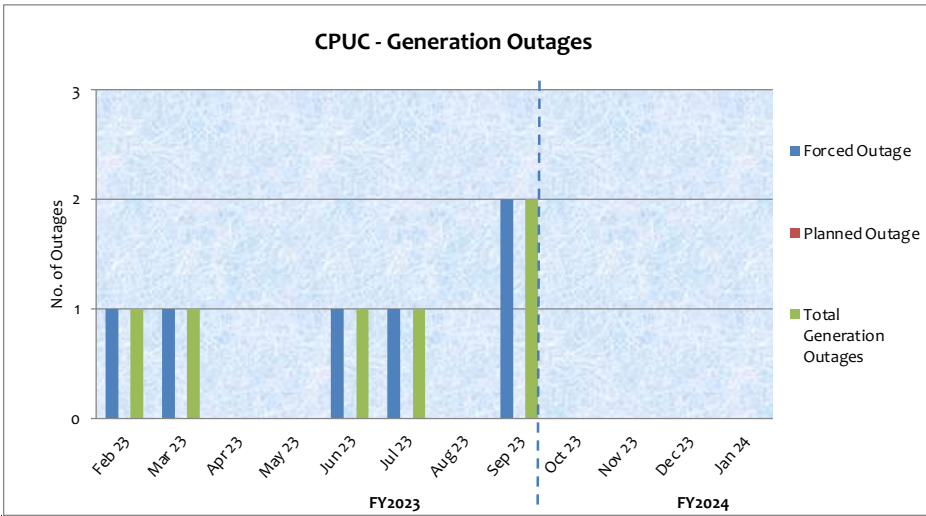


1.6 Key Points:

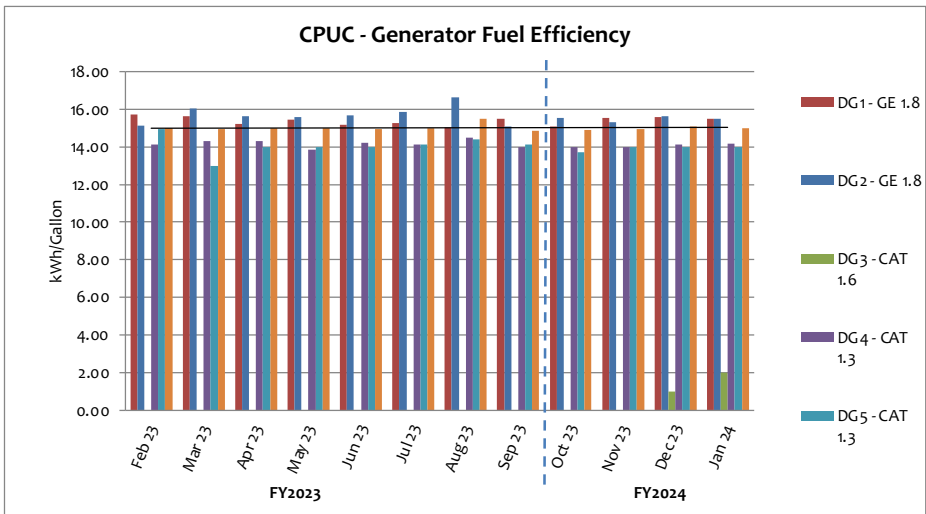
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

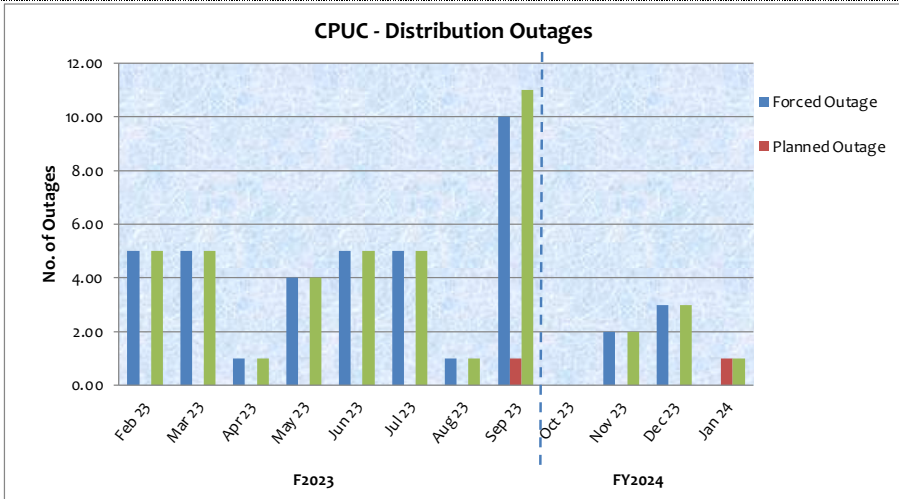


2.2 Key Points:

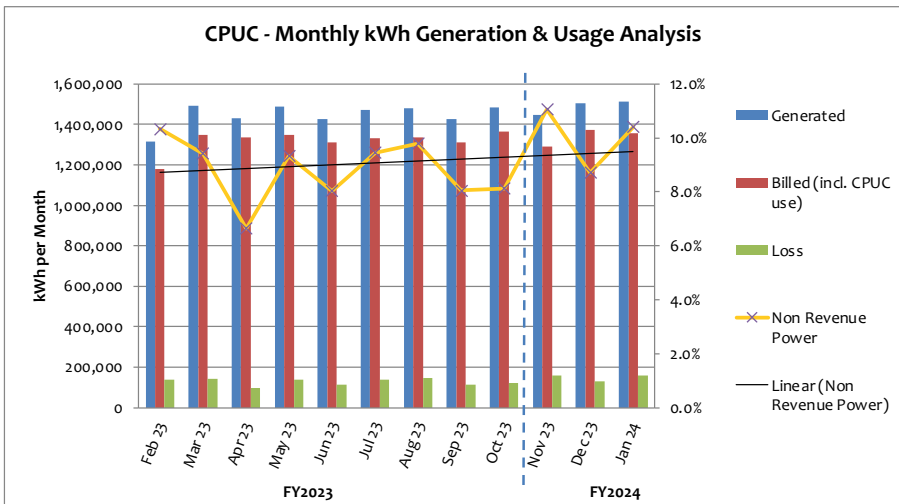


2.3 Key Points:

Avg fuel efficiency
January 24– 14.99
kWh/gall



2.4 Key Points

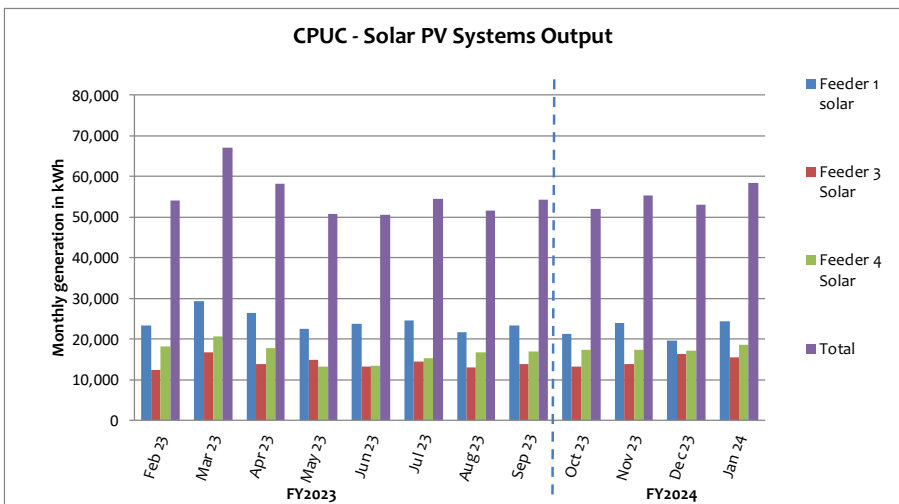


2.5 Key Points:

Power loss for January:

Weno – 10.4%
Tonoas – 12.6%

Whole company – 10.5% (9.7% YTD)



