

## CHUUK PUBLIC UTILITY CORPORATION



### MONTHLY REPORT:

**FY2024 – February 2024**



**Issued: 27 March 2024**

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## EXECUTIVE SUMMARY

### SUMMARY OF KEY STATISTICS

	Feb 24	FY2024	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Feb 24	FY2024	Feb-24	FY2024
Revenue	703,025	3,848,382	0.548	0.569	0.510	0.525
Variable Costs	356,649	2,030,310	0.278	0.300	0.259	0.277
Fixed Costs	196,600	1,049,533	0.153	0.155	0.143	0.143
Total Expenses	553,249	3,079,843	0.432	0.455	0.401	0.420
Operating result	149,776	768,538	0.117	0.114	0.109	0.105
Power Generation - Weno	1,379,555	7,329,667				
Diesel	1,330,769	7,061,886				
Solar	48,786	267,781				
Solar PV as % of Total Generation	3.5%	3.7%				
Avoided Cost of Fuel - US\$	13,273	72,221				
Tons of CO <sub>2</sub> Avoided	35.9	183.7				
Power Purchase (kWh) - Tonoas	29,880	152,640				
Government Sales	218,531	1,220,832	<b>Feeder</b>	<b>Conns*</b>	<b>Feb-24</b>	<b>FY2024</b>
Commercial Sales	550,579	2,806,950	F1	492	292,393	1,658,346
Residential Sales	425,488	2,269,265	F2	539	120,331	607,477
Intercompany Sales	61,833	339,757	F3	479	372,837	1,952,294
Sales Accrual	0	0	F4	437	297,037	1,514,170
Tonoas Sales	25,438	131,791	F5	517	104,855	561,153
<b>Total Sales - kWh</b>	<b>1,281,869</b>	<b>6,768,595</b>	Tonoas	195	25,438	131,791
Power Loss - Weno	8.9%	9.5%	<b>Total</b>	<b>2,658</b>	<b>1,212,892</b>	<b>6,425,231</b>
Power Loss - Tonoas	14.9%	13.7%	* excludes streetlights & CPUC internal Sales			
<b>Power Loss - Whole company</b>	<b>9.1%</b>	<b>9.5%</b>				
Operating ratio	0.79	0.81				
Water Produced - Gallons	15,860,686	88,984,604				
Water Sold - Gallons	8,839,982	44,265,002				
Non Revenue Water	44.3%	50.3%				

Daily generated output in February was 47,571 kWh/day a decrease of 2.5% on January. Average daily sales were 43,325 kWh/day – 0.9% lower than January. Total power loss in Weno was 8.9% in February (9.5% FY2024). Tonoas power loss in February was 14.9% (13.7% FY2024). Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there. Whole company losses for February were 9.1% (9.5% FY2024)

The split of power users for Weno sales in February was as follows:

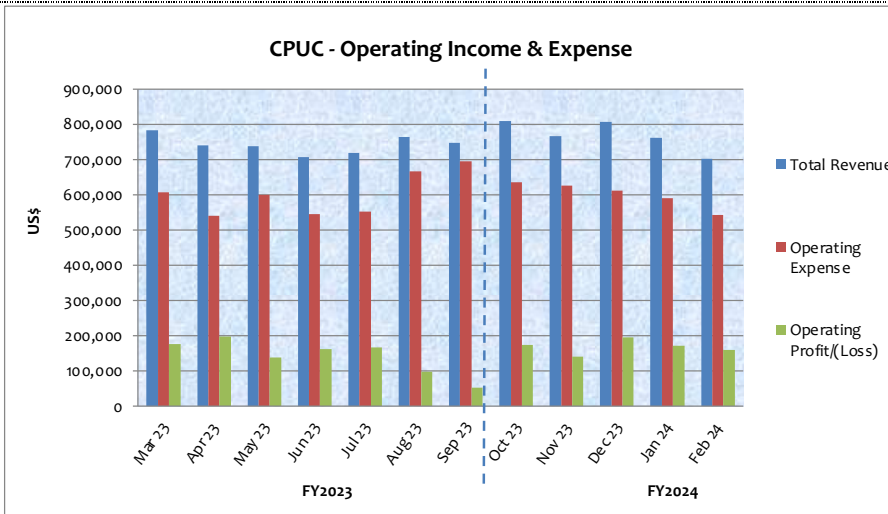
Government –19.3%; Commercial – 46.9%; Residential – 31.3%; Intercompany – 2.5 %; Accrual - 0.0%;

Solar PV generation in February 2024 was 48,786 kWh or 3.5% of total generation. The avoided cost of fuel is US\$13,273 and the amount of Carbon Dioxide avoided was 35.9 tons. The RE generation in February remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in February was 44.3% (50.3% FY2024) a decrease of 10% compared to January 2023 – control of water production remains a key tool in maintaining lower NRW

The operating result for February 2024 is US\$149,776 before interest and depreciation (US\$768,538 FY2024) US\$195,679 better than budget, with an operating ratio of 0.79 (0.81 FY2024).

# 1 FINANCIAL PERFORMANCE GRAPHS



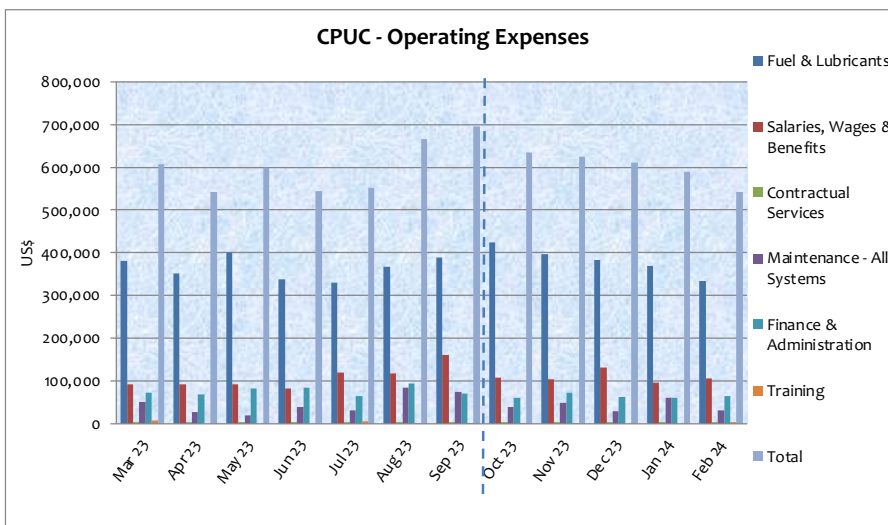
## 1.1 Key Points:

Operating income for February 2024 – US\$ 149,776

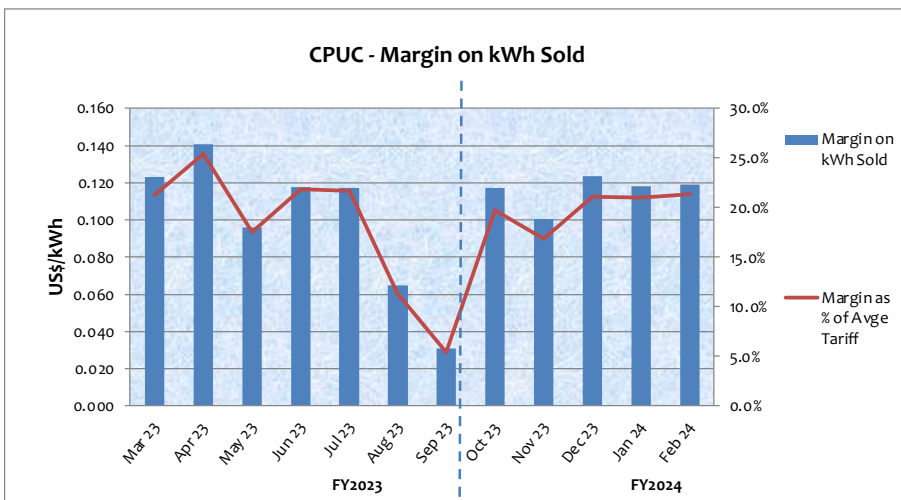
Better than budget by US\$195,679

Operating ratio: 0.79

FY2024 - 0.81



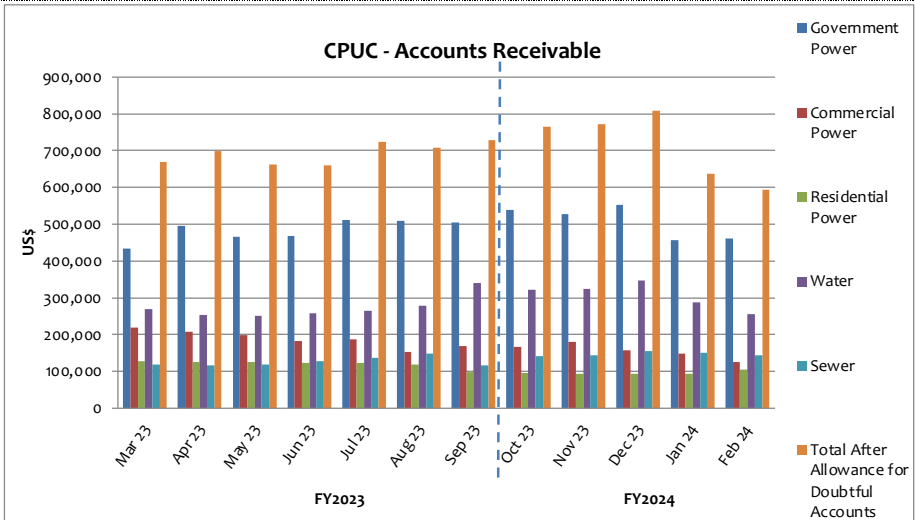
## 1.2 Key Points:



## 1.3 Key Points:

February: US\$0.119/ kWh sold.

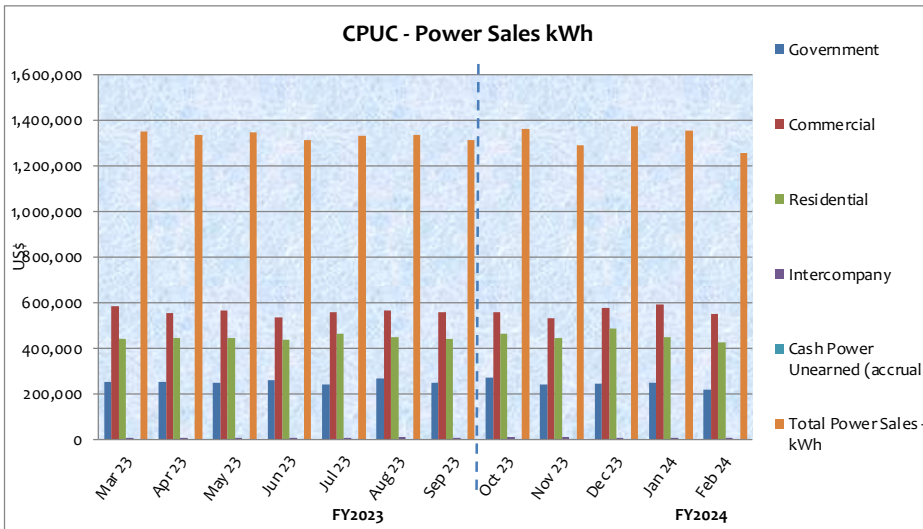
Margin = 21.3% of average power tariff



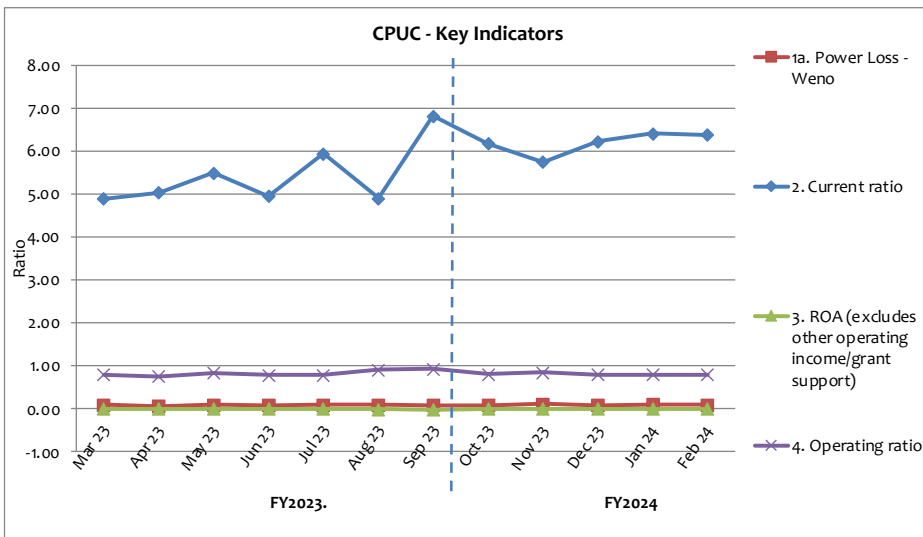
#### 1.4 Key Points:

Accounts receivable for FY2024 reduced significantly in January through collection of Government arrears.

