

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2024 – December 2023



Issued: 24 January 2024

Table of Contents

EXECUTIVE SUMMARY 3

1 FINANCIAL PERFORMANCE GRAPHS 4

2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS 6

3 WATER PERFORMANCE GRAPHS..... 8

Financial Table 1 P & L Statement – FY2024: January 2023 – December 2023 9

Financial Table 2 Cash Flow and A/R Report – January 2023 – December 2023..... 10

Financial Table 3 Power Sales Report – FY2024: January 2023 – December 202311

Financial Table 4 Water Sales Report – FY2024: January 2023 – December 2023 12

Financial Table 5 Key Performance Indicators – January 2023 – December 2023..... 13

Financial Table 6 CPUC Performance Against Budget FY 2024 14

Power Table 1 Power Operation Indicators – FY2024: January 2023 – December 2023 15

Power Table 2 Power Generation Statistics – FY2024: January 2023 – December 202316

Power Table 3 Fuel & Lube Oil Statistics - FY2024: January 2023 – December 2023..... 17

Power Table 4 Distribution Feeder Statistics - FY2024: January 2023 – December 202318

Power Table 5 Customer Energy Use By Category and By Feeder – December 2023 18

Power Table 6 Power Distribution Statistics – FY2024: January 2023 – December 2023 19

Power Table 7 Power Outage Statistics – FY2024: January 2023 – December 2023.....19

Water Table 1 Water Production & Sales Data – FY2024: January 2023 – December 2023 20

Water Table 2 Water/Sewer Connection Data – FY2024: January 2023 – December 2023 21

Water Table 3 Zonal Water Use Statistics – December 2023 & FY202322

Work Order Summary – End December 202323

Administration Table 1 H&S Statistics – December 2023..... 24

Administration Table 2 Attendance Summary – December 2023 & FY 2023..... 24

CAPEX Table 1 Capex Summary Sheet – December 202325

Graph Showing Feeder Loads in kW – December 2023..... 26

Graph Showing Generation Output in kW – December 202327

EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Dec 23	FY2024	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Dec 23	FY2024	Dec-23	FY2024
Revenue	806,469	2,383,154	0.576	0.581	0.536	0.537
Variable Costs	408,104	1,280,413	0.291	0.312	0.271	0.289
Fixed Costs	228,558	644,006	0.163	0.157	0.152	0.145
Total Expenses	636,663	1,924,419	0.455	0.469	0.423	0.434
Operating result	169,807	458,735	0.121	0.112	0.113	0.103
Power Generation - Weno	1,503,718	4,436,976				
Diesel	1,450,639	4,276,491				
Solar	53,079	160,485				
Solar PV as % of Total Generation	3.5%	3.6%				
Avoided Cost of Fuel - US\$	13,878	44,213				
Tons of CO2 Avoided	35.6	108.2				
Power Purchase (kWh) - Tonoas	31,160	91,560				
Government Sales	243,772	752,705	Feeder	Conns*	Dec-23	FY2024
Commercial Sales	576,343	1,665,766	F1	492	345,668	680,524
Residential Sales	485,167	1,393,534	F2	539	132,367	242,432
Intercompany Sales	67,257	212,803	F3	479	395,459	778,231
Sales Accrual	0	0	F4	437	321,141	587,973
Tonoas Sales	27,855	79,092	F5	517	134,264	208,934
Total Sales - kWh	1,400,395	4,103,899	Tonoas	195	27,855	51,236
Power Loss - Weno	8.7%	9.3%	Total	2,658	1,356,754	2,549,330
Power Loss - Tonoas	10.6%	13.6%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	8.8%	9.4%				
Operating ratio	0.80	0.82				
Water Produced - Gallons	18,881,775	53,472,639				
Water Sold - Gallons	10,641,882	26,847,281				
Non Revenue Water	43.6%	49.8%				

Daily generated output in December was 48,507 kWh/day an increase of 0.4% on November. Average daily sales were 44,275 kWh/day – 3.1% higher than November. Total power loss in Weno was 8.7% in November (9.3% FY2024). Tonoas power loss in November was 10.6% (13.6% FY2024). Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there. Whole company losses for November were 8.8% (9.4% FY2024)

The split of power users for Weno sales in December was as follows:

Government –19.9%; Commercial – 45.0%; Residential – 32.7%; Intercompany – 2.4 %; Accrual - 0.0%;

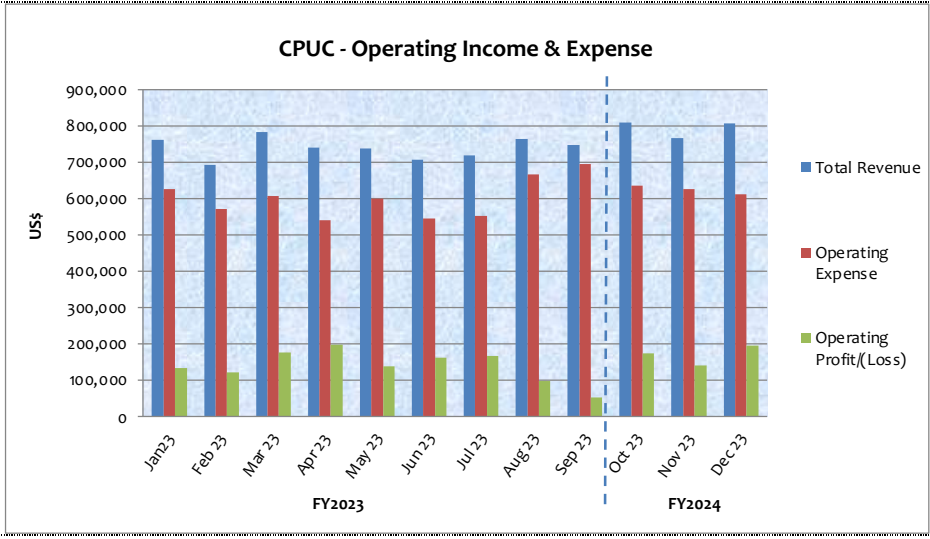
Solar PV generation in December 2023 was 53,079 kWh or 3.5% of total generation. The avoided cost of fuel is US\$13,878 and the amount of Carbon Dioxide avoided was 35.6 tons. The RE generation in December remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in December was 43.6% (49.8% FY2024).