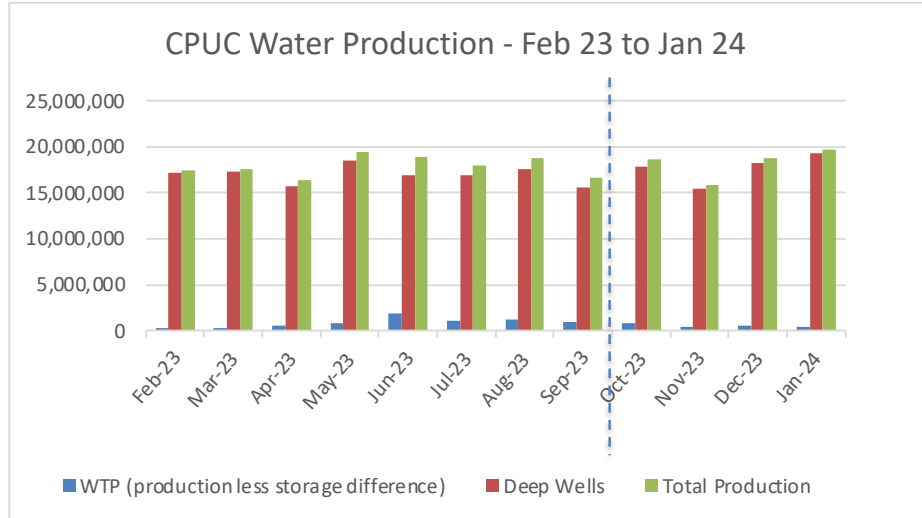
2.6 Key Points:

Solar PV: 3.9% of total generation in January;
Avoided cost of fuel – US\$14,657.

Tons of CO2 avoided 39.4;

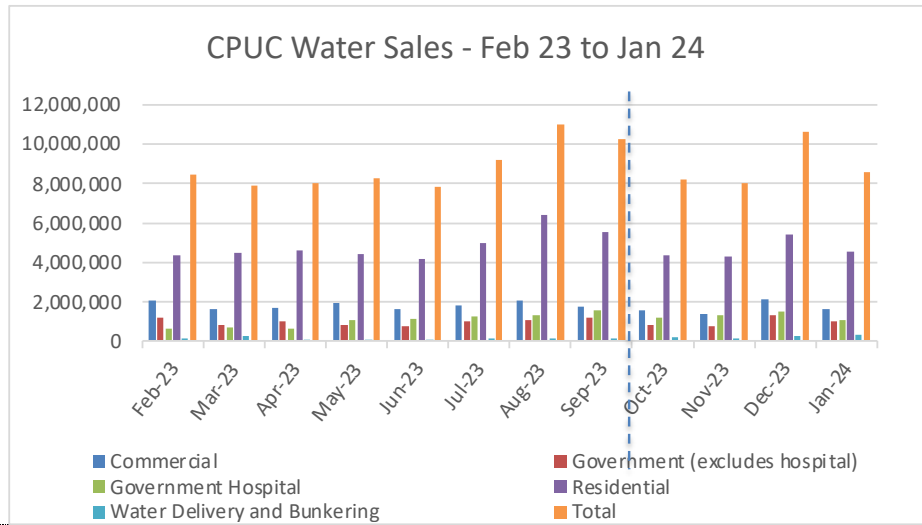
The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS

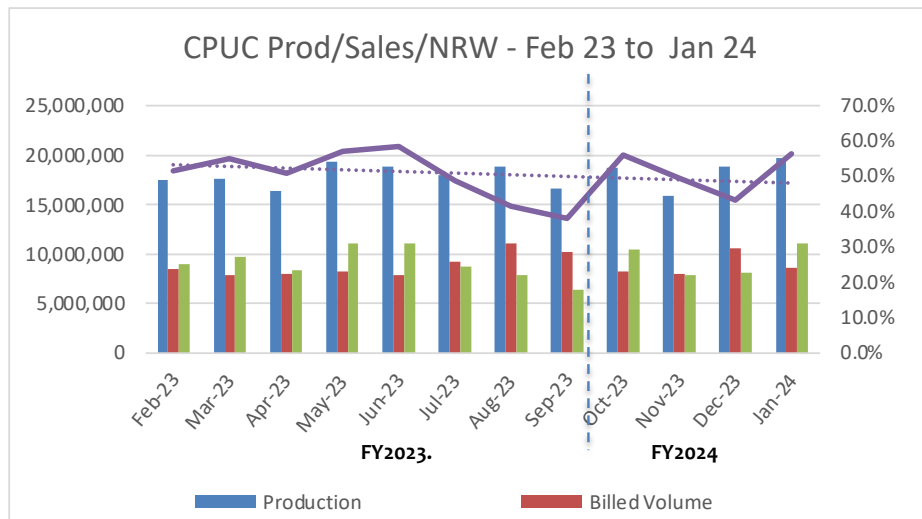


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2024: February 2023 – January 2024

Revenue - US\$	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024 YTD
Operating revenue:													
a. Power Sales	631,497	720,385	692,115	687,582	655,246	659,937	688,680	702,682	756,020	709,417	735,574	706,054	2,907,066
b. Water Sales	40,646	35,142	28,648	30,034	31,190	35,761	42,795	43,019	34,309	31,451	45,821	36,147	147,728
c. Sewer Sales	16,111	13,845	12,153	13,503	14,511	15,346	16,744	17,775	15,131	14,313	18,359	15,440	63,242
d. Other operating revenue	4,405	13,481	6,169	6,629	6,780	7,420	14,547	-15,822	4,509	11,535	6,716	4,561	27,320
Revenue - Total	692,659	782,853	739,085	737,749	707,727	718,464	762,766	747,654	809,969	766,716	806,469	762,203	3,145,357
Expenses - US\$													
Fuel & Lubricants	353,808	380,497	352,091	401,498	336,795	329,116	366,858	388,078	424,228	396,988	383,818	369,924	1,574,958
Salaries, Wages & Benefits	88,327	92,211	92,514	92,382	81,520	120,310	116,849	160,736	106,785	103,538	131,956	96,396	438,675
Contractual Services	2,783	2,670	2,493	2,603	2,507	2,714	2,899	2,712	3,541	3,359	3,607	3,276	13,783
O&M - Power Generation	10,196	19,735	12,304	3,560	10,808	4,128	19,490	50,973	10,390	14,262	7,527	13,158	45,337
O&M - Power Distribution	4,317	5,269	2,524	3,430	13,395	8,844	33,248	3,718	4,657	22,584	8,860	5,926	42,027
O&M - Water	3,111	8,767	4,532	5,274	7,453	5,344	5,695	4,311	3,984	4,455	5,737	20,744	34,920
O&M - Sewer	0	700	350	0	0	96	275	5,491	1,566	0	0	2,547	4,113
Finance & Administration Overheads	79,507	52,445	45,811	59,376	62,362	45,434	73,957	52,829	43,708	52,658	45,002	43,009	184,376
Vehicle & Eq. Fuel	6,506	16,744	6,738	7,002	7,199	11,978	24,672	8,900	18,448	7,779	6,898	18,395	51,519
CPUC Power Usage (incl. in O&M from Oct 15)	21,570	19,307	22,087	23,442	21,940	19,578	19,669	16,677	17,438	19,100	16,949	16,410	69,897
Tonoas Power Usage	8,638	10,081	9,843	10,004	9,173	9,986	10,544	11,560	12,749	11,898	12,209	11,612	48,467
Tonoas Distribution Expense	173	172	0	0	172	0	341	0	0	0	169	338	508
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	7,825	0	0	0	4,904	1,502	1,292	756	9	0	0	765
Board Expenses									2,100	779	13,930	441	17,249
Expense - Total	578,937	616,423	551,286	608,570	553,324	562,433	676,000	707,277	650,349	637,408	636,663	602,176	2,526,594
Operating Income/(Loss)	113,722	166,431	187,799	129,179	154,403	156,031	86,765	40,377	159,620	129,309	169,807	160,027	618,762
Non-Cash Expenses - US\$													
Depreciation	165,503	165,503	190,823	190,823	190,823	190,823	190,823	241,455	149,142	149,142	149,142	149,142	596,568
Interest Expense	3,954	3,954	3,954	3,954	3,954	3,954	3,954	18,511	7,908	7,908	3,954	3,954	23,723
Non-Cash Expense - Total - US\$	169,457	169,457	194,777	194,777	194,777	194,777	194,777	259,966	157,050	157,050	153,096	153,096	620,290
Net Income/(Loss) - excluding grant support - US\$	-55,734	-3,026	-6,978	-65,598	-40,374	-38,746	-108,011	-219,589	2,571	-27,741	16,711	6,931	-1,528
Non-operating Income (Grant Support) - US\$	-71,176	-325,918	-133,087	-114,016	-107,553	-176,305	-369,337	-76,066	-77,839	-96,141	-98,232	-407,481	-679,692
Net Income/(Loss) - including grant support - US\$	-126,910	-328,944	-140,065	-179,614	-147,926	-215,051	-477,348	-295,655	-75,268	-123,882	-81,521	-400,549	-681,220