A figure of around US\$300,000 still relates to provision of power for streetlights;

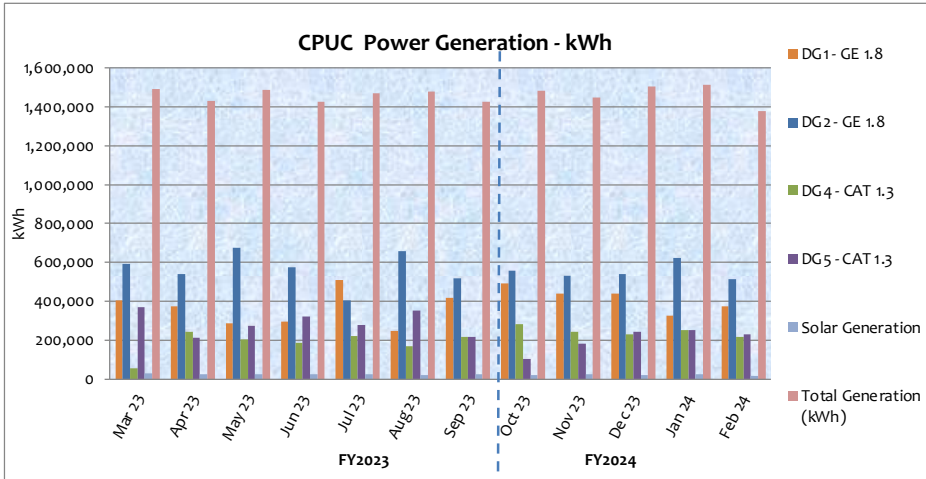


#### 1.5 Key Points:

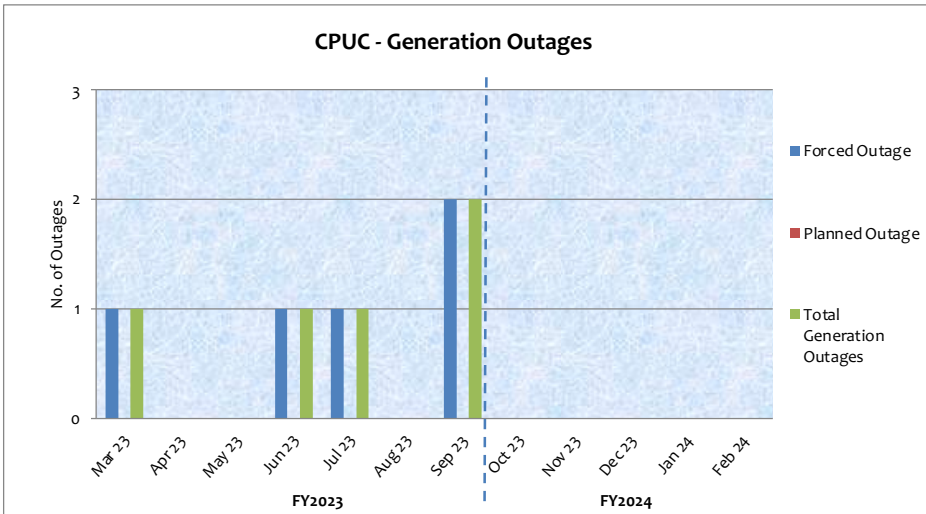


#### 1.6 Key Points:

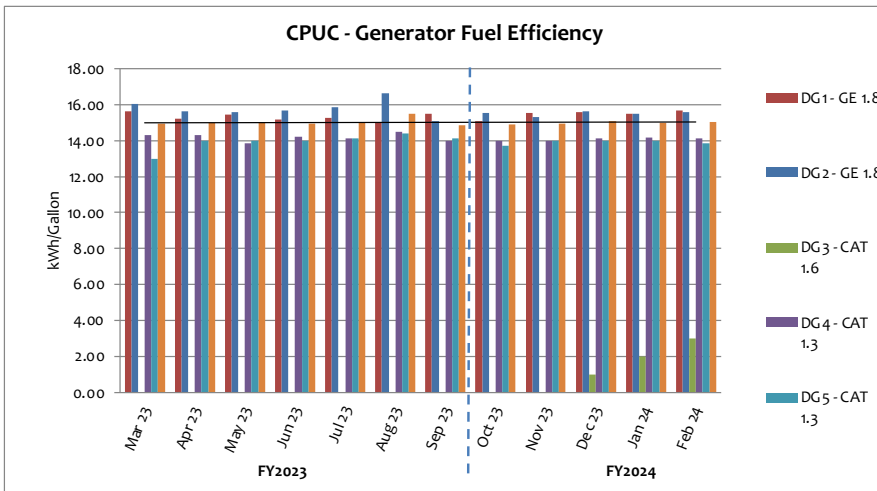
## 2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



### 2.1 Key Points:

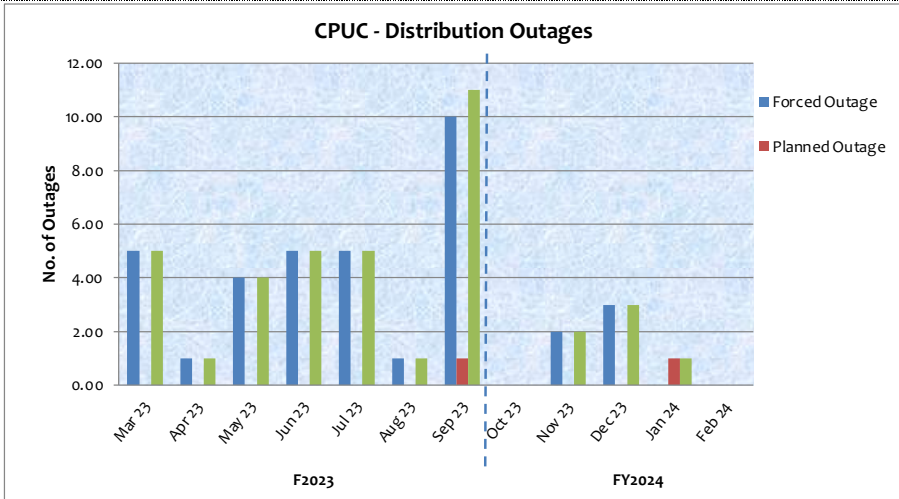


### 2.2 Key Points:

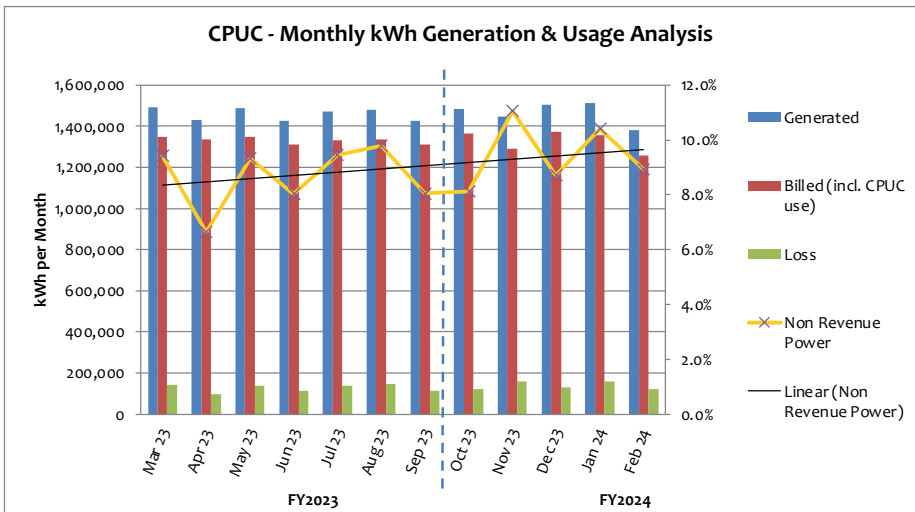


### 2.3 Key Points:

Avge fuel efficiency  
February 24– 15.04  
kWh/gall



#### 2.4 Key Points

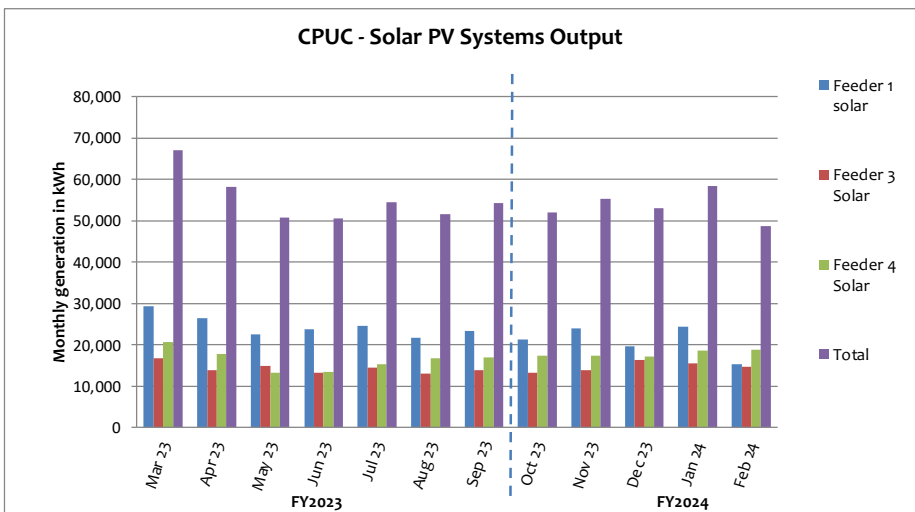


#### 2.5 Key Points:

Power loss for February:

Weno – 8.9%  
Tonoas – 14.9%

Whole company – 9.1%  
(9.5% YTD)



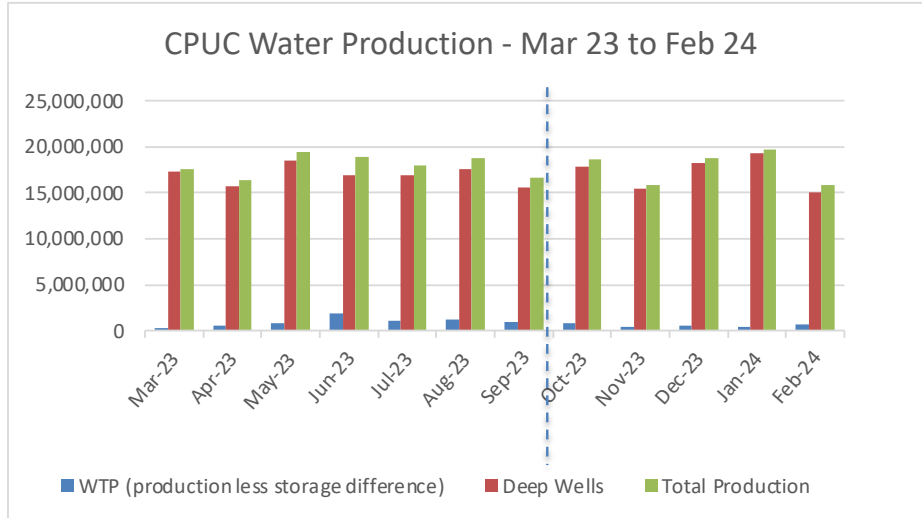
#### 2.6 Key Points:

Solar PV: 3.5% of total generation in January;  
Avoided cost of fuel – US\$13,273.