Government arrears remain high at US\$808,000 (almost 33% higher than the same period last year) – steps are being taken to collect more than US\$100,000 owed by the hospital – resolution of this issue was expected by the end of FY2023.

The operating result for December 2023 is US\$169,807 before interest and depreciation (US\$458,735 FY2024) US\$115,020 better than budget, with an operating ratio of 0.80 (0.82 FY2024).

1 FINANCIAL PERFORMANCE GRAPHS



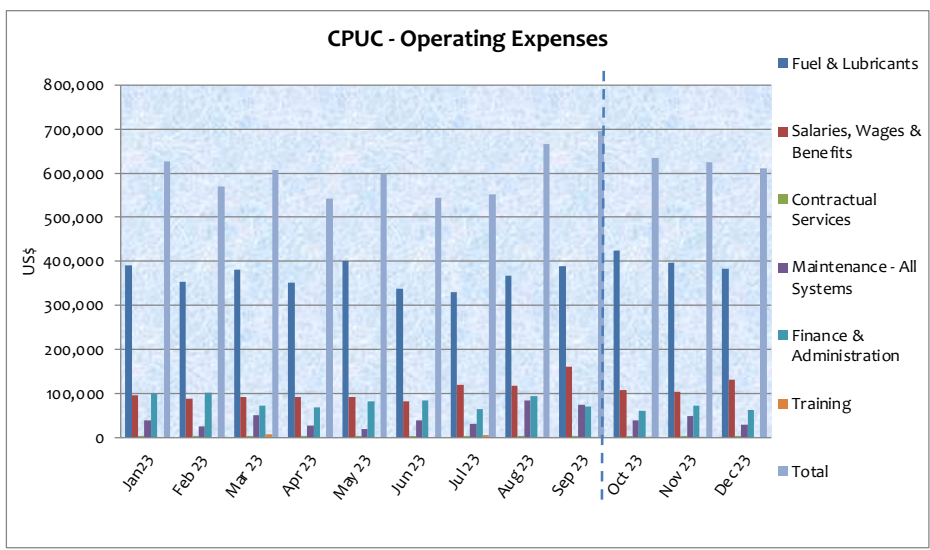
1.1 Key Points:

Operating income for December 2023 – US\$ 169,807.