Financial Table 2 Cash Flow and A/R Report – February 2023 – January 2024

	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024 YTD
Cash Flow Report - US\$													
Receipts	643,544	1,037,892	797,675	670,829	564,084	757,647	876,162	764,688	690,467	707,988	767,881	1,173,088	3,339,424
Disbursements	505,996	1,097,038	768,702	664,157	434,077	937,687	715,827	957,650	506,944	677,264	818,564	1,520,889	3,523,661
Net receipts/Disbursements	137,548	-59,146	28,973	6,672	130,007	-180,040	160,335	-192,962	183,523	30,724	-50,683	-347,801	-184,237
Cash balance (beginning)	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	7,051,810
Cash balance (end)	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	6,867,572
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,727,086	1,667,941	1,696,913	1,703,585	1,833,592	1,653,552	1,813,888	1,620,925	1,804,448	1,835,172	1,784,489	1,436,688	1,804,448
Stocks/Inventory	1,244,897	1,117,212	1,147,458	1,127,673	1,122,725	1,131,744	1,367,279	1,313,272	1,297,258	1,299,363	1,292,546	1,347,644	1,297,258
Trade Receivable	673,016	669,474	698,887	662,167	659,317	724,214	708,271	729,408	764,213	771,156	808,462	637,130	764,213
Prepaid Lease	448,674	501,372	508,211	509,917	506,566	503,140	511,029	507,587	513,130	521,936	518,386	515,461	513,130
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,022,608	1,061,613	1,046,769	952,288	1,073,778	915,339	1,082,875	886,224	1,006,369	1,066,340	1,000,357	935,208	1,006,369
Loans Payable	2,990,133	2,994,323	2,998,513	3,002,703	3,006,893	3,011,083	2,833,026	2,664,230	2,668,420	2,672,610	2,676,800	2,496,850	2,668,420
Total Accounts Receivable (to date) - US\$													
Government Power	460,948	433,152	495,817	466,424	467,554	510,476	509,150	505,269	538,350	526,627	553,216	457,193	538,350
Commercial Power	209,603	219,640	206,959	198,730	183,903	187,837	153,472	169,485	165,812	180,436	158,831	148,435	165,812
Residential Power	132,145	128,651	126,746	126,290	122,778	124,505	119,293	98,657	96,345	94,900	94,215	94,728	96,345
Water	274,355	269,777	252,665	251,217	257,629	264,990	278,687	339,556	322,760	324,994	346,461	286,723	322,760
Sewer	96,069	118,359	116,805	119,612	127,558	136,510	147,772	116,545	141,050	144,303	155,844	150,156	141,050
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	673,016	669,474	698,887	662,167	659,317	724,214	708,271	729,408	764,213	771,156	808,462	637,130	764,213

Financial Table 3 Power Sales Report – FY2024: February 2023 – January 2024

	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	85,679	97,629	91,633	90,348	86,901	89,186	96,303	96,705	104,341	99,456	97,425	92,020	393,241
Government - Pre Paid (Cash Power)	37,438	38,478	41,068	40,409	44,825	31,639	41,950	37,464	48,772	48,837	35,035	39,888	158,532
Government Streetlights	2,744	3,038	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	12,055
Solar	3,234	3,234	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	13,489
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	129,096	142,380	139,014	137,167	138,039	127,236	144,663	140,481	159,523	140,606	138,870	138,318	577,317
Commercial - Post Paid	203,094	236,827	211,042	211,556	192,294	199,894	199,481	205,599	228,761	213,690	222,880	224,822	890,153
Commercial - Pre Paid (Cashpower)	74,171	83,499	83,889	85,860	81,664	82,037	93,769	99,804	89,169	86,229	91,929	88,341	355,668
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	277,265	320,326	294,931	297,416	273,958	281,931	293,250	305,403	317,930	299,920	314,808	313,163	1,245,821
Residential - Post Paid	10,220	11,096	7,564	6,466	4,727	4,357	4,024	7,250	7,543	8,095	7,826	5,715	29,180
Residential - Pre Paid (Cashpower)	169,272	197,436	201,409	192,346	179,384	191,739	195,060	198,697	215,463	202,196	220,950	198,538	837,146
Residential Scratch Card Sales	14,852	18,762	16,369	19,973	26,410	23,845	20,029	19,080	23,641	26,092	21,413	19,903	91,049
Residential Total	194,344	227,293	225,341	218,785	210,521	219,941	219,113	225,028	246,648	236,382	250,188	224,157	957,375
Tonoas Government	42	14	22	14	33	36	49	3	11	39	56	39	108
Tonoas Commercial	161	130	130	646	1,143	475	66	383	1,321	592	584	672	3,169
Tonoas Residential	8,976	10,720	10,765	10,059	10,205	10,861	11,610	14,273	12,421	12,094	13,400	12,541	50,456
Tonoas Streetlight	665	737	425	737	713	737	737	713	737	737	737	737	2,922
Tonoas Total Power Sales - US\$	9,845	11,600	11,341	11,456	12,093	12,091	12,448	15,417	14,481	13,410	14,758	14,006	56,655
Trade Power Sales Total	600,705	689,999	659,286	653,368	622,518	629,107	657,026	670,912	724,101	676,908	703,867	675,638	2,780,513
Intercompany - CPUC Office	1,510	1,736	1,800	1,686	2,168	2,168	2,110	2,213	2,213	1,857	1,679	1,857	7,963
Intercompany - CPUC Power Operation	3,762	4,383	3,802	4,208	3,849	3,532	3,807	3,505	4,072	4,189	4,264	4,269	16,794
Intercompany - CPUC Water Operations	4,585	4,465	4,492	4,443	4,020	4,841	4,495	4,039	4,589	4,110	4,193	4,547	17,439
Intercompany - CPUC Sewer Operations	11,091	8,202	11,394	12,370	10,598	8,709	8,724	6,698	6,565	8,588	6,634	5,915	27,702
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	621,653	708,785	680,774	676,126	643,153	647,846	676,232	687,264	741,539	696,008	720,816	692,048	2,850,410
													0
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	149,564	174,175	166,308	165,006	163,333	168,697	177,457	170,126	176,573	169,208	171,670	166,709	684,160
Government - Pre Paid (Cash Power)	65,280	67,826	74,090	74,091	84,258	60,185	77,973	66,344	82,959	59,439	61,725	72,510	276,633
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	41,508
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	225,222	252,379	250,775	249,474	257,968	239,259	265,807	246,847	269,909	239,024	243,772	249,596	1,002,301
Commercial - Post Paid	366,083	431,508	396,196	401,056	376,009	394,000	382,543	374,694	401,842	378,244	408,467	423,955	1,612,508
Commercial - Pre Paid (Cashpower)	134,004	152,564	157,007	163,418	159,501	162,224	181,022	183,227	157,015	152,322	167,876	166,650	643,863
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	500,087	584,073	553,203	564,474	535,510	556,224	563,565	557,921	558,857	530,566	576,343	590,605	2,256,371
Residential - Post Paid	20,414	20,865	14,311	13,046	9,773	9,091	8,107	13,848	13,911	15,092	15,182	11,539	55,724
Residential - Pre Paid (Cashpower)	323,348	381,667	399,384	388,264	372,167	403,068	399,713	386,045	400,563	377,160	426,873	396,997	1,601,594
Residential Scratch Card Sales	28,540	36,922	31,235	42,341	55,672	50,981	41,334	42,312	50,465	51,175	43,112	41,708	186,460
Residential Total	372,302	439,454	444,930	443,650	437,612	463,139	449,154	442,205	464,939	443,427	485,167	450,244	1,843,777
Tonoas Government	68	24	36	24	57	32	62	80	4	17	63	95	179
Tonoas Commercial	264	220	225	1,135	2,055	865	117	650	2,159	970	987	1,171	5,287
Tonoas Residential	16,078	19,098	19,633	18,649	19,400	20,899	21,823	25,547	21,346	20,849	23,860	23,049	89,103
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	11,784
Tonoas Total Power Sales - kWh	19,356	22,287	22,840	22,754	24,459	24,742	24,948	29,223	26,454	24,782	27,855	27,261	106,352
Trade Power Sales Total	1,097,610	1,275,905	1,248,909	1,257,597	1,231,089	1,258,622	1,278,527	1,246,973	1,293,706	1,213,016	1,305,282	1,290,445	5,102,449
Intercompany - CPUC Office	5,992	6,887	7,141	6,691	8,604	6,578	8,649	8,373	8,851	8,783	7,371	6,664	31,669
Intercompany - CPUC Power Operation	14,927	17,393	15,086	16,699	15,272	14,015	15,106	13,909	16,288	16,623	16,920	16,941	66,772
Intercompany - CPUC Water Operations	18,196	17,720	17,827	17,831	15,952	19,210	17,838	16,029	18,354	16,309	16,640	18,044	69,347
Intercompany - CPUC Sewer Operations	44,012	32,548	45,215	49,088	42,057	34,558	15,106	26,579	26,260	34,078	26,326	23,472	110,136
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	5,380,373