Tons of CO2 avoided 35.9;

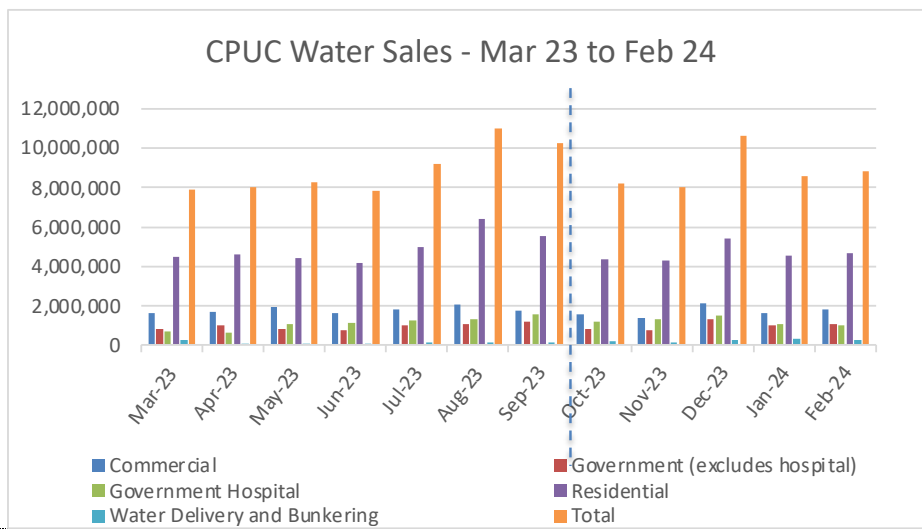
The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

### 3 WATER PERFORMANCE GRAPHS

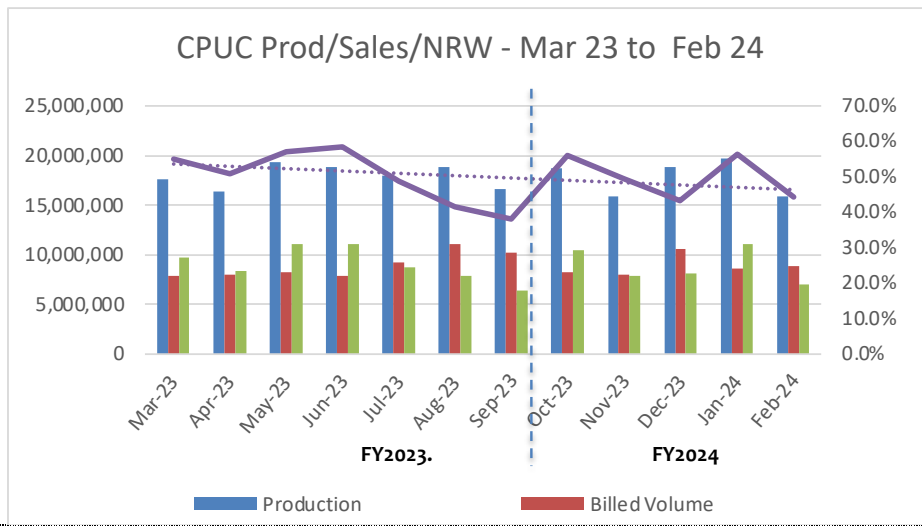


**1 Key Points:**

28 wells are capable of production; system in process of being optimized to balance production with demand;



**Key Points:**



**Key Points:**



### Financial Table1 P & L Statement – FY2024: March 2023 – February 2024

Revenue - US\$	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024 YTD
<b>Operating revenue:</b>													
a. Power Sales	720,385	692,115	687,582	655,246	659,937	688,680	702,682	756,020	709,417	735,574	706,054	648,287	3,555,353
b. Water Sales	35,142	28,648	30,034	31,190	35,761	42,795	43,019	34,309	31,451	45,821	36,147	37,234	184,963
c. Sewer Sales	13,845	12,153	13,503	14,511	15,346	16,744	17,775	15,131	14,313	18,359	15,440	12,400	75,642
d. Other operating revenue	13,481	6,169	6,629	6,780	7,420	14,547	-15,822	4,509	11,535	6,716	4,561	5,103	32,423
<b>Revenue - Total</b>	<b>782,853</b>	<b>739,085</b>	<b>737,749</b>	<b>707,727</b>	<b>718,464</b>	<b>762,766</b>	<b>747,654</b>	<b>809,969</b>	<b>766,716</b>	<b>806,469</b>	<b>762,203</b>	<b>703,025</b>	<b>3,848,382</b>
<b>Expenses - US\$</b>													
Fuel & Lubricants	380,497	352,091	401,498	336,795	329,116	366,858	388,078	424,228	396,988	383,818	369,924	334,670	1,909,627
Salaries, Wages & Benefits	92,211	92,514	92,382	81,520	120,310	116,849	160,736	106,785	103,538	131,956	96,396	104,995	543,671
Contractual Services	2,670	2,493	2,603	2,507	2,714	2,899	2,712	3,541	3,359	3,607	3,276	3,007	16,790
O&M - Power Generation	19,735	12,304	3,560	10,808	4,128	19,490	50,973	10,390	14,262	7,527	13,158	8,415	53,752
O&M - Power Distribution	5,269	2,524	3,430	13,395	8,844	33,248	3,718	4,657	22,584	8,860	5,926	7,506	49,533
O&M - Water	8,767	4,532	5,274	7,453	5,344	5,695	4,311	3,984	4,455	5,737	20,744	2,785	37,705
O&M - Sewer	700	350	0	0	96	275	5,491	1,566	0	0	2,547	662	4,775
Finance & Administration Overheads	52,445	45,811	59,376	62,362	45,434	73,957	52,829	43,708	52,658	45,002	43,009	49,566	233,942
Vehicle & Eq. Fuel	16,744	6,738	7,002	7,199	11,978	24,672	8,900	18,448	7,779	6,898	18,395	11,770	63,289
CPUC Power Usage (incl. in O&M from Oct 15)	19,307	22,087	23,442	21,940	19,578	19,669	16,677	17,438	19,100	16,949	16,410	15,582	85,479
Tonoas Power Usage	10,081	9,843	10,004	9,173	9,986	10,544	11,560	12,749	11,898	12,209	11,612	11,040	59,507
Tonoas Distribution Expense	172	0	0	172	0	341	0	0	0	169	338	170	677
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	7,825	0	0	0	4,904	1,502	1,292	756	9	0	0	3,020	3,785
Board Expenses								2,100	779	13,930	441	62	17,311
<b>Expense - Total</b>	<b>616,423</b>	<b>551,286</b>	<b>608,570</b>	<b>553,324</b>	<b>562,433</b>	<b>676,000</b>	<b>707,277</b>	<b>650,349</b>	<b>637,408</b>	<b>636,663</b>	<b>602,176</b>	<b>553,249</b>	<b>3,079,843</b>
<b>Operating Income/(Loss)</b>	<b>166,431</b>	<b>187,799</b>	<b>129,179</b>	<b>154,403</b>	<b>156,031</b>	<b>86,765</b>	<b>40,377</b>	<b>159,620</b>	<b>129,309</b>	<b>169,807</b>	<b>160,027</b>	<b>149,776</b>	<b>768,538</b>
<b>Non-Cash Expenses - US\$</b>													
Depreciation	165,503	190,823	190,823	190,823	190,823	190,823	241,455	149,142	149,142	149,142	149,142	149,142	745,710
Interest Expense	3,954	3,954	3,954	3,954	3,954	3,954	18,511	7,908	7,908	3,954	3,954	3,954	27,677
<b>Non-Cash Expense - Total - US\$</b>	<b>169,457</b>	<b>194,777</b>	<b>194,777</b>	<b>194,777</b>	<b>194,777</b>	<b>194,777</b>	<b>259,966</b>	<b>157,050</b>	<b>157,050</b>	<b>153,096</b>	<b>153,096</b>	<b>153,096</b>	<b>773,386</b>
<b>Net Income/(Loss) - excluding grant support - US\$</b>	<b>-3,026</b>	<b>-6,978</b>	<b>-65,598</b>	<b>-40,374</b>	<b>-38,746</b>	<b>-108,011</b>	<b>-219,589</b>	<b>2,571</b>	<b>-27,741</b>	<b>16,711</b>	<b>6,931</b>	<b>-3,320</b>	<b>-4,848</b>
<b>Non-operating Income (Grant Support) - US\$</b>	<b>-325,918</b>	<b>-133,087</b>	<b>-114,016</b>	<b>-107,553</b>	<b>-176,305</b>	<b>-369,337</b>	<b>-76,066</b>	<b>-77,839</b>	<b>-96,141</b>	<b>-98,232</b>	<b>-407,481</b>	<b>-147,011</b>	<b>-826,702</b>
<b>Net Income/(Loss) - including grant support - US\$</b>	<b>-328,944</b>	<b>-140,065</b>	<b>-179,614</b>	<b>-147,926</b>	<b>-215,051</b>	<b>-477,348</b>	<b>-295,655</b>	<b>-75,268</b>	<b>-123,882</b>	<b>-81,521</b>	<b>-400,549</b>	<b>-150,330</b>	<b>-831,550</b>

## Financial Table 2 Cash Flow and A/R Report – March 2023 – February 2024

	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024 YTD
<b>Cash Flow Report - US\$</b>													
Receipts	1,037,892	797,675	670,829	564,084	757,647	876,162	764,688	690,467	707,988	767,881	1,173,088	701,170	4,040,594
Disbursements	1,097,038	768,702	664,157	434,077	937,687	715,827	957,650	506,944	677,264	818,564	1,520,889	565,008	4,088,669
Net receipts/Disbursements	-59,146	28,973	6,672	130,007	-180,040	160,335	-192,962	183,523	30,724	-50,683	-347,801	136,162	-48,075
Cash balance (beginning)	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	8,490,191
Cash balance (end)	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	1,438,382	1,574,544	8,442,117
<b>Other Financial Data - US\$</b>													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,667,941	1,696,913	1,703,585	1,833,592	1,653,552	1,813,888	1,620,925	1,804,448	1,835,172	1,784,489	1,436,688	1,572,850	1,804,448
Stocks/Inventory	1,117,212	1,147,458	1,127,673	1,122,725	1,131,744	1,367,279	1,313,272	1,297,258	1,299,363	1,292,546	1,347,644	1,398,618	1,297,258
Trade Receivable	669,474	698,887	662,167	659,317	724,214	708,271	729,408	764,213	771,156	808,462	637,130	592,789	764,213
Prepaid Lease	501,372	508,211	509,917	506,566	503,140	511,029	507,587	513,130	521,936	518,386	515,461	537,154	513,130
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,061,613	1,046,769	952,288	1,073,778	915,339	1,082,875	886,224	1,006,369	1,066,340	1,000,357	935,208	931,231	1,006,369
Loans Payable	2,994,323	2,998,513	3,002,703	3,006,893	3,011,083	2,833,026	2,664,230	2,668,420	2,672,610	2,676,800	2,496,850	2,500,803	2,668,420
<b>Total Accounts Receivable (to date) - US\$</b>													
Government Power	433,152	495,817	466,424	467,554	510,476	509,150	505,269	538,350	526,627	553,216	457,193	461,753	538,350
Commercial Power	219,640	206,959	198,730	183,903	187,837	153,472	169,485	165,812	180,436	158,831	148,435	125,561	165,812
Residential Power	128,651	126,746	126,290	122,778	124,505	119,293	98,657	96,345	94,900	94,215	94,728	104,898	96,345
Water	269,777	252,665	251,217	257,629	264,990	278,687	339,556	322,760	324,994	346,461	286,723	255,842	322,760
Sewer	118,359	116,805	119,612	127,558	136,510	147,772	116,545	141,050	144,303	155,844	150,156	144,839	141,050
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
<b>Total</b>	<b>669,474</b>	<b>698,887</b>	<b>662,167</b>	<b>659,317</b>	<b>724,214</b>	<b>708,271</b>	<b>729,408</b>	<b>764,213</b>	<b>771,156</b>	<b>808,462</b>	<b>637,130</b>	<b>592,789</b>	<b>764,213</b>