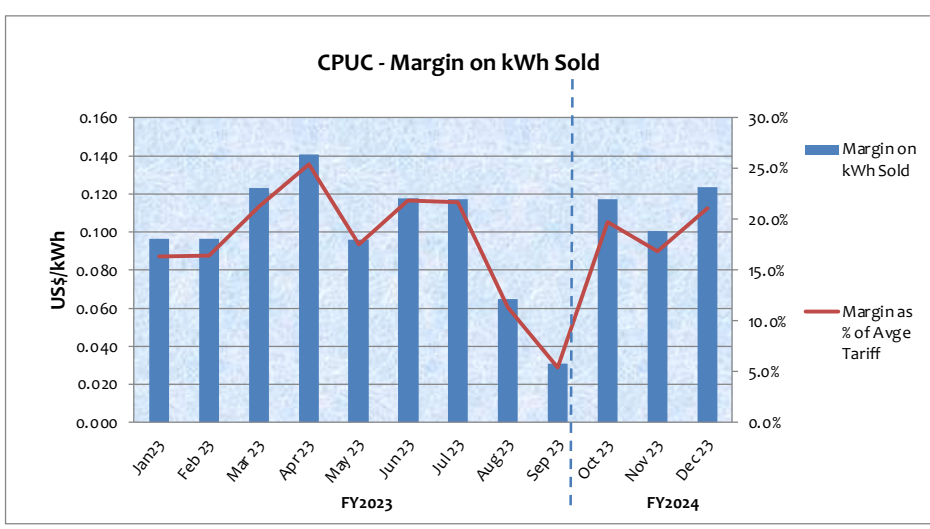
Better than budget by US\$115,020

Operating ratio: 0.80

FY2024 - 0.82



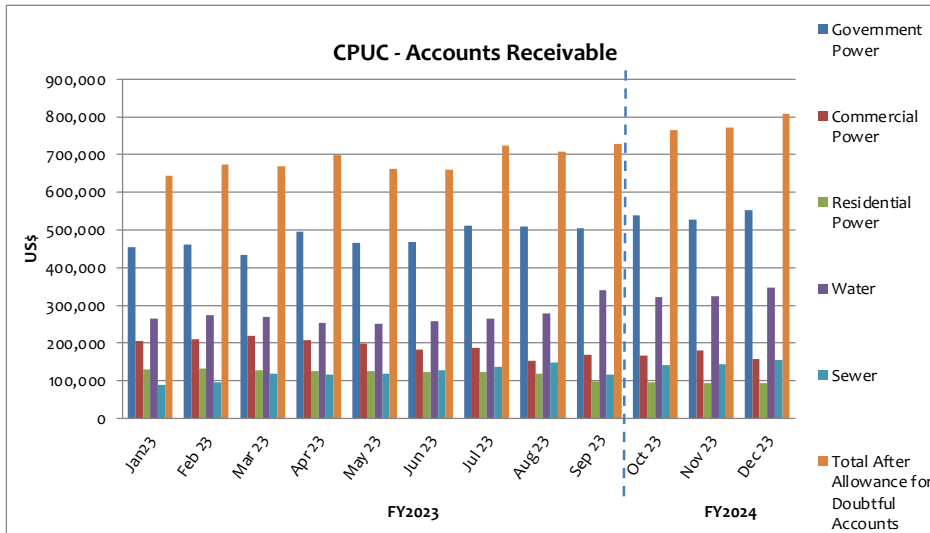
1.2 Key Points:



1.3 Key Points:

December: US\$0.124/ kWh sold.

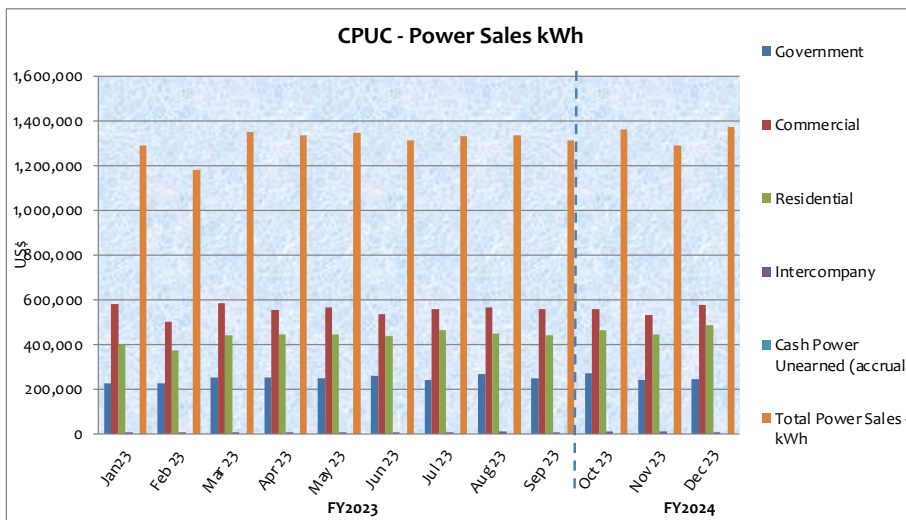
Margin = 21.1% of average power tariff



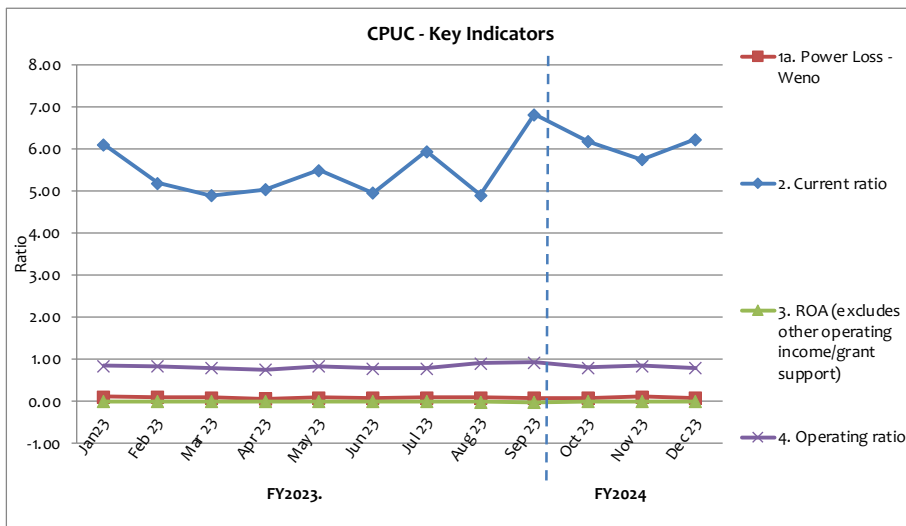
1.4 Key Points:

Accounts receivable for FY2023 is at over US\$800,000;

Of this >US\$300,000 relates to provision of power for streetlights; US\$100,000 is for the hospital; and the balance to all other government accounts