Financial Table 4 Water Sales Report – FY2024: February 2023 – January 2024

Water/Sewer Sales Report	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	9,493	7,829	8,415	9,460	9,597	11,589	12,079	14,068	10,217	10,663	14,292	10,686	45,858
Commercial	9,760	8,120	8,293	8,173	7,537	8,208	10,821	8,846	7,802	7,194	10,619	8,400	34,014
Residential	11,632	11,766	10,954	10,046	11,106	12,756	16,675	14,179	10,149	10,784	13,773	11,133	45,839
Provision for Billing Errors	9,762	7,427	986	2,356	2,950	3,208	3,220	5,925	6,141	2,811	7,137	5,929	22,018
Total	40,646	35,142	28,648	30,034	31,190	35,761	42,795	43,019	34,309	31,451	45,821	36,147	147,728
Sewer Sales - US\$													0
Government	4,699	3,869	4,168	4,685	4,749	5,757	6,008	7,006	5,081	5,300	7,116	5,321	22,817
Commercial	7,530	6,577	5,666	6,747	6,407	6,013	7,536	6,977	6,617	6,285	7,617	6,816	27,335
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,882	3,399	2,319	2,071	3,355	3,576	3,200	3,792	3,434	2,728	3,626	3,303	13,090
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	16,111	13,845	12,153	13,503	14,511	15,346	16,744	17,775	15,131	14,313	18,359	15,440	63,242
													0
Total Water & Sewer Sales	56,757	48,988	40,801	43,538	45,701	51,107	59,539	60,794	49,440	45,764	64,179	51,587	210,971
Water Sales - Gallons													
Government	1,856,071	1,529,381	1,657,894	1,882,028	1,900,738	2,294,990	2,362,785	2,785,107	2,026,420	2,119,470	2,830,660	2,099,680	9,076,230
Commercial	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	6,725,264
Residential	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	18,642,526
Water Delivery & Bunkering	171,000	250,000	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	981,000
Total	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	35,425,020

Financial Table 5 Key Performance Indicators – February 2023 – January 2024

	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024
1a. Power Loss - Weno	10.3%	9.4%	6.7%	9.3%	8.0%	9.4%	9.8%	8.0%	8.1%	11.1%	8.7%	10.4%	9.6%
Total Power Generated - kWh	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	5,950,112
Total Power Billed - kWh	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	5,380,373
Generation Loss (actual from Jun 17)	12,189	14,192	12,386	13,183	11,908	11,640	12,994	11,357	13,320	13,715	13,827	13,875	54,737
Distribution Loss Derived - kWh	91,015	89,000	46,993	88,509	67,191	90,667	95,032	67,780	70,291	110,332	79,759	105,867	366,249
Commercial Loss (assumed 2.5%) - kWh	32,922	37,273	35,732	37,169	35,694	36,802	37,006	35,667	37,104	36,227	37,593	37,828	148,753
Total Loss - kWh	136,126	140,465	95,111	138,862	114,794	139,109	145,032	114,804	120,715	160,275	131,179	157,570	569,739
Distribution loss %	6.9%	6.0%	3.3%	6.0%	4.7%	6.2%	6.4%	4.8%	4.7%	7.6%	5.3%	7.0%	6.2%
1b. Power loss - Tonoas	11.2%	14.7%	13.0%	16.7%	6.6%	13.2%	12.9%	1.0%	14.6%	15.8%	10.6%	12.6%	13.4%
Tonoas - Power Purchased - kWh	21,800	26,120	26,240	27,320	26,200	28,520	28,640	29,520	30,960	29,440	31,160	31,200	122,760
Tonoas - Power Billed - kWh	19,356	22,287	22,840	22,754	24,459	24,742	24,948	29,223	26,454	24,782	27,855	27,261	106,352
Power Loss - kWh	2,444	3,833	3,400	4,566	1,741	3,778	3,692	297	4,506	4,658	3,305	3,939	16,408
1c. Power Loss - Whole Company	10.4%	9.5%	6.8%	9.5%	8.0%	9.5%	9.9%	7.9%	8.3%	11.2%	8.8%	10.5%	9.7%
Power Generated & Purchased	1,338,663	1,517,038	1,455,529	1,514,088	1,453,968	1,500,612	1,508,898	1,456,187	1,515,134	1,478,524	1,534,878	1,544,336	6,072,872
Power Billed	1,200,093	1,372,739	1,357,017	1,370,660	1,337,433	1,357,725	1,360,174	1,341,086	1,389,913	1,313,591	1,400,395	1,382,827	5,486,726
Power Loss - kWh	138,570	144,299	98,512	143,428	116,535	142,887	148,724	115,101	125,221	164,933	134,483	161,509	586,146
1d. Non Revenue Water	51.4%	55.7%	51.1%	57.4%	58.7%	49.2%	41.5%	38.3%	56.2%	49.6%	43.6%	56.4%	51.6%
Water Produced (million gallons)	17.46	17.83	16.43	19.47	18.99	18.11	18.85	16.60	18.69	15.90	18.88	19.65	73
Water Billed (million gallons)	8.49	7.90	8.04	8.29	7.84	9.21	11.03	10.25	8.19	8.02	10.64	8.58	35
2. Current ratio	5.19	4.89	5.04	5.50	4.95	5.94	4.90	6.82	6.18	5.74	6.22	6.41	6.09
	4.77	4.38	4.61	4.97	4.70	5.52	4.33	5.33	4.80	4.72	4.98	5.26	4.79
	31.28	25.62	30.47	28.73	28.37	25.89	24.14	57.92	85.99	86.79	54.74	26.72	80.70
	6.14	7.41	7.44	7.35	8.51	8.08	7.90	5.82	11.09	11.88	8.60	8.78	11.30
3. ROA (excludes other operating income/grant support)	-0.21%	-0.01%	-0.03%	-0.25%	-0.16%	-0.15%	-0.43%	-0.85%	0.00	0.00	0.00	0.00	0.00
Power Business	-0.02%	0.33%	0.37%	0.07%	0.17%	0.20%	-0.16%	-0.89%	0.00	0.00	0.00	0.00	0.01
Water Business	-0.56%	-0.89%	-1.16%	-1.20%	-1.16%	-1.17%	-1.14%	-0.72%	-0.01	-0.01	-0.01	-0.01	-0.03
Sewer Business	-0.93%	-0.98%	-1.03%	-1.04%	-0.93%	-1.03%	-1.10%	-0.81%	-0.01	-0.01	-0.01	-0.01	-0.03
4. Operating ratio	0.84	0.80	0.75	0.83	0.79	0.79	0.90	0.93	0.81	0.84	0.80	0.79	0.81
Power Business	0.81	0.75	0.70	0.78	0.74	0.73	0.86	0.88	0.77	0.81	0.77	0.74	0.77
Water Business	0.85	1.18	1.17	1.17	1.16	1.14	1.06	1.04	1.06	1.08	0.89	1.41	1.10
Sewer Business	2.17	2.51	2.80	2.62	2.25	2.39	2.43	2.50	2.01	2.02	1.77	1.97	1.93
5. Days in Accounts Receivable	27.38	26.97	28.61	28.08	28.22	31.57	29.34	28.66	29.41	30.63	31.34	26.07	30.15
Power Business	35.59	33.63	35.96	35.68	35.45	38.65	35.20	33.02	32.82	33.91	33.98	30.75	33.87
Water Business	188.99	237.98	264.59	259.30	247.80	229.71	201.88	236.79	291.63	310.00	234.40	245.89	268.73
Sewer Business	166.96	265.01	288.33	274.59	26.37	275.76	273.59	196.71	288.98	302.46	263.15	301.48	274.33