### Financial Table 3 Power Sales Report – FY2024: March 2023 – February 2024

	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024
<b>Power Sales Report</b>													
<b>Power Sales US\$</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	97,629	91,633	90,348	86,901	89,186	96,303	96,705	104,341	99,456	97,425	92,020	78,171	471,412
Government - Pre Paid (Cash Power)	38,478	41,068	40,409	44,825	31,639	31,639	37,464	48,772	34,837	35,035	39,888	34,967	193,499
Government Streetlights	3,038	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,842	14,898
Solar	3,234	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	16,861
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Government Total</b>	<b>142,380</b>	<b>139,014</b>	<b>137,167</b>	<b>138,039</b>	<b>127,236</b>	<b>144,663</b>	<b>140,481</b>	<b>159,523</b>	<b>140,606</b>	<b>138,870</b>	<b>138,318</b>	<b>119,353</b>	<b>696,670</b>
Commercial - Post Paid	236,827	211,042	211,556	192,294	199,894	199,481	205,599	228,761	213,690	222,880	224,822	196,231	1,086,383
Commercial - Pre Paid (Cashpower)	83,499	83,889	85,860	81,664	82,037	93,769	99,804	89,169	86,229	91,929	88,341	93,722	449,390
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Commercial Total</b>	<b>320,326</b>	<b>294,931</b>	<b>297,416</b>	<b>273,958</b>	<b>281,931</b>	<b>293,250</b>	<b>305,403</b>	<b>317,930</b>	<b>299,920</b>	<b>314,808</b>	<b>313,163</b>	<b>289,952</b>	<b>1,535,773</b>
Residential - Post Paid	11,096	7,564	6,466	4,727	4,357	4,024	7,250	7,543	8,095	7,826	5,715	6,928	36,108
Residential - Pre Paid (Cashpower)	197,436	201,409	192,346	179,384	191,739	195,060	198,697	215,463	202,196	220,950	198,538	186,317	1,023,463
Residential Scratch Card Sales	18,762	16,369	19,973	26,410	23,845	20,029	19,080	23,641	26,092	21,413	19,903	17,283	108,332
<b>Residential Total</b>	<b>227,293</b>	<b>225,341</b>	<b>218,785</b>	<b>210,521</b>	<b>219,941</b>	<b>219,113</b>	<b>225,028</b>	<b>246,648</b>	<b>236,382</b>	<b>250,188</b>	<b>224,157</b>	<b>210,529</b>	<b>1,167,904</b>
Tonoas Government	14	22	33	14	33	18	49	3	11	39	56	23	131
Tonoas Commercial	130	130	646	1,143	475	66	383	1,321	592	584	672	451	3,620
Tonoas Residential	10,720	10,765	10,059	10,205	10,861	11,610	14,273	12,421	12,094	13,400	12,541	11,709	62,164
Tonoas Streetlight	737	425	713	737	737	737	713	737	713	737	737	689	3,612
<b>Tonoas Total Power Sales - US\$</b>	<b>11,600</b>	<b>11,341</b>	<b>11,456</b>	<b>12,093</b>	<b>12,091</b>	<b>12,448</b>	<b>15,417</b>	<b>14,481</b>	<b>13,410</b>	<b>14,758</b>	<b>14,006</b>	<b>12,872</b>	<b>69,527</b>
<b>Trade Power Sales Total</b>	<b>689,999</b>	<b>659,286</b>	<b>653,368</b>	<b>622,518</b>	<b>629,107</b>	<b>657,026</b>	<b>670,912</b>	<b>724,101</b>	<b>676,908</b>	<b>703,867</b>	<b>675,638</b>	<b>619,834</b>	<b>3,400,347</b>
Intercompany - CPUC Office	1,736	1,800	1,658	2,168	1,658	2,180	2,110	2,213	1,857	1,679	1,855	9,818	
Intercompany - CPUC Power Operation	4,383	3,802	4,208	3,849	3,532	3,807	3,505	4,072	4,189	4,264	4,269	4,038	20,832
Intercompany - CPUC Water Operations	4,465	4,492	4,493	4,020	4,841	4,495	4,039	4,589	4,110	4,193	4,547	3,792	21,231
Intercompany - CPUC Sewer Operations	8,202	11,394	12,370	10,598	8,709	8,724	6,698	6,565	8,588	6,634	5,915	5,897	33,599
Cash Power UnEamed	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Power Sales - US\$</b>	<b>708,785</b>	<b>680,774</b>	<b>676,126</b>	<b>643,153</b>	<b>647,846</b>	<b>676,232</b>	<b>687,264</b>	<b>741,539</b>	<b>696,008</b>	<b>720,816</b>	<b>692,048</b>	<b>635,415</b>	<b>3,485,826</b>
<b>Power Sales kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>0</b>
Government - Post Paid	174,175	166,308	165,006	163,333	168,697	177,457	170,126	176,573	169,208	171,670	166,709	144,170	828,330
Government - Pre Paid (Cash Power)	67,826	74,090	74,091	84,258	60,185	77,973	66,344	82,959	59,439	61,725	72,510	63,984	340,617
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	51,885
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Government Total</b>	<b>252,379</b>	<b>250,775</b>	<b>249,474</b>	<b>257,968</b>	<b>239,259</b>	<b>265,807</b>	<b>246,847</b>	<b>269,909</b>	<b>239,024</b>	<b>243,772</b>	<b>249,596</b>	<b>218,531</b>	<b>1,220,832</b>
Commercial - Post Paid	431,508	396,196	401,056	376,009	394,000	382,543	374,694	401,842	378,244	408,467	423,955	372,570	1,985,079
Commercial - Pre Paid (Cashpower)	152,564	157,007	163,418	159,501	162,224	181,022	183,227	157,015	152,322	167,876	166,650	178,009	821,871
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Commercial Total</b>	<b>584,073</b>	<b>553,203</b>	<b>564,474</b>	<b>535,510</b>	<b>556,224</b>	<b>563,565</b>	<b>557,921</b>	<b>558,857</b>	<b>530,566</b>	<b>576,343</b>	<b>590,605</b>	<b>550,579</b>	<b>2,806,950</b>
Residential - Post Paid	20,865	14,311	13,046	9,773	9,091	8,107	13,848	13,911	15,092	15,182	11,539	13,907	69,631
Residential - Pre Paid (Cashpower)	381,667	399,384	388,264	372,167	403,068	399,713	386,045	400,563	377,160	426,873	396,997	375,261	1,976,855
Residential Scratch Card Sales	36,922	31,235	42,341	55,672	50,981	41,334	42,312	50,465	51,175	43,112	41,708	36,319	222,779
<b>Residential Total</b>	<b>439,454</b>	<b>444,930</b>	<b>443,650</b>	<b>437,612</b>	<b>463,139</b>	<b>449,154</b>	<b>442,205</b>	<b>464,939</b>	<b>443,427</b>	<b>485,167</b>	<b>450,244</b>	<b>425,488</b>	<b>2,269,265</b>
Tonoas Government	23	36	24	57	24	62	80	4	17	63	95	39	218
Tonoas Commercial	220	225	1,135	2,055	865	117	650	2,159	970	987	1,171	790	6,077
Tonoas Residential	19,098	19,633	18,649	19,400	20,899	21,823	25,547	21,346	20,849	23,860	23,049	21,663	110,765
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	14,730
<b>Tonoas Total Power Sales - kWh</b>	<b>22,287</b>	<b>22,840</b>	<b>22,754</b>	<b>24,459</b>	<b>24,742</b>	<b>24,948</b>	<b>29,223</b>	<b>26,454</b>	<b>24,782</b>	<b>27,855</b>	<b>27,261</b>	<b>25,438</b>	<b>131,791</b>
<b>Trade Power Sales Total</b>	<b>1,275,905</b>	<b>1,248,909</b>	<b>1,257,597</b>	<b>1,231,089</b>	<b>1,258,622</b>	<b>1,278,527</b>	<b>1,246,973</b>	<b>1,293,706</b>	<b>1,213,016</b>	<b>1,305,282</b>	<b>1,290,445</b>	<b>1,194,598</b>	<b>6,297,047</b>
Intercompany - CPUC Office	6,887	7,141	6,691	8,604	6,578	8,649	8,373	8,851	8,783	7,371	6,664	7,362	39,031
Intercompany - CPUC Power Operation	17,393	15,086	16,699	15,272	14,015	15,106	13,909	16,288	16,623	16,920	16,941	82,794	
Intercompany - CPUC Water Operations	17,720	17,827	17,831	15,952	19,210	17,838	16,029	18,354	16,309	16,640	18,044	15,049	84,396
Intercompany - CPUC Sewer Operations	32,548	45,215	49,088	42,057	34,558	15,106	26,579	26,260	34,078	26,326	23,472	23,400	133,536
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Power Sales - kWh</b>	<b>1,350,453</b>	<b>1,334,178</b>	<b>1,347,906</b>	<b>1,312,974</b>	<b>1,332,983</b>	<b>1,335,226</b>	<b>1,311,863</b>	<b>1,363,459</b>	<b>1,288,809</b>	<b>1,372,539</b>	<b>1,355,566</b>	<b>1,256,431</b>	<b>6,636,804</b>

### Financial Table 4 Water Sales Report – FY2024: March 2023 – February 2024

Water/Sewer Sales Report	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024 YTD
<b>Water Sales US\$</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	7,829	8,415	9,460	9,597	11,589	12,079	14,068	10,217	10,663	14,292	10,686	10,382	56,240
Commercial	8,120	8,293	8,173	7,537	8,208	10,821	8,846	7,802	7,194	10,619	8,400	9,830	43,844
Residential	11,766	10,954	10,046	11,106	12,756	16,675	14,179	10,149	10,784	13,773	11,133	11,449	57,287
Provision for Billing Errors	7,427	986	2,356	2,950	3,208	3,220	5,925	6,141	2,811	7,137	5,929	5,574	27,591
<b>Total</b>	<b>35,142</b>	<b>28,648</b>	<b>30,034</b>	<b>31,190</b>	<b>35,761</b>	<b>42,795</b>	<b>43,019</b>	<b>34,309</b>	<b>31,451</b>	<b>45,821</b>	<b>36,147</b>	<b>37,234</b>	<b>184,963</b>
<b>Sewer Sales - US\$</b>													0
Government	3,869	4,168	4,685	4,749	5,757	6,008	7,006	5,081	5,300	7,116	5,321	3,116	25,933
Commercial	6,577	5,666	6,747	6,407	6,013	7,536	6,977	6,617	6,285	7,617	6,816	7,208	34,543
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,399	2,319	2,071	3,355	3,576	3,200	3,792	3,434	2,728	3,626	3,303	2,075	15,166
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Sewer Sales</b>	<b>13,845</b>	<b>12,153</b>	<b>13,503</b>	<b>14,511</b>	<b>15,346</b>	<b>16,744</b>	<b>17,775</b>	<b>15,131</b>	<b>14,313</b>	<b>18,359</b>	<b>15,440</b>	<b>12,400</b>	<b>75,642</b>
													0
<b>Total Water &amp; Sewer Sales</b>	<b>48,988</b>	<b>40,801</b>	<b>43,538</b>	<b>45,701</b>	<b>51,107</b>	<b>59,539</b>	<b>60,794</b>	<b>49,440</b>	<b>45,764</b>	<b>64,179</b>	<b>51,587</b>	<b>49,634</b>	<b>260,605</b>
<b>Water Sales - Gallons</b>													
Government	1,529,381	1,657,894	1,882,028	1,900,738	2,294,990	2,362,785	2,785,107	2,026,420	2,119,470	2,830,660	2,099,680	2,048,310	11,124,540
Commercial	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	8,555,978
Residential	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	23,296,484
Water Delivery & Bunkering	250,000	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	1,288,000
<b>Total</b>	<b>7,900,880</b>	<b>8,035,102</b>	<b>8,293,825</b>	<b>7,842,561</b>	<b>9,207,525</b>	<b>11,025,737</b>	<b>10,249,458</b>	<b>8,187,722</b>	<b>8,017,677</b>	<b>10,641,882</b>	<b>8,577,739</b>	<b>8,839,982</b>	<b>44,265,002</b>