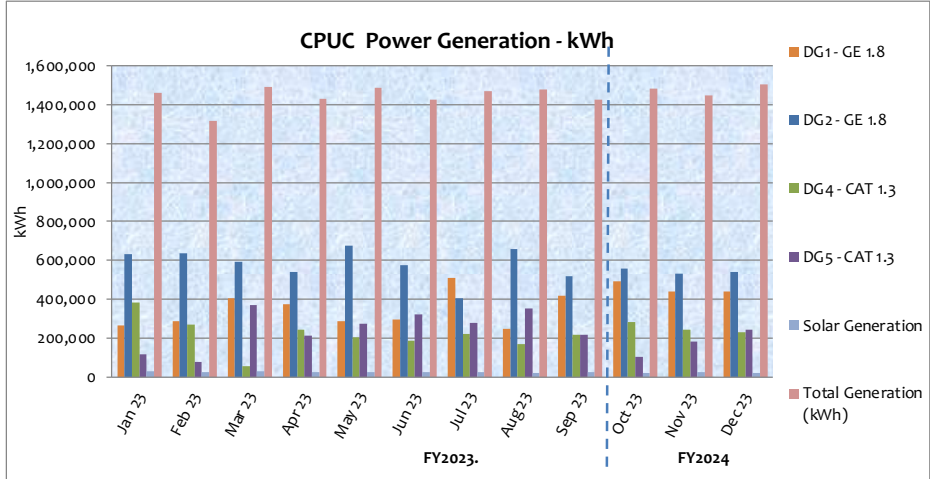


1.5 Key Points:

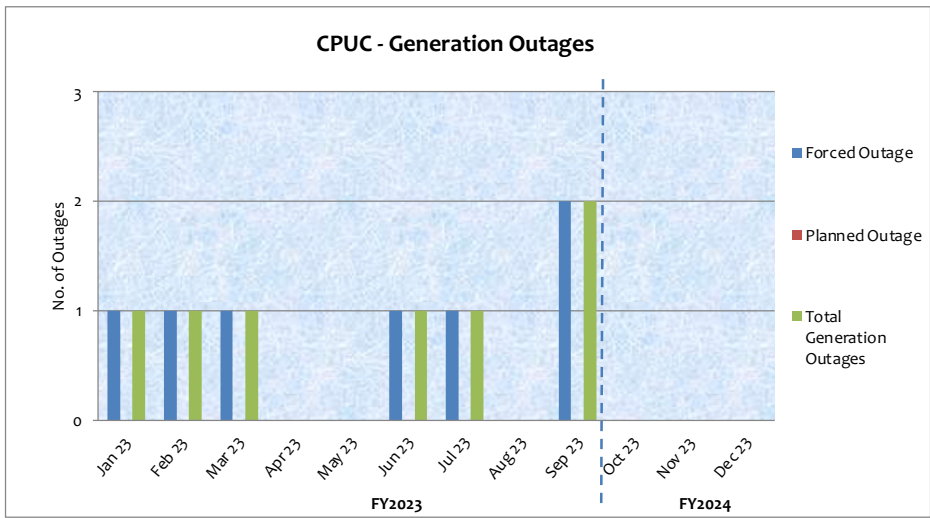


1.6 Key Points:

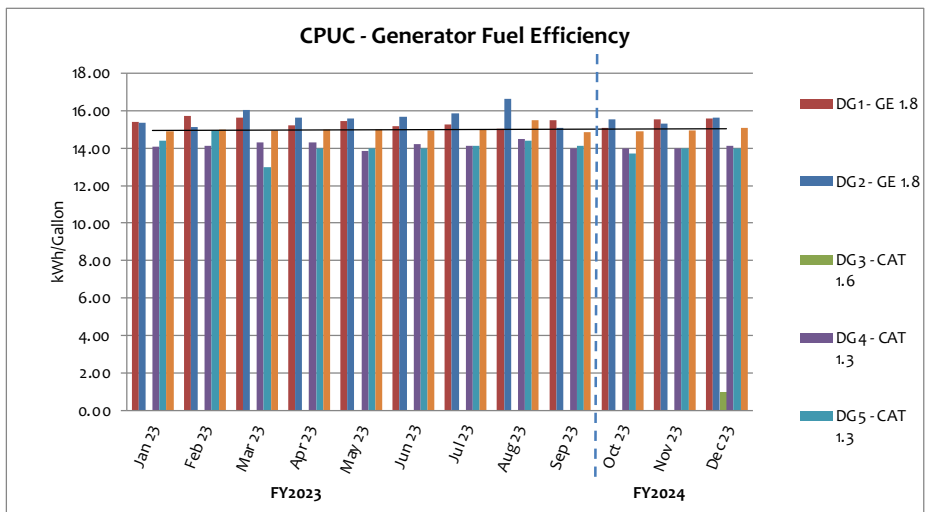
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