Financial Table 6 CPUC Performance Against Budget FY 2024

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2024	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,336,122	\$2,778,707	\$2,907,066	\$128,359	4.6%
Water Operating Revenue	\$420,027	\$140,009	\$147,728	\$7,719	5.5%
Sewerage Operating Revenue	\$184,563	\$61,521	\$63,242	\$1,721	2.8%
TOTAL OPERATING REVENUE	\$8,940,712	\$2,980,237	\$3,118,037	\$137,799	4.6%
Other Revenue					
Power	\$4,133	\$1,378	\$20,663	\$19,286	1400.0%
Water	\$2,971	\$990	\$6,057	\$5,067	511.6%
Sewer	\$1,175	\$392	\$600	\$208	-
OTHER REVENUE TOTAL	\$8,279	\$2,760	\$27,320	\$24,561	890.0%
TOTAL OPERATING REVENUE	\$8,948,990	\$2,982,997	\$3,145,357	\$162,360	5.4%
EXPENDITURE					
Power Variable Cost	\$4,607,703	\$1,535,901	\$1,623,425	\$87,524	5.7%
Power Fixed Cost	\$2,054,184	\$684,728	\$618,870	-\$65,858	-9.6%
Water Variable Cost	\$67,572	\$22,524	\$22,535	\$11	0.0%
Water Fixed Cost	\$385,477	\$128,492	\$139,489	\$10,996	8.6%
Sewer Variable Cost	\$129,738	\$43,246	\$27,702	-\$15,544	-35.9%
Sewer Fixed Cost	\$329,454	\$109,818	\$94,575	-\$15,243	-13.9%
TOTAL OPERATING EXPENSE	\$7,574,129	\$2,524,710	\$2,526,594	\$1,885	0.1%
OPERATING INCOME					
Operating Income Power	\$1,678,367	\$559,456	\$685,434	\$125,979	22.5%
Operating Income Water	-\$30,051	-\$10,017	-\$8,238	\$1,779	-17.8%
Operating Income Sewer	-\$273,454	-\$91,151	-\$58,434	\$32,718	-35.9%
OPERATING INCOME (Excl Int & Deprec.)	\$1,374,862	\$458,287	\$618,762	\$160,475	35.0%
INTEREST					
Interest Power	\$47,446	\$15,815	\$23,723	\$7,908	50.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$15,815	\$23,723	\$7,908	50.0%
DEPRECIATION					
Depreciation Power	\$1,258,819	\$419,606	\$419,606	\$0	0.0%
Depreciation Water	\$376,090	\$125,363	\$125,363	\$0	0.0%
Depreciation Sewer	\$154,794	\$51,598	\$51,598	\$0	0.0%
TOTAL DEPRECIATION	\$1,789,703	\$596,568	\$596,568	\$0	0.0%
Depreciation as % of Revenue	18.3%	20.0%	19.0%	-1.0%	-5.2%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$372,102	\$124,034	\$242,105	\$118,071	95.2%
Total Operating Income Water	-\$406,141	-\$135,380	-\$133,602	\$1,779	-1.3%
Total Operating Income Sewer	-\$428,248	-\$142,749	-\$110,032	\$32,718	-22.9%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$462,287	-\$154,096	-\$1,528	\$152,567	-99.0%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$221,280	-\$73,760	-\$64,727	\$9,033	-12.2%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$491,074				
INTEREST INCOM \$	\$0	\$0	\$365	\$365	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$852,661	-\$284,220	-\$679,692	-\$395,471	139.1%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$221,280	\$73,760	\$64,727	-\$9,033	-12.2%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$491,074				
Other Grant Support	\$0	\$0	\$0	\$0	
TOTAL CAPITAL GRANT SUPPORT	\$852,661	\$284,220	\$617,951	\$333,730	117.4%
Project Grants	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	-\$462,287	-\$154,096	-\$63,269	\$90,827	-58.9%

Power Table 1 Power Operation Indicators – FY2024: February 2023 – January 2024

	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024
Generation Statistics													
Diesel Generation - kWh	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	5,731,117
Peak Generation - kW	2,673	2,716	2,795	2,793	2,843	2,694	2,687	2,776	2,770	2,705	2,648	2,711	10,834
Fuel Consumption - Gallons	84,139	95,372	91,363	95,851	92,152	94,578	92,190	92,301	95,993	93,190	96,259	97,068	382,510
Average Fuel Price (\$/Gallon)	4.07	3.94	3.80	3.69	3.49	3.48	3.67	4.03	4.27	4.17	3.94	3.75	4.03
Load Factor (%)	68%	76%	70%	73%	69%	75%	76%	71%	74%	74%	78%	77%	36%
Capacity Factor (%)	48%	49%	50%	50%	51%	48%	48%	50%	49%	48%	47%	48%	146%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	192%	187%	179%	179%	174%	190%	190%	181%	182%	188%	195%	188%	182%
Solar PV Generation - kWh													
Solar PV Generation - kWh	54,118	67,018	58,294	50,848	50,705	54,486	51,615	54,333	52,144	55,262	53,079	58,510	218,995
Solar Generation %	4.1%	4.5%	4.1%	3.4%	3.6%	3.7%	3.5%	3.8%	3.5%	3.8%	3.5%	3.9%	3.7%
Peak PV Generation - kW	382	473	411	359	358	384	364	383	368	390	375	413	197
Avoided Fuel - Gallons	3,606	4,489	3,885	3,394	3,393	3,635	3,331	3,654	3,495	3,695	3,522	3,904	14,616
Avoided Cost of Fuel - US\$	14,672	17,686	14,777	12,519	11,837	12,650	12,238	14,742	14,925	15,424	13,878	14,657	58,943
Tons of CO2 avoided	36.4	45.3	39.2	34.3	34.3	36.7	33.6	36.9	35.3	37.3	35.6	39.4	147.6
Labour Productivity (kWh/Emp/d)	1,409	1,589	1,530	1,603	1,537	1,582	1,594	1,532	1,598	1,556	1,619	1,623	907
SFOC (kWh/gal)													
DG1 - GE 1.8	15.70	15.61	15.20	15.46	15.19	15.26	15.05	15.49	15.07	15.56	15.58	15.51	15.41
DG2 - GE 1.8	15.12	16.03	15.64	15.60	15.67	15.84	16.65	15.10	15.55	15.30	15.63	15.50	15.50
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.11	14.30	14.33	13.86	14.21	14.14	14.50	14.00	14.00	14.00	14.13	14.18	14.07
DG5 - CAT 1.3	14.94	12.97	13.99	14.00	14.00	14.11	14.41	14.14	13.72	14.00	14.00	14.00	13.96
SLOC (kWh/gal)													
DG1 - GE 1.8	5,490	13,042	6,822	3,396	3,997	1,635	802	5,107	8,931	8,474	1,249	4,473	3,188
DG2 - GE 1.8	1,777	8,735	5,939	8,529	1,801	7,116	9,002	5,393	7,509	1,631	6,737	9,596	4,133
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	2,812	0	0	2,147	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	797	3,890	0	2,873	3,366	0	0	0	0	0	0	0	3,900
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.056%	0.005%	0.000%	0.000%	0.009%	0.007%	0.000%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.1%	25.5%	26.3%	26.3%	26.7%	25.3%	25.3%	26.1%	26.1%	25.4%	24.9%	25.5%	26.1%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.09	0.01	0.48	0.13	0.01	0.01	0.02	0.23	0.00	0.26	0.15	0.11	0.53
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.004
Average Cost (\$/kWh)	0.260	0.252	0.243	0.238	0.225	0.224	0.229	0.261	0.276	0.268	0.252	0.241	0.259