## Financial Table 5 Key Performance Indicators – March 2023 – February 2024

	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024
<b>1a. Power Loss - Weno</b>	<b>9.4%</b>	<b>6.7%</b>	<b>9.3%</b>	<b>8.0%</b>	<b>9.4%</b>	<b>9.8%</b>	<b>8.0%</b>	<b>8.1%</b>	<b>11.1%</b>	<b>8.7%</b>	<b>10.4%</b>	<b>8.9%</b>	<b>9.5%</b>
Total Power Generated - kWh	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	1,513,136	1,379,555	7,329,667
Total Power Billed - kWh	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	1,355,566	1,256,431	6,636,804
Generation Loss (actual from Jun 17)	14,192	12,386	13,183	11,908	11,640	12,994	11,357	13,320	13,715	13,827	13,875	12,977	67,714
Distribution Loss Derived - kWh	89,000	46,993	88,509	67,191	90,667	95,032	67,780	70,291	110,332	79,759	105,867	75,659	441,907
Commercial Loss (assumed 2.5%) - kWh	37,273	35,732	37,169	35,694	36,802	37,006	35,667	37,104	36,227	37,593	37,828	34,489	183,242
Total Loss - kWh	140,465	95,111	138,862	114,794	139,109	145,032	114,804	120,715	160,275	131,179	157,570	123,124	692,863
Distribution Loss %	6.0%	3.3%	6.0%	4.7%	6.2%	6.4%	4.8%	4.7%	7.6%	5.3%	7.0%	5.5%	6.0%
<b>1b. Power loss - Tonoas</b>	<b>14.7%</b>	<b>13.0%</b>	<b>16.7%</b>	<b>6.6%</b>	<b>13.2%</b>	<b>12.9%</b>	<b>1.0%</b>	<b>14.6%</b>	<b>15.8%</b>	<b>10.6%</b>	<b>12.6%</b>	<b>14.9%</b>	<b>13.7%</b>
Tonoas - Power Purchased - kWh	26,120	26,240	27,320	26,200	28,520	28,640	29,520	30,960	29,440	31,160	31,200	29,880	152,640
Tonoas - Power Billed - kWh	22,287	22,840	22,754	24,459	24,742	24,948	29,223	26,454	24,782	27,855	27,261	25,438	131,791
Power Loss - kWh	3,833	3,400	4,566	1,741	3,778	3,692	297	4,506	4,658	3,305	3,939	4,442	20,849
<b>1c. Power Loss - Whole Company</b>	<b>9.5%</b>	<b>6.8%</b>	<b>9.5%</b>	<b>8.0%</b>	<b>9.5%</b>	<b>9.9%</b>	<b>7.9%</b>	<b>8.3%</b>	<b>11.2%</b>	<b>8.8%</b>	<b>10.5%</b>	<b>9.1%</b>	<b>9.5%</b>
Power Generated & Purchased	1,517,038	1,455,529	1,514,088	1,453,968	1,500,612	1,508,898	1,456,187	1,515,134	1,478,524	1,534,878	1,544,336	1,409,435	7,482,307
Power Billed	1,372,739	1,357,017	1,370,660	1,337,433	1,357,725	1,360,174	1,341,086	1,389,913	1,313,591	1,400,395	1,382,827	1,281,869	6,768,595
Power Loss - kWh	144,299	98,512	143,428	116,535	142,887	148,724	115,101	125,221	164,933	134,483	161,509	127,566	713,712
<b>1d. Non Revenue Water</b>	<b>55.7%</b>	<b>51.1%</b>	<b>57.4%</b>	<b>58.7%</b>	<b>49.2%</b>	<b>41.5%</b>	<b>38.3%</b>	<b>56.2%</b>	<b>49.6%</b>	<b>43.6%</b>	<b>56.4%</b>	<b>44.3%</b>	<b>50.3%</b>
Water Produced (million gallons)	17.83	16.43	19.47	18.99	18.11	18.85	16.60	18.69	15.90	18.88	19.65	15.86	89
Water Billed (million gallons)	7.90	8.04	8.29	7.84	9.21	11.03	10.25	8.19	8.02	10.64	8.58	8.84	44
<b>2. Current ratio</b>	<b>4.89</b>	<b>5.04</b>	<b>5.50</b>	<b>4.95</b>	<b>5.94</b>	<b>4.90</b>	<b>6.82</b>	<b>6.18</b>	<b>5.74</b>	<b>6.22</b>	<b>6.41</b>	<b>6.38</b>	<b>6.09</b>
	4.38	4.61	4.97	4.70	5.52	4.33	5.33	4.80	4.72	4.98	5.26	5.43	4.79
	25.62	30.47	28.73	28.37	25.89	24.14	57.92	85.99	86.79	54.74	26.72	40.46	80.70
	7.41	7.44	7.35	8.51	8.08	7.90	5.82	11.09	11.88	8.60	8.78	8.75	11.30
<b>3. ROA (excludes other operating income/grant support)</b>	<b>-0.01%</b>	<b>-0.03%</b>	<b>-0.25%</b>	<b>-0.16%</b>	<b>-0.15%</b>	<b>-0.43%</b>	<b>-0.85%</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Power Business	0.33%	0.37%	0.07%	0.17%	0.20%	-0.16%	-0.89%	0.00	0.00	0.00	0.00	0.00	0.02
Water Business	-0.89%	-1.16%	-1.20%	-1.16%	-1.17%	-1.14%	-0.72%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.04
Sewer Business	-0.98%	-1.03%	-1.04%	-0.93%	-1.03%	-1.10%	-0.81%	-0.01	-0.01	-0.01	-0.01	-0.01	-0.04
<b>4. Operating ratio</b>	<b>0.80</b>	<b>0.75</b>	<b>0.83</b>	<b>0.79</b>	<b>0.79</b>	<b>0.90</b>	<b>0.93</b>	<b>0.81</b>	<b>0.84</b>	<b>0.80</b>	<b>0.79</b>	<b>0.79</b>	<b>0.81</b>
Power Business	0.75	0.70	0.78	0.74	0.73	0.86	0.88	0.77	0.81	0.77	0.74	0.76	0.77
Water Business	1.18	1.17	1.17	1.16	1.14	1.06	1.04	1.06	1.08	0.89	1.41	0.91	1.06
Sewer Business	2.51	2.80	2.62	2.25	2.39	2.43	2.50	2.01	2.02	1.77	1.97	2.36	2.00
<b>5. Days in Accounts Receivable</b>	<b>26.97</b>	<b>28.61</b>	<b>28.08</b>	<b>28.22</b>	<b>31.57</b>	<b>29.34</b>	<b>28.66</b>	<b>29.41</b>	<b>30.63</b>	<b>31.34</b>	<b>26.07</b>	<b>24.63</b>	<b>30.44</b>
Power Business	33.63	35.96	35.68	35.45	38.65	35.20	33.02	32.82	33.91	33.98	30.75	30.96	34.22
Water Business	237.98	264.59	259.30	247.80	229.71	201.88	236.79	291.63	310.00	234.40	245.89	199.26	265.24
Sewer Business	265.01	288.33	274.59	26.37	275.76	273.59	196.71	288.98	302.46	263.15	301.48	338.74	283.43

## Financial Table 6 CPUC Performance Against Budget FY 2024

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2024	Budget YTD	Actual YTD	Variance YTD	Variance %
<b>REVENUE</b>					
Power Operating Revenue	\$8,336,122	\$3,473,384	\$3,555,353	\$81,969	2.4%
Water Operating Revenue	\$420,027	\$175,011	\$184,963	\$9,951	5.7%
Sewerage Operating Revenue	\$184,563	\$76,901	\$75,642	-\$1,259	-1.6%
<b>TOTAL OPERATING REVENUE</b>	<b>\$8,940,712</b>	<b>\$3,725,297</b>	<b>\$3,815,958</b>	<b>\$90,661</b>	<b>2.4%</b>
<b>Other Revenue</b>					
Power	\$4,133	\$1,722	\$23,599	\$21,877	1270.5%
Water	\$2,971	\$1,238	\$8,049	\$6,811	550.2%
Sewer	\$1,175	\$490	\$775	\$285	-
<b>OTHER REVENUE TOTAL</b>	<b>\$8,279</b>	<b>\$3,449</b>	<b>\$32,423</b>	<b>\$28,974</b>	<b>840.0%</b>
<b>TOTAL OPERATING REVENUE</b>	<b>\$8,948,990</b>	<b>\$3,728,746</b>	<b>\$3,848,382</b>	<b>\$119,636</b>	<b>3.2%</b>
<b>EXPENDITURE</b>					
Power Variable Cost	\$4,607,703	\$1,919,876	\$1,969,135	\$49,258	2.6%
Power Fixed Cost	\$2,054,184	\$855,910	\$763,157	-\$92,753	-10.8%
Water Variable Cost	\$67,572	\$28,155	\$27,577	-\$578	-2.1%
Water Fixed Cost	\$385,477	\$160,616	\$168,391	\$7,775	4.8%
Sewer Variable Cost	\$129,738	\$54,058	\$33,599	-\$20,459	-37.8%
Sewer Fixed Cost	\$329,454	\$137,272	\$117,985	-\$19,287	-14.1%
<b>TOTAL OPERATING EXPENSE</b>	<b>\$7,574,129</b>	<b>\$3,155,887</b>	<b>\$3,079,843</b>	<b>-\$76,044</b>	<b>-2.4%</b>
<b>OPERATING INCOME</b>					
Operating Income Power	\$1,678,367	\$699,319	\$846,661	\$147,341	21.1%
Operating Income Water	-\$30,051	-\$12,521	-\$2,956	\$9,565	-76.4%
Operating Income Sewer	-\$273,454	-\$113,939	-\$75,166	\$38,773	-34.0%
<b>OPERATING INCOME (Excl Int &amp; Deprec.)</b>	<b>\$1,374,862</b>	<b>\$572,859</b>	<b>\$768,538</b>	<b>\$195,679</b>	<b>34.2%</b>
<b>INTEREST</b>					
Interest Power	\$47,446	\$19,769	\$27,677	\$7,908	40.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
<b>TOTAL INTEREST</b>	<b>\$47,446</b>	<b>\$19,769</b>	<b>\$27,677</b>	<b>\$7,908</b>	<b>40.0%</b>
<b>DEPRECIATION</b>					
Depreciation Power	\$1,258,819	\$524,508	\$524,508	\$0	0.0%
Depreciation Water	\$376,090	\$156,704	\$156,704	\$0	0.0%
Depreciation Sewer	\$154,794	\$64,498	\$64,498	\$0	0.0%
<b>TOTAL DEPRECIATION</b>	<b>\$1,789,703</b>	<b>\$745,710</b>	<b>\$745,710</b>	<b>\$0</b>	<b>0.0%</b>
Depreciation as % of Revenue	18.3%	20.0%	19.4%	-0.6%	-3.1%
<b>OPERATING INCOME (Incl. Int. &amp; Deprec.)</b>					
Total Operating Income Power	\$372,102	\$155,043	\$294,476	\$139,434	89.9%
Total Operating Income Water	-\$406,141	-\$169,225	-\$159,660	\$9,565	-5.7%
Total Operating Income Sewer	-\$428,248	-\$178,437	-\$139,664	\$38,773	-21.7%
<b>TOTAL OPERATING INCOME (Incl. Int &amp; Deprec.)</b>	<b>-\$462,287</b>	<b>-\$192,619</b>	<b>-\$4,848</b>	<b>\$187,772</b>	<b>-97.5%</b>
<b>NON-OPERATING REVENUES/(EXPENSES)</b>					
Management Support	-\$221,280	-\$92,200	-\$94,484	-\$2,284	2.5%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$491,074				
INTEREST INCOM \$	\$0	\$0	\$377	\$377	
<b>TOTAL NON-OPERATING REVENUES/(EXPENSES)</b>	<b>-\$852,661</b>	<b>-\$355,275</b>	<b>-\$826,702</b>	<b>-\$471,427</b>	<b>132.7%</b>
<b>CAPITAL GRANT SUPPORT</b>					
Compact Management Grant	\$221,280	\$92,200	\$94,484	\$2,284	2.5%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$491,074				
Other Grant Support	\$0	\$0	\$0	\$0	
<b>TOTAL CAPITAL GRANT SUPPORT</b>	<b>\$852,661</b>	<b>\$355,275</b>	<b>\$736,629</b>	<b>\$381,353</b>	<b>107.3%</b>
Project Grants	\$0	\$0	\$0	\$0	
<b>CHANGE IN NET ASSETS</b>	<b>-\$462,287</b>	<b>-\$192,619</b>	<b>-\$94,921</b>	<b>\$97,698</b>	<b>-50.7%</b>