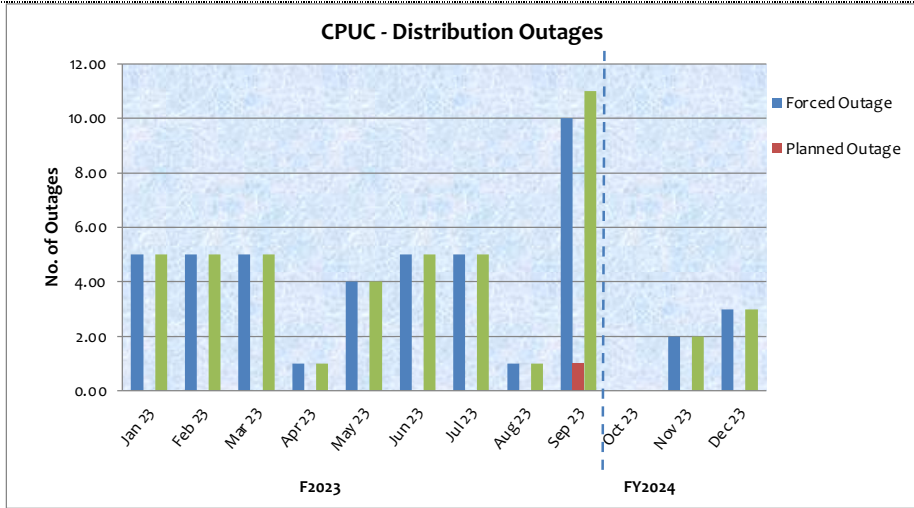


2.2 Key Points:

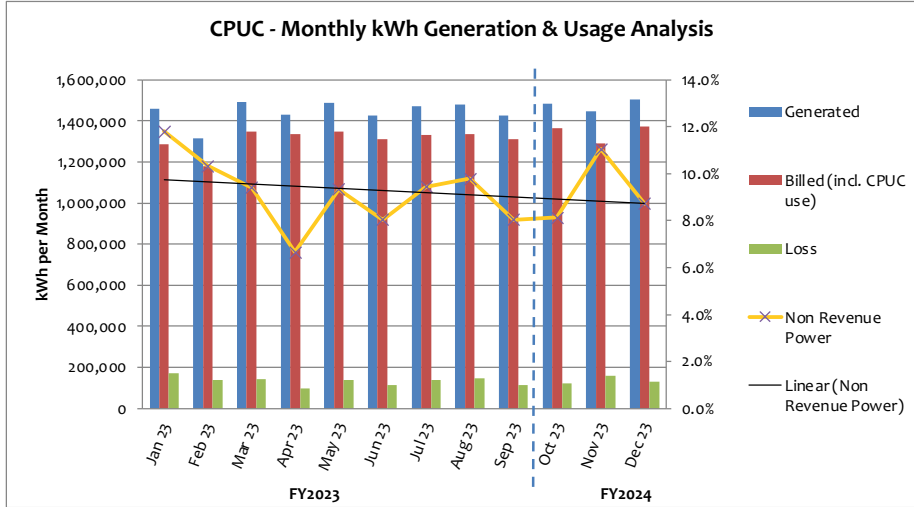


2.3 Key Points:

Avg fuel efficiency December 23– 15.06 kWh/gall

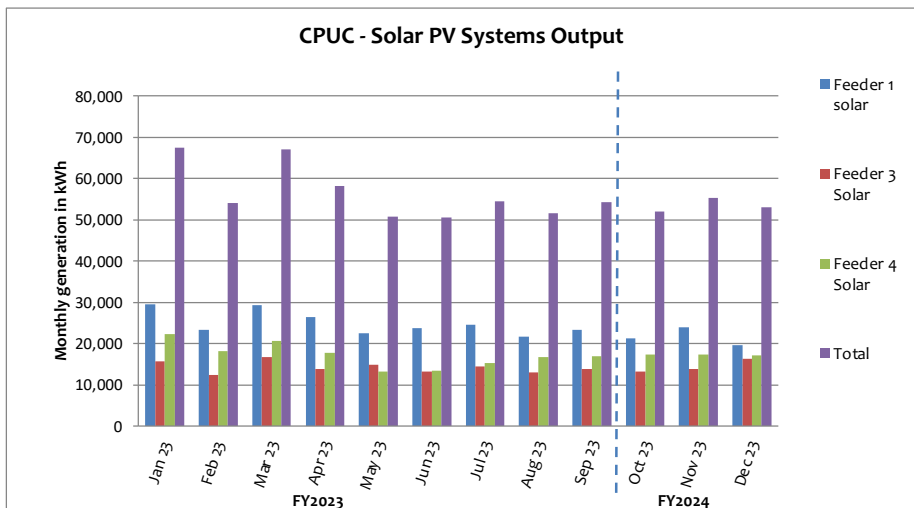


2.4 Key Points



2.5 Key Points:

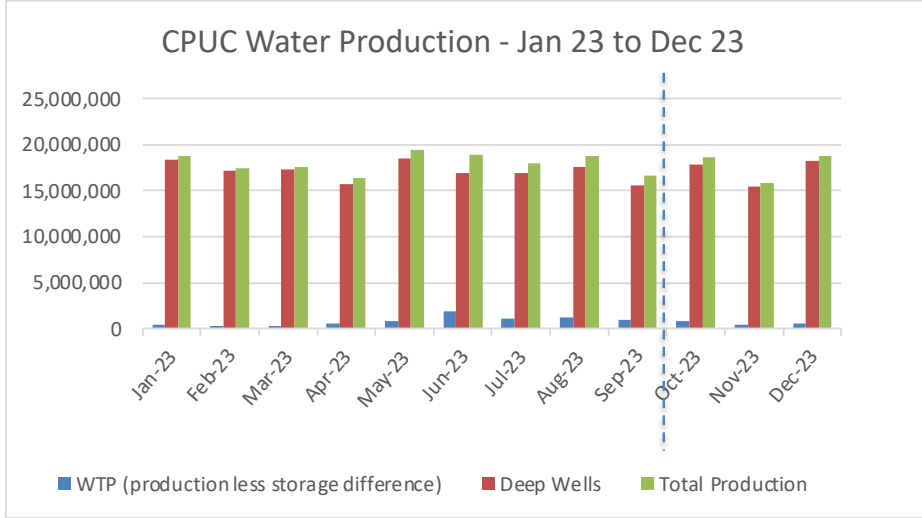
Power loss for December 23 – xxx% whole company