Power Table 2 Power Generation Statistics – FY2024: February 2023 – January 2024

	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024
Generation - Engine Output (kWh)													
DG1 - GE 1.8	285,494	404,288	375,187	285,257	295,765	510,234	247,028	418,787	491,218	440,663	440,746	326,494	1,699,121
DG2 - GE 1.8	634,445	593,970	540,434	673,776	574,508	405,638	657,174	517,747	555,633	530,175	538,970	623,723	2,248,501
DG3 - CAT 1.6	0	0	0	0	4	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	267,115	56,098	243,670	203,982	187,006	223,088	170,732	217,812	283,135	240,940	227,821	251,512	1,003,408
DG5 - CAT 1.3	75,691	369,544	211,704	272,905	319,780	278,646	353,709	217,988	102,044	182,044	243,102	252,897	780,087
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	5,731,117
PP Solar F1	8,052	10,117	8,108	8,096	8,532	8,521	7,625	8,135	8,108	9,304	8,559	9,464	35,435
High School Solar F1	15,360	19,320	18,480	14,520	15,240	16,200	14,040	15,240	13,320	14,760	11,040	14,880	54,000
PP Solar F3	12,501	16,867	13,846	14,889	13,347	14,511	13,053	13,923	13,347	13,850	16,366	15,538	59,101
Airport Roof F4	2,000	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	13,363	17,182	14,748	10,690	10,869	11,826	11,475	11,326	11,507	11,446	11,265	12,288	46,506
WWTP F4	2,842	3,532	3,112	2,653	2,717	3,428	5,422	5,709	5,862	5,902	5,849	6,340	23,953
Solar PV Generation Total (kWh)	54,118	67,018	58,294	50,848	50,705	54,486	51,615	54,333	52,144	55,262	53,079	58,510	218,995
Total Generation (kWh)	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	5,950,112
Maximum Demand (kW)	2,673	2,716	2,795	2,793	2,843	2,694	2,687	2,776	2,770	2,705	2,648	2,711	2,694
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	14,927	17,393	15,086	16,699	15,272	14,015	15,106	13,909	16,288	16,623	16,920	16,941	66,772
Running Hours													
DG1 - GE 1.8	279	364	345	250	256	436	229	364	426	373	366	276	1,441
DG2 - GE 1.8	577	527	494	579	484	352	559	470	457	442	438	492	1,829
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	917	92	318	269	263	220	164	465	437	373	446	288	1,544
DG5 - CAT 1.3	118	497	328	398	434	384	466	298	175	263	356	353	1,147
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,891	1,480	1,485	1,496	1,437	1,392	1,418	1,597	1,495	1,451	1,606	1,409	5,961

Power Table 3 Fuel & Lube Oil Statistics - FY2024: February 2023 – January 2024

	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024
Fuel Consumption (Gallons)													
DG1 - GE 1.8	18,182	25,898	24,676	18,446	19,477	33,437	16,409	27,028	32,586	28,319	28,291	21,048	110,244
DG2 - GE 1.8	41,955	37,061	34,553	43,198	36,669	25,610	39,468	34,297	35,743	34,655	34,481	40,228	145,106
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	18,935	3,924	17,007	14,718	13,164	15,781	11,773	15,557	20,226	17,212	16,123	17,733	71,294
DG5 - CAT 1.3	5,067	28,489	15,128	19,490	22,841	19,750	24,541	15,419	7,440	13,004	17,364	18,059	55,867
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	84,139	95,372	91,363	95,851	92,152	94,578	92,190	92,301	95,993	93,190	96,259	97,068	382,510
Average Fuel Price (\$/Gallon)	4.07	3.94	3.80	3.69	3.49	3.48	3.67	4.03	4.27	4.17	3.94	3.75	4.03
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	52	31	55	84	74	47	43	82	55	52	88	73	268
DG2 - GE 1.8	92	68	91	79	54	57	73	96	74	60	80	65	279
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	10	0	0	0	10
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	144	99	146	163	128	104	116	178	139	112	168	138	557
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	0	0	0	265	265	0	0	0	265	0	265
DG2 - GE 1.8	265	0	0	0	265	0	0	0	0	265	0	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	0	95	0	95	0	0	0	95	95	95	285
DG5 - CAT 1.3	95	95	0	95	95	95	95	0	0	95	95	0	190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	455	95	0	190	360	455	360	0	0	455	455	95	1,005

Power Table 4 Distribution Feeder Statistics - February 2023 – January 2024

FEEDER STATISTICS	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024
Feeder 1 Load	349,547	396,310	376,373	391,812	389,478	388,439	391,352	369,576	387,783	378,612	379,394	379,056	1,524,845
Feeder 2 Load	110,390	129,283	123,672	128,835	124,889	129,343	127,283	129,188	134,266	132,537	133,166	132,931	532,900
Feeder 3 Load	385,343	448,402	420,721	422,113	416,211	436,814	437,225	432,492	444,232	424,173	437,906	454,639	1,760,950
Feeder 4 Load	307,246	339,900	334,048	351,785	343,282	356,738	363,268	339,115	355,787	350,536	372,364	375,663	1,454,350
Feeder 5 Load	152,148	162,831	162,089	179,040	142,000	149,118	148,136	144,939	148,786	149,511	167,061	156,972	622,330
Total Feeder Load (kWh)	1,304,674	1,476,726	1,416,903	1,473,585	1,415,860	1,460,452	1,467,264	1,415,310	1,470,854	1,435,369	1,489,891	1,499,261	5,895,375
Feeder 1 Sales	305,606	345,979	348,739	348,329	341,215	348,681	357,962	328,302	350,997	329,527	345,668	339,761	1,365,953
Feeder 2 Sales	95,001	112,104	120,577	116,294	112,002	117,186	119,620	116,574	119,532	122,899	132,367	112,348	487,147
Feeder 3 Sales	334,710	405,749	394,313	377,100	369,705	399,636	402,040	396,533	401,201	377,029	395,459	405,767	1,579,457
Feeder 4 Sales	256,240	302,009	294,282	311,247	300,058	303,886	313,308	299,742	293,524	294,449	321,141	308,018	1,217,132
Feeder 5 Sales	122,290	124,866	124,305	139,545	120,701	108,976	107,941	103,232	103,876	105,058	134,264	113,099	456,298
Total Feeder Sales (kWh)	1,113,847	1,290,707	1,282,216	1,292,516	1,243,680	1,278,365	1,300,872	1,244,384	1,269,131	1,228,963	1,328,898	1,278,994	5,105,986
Feeder 1 Loss - kWh	43,941	50,331	27,634	43,483	48,263	39,758	33,390	41,274	36,786	49,085	33,726	39,295	158,892
Feeder 2 Loss - kWh	15,389	17,179	3,095	12,541	12,887	12,157	7,663	12,614	14,734	9,638	799	20,583	45,753
Feeder 3 Loss - kWh	50,633	42,653	26,408	45,013	46,506	37,178	35,185	35,959	43,031	47,144	42,447	48,872	181,493
Feeder 4 Loss - kWh	51,006	37,891	39,766	40,538	43,224	52,852	49,960	39,373	62,263	56,087	51,223	67,645	237,218
Feeder 5 Loss - kWh	29,858	37,965	37,784	39,495	21,299	40,142	40,195	41,707	44,910	44,453	32,797	43,873	166,032
Total Feeder Loss - kWh	190,827	186,019	134,687	181,069	172,180	182,087	166,392	170,926	201,723	206,406	160,993	220,267	789,389
Feeder 1 Loss - %	12.6%	12.7%	7.3%	11.1%	12.4%	10.2%	8.5%	11.2%	9.5%	13.0%	8.9%	10.4%	10.4%
Feeder 2 Loss - %	13.9%	13.3%	2.5%	9.7%	10.3%	9.4%	6.0%	9.8%	11.0%	7.3%	0.6%	15.5%	8.6%
Feeder 3 Loss - %	13.1%	9.5%	6.3%	10.7%	11.2%	8.5%	8.0%	8.3%	9.7%	11.1%	9.7%	10.7%	10.3%
Feeder 4 Loss - %	16.6%	11.1%	11.9%	11.5%	12.6%	14.8%	13.8%	11.6%	17.5%	16.0%	13.8%	18.0%	16.3%
Feeder 5 Loss - %	19.6%	23.3%	23.3%	22.1%	15.0%	26.9%	27.1%	28.8%	30.2%	29.7%	19.6%	27.9%	26.7%
Total Feeder Loss - %	14.6%	12.6%	9.5%	12.3%	12.2%	12.5%	11.3%	12.1%	13.7%	14.4%	10.8%	14.7%	13.4%