## Power Table 1 Power Operation Indicators – FY2024: March 2023 – February 2024

	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024
<b>Generation Statistics</b>													
Diesel Generation - kWh	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	1,454,626	1,330,769	7,061,886
Peak Generation - kW	2,716	2,795	2,793	2,843	2,694	2,687	2,776	2,770	2,705	2,648	2,711	2,700	13,534
Fuel Consumption - Gallons	95,372	91,363	95,851	92,152	94,578	92,190	92,301	95,993	93,190	96,259	97,068	88,505	471,015
Average Fuel Price (\$/Gallon)	3.94	3.80	3.69	3.49	3.48	3.67	4.03	4.27	4.17	3.94	3.75	3.73	3.98
Load Factor (%)	76%	70%	73%	69%	75%	76%	71%	74%	74%	78%	77%	70%	45%
Capacity Factor (%)	49%	50%	50%	51%	48%	48%	50%	49%	48%	47%	48%	48%	183%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	187%	179%	179%	174%	190%	190%	181%	182%	188%	195%	188%	189%	182%
<b>Solar PV Generation - kWh</b>													
Solar PV Generation - kWh	67,018	58,294	50,848	50,705	54,486	51,615	54,333	52,144	55,262	53,079	58,510	48,786	267,781
Solar Generation %	4.5%	4.1%	3.4%	3.6%	3.7%	3.5%	3.8%	3.5%	3.8%	3.5%	3.9%	3.5%	3.7%
Peak PV Generation - kW	473	411	359	358	384	364	383	368	390	375	413	344	241
Avoided Fuel - Gallons	4,489	3,885	3,394	3,393	3,635	3,331	3,654	3,495	3,695	3,522	3,904	3,245	17,861
Avoided Cost of Fuel - US\$	17,686	14,777	12,519	11,837	12,650	12,238	14,742	14,925	15,424	13,878	14,657	12,102	71,010
Tons of CO2 avoided	45.3	39.2	34.3	34.3	36.7	33.6	36.9	35.3	37.3	35.6	39.4	32.8	180.4
Labour Productivity (kWh/Emp/d)	1,589	1,530	1,603	1,537	1,582	1,594	1,532	1,598	1,556	1,619	1,623	1,485	1,118
<b>SFOC (kWh/gal)</b>													
SG1 - GE 1.8	15.61	15.20	15.46	15.19	15.26	15.05	15.49	15.07	15.56	15.58	15.51	15.69	15.46
SG2 - GE 1.8	16.03	15.64	15.60	15.67	15.84	16.65	15.10	15.55	15.30	15.63	15.50	15.57	15.51
SG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
SG4 - CAT 1.3	14.30	14.33	13.86	14.21	14.14	14.50	14.00	14.00	14.00	14.13	14.18	14.14	14.09
SG5 - CAT 1.3	12.97	13.99	14.00	14.00	14.11	14.41	14.14	13.72	14.00	14.00	14.00	13.87	13.94
<b>SLOC (kWh/gal)</b>													
SG1 - GE 1.8	13,042	6,822	3,396	3,997	1,635	802	5,107	8,931	8,474	1,249	4,473	5,729	3,464
SG2 - GE 1.8	8,735	5,939	8,529	1,801	7,116	9,002	5,393	7,509	1,631	6,737	9,596	11,376	4,687
SG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
SG4 - CAT 1.3	0	0	2,147	0	0	0	0	0	0	0	0	0	0
SG5 - CAT 1.3	3,890	0	2,873	3,366	0	0	0	0	0	0	0	0	3,426
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.005%	0.000%	0.000%	0.009%	0.007%	0.000%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
<b>Distribution</b>													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.5%	26.3%	26.3%	26.7%	25.3%	25.3%	26.1%	26.1%	25.4%	24.9%	25.5%	25.4%	26.1%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.01	0.48	0.13	0.01	0.01	0.02	0.23	0.00	0.26	0.15	0.11	0.00	0.53
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.004
Average Cost (\$/kWh)	0.252	0.243	0.238	0.225	0.224	0.229	0.261	0.276	0.268	0.252	0.241	0.239	0.255

## Power Table 2 Power Generation Statistics – FY2024: March 2023 – February 2024

	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024
<b>Generation - Engine Output (kWh)</b>													
DG1 - GE 1.8	404,288	375,187	285,257	295,765	510,234	247,028	418,787	491,218	440,663	440,746	326,494	372,365	2,071,486
DG2 - GE 1.8	593,970	540,434	673,776	574,508	405,638	657,174	517,747	555,633	530,175	538,970	623,723	511,920	2,760,421
DG3 - CAT 1.6	0	0	0	4	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	56,098	243,670	203,982	187,006	223,088	170,732	217,812	283,135	240,940	227,821	251,512	215,953	1,219,361
DG5 - CAT 1.3	369,544	211,704	272,905	319,780	278,646	353,709	217,988	102,044	182,044	243,102	252,897	230,531	1,010,618
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Diesel Generation Total (kWh)</b>	<b>1,423,900</b>	<b>1,370,995</b>	<b>1,435,920</b>	<b>1,377,063</b>	<b>1,417,606</b>	<b>1,428,643</b>	<b>1,372,334</b>	<b>1,432,030</b>	<b>1,393,822</b>	<b>1,450,639</b>	<b>1,454,626</b>	<b>1,330,769</b>	<b>7,061,886</b>
PP Solar F1	10,117	8,108	8,096	8,532	8,521	7,625	8,135	8,108	9,304	8,559	9,464	8,818	44,253
High School Solar F1	19,320	18,480	14,520	15,240	16,200	14,040	15,240	13,320	14,760	11,040	14,880	6,480	60,480
PP Solar F3	16,867	13,846	14,889	13,347	14,511	13,053	13,923	13,347	13,850	16,366	15,538	14,726	73,827
Airport Roof F4	0	0	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	17,182	14,748	10,690	10,869	11,826	11,475	11,326	11,507	11,446	11,265	12,288	12,605	59,111
WWTP F4	3,532	3,112	2,653	2,717	3,428	5,422	5,709	5,862	5,902	5,849	6,340	6,157	30,110
<b>Solar PV Generation Total (kWh)</b>	<b>67,018</b>	<b>58,294</b>	<b>50,848</b>	<b>50,705</b>	<b>54,486</b>	<b>51,615</b>	<b>54,333</b>	<b>52,144</b>	<b>55,262</b>	<b>53,079</b>	<b>58,510</b>	<b>48,786</b>	<b>267,781</b>
<b>Total Generation (kWh)</b>	<b>1,490,918</b>	<b>1,429,289</b>	<b>1,486,768</b>	<b>1,427,768</b>	<b>1,472,092</b>	<b>1,480,258</b>	<b>1,426,667</b>	<b>1,484,174</b>	<b>1,449,084</b>	<b>1,503,718</b>	<b>1,513,136</b>	<b>1,379,555</b>	<b>7,329,667</b>
<b>Maximum Demand (kW)</b>	<b>2,716</b>	<b>2,795</b>	<b>2,793</b>	<b>2,843</b>	<b>2,694</b>	<b>2,687</b>	<b>2,776</b>	<b>2,770</b>	<b>2,705</b>	<b>2,648</b>	<b>2,711</b>	<b>2,700</b>	<b>2,694</b>
<b>Engine Rating kW (at 0.8 PF)</b>													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
<b>Station Services (kWh)</b>	<b>17,393</b>	<b>15,086</b>	<b>16,699</b>	<b>15,272</b>	<b>14,015</b>	<b>15,106</b>	<b>13,909</b>	<b>16,288</b>	<b>16,623</b>	<b>16,920</b>	<b>16,941</b>	<b>16,022</b>	<b>82,794</b>
<b>Running Hours</b>													
DG1 - GE 1.8	364	345	250	256	436	229	364	426	373	366	276	315	1,756
DG2 - GE 1.8	527	494	579	484	352	559	470	457	442	438	492	429	2,258
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	92	318	269	263	220	164	465	437	373	446	288	287	1,831
DG5 - CAT 1.3	497	328	398	434	384	466	298	175	263	356	353	385	1,532
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Hours</b>	<b>1,480</b>	<b>1,485</b>	<b>1,496</b>	<b>1,437</b>	<b>1,392</b>	<b>1,418</b>	<b>1,597</b>	<b>1,495</b>	<b>1,451</b>	<b>1,606</b>	<b>1,409</b>	<b>1,416</b>	<b>7,377</b>



### Power Table 3 Fuel & Lube Oil Statistics - FY2024: March 2023 – February 2024

	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024
<b>Fuel Consumption (Gallons)</b>													
DG1 - GE 1.8	25,898	24,676	18,446	19,477	33,437	16,409	27,028	32,586	28,319	28,291	21,048	23,737	133,981
DG2 - GE 1.8	37,061	34,553	43,198	36,669	25,610	39,468	34,297	35,743	34,655	34,481	40,228	32,874	177,980
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	3,924	17,007	14,718	13,164	15,781	11,773	15,557	20,226	17,212	16,123	17,733	15,276	86,569
DG5 - CAT 1.3	28,489	15,128	19,490	22,841	19,750	24,541	15,419	7,440	13,004	17,364	18,059	16,618	72,485
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Fuel Consumption (Gals)</b>	<b>95,372</b>	<b>91,363</b>	<b>95,851</b>	<b>92,152</b>	<b>94,578</b>	<b>92,190</b>	<b>92,301</b>	<b>95,993</b>	<b>93,190</b>	<b>96,259</b>	<b>97,068</b>	<b>88,505</b>	<b>471,015</b>
<b>Average Fuel Price (\$/Gallon)</b>	<b>3.94</b>	<b>3.80</b>	<b>3.69</b>	<b>3.49</b>	<b>3.48</b>	<b>3.67</b>	<b>4.03</b>	<b>4.27</b>	<b>4.17</b>	<b>3.94</b>	<b>3.75</b>	<b>3.73</b>	<b>3.98</b>
<b>Lube Oil Consumption (Gallons)</b>													
DG1 - GE 1.8	31	55	84	74	47	43	82	55	52	88	73	65	333
DG2 - GE 1.8	68	91	79	54	57	73	96	74	60	80	65	45	324
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	10	0	0	0	0	10
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total LO Consumption (Gals)</b>	<b>99</b>	<b>146</b>	<b>163</b>	<b>128</b>	<b>104</b>	<b>116</b>	<b>178</b>	<b>139</b>	<b>112</b>	<b>168</b>	<b>138</b>	<b>110</b>	<b>667</b>
<b>Oil Change Log (75 Gal/change)</b>													
DG1 - GE 1.8	0	0	0	0	265	265	0	0	0	265	0	0	265
DG2 - GE 1.8	0	0	0	265	0	0	0	0	265	0	0	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	95	0	95	0	0	0	95	95	95	0	285
DG5 - CAT 1.3	95	0	95	95	95	95	0	0	95	95	0	95	285
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Oil Change Volume (Gals)</b>	<b>95</b>	<b>0</b>	<b>190</b>	<b>360</b>	<b>455</b>	<b>360</b>	<b>0</b>	<b>0</b>	<b>455</b>	<b>455</b>	<b>95</b>	<b>95</b>	<b>1,100</b>