2.6 Key Points:

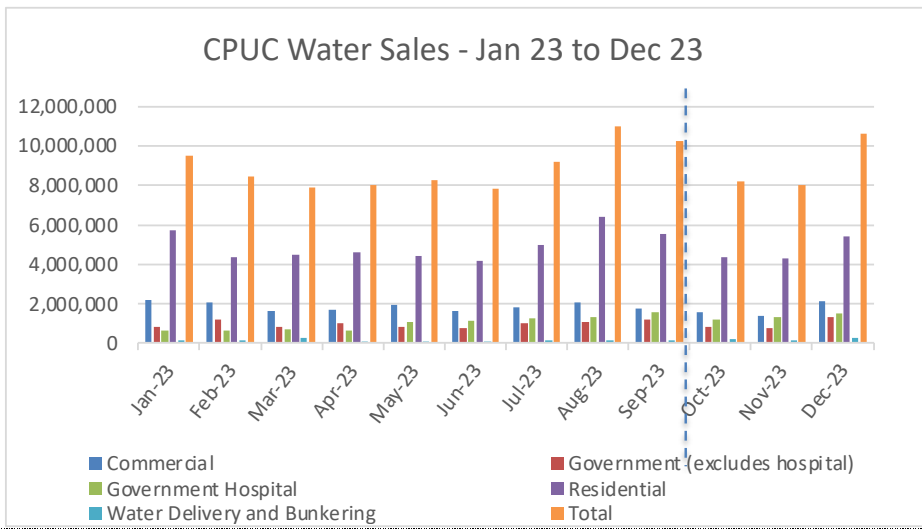
Solar PV: 3.5% of total generation in December;
 Avoided cost of fuel – US\$13,878.
 Tons of CO2 avoided 35.6;
 The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS

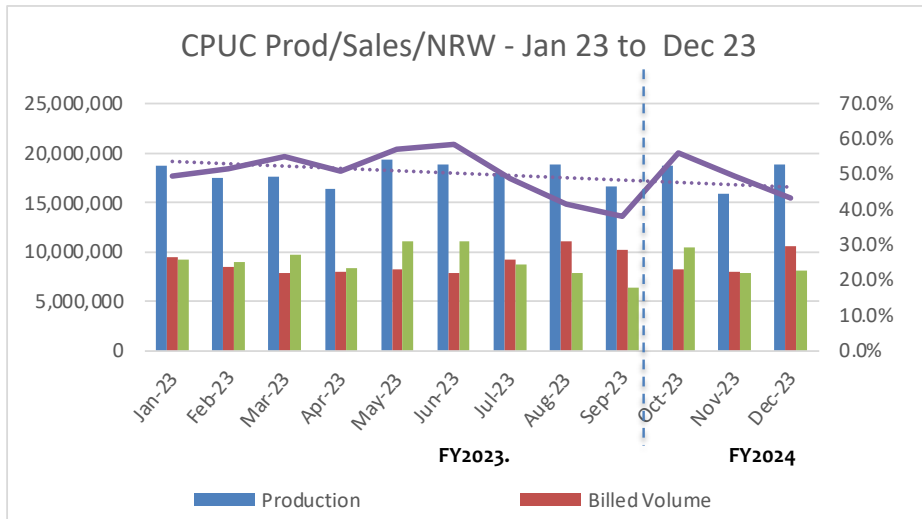


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

The downward trend in NRW in the last quarter of FY2023 is mainly due to better control of production with the use of timers on the well pumps.