Power Table 5 Customer Energy Use By Category and By Feeder – January 2024

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	318	898	9,686
F02	231	1,081	1,814
F03	263	2,143	409
F04	267	2,926	519
F05	171	1,985	303
Total - Weno	250	1,807	2,546
F10 - Tonoas	123	1,153	0

Power Table 6 Power Distribution Statistics – FY2024: February 2023 – January 2024

	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024
Number of Outages (Frequency)													
Forced - Generation	1	1	0	0	1	1	0	2	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	1	1	0	0	1	1	0	2	0	0	0	0	0
Forced - Distribution	5	5	1	4	5	5	1	10	0	2	3	0	5
Feeder 1	1	1	0	0	1	1	1	2	0	0	0	0	0
Feeder 2	1	1	1	3	1	1	0	2	0	1	2	0	3
Feeder 3	1	1	0	0	1	1	0	2	0	0	0	0	0
Feeder 4	1	1	0	0	1	1	0	2	0	1	0	0	1
Feeder 5	1	1	0	1	1	1	0	2	0	0	1	0	1
Planned - Distribution	0	0	0	0	0	0	0	1	0	0	0	1	1
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	1	1
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	1	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	5	5	1	4	5	5	1	11	0	2	3	1	6

Power Table 7 Power Outage Statistics – FY2024: February 2023 – January 2024

	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	FY2024
Duration of Outages (Hrs)													
Forced - Generation	0.4	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.4	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	2.5	0.4	13.1	3.7	0.3	0.3	0.5	2.2	0.0	7.1	4.2	0.0	11.3
Feeder 1	0.5	0.1	0.0	0.0	0.1	0.1	0.5	0.4	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.5	0.1	13.1	2.3	0.1	0.1	0.0	0.4	0.0	1.2	2.1	0.0	3.3
Feeder 3	0.5	0.1	0.0	0.0	0.1	0.1	0.0	0.4	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.5	0.1	0.0	0.0	0.1	0.1	0.0	0.4	0.0	5.9	0.0	0.0	5.9
Feeder 5	0.5	0.1	0.0	1.4	0.1	0.1	0.0	0.6	0.0	0.0	2.1	0.0	2.1
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	3.0	3.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	3.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	2.5	0.4	13.1	3.7	0.3	0.3	0.5	6.4	0.0	7.1	4.2	3.0	14.3

Water Table 1 Water Production & Sales Data – FY2024: February 2023 – January 2024

COMPANY WIDE DATA	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	FY2024 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	326,648	319,416	597,812	811,012	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	400,779	2,231,433
Well Production (into supply)	17,131,000	17,264,800	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	70,822,485
Volume into network	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	73,053,918
Water Volume Billed (Gallons)	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	FY2024 YTD
Commercial	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	6,725,265
Government (excludes hospital)	1,200,571	823,081	998,894	813,628	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	3,964,530
Government Hospital	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	5,111,700
Residential	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	18,642,526
Water Delivery and Bunkering	171,000	250,000	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	981,000
Total	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	35,425,021
NRW	8,971,868	9,683,336	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	37,628,897
Volume	51.4%	55.1%	50.8%	57.2%	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	51.5%
Production (Gallons)	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	FY2024 YTD
WTP (production less storage difference)	326,648	319,416	597,812	811,012	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	400,779	2,231,433
Deep Wells	17,131,000	17,264,800	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	70,822,485
Total Production	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	73,053,918
Volume Billed (Gallons)	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	FY2024 YTD
Commercial	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	6,725,265
Government (excludes hospital)	1,200,571	823,081	998,894	813,628	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	3,964,530
Government Hospital	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	5,111,700
Residential	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	18,642,526
Water Delivery and Bunkering	171,000	250,000	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	981,000
Total	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	35,425,021
NRW	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	FY2024 YTD
Production	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	73,053,918
Billed Volume	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	35,425,021
NRW Volume	8,971,868	9,683,336	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	37,628,897
NRW Percentage	51.4%	55.1%	50.8%	57.2%	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	51.5%
Invoiced Water Value (USD)	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	FY2024 YTD
Water Delivery and Bunkering	4,401	6,800	1,052	2,499	2,420	2,912	3,398	4,536	5,622	2,961	6,597	6,167	21,347
Commercial	10,174	8,720	8,693	8,596	8,407	9,202	11,130	9,065	8,296	7,527	11,270	8,773	35,865
Government (includes hospital)	9,493	7,829	8,408	9,460	9,590	11,582	12,079	14,068	10,217	10,663	14,292	10,686	45,858
Residential	11,870	11,766	12,124	12,371	11,098	13,014	16,709	14,224	10,792	10,784	13,773	11,355	46,703
Total	35,938	35,114	30,277	32,925	31,516	36,710	43,316	41,892	34,926	31,934	45,932	36,980	149,773
Sewer Charges (USD)	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	FY2024 YTD
Commercial	4,144	2,915	3,215	3,123	3,006	3,030	3,855	3,313	2,978	2,614	4,073	3,164	12,829
Commercial - w/o water	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	11,237
Government	4,699	3,869	4,168	4,685	4,749	5,757	6,008	7,006	5,081	5,300	7,116	5,320	22,816
Residential	1,071	1,070	978	896	964	1,206	1,337	1,372	1,024	967	1,196	966	4,153
Residential w/o water	2,560	2,570	2,550	2,655	2,581	2,560	2,620	2,610	2,600	2,580	2,620	2,590	10,390
Total	15,284	13,234	13,720	14,169	14,110	15,362	16,629	17,110	14,491	14,270	17,814	14,850	61,425

Water Table 2 Water/Sewer Connection Data – FY2024: February 2023 – January 2024

Connection Information	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	FY2024 YTD
Water Connection Data (Total Active)	517	520	529	533	535	540	538	538	544	544	543	546	2,177
Commercial - Billed	92	91	91	92	91	97	96	96	101	101	101	103	406
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Ave Consumption - Gall/conn/mth	22,536	18,218	18,720	20,899	18,169	18,550	21,811	18,334	15,676	14,067	20,881	15,654	66,277
Government - Billed	30	30	30	30	29	29	29	29	29	29	29	29	116
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Ave Consumption - Gall/conn/mth	40,019	27,436	33,296	27,121	25,688	35,965	36,513	42,504	27,814	27,613	45,619	35,661	136,708
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	4
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Ave Consumption - Gall/conn/mth	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	5,111,700
Residential - Billed	394	398	407	410	414	413	412	412	413	413	412	413	1,651
Residential - Disconnected	0	0	0	1	0	1	0	1	0	0	0	0	0
Residential - Meter Pulled	1	1	1	1	1	1	1	1	2	1	2	2	7
Residential Ave Consumption - Gall/conn/mth	11,131	11,215	11,272	10,744	10,090	12,054	15,608	13,416	10,547	10,427	13,173	11,024	45,171
Sewer Connection Data (Total Registered)	579	590	590	593	595	602	612	612	611	606	609	629	2,455
Commercial Billed	56	58	55	55	55	62	63	61	65	63	64	69	261
Commercial Billed w/o water	49	49	49	49	49	48	48	49	49	47	49	58	203
Government Billed	23	22	24	25	24	22	24	25	23	24	24	27	98
Residential Billed	220	229	232	234	239	239	240	241	239	237	237	241	954
Residential Billed w/o water	231	232	230	230	228	231	237	236	235	235	235	234	939
STP Inflow (MG/month)	19.7	12.8	20.7	44.3	32.3	27.1	35.1	23.7	21.6	25.3	17.5	19.1	84