**Power Table 4 Distribution Feeder Statistics - March 2023 – February 2024**

FEEDER STATISTICS	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024
Feeder 1 Load	396,310	376,373	391,812	389,478	388,439	391,352	369,576	387,783	378,612	379,394	379,056	331,571	1,856,416
Feeder 2 Load	129,283	123,672	128,835	124,889	129,343	127,283	129,188	134,266	132,537	133,166	132,931	127,245	660,145
Feeder 3 Load	448,402	420,721	422,113	416,211	436,814	437,225	432,492	444,232	424,173	437,906	454,639	416,390	2,177,340
Feeder 4 Load	339,900	334,048	351,785	343,282	356,738	363,268	339,115	355,787	350,536	372,364	375,663	344,701	1,799,051
Feeder 5 Load	162,831	162,089	179,040	142,000	149,118	148,136	144,939	148,786	149,511	167,061	156,972	146,671	769,001
<b>Total Feeder Load (kWh)</b>	<b>1,476,726</b>	<b>1,416,903</b>	<b>1,473,585</b>	<b>1,415,860</b>	<b>1,460,452</b>	<b>1,467,264</b>	<b>1,415,310</b>	<b>1,470,854</b>	<b>1,435,369</b>	<b>1,489,891</b>	<b>1,499,261</b>	<b>1,366,578</b>	<b>7,261,953</b>
Feeder 1 Sales	345,979	348,739	348,329	341,215	348,681	357,962	328,302	350,997	329,527	345,668	339,761	292,393	1,658,346
Feeder 2 Sales	112,104	120,577	116,294	112,002	117,186	119,620	116,574	119,532	122,899	132,367	112,348	120,331	607,477
Feeder 3 Sales	405,749	394,313	377,100	369,705	399,636	402,040	396,533	401,201	377,029	395,459	405,767	372,837	1,952,294
Feeder 4 Sales	302,009	294,282	311,247	300,058	303,886	313,308	299,742	293,524	294,449	321,141	308,018	297,037	1,514,170
Feeder 5 Sales	124,866	124,305	139,545	120,701	108,976	107,941	103,232	103,876	105,058	134,264	113,099	104,855	561,153
<b>Total Feeder Sales (kWh)</b>	<b>1,290,707</b>	<b>1,282,216</b>	<b>1,292,516</b>	<b>1,243,680</b>	<b>1,278,365</b>	<b>1,300,872</b>	<b>1,244,384</b>	<b>1,269,131</b>	<b>1,228,963</b>	<b>1,328,898</b>	<b>1,278,994</b>	<b>1,187,454</b>	<b>6,293,440</b>
Feeder 1 Loss - kWh	50,331	27,634	43,483	48,263	39,758	33,390	41,274	36,786	49,085	33,726	39,295	39,178	198,070
Feeder 2 Loss - kWh	17,179	3,095	12,541	12,887	12,157	7,663	12,614	14,734	9,638	799	20,583	6,914	52,668
Feeder 3 Loss - kWh	42,653	26,408	45,013	46,506	37,178	35,185	35,959	43,031	47,144	42,447	48,872	43,553	225,046
Feeder 4 Loss - kWh	37,891	39,766	40,538	43,224	52,852	49,960	39,373	62,263	56,087	51,223	67,645	47,664	284,881
Feeder 5 Loss - kWh	37,965	37,784	39,495	21,299	40,142	40,195	41,707	44,910	44,453	32,797	43,873	41,816	207,848
<b>Total Feeder Loss - kWh</b>	<b>186,019</b>	<b>134,687</b>	<b>181,069</b>	<b>172,180</b>	<b>182,087</b>	<b>166,392</b>	<b>170,926</b>	<b>201,723</b>	<b>206,406</b>	<b>160,993</b>	<b>220,267</b>	<b>179,124</b>	<b>968,513</b>
Feeder 1 Loss - %	12.7%	7.3%	11.1%	12.4%	10.2%	8.5%	11.2%	9.5%	13.0%	8.9%	10.4%	11.8%	10.7%
Feeder 2 Loss - %	13.3%	2.5%	9.7%	10.3%	9.4%	6.0%	9.8%	11.0%	7.3%	0.6%	15.5%	5.4%	8.0%
Feeder 3 Loss - %	9.5%	6.3%	10.7%	11.2%	8.5%	8.0%	8.3%	9.7%	11.1%	9.7%	10.7%	10.5%	10.3%
Feeder 4 Loss - %	11.1%	11.9%	11.5%	12.6%	14.8%	13.8%	11.6%	17.5%	16.0%	13.8%	18.0%	13.8%	15.8%
Feeder 5 Loss - %	23.3%	23.3%	22.1%	15.0%	26.9%	27.1%	28.8%	30.2%	29.7%	19.6%	27.9%	28.5%	27.0%
<b>Total Feeder Loss - %</b>	<b>12.6%</b>	<b>9.5%</b>	<b>12.3%</b>	<b>12.2%</b>	<b>12.5%</b>	<b>11.3%</b>	<b>12.1%</b>	<b>13.7%</b>	<b>14.4%</b>	<b>10.8%</b>	<b>14.7%</b>	<b>13.1%</b>	<b>13.3%</b>

**Power Table 5 Customer Energy Use By Category and By Feeder – February 2024**

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	285	835	7,909
F02	235	1,543	1,843
F03	252	1,929	461
F04	261	2,796	532
F05	171	1,648	0
<b>Total - Weno</b>	<b>241</b>	<b>1,750</b>	<b>2,149</b>
F10 - Tonoas	114	800	0

**Power Table 6 Power Distribution Statistics – FY2024: March 2023 – February 2024**

	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024
<b>Number of Outages (Frequency)</b>													
Forced - Generation	1	0	0	1	1	0	2	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Number of Outages (Gen)</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>1</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Forced - Distribution	5	1	4	5	5	1	10	0	2	3	0	0	5
Feeder 1	1	0	0	1	1	1	2	0	0	0	0	0	0
Feeder 2	1	1	3	1	1	0	2	0	1	2	0	0	3
Feeder 3	1	0	0	1	1	0	2	0	0	0	0	0	0
Feeder 4	1	0	0	1	1	0	2	0	1	0	0	0	1
Feeder 5	1	0	1	1	1	0	2	0	0	1	0	0	1
Planned - Distribution	0	0	0	0	0	0	1	0	0	0	1	0	1
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	1	0	1
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	1	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Number of Outages (Dist)</b>	<b>5</b>	<b>1</b>	<b>4</b>	<b>5</b>	<b>5</b>	<b>1</b>	<b>11</b>	<b>0</b>	<b>2</b>	<b>3</b>	<b>1</b>	<b>0</b>	<b>6</b>

**Power Table 7 Power Outage Statistics – FY2024: March 2023 – February 2024**

	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	Jan 24	Feb 24	FY2024
<b>Duration of Outages (Hrs)</b>													
Forced - Generation	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total Duration Gen Outage (Hrs)</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.1</b>	<b>0.1</b>	<b>0.0</b>	<b>0.1</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
Forced - Distribution	0.4	13.1	3.7	0.3	0.3	0.5	2.2	0.0	7.1	4.2	0.0	0.0	11.3
Feeder 1	0.1	0.0	0.0	0.1	0.1	0.5	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.1	13.1	2.3	0.1	0.1	0.0	0.4	0.0	1.2	2.1	0.0	0.0	3.3
Feeder 3	0.1	0.0	0.0	0.1	0.1	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.1	0.0	0.0	0.1	0.1	0.0	0.4	0.0	5.9	0.0	0.0	0.0	5.9
Feeder 5	0.1	0.0	1.4	0.1	0.1	0.0	0.6	0.0	0.0	2.1	0.0	0.0	2.1
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	3.0	0.0	3.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	3.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total Duration Dist Outage (Hrs)</b>	<b>0.4</b>	<b>13.1</b>	<b>3.7</b>	<b>0.3</b>	<b>0.3</b>	<b>0.5</b>	<b>6.4</b>	<b>0.0</b>	<b>7.1</b>	<b>4.2</b>	<b>3.0</b>	<b>0.0</b>	<b>14.3</b>

## Water Table 1 Water Production & Sales Data – FY2024: March 2023 – February 2024

COMPANY WIDE DATA	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	FY2024 YTD
<b>Water Production (Gallons)</b>													
WTP Output (from Pou reservoir)	319,416	597,812	811,012	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	400,779	738,986	2,970,419
Well Production (into supply)	17,264,800	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	85,944,185
<b>Volume into network</b>	<b>17,584,216</b>	<b>16,343,912</b>	<b>19,390,912</b>	<b>18,878,355</b>	<b>17,978,349</b>	<b>18,847,774</b>	<b>16,600,933</b>	<b>18,689,024</b>	<b>15,901,840</b>	<b>18,811,775</b>	<b>19,651,279</b>	<b>15,860,686</b>	<b>88,914,604</b>
<b>Water Volume Billed (Gallons)</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>	<b>Jan-24</b>	<b>Feb-24</b>	<b>FY2024 YTD</b>
Commercial	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	8,555,978
Government (excludes hospital)	823,081	998,894	813,628	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	5,019,640
Government Hospital	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	6,104,900
Residential	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	23,296,484
Water Delivery and Bunkering	250,000	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	1,288,000
<b>Total</b>	<b>7,900,880</b>	<b>8,035,102</b>	<b>8,293,825</b>	<b>7,842,561</b>	<b>9,207,525</b>	<b>11,025,737</b>	<b>10,249,458</b>	<b>8,187,722</b>	<b>8,017,677</b>	<b>10,641,882</b>	<b>8,577,739</b>	<b>8,839,982</b>	<b>44,265,002</b>
NRW	9,683,336	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	11,073,540	7,020,704	44,649,602
Volume	55.1%	50.8%	57.2%	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	50.2%
<b>Production (Gallons)</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>	<b>Jan-24</b>	<b>Feb-24</b>	<b>FY2024 YTD</b>
WTP (production less storage difference)	319,416	597,812	811,012	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	400,779	738,986	2,970,419
Deep Wells	17,264,800	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	19,250,500	15,121,700	85,944,185
<b>Total Production</b>	<b>17,584,216</b>	<b>16,343,912</b>	<b>19,390,912</b>	<b>18,878,355</b>	<b>17,978,349</b>	<b>18,847,774</b>	<b>16,600,933</b>	<b>18,689,024</b>	<b>15,901,840</b>	<b>18,811,775</b>	<b>19,651,279</b>	<b>15,860,686</b>	<b>88,914,604</b>
<b>Volume Billed (Gallons)</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>	<b>Jan-24</b>	<b>Feb-24</b>	<b>FY2024 YTD</b>
Commercial	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	1,612,323	1,830,714	8,555,978
Government (excludes hospital)	823,081	998,894	813,628	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	1,034,180	1,055,110	5,019,640
Government Hospital	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	1,065,500	993,200	6,104,900
Residential	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	4,552,736	4,653,958	23,296,484
Water Delivery and Bunkering	250,000	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	313,000	307,000	1,288,000
<b>Total</b>	<b>7,900,880</b>	<b>8,035,102</b>	<b>8,293,825</b>	<b>7,842,561</b>	<b>9,207,525</b>	<b>11,025,737</b>	<b>10,249,458</b>	<b>8,187,722</b>	<b>8,017,677</b>	<b>10,641,882</b>	<b>8,577,739</b>	<b>8,839,982</b>	<b>44,265,002</b>
<b>NRW</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>	<b>Jan-24</b>	<b>Feb-24</b>	<b>FY2024 YTD</b>
Production	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	19,651,279	15,860,686	88,914,604
Billed Volume	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	8,577,739	8,839,982	44,265,002
NRW Volume	<b>9,683,336</b>	<b>8,308,810</b>	<b>11,097,087</b>	<b>11,035,794</b>	<b>8,770,824</b>	<b>7,822,037</b>	<b>6,351,475</b>	<b>10,501,301</b>	<b>7,884,163</b>	<b>8,169,893</b>	<b>11,073,540</b>	<b>7,020,704</b>	<b>44,649,602</b>
NRW Percentage	55.1%	50.8%	57.2%	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	56.4%	44.3%	50.2%
<b>Invoiced Water Value (USD)</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>	<b>Jan-24</b>	<b>Feb-24</b>	<b>FY2024 YTD</b>
Water Delivery and Bunkering	6,800	1,052	2,499	2,420	2,912	3,398	4,536	5,622	2,961	6,597	6,167	5,737	27,084
Commercial	8,720	8,693	8,596	8,407	9,202	11,130	9,065	8,296	7,527	11,270	8,773	10,098	45,963
Government (includes hospital)	7,829	8,408	9,460	9,590	11,582	12,079	14,068	10,217	10,663	14,292	10,686	10,382	56,240
Residential	11,766	12,124	12,371	11,098	13,014	16,709	14,224	10,792	10,784	13,773	11,355	11,449	58,152
<b>Total</b>	<b>35,114</b>	<b>30,277</b>	<b>32,925</b>	<b>31,516</b>	<b>36,710</b>	<b>43,316</b>	<b>41,892</b>	<b>34,926</b>	<b>31,934</b>	<b>45,932</b>	<b>36,980</b>	<b>37,666</b>	<b>187,439</b>
<b>Sewer Charges (USD)</b>	<b>Mar-23</b>	<b>Apr-23</b>	<b>May-23</b>	<b>Jun-23</b>	<b>Jul-23</b>	<b>Aug-23</b>	<b>Sep-23</b>	<b>Oct-23</b>	<b>Nov-23</b>	<b>Dec-23</b>	<b>Jan-24</b>	<b>Feb-24</b>	<b>FY2024 YTD</b>
Commercial	2,915	3,215	3,123	3,006	3,030	3,855	3,313	2,978	2,614	4,073	3,164	3,342	16,171
Commercial - w/o water	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,973	14,210
Government	3,869	4,168	4,685	4,749	5,757	6,008	7,006	5,081	5,300	7,116	5,320	5,112	27,928
Residential	1,070	978	896	964	1,206	1,337	1,372	1,024	967	1,196	966	230	4,383
Residential w/o water	2,570	2,550	2,655	2,581	2,560	2,620	2,610	2,600	2,580	2,620	2,590	3,177	13,567
<b>Total</b>	<b>13,234</b>	<b>13,720</b>	<b>14,169</b>	<b>14,110</b>	<b>15,362</b>	<b>16,629</b>	<b>17,110</b>	<b>14,491</b>	<b>14,270</b>	<b>17,814</b>	<b>14,850</b>	<b>14,834</b>	<b>76,259</b>