Financial Table1 P & L Statement – FY2024: January 2023 – December 2023

Revenue - US\$	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024 YTD
Operating revenue:													
a. Power Sales	702,975	631,497	720,385	692,115	687,582	655,246	659,937	688,680	702,682	756,020	709,417	735,574	2,201,012
b. Water Sales	33,321	40,646	35,142	28,648	30,034	31,190	35,761	42,795	43,019	34,309	31,451	45,821	111,581
c. Sewer Sales	14,896	16,111	13,845	12,153	13,503	14,511	15,346	16,744	17,775	15,131	14,313	18,359	47,802
d. Other operating revenue	9,609	4,405	13,481	6,169	6,629	6,780	7,420	14,547	-15,822	4,509	11,535	6,716	22,759
Revenue - Total	760,801	692,659	782,853	739,085	737,749	707,727	718,464	762,766	747,654	809,969	766,716	806,469	2,383,154
Expenses - US\$													
Fuel & Lubricants	390,089	353,808	380,497	352,091	401,498	336,795	329,116	366,858	388,078	424,228	396,988	383,818	1,205,034
Salaries, Wages & Benefits	96,645	88,327	92,211	92,514	92,382	81,520	120,310	116,849	160,736	106,785	103,538	131,956	342,280
Contractual Services	2,807	2,783	2,670	2,493	2,603	2,507	2,714	2,899	2,712	3,541	3,359	3,607	10,507
O&M - Power Generation	11,547	10,196	19,735	12,304	3,560	10,808	4,128	19,490	50,973	10,390	14,262	7,527	32,180
O&M - Power Distribution	3,926	4,317	5,269	2,524	3,430	13,395	8,844	33,248	3,718	4,657	22,584	8,860	36,101
O&M - Water	2,653	3,111	8,767	4,532	5,274	7,453	5,344	5,695	4,311	3,984	4,455	5,737	14,176
O&M - Sewer	5,154	0	700	350	0	0	96	275	5,491	1,566	0	0	1,566
Finance & Administration Overheads	77,514	79,507	52,445	45,811	59,376	62,362	45,434	73,957	52,829	43,708	52,658	45,002	141,367
Vehicle & Eq. Fuel	15,201	6,506	16,744	6,738	7,002	7,199	11,978	24,672	8,900	18,448	7,779	6,898	33,124
CPUC Power Usage (incl. in O&M from Oct 15)	21,290	21,570	19,307	22,087	23,442	21,940	19,578	19,669	16,677	17,438	19,100	16,949	53,487
Tonoas Power Usage	9,723	8,638	10,081	9,843	10,004	9,173	9,986	10,544	11,560	12,749	11,898	12,209	36,855
Tonoas Distribution Expense	172	173	172	0	0	172	0	341	0	0	0	169	169
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	0	7,825	0	0	0	4,904	1,502	1,292	756	9	0	765
Board Expenses										2,100	779	13,930	16,808
Expense - Total	636,720	578,937	616,423	551,286	608,570	553,324	562,433	676,000	707,277	650,349	637,408	636,663	1,924,419
Operating Income/(Loss)	124,080	113,722	166,431	187,799	129,179	154,403	156,031	86,765	40,377	159,620	129,309	169,807	458,735
Non-Cash Expenses - US\$													
Depreciation	165,503	165,503	165,503	190,823	190,823	190,823	190,823	190,823	241,455	149,142	149,142	149,142	447,426
Interest Expense	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	18,511	7,908	7,908	3,954	19,769
Non-Cash Expense - Total - US\$	169,457	169,457	169,457	194,777	194,777	194,777	194,777	194,777	259,966	157,050	157,050	153,096	467,195
Net Income/(Loss) - excluding grant support - US\$	-45,377	-55,734	-3,026	-6,978	-65,598	-40,374	-38,746	-108,011	-219,589	2,571	-27,741	16,711	-8,459
Non-operating Income (Grant Support) - US\$	-74,957	-71,176	-325,918	-133,087	-114,016	-107,553	-176,305	-369,337	-76,066	-77,839	-96,141	-98,232	-272,211
Net Income/(Loss) - including grant support - US\$	-120,333	-126,910	-328,944	-140,065	-179,614	-147,926	-215,051	-477,348	-295,655	-75,268	-123,882	-81,521	-280,670

Financial Table 2 Cash Flow and A/R Report – January 2023 – December 2023

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024 YTD
Cash Flow Report - US\$													
Receipts	708,912	643,544	1,037,892	797,675	670,829	564,084	757,647	876,162	764,688	690,467	707,988	767,881	2,166,336
Disbursements	801,062	505,996	1,097,038	768,702	664,157	434,077	937,687	715,827	957,650	506,944	677,264	818,564	2,002,772
Net receipts/Disbursements	-92,150	137,548	-59,146	28,973	6,672	130,007	-180,040	160,335	-192,962	183,523	30,724	-50,683	163,564
Cash balance (beginning)	1,683,382	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	5,265,627
Cash balance (end)	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	1,806,142	1,836,866	1,786,183	5,429,191
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,589,538	1,727,086	1,667,941	1,696,913	1,703,585	1,833,592	1,653,552	1,813,888	1,620,925	1,804,448	1,835,172	1,784,489	1,804,448
Stocks/Inventory	1,480,024	1,244,897	1,117,212	1,147,458	1,127,673	1,122,725	1,131,744	1,367,279	1,313,272	1,297,258	1,299,363	1,292,546	1,297,258
Trade Receivable	644,955	673,016	669,474	698,887	662,167	659,317	724,214	708,271	729,408	764,213	771,156	808,462	764,213
Prepaid Lease	436,779	448,674	501,372	508,211	509,917	506,566	503,140	511,029	507,587	513,130	521,936	518,386	513,130
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	929,187	1,022,608	1,061,613	1,046,769	952,288	1,073,778	915,339	1,082,875	886,224	1,006,369	1,066,340	1,000,357	1,006,369
Loans Payable	3,149,089	2,990,133	2,994,323	2,998,513	3,002,703	3,006,893	3,011,083	2,833,026	2,664,230	2,668,420	2,672,610	2,676,800	2,668,420
Total Accounts Receivable (to date) - US\$													
Government Power	453,673	460,948	433,152	495,817	466,424	467,554	510,476	509,150	505,269	538,350	526,627	553,216	538,350
Commercial Power	205,508	209,603	219,640	206,959	198,730	183,903	187,837	153,472	169,485	165,812	180,436	158,831	165,812
Residential Power	130,916	132,145	128,651	126,746	126,290	122,778	124,505	119,293	98,657	96,345	94,900	94,215	96,345
Water	265,666	274,355	269,777	252,665	251,217	257,629	264,990	278,687	339,556	322,760	324,994	346,461	322,760
Sewer	89,296	96,069	118,359	116,805	119,612	127,558	136,510	147,772	116,545	141,050	144,303	155,844	141,050
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	644,955	673,016	669,474	698,887	662,167	659,317	724,214	708,271	729,408	764,213	771,156	808,462	764,213