Water Table 3 Zonal Water Use Statistics – January 2024 & FY2024

ZONAL NRW - January 2024					ZONAL NRW - FY2024				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	118,274	81,726	41%	1	801,182	502,356	298,826	37%
2	14,130,079	5,680,619	8,449,460	60%	2	52,438,184	23,044,391	29,393,793	56%
3	5,000	0	5,000	100%	3	20,030	0	20,030	100%
4	853,900	226,940	626,960	73%	4	3,595,956	916,750	2,679,206	75%
5	0	0	0	0%	5	0	0	0	-
6	3,280,200	1,807,480	1,472,720	45%	6	12,337,466	8,259,490	4,077,976	33%
7	200,000	187,760	12,240	6%	7	801,183	688,330	112,853	14%
8	982,100	243,670	738,430	75%	8	3,059,918	1,032,720	2,027,198	66%
Water Delivery/Bunker		313,000			Water Delivery/Bunker		981,000		
Total	19,651,279	8,577,743	11,073,536	56.4%	Total	73,053,918	35,425,037	37,628,882	51.5%
ZONAL WATER CONSUMPTION - January 2024					ZONAL WATER CONSUMPTION - FY2024				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	96,170	-	7,367	1	0	402,040	-	33,433
2	16,104	34,626	-	10,842	2	66,763	129,578	-	44,230
3	-	-	-	0	3	-	-	-	0
4	-	-	-	14,184	4	-	-	-	57,297
5	-	-	-	0	5	-	-	-	-
6	11,518	-	1,065,500	546	6	56,753	-	5,111,700	53,033
7	-	-	-	15,605	7	-	1	-	57,244
8	-	17,032	-	6,892	8	-	72,773	-	28,764
Total	22,005	31,651	865,300	13,576	Total	118,254	199,456	5,803,324	71,574

Work Order Summary – End January 2024

Work Order Performance January 2024						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	85	88	90	0	14	159
INTERNAL POWER	1	1	1	0	0	2
INTERNAL SEWER	3	2	2	0	2	3
INTERNAL WATER	2	3	3	0	1	4
POWER	10	18	19	0	0	28
REVENUE	22	34	35	1	22	34
SEWER	12	16	17	0	9	19
WATER	62	92	95	0	10	144
TOTAL ALL WORK ORDERS	197	254	262	1	58	393

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	43.1%	34.6%	-	40.5%
INTERNAL POWER	0.5%	0.4%	-	0.5%
INTERNAL SEWER	1.5%	0.8%	-	0.8%
INTERNAL WATER	1.0%	1.2%	-	1.0%
POWER	5.1%	7.1%	0.0%	7.1%
REVENUE	11.2%	13.4%	39.3%	8.7%
SEWER	6.1%	6.3%	32.1%	4.8%
WATER	31.5%	36.2%	6.5%	36.6%
TOTAL ALL WORK ORDERS			12.9%	



Administration Table 1 H&S Statistics – January 2024

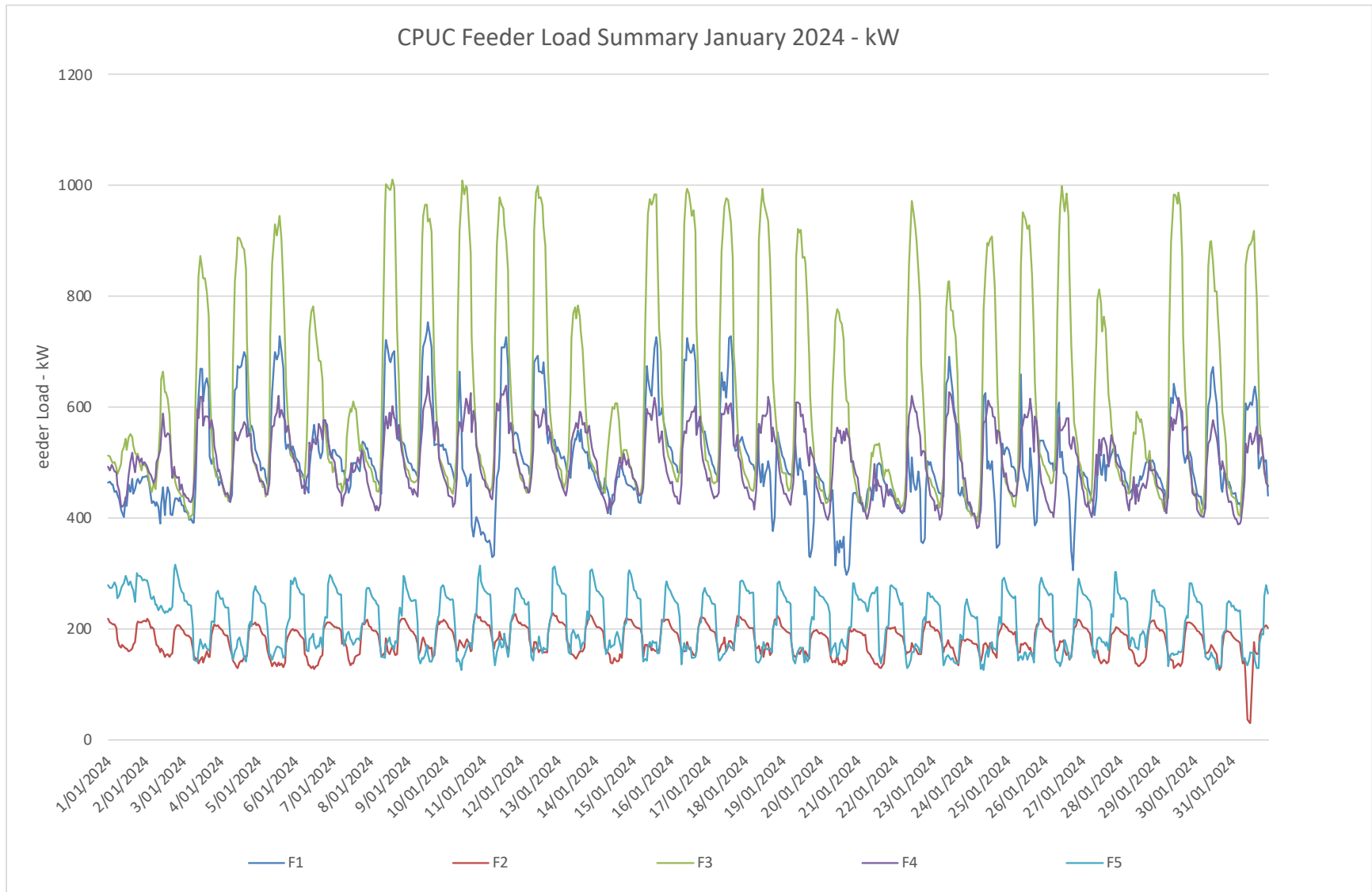
Administration Table 2 Attendance Summary – January 2024 & FY 2024

Data for Administration tables 1 and 2 not available for January 2024 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – January 2024

Chuuk Public Utility Corporation Capex Summary Sheet as of Jan 31, 2024								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,346,849	4,346,849	0	653,151	4,091,758	908,242	-255,091
FY 2022 ADB CWSSP - G0767	12,760,000	1,472,422	1,472,422	0	11,287,578	1,230,105	11,529,895	-242,317
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
FY 2024 Professional management	204,365	204,365	43,151	161,214	0	0	204,365	-43,151
Total	18,920,465	6,610,619	6,406,254	0	12,309,846	5,942,963	12,773,137	-463,291

Graph Showing Feeder Loads in kW - January 2024



Graph Showing Generation Output in kW - January 2024