## Water Table 2 Water/Sewer Connection Data – FY2024: March 2023 – February 2024

Connection Information	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	FY2024 YTD
<b>Water Connection Data (Total Active)</b>	<b>520</b>	<b>529</b>	<b>533</b>	<b>535</b>	<b>540</b>	<b>538</b>	<b>538</b>	<b>544</b>	<b>544</b>	<b>543</b>	<b>546</b>	<b>546</b>	<b>2,723</b>
													0
Commercial - Billed	91	91	92	91	97	96	96	101	101	101	103	102	508
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Commercial Ave Consumption - Gall/conn/mth</b>	<b>18,218</b>	<b>18,720</b>	<b>20,899</b>	<b>18,169</b>	<b>18,550</b>	<b>21,811</b>	<b>18,334</b>	<b>15,676</b>	<b>14,067</b>	<b>20,881</b>	<b>15,654</b>	<b>17,948</b>	<b>84,225</b>
													0
Government - Billed	30	30	30	29	29	29	29	29	29	29	29	30	146
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Government Ave Consumption - Gall/conn/mth</b>	<b>27,436</b>	<b>33,296</b>	<b>27,121</b>	<b>25,688</b>	<b>35,965</b>	<b>36,513</b>	<b>42,504</b>	<b>27,814</b>	<b>27,613</b>	<b>45,619</b>	<b>35,661</b>	<b>35,170</b>	<b>171,878</b>
													0
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	5
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Hospital Ave Consumption - Gall/conn/mth</b>	<b>706,300</b>	<b>659,000</b>	<b>1,068,400</b>	<b>1,155,800</b>	<b>1,252,000</b>	<b>1,303,900</b>	<b>1,552,500</b>	<b>1,219,800</b>	<b>1,318,700</b>	<b>1,507,700</b>	<b>1,065,500</b>	<b>993,200</b>	<b>6,104,900</b>
													0
Residential - Billed	398	407	410	414	413	412	412	413	413	412	413	413	2,064
Residential - Disconnected	0	0	1	0	1	0	1	0	0	0	0	0	0
Residential - Meter Pulled	1	1	1	1	1	1	1	2	1	2	2	1	8
<b>Residential Ave Consumption - Gall/conn/mth</b>	<b>11,215</b>	<b>11,272</b>	<b>10,744</b>	<b>10,090</b>	<b>12,054</b>	<b>15,608</b>	<b>13,416</b>	<b>10,547</b>	<b>10,427</b>	<b>13,173</b>	<b>11,024</b>	<b>11,269</b>	<b>56,440</b>
													0
<b>Sewer Connection Data (Total Registered)</b>	<b>590</b>	<b>590</b>	<b>593</b>	<b>595</b>	<b>602</b>	<b>612</b>	<b>612</b>	<b>611</b>	<b>606</b>	<b>609</b>	<b>629</b>	<b>610</b>	<b>3,065</b>
Commercial Billed	58	55	55	55	62	63	61	65	63	64	69	67	328
Commercial Billed w/o water	49	49	49	49	48	48	49	49	47	49	58	50	253
Government Billed	22	24	25	24	22	24	25	23	24	24	27	24	122
Residential Billed	229	232	234	239	239	240	241	239	237	237	241	239	1,193
Residential Billed w/o water	232	230	230	228	231	237	236	235	235	235	234	230	1,169
													0
													0
<b>STP Inflow (MG/month)</b>	<b>12.8</b>	<b>20.7</b>	<b>44.3</b>	<b>32.3</b>	<b>27.1</b>	<b>35.1</b>	<b>23.7</b>	<b>21.6</b>	<b>25.3</b>	<b>17.5</b>	<b>19.1</b>	<b>14.9</b>	<b>98</b>

**Water Table 3 Zonal Water Use Statistics – February 2024 & FY2024**

ZONAL NRW - February 2024					ZONAL NRW - FY2024				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	113,060	86,940	43%	1	1,001,182	615,400	385,782	39%
2	11,275,186	6,078,182	5,197,004	46%	2	63,713,370	29,122,572	34,590,797	54%
3	5,000	0	5,000	100%	3	25,030	0	25,030	100%
4	695,600	203,330	492,270	71%	4	4,291,556	1,120,080	3,171,476	74%
5	0	0	0	0%	5	0	0	0	-
6	2,789,100	1,780,580	1,008,520	36%	6	15,126,566	10,040,070	5,086,496	34%
7	200,000	142,180	57,820	29%	7	1,001,183	830,510	170,673	17%
8	695,800	215,650	480,150	69%	8	3,755,718	1,248,370	2,507,348	67%
Water Delivery/Bunker		307,000			Water Delivery/Bunker		1,288,000		
<b>Total</b>	<b>15,860,686</b>	<b>8,839,982</b>	<b>7,020,704</b>	<b>44.3%</b>	<b>Total</b>	<b>88,914,604</b>	<b>44,265,002</b>	<b>44,649,602</b>	<b>50.2%</b>
0									
ZONAL WATER CONSUMPTION - February 2024					ZONAL WATER CONSUMPTION - FY2024				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	90,560	-	7,500	1	0	492,600	-	40,933
2	18,375	33,294	-	11,135	2	85,138	156,701	-	54,407
3	-	-	-	0	3	-	-	-	0
4	-	-	-	12,708	4	-	-	-	70,005
5	-	-	-	0	5	-	-	-	-
6	11,823	-	993,200	546	6	68,575	-	6,104,900	66,397
7	-	-	-	11,798	7	-	1	-	69,043
8	-	25,336	-	6,809	8	-	112,664	-	51,062
<b>Total</b>	<b>22,005</b>	<b>31,651</b>	<b>865,300</b>	<b>13,576</b>	<b>Total</b>	<b>118,254</b>	<b>199,456</b>	<b>5,803,324</b>	<b>71,574</b>

## Work Order Summary – End February 2024

Work Order Performance February 2024						
Work Order Type	WO at Start of Period	New	Printed	Dispatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	162	88	88	0	9	241
INTERNAL POWER	2	1	1	0	0	3
INTERNAL SEWER	3	1	1	0	1	3
INTERNAL WATER	3	0	0	0	0	3
POWER	31	19	25	0	21	29
REVENUE	35	35	37	0	36	34
SEWER	19	14	20	0	5	28
WATER	114	101	109	0	60	155
<b>TOTAL ALL WORK ORDERS</b>	<b>369</b>	<b>259</b>	<b>281</b>		<b>132</b>	<b>496</b>

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	43.9%	34.0%	-	48.6%
INTERNAL POWER	0.5%	0.4%	-	0.6%
INTERNAL SEWER	0.8%	0.4%	-	0.6%
INTERNAL WATER	0.8%	0.0%	-	0.6%
POWER	8.4%	7.3%	42.0%	5.8%
REVENUE	9.5%	13.5%	51.4%	6.9%
SEWER	5.1%	5.4%	15.2%	5.6%
WATER	30.9%	39.0%	27.9%	31.3%
<b>TOTAL ALL WORK ORDERS</b>			<b>21.0%</b>	



## **Administration Table 1 H&S Statistics – February 2024**

## **Administration Table 2 Attendance Summary – February 2024 & FY 2024**

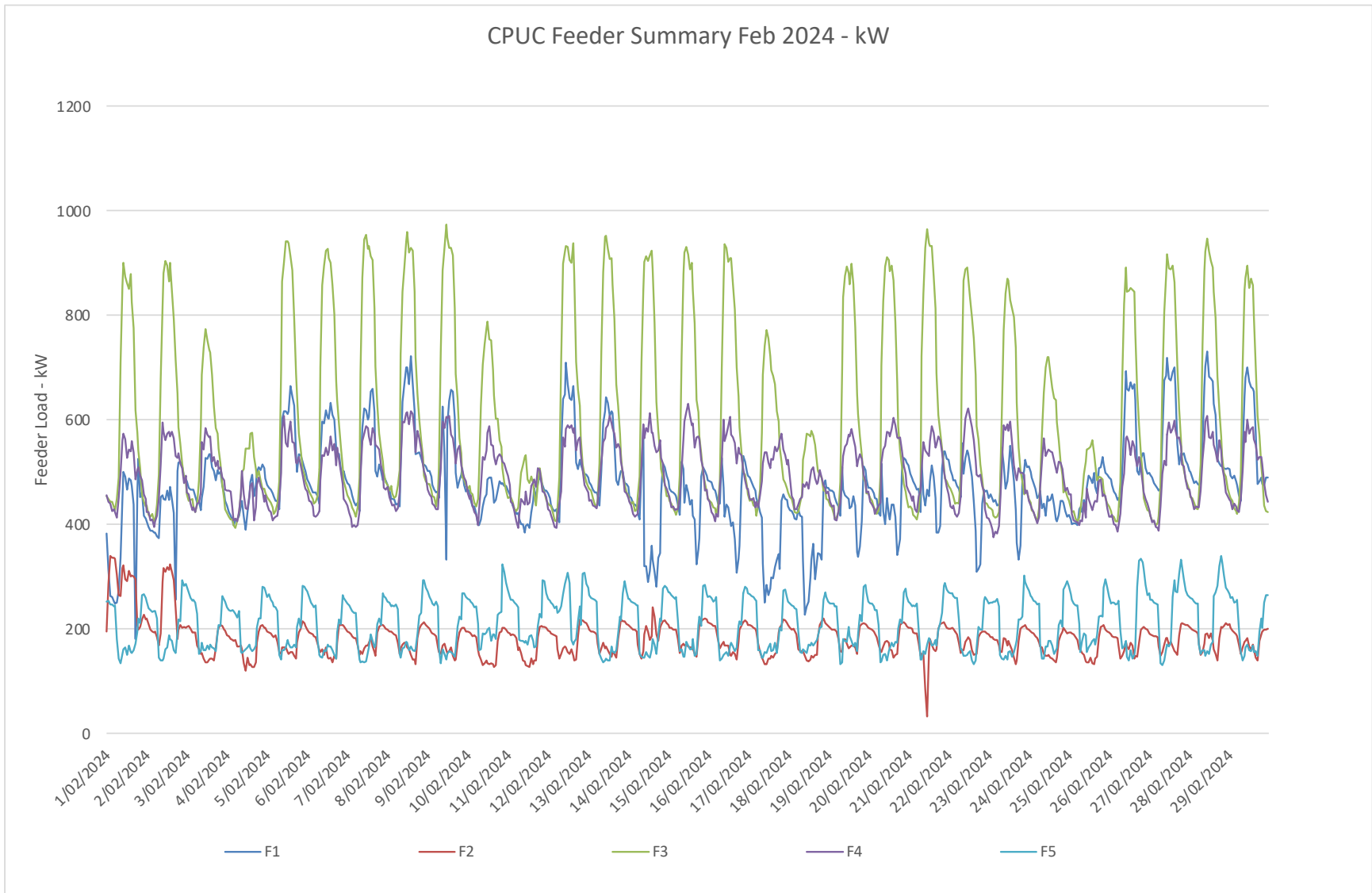
Data for Administration tables 1 and 2 not available for February 2024 – HR system upgrade/transition underway.



## CAPEX Table 1 Capex Summary Sheet – February 2024

Chuuk Public Utility Corporation Capex Summary Sheet as of Feb 29, 2024								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	4,370,204	4,370,204	0	629,796	4,097,008	902,992	-273,196
FY 2022 ADB CWSSP - G0767	12,760,000	1,492,568	1,492,568	0	11,267,432	1,253,976	11,506,024	-238,592
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
FY 2024 Professional management	204,365	204,365	62,989	141,376	0	0	204,365	-62,989
SPC - DFAT G23-418GRA	31,200	31,200	1,507	29,693	0	9,360	21,840	7,853
<b>Total</b>	<b>18,951,665</b>	<b>6,685,319</b>	<b>6,514,250</b>	<b>171,069</b>	<b>12,266,346</b>	<b>5,981,444</b>	<b>12,970,221</b>	<b>-532,807</b>

## Graph Showing Feeder Loads in kW - February 2024



## Graph Showing Generation Output in kW – February 2024