Financial Table 3 Power Sales Report – FY2024: January 2023 – December 2023

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	89,970	85,679	97,629	91,633	90,348	86,901	89,186	96,303	96,705	104,341	99,456	97,425	301,222
Government - Pre Paid (Cash Power)	35,331	37,438	38,478	41,068	40,409	44,825	31,639	41,950	37,464	48,772	34,837	35,035	118,644
Government Streetlights	3,038	2,744	3,038	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	9,017
Solar	3,234	3,234	3,234	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	3,372	10,116
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	131,573	129,096	142,380	139,014	137,167	138,039	127,236	144,663	140,481	159,523	140,606	138,870	438,999
Commercial - Post Paid	242,853	203,094	236,827	211,042	211,556	192,294	199,894	199,481	205,599	228,761	213,690	222,880	665,331
Commercial - Pre Paid (Cashpower)	83,141	74,171	83,499	83,889	85,860	81,664	82,037	93,769	99,804	89,169	86,229	91,929	267,327
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	325,994	277,265	320,326	294,931	297,416	273,958	281,931	293,250	305,403	317,930	299,920	314,808	932,658
Residential - Post Paid	8,903	10,220	11,096	7,564	6,466	4,727	4,357	4,024	7,250	7,543	8,095	7,826	23,465
Residential - Pre Paid (Cashpower)	186,816	169,272	197,436	201,409	192,346	179,384	191,739	195,060	198,697	215,463	202,196	220,950	638,608
Residential Scratch Card Sales	18,271	14,852	18,762	16,369	19,973	26,410	23,845	20,029	19,080	23,641	26,092	21,413	71,146
Residential Total	213,990	194,344	227,293	225,341	218,785	210,521	219,941	219,113	225,028	246,648	236,382	250,188	733,219
Tonoas Government	14	22	14	22	14	33	18	36	49	3	11	39	52
Tonoas Commercial	125	161	130	130	646	1,143	475	66	383	1,321	592	584	2,497
Tonoas Residential	10,107	8,976	10,720	10,765	10,059	10,205	10,861	11,610	14,273	12,421	12,094	13,400	37,915
Tonoas Streetlight	737	665	737	425	737	713	737	737	737	737	713	737	2,186
Tonoas Total Power Sales - US\$	10,983	9,845	11,600	11,341	11,456	12,093	12,091	12,448	15,417	14,481	13,410	14,758	42,649
Trade Power Sales Total	671,557	600,705	689,999	659,286	653,368	622,518	629,107	657,026	670,912	724,101	676,908	703,867	2,104,875
Intercompany - CPUC Office	1,630	1,510	1,736	1,800	1,686	2,168	2,168	2,110	2,213	2,213	1,857	2,284	6,284
Intercompany - CPUC Power Operation	3,821	3,762	4,383	3,802	4,208	3,849	3,532	3,807	3,505	4,072	4,189	4,264	12,525
Intercompany - CPUC Water Operations	5,058	4,585	4,465	4,492	4,493	4,020	4,841	4,495	4,039	4,589	4,110	4,193	12,892
Intercompany - CPUC Sewer Operations	9,925	11,091	8,202	11,394	12,370	10,558	8,709	8,724	6,698	6,565	8,588	6,634	21,787
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	691,992	621,653	708,785	680,774	676,126	643,153	647,846	676,232	687,264	741,539	696,008	720,816	2,158,362
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	0
Government - Post Paid	154,994	149,564	174,175	166,308	165,006	163,333	168,697	177,457	170,126	176,573	169,208	171,670	517,451
Government - Pre Paid (Cash Power)	60,405	65,280	67,826	74,090	74,091	84,258	60,185	77,973	66,344	82,959	59,439	61,725	204,123
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	31,131
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	225,776	225,222	252,379	250,775	249,474	257,968	239,259	265,807	246,847	269,909	239,024	243,772	752,705
Commercial - Post Paid	434,327	366,083	431,508	396,196	401,056	376,009	394,000	382,543	374,694	401,842	378,244	408,467	1,188,553
Commercial - Pre Paid (Cashpower)	147,179	134,004	152,564	157,007	163,418	159,501	162,224	181,022	183,227	157,015	152,322	167,876	477,212
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	581,506	500,087	584,073	553,203	564,474	535,510	556,224	563,565	557,921	558,857	530,566	576,343	1,665,766
Residential - Post Paid	15,422	20,414	20,865	14,311	13,046	9,773	9,091	8,107	13,848	13,911	15,092	15,182	44,185
Residential - Pre Paid (Cashpower)	349,254	323,348	381,667	399,384	388,264	372,167	403,068	399,713	386,045	400,563	377,160	426,873	1,204,597
Residential Scratch Card Sales	35,612	28,540	36,922	31,235	42,341	55,672	50,981	41,334	42,312	50,465	51,175	43,112	144,752
Residential Total	400,288	372,302	439,454	444,930	443,650	437,612	463,139	449,154	442,205	464,939	443,427	485,167	1,393,534
Tonoas Government	21	68	23	36	24	57	32	62	80	4	17	63	84
Tonoas Commercial	205	264	220	225	1,135	2,055	865	117	650	2,159	970	987	4,116
Tonoas Residential	17,998	16,078	19,098	19,633	18,649	19,400	20,899	21,823	25,547	21,346	20,849	23,860	66,054
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	8,838
Tonoas Total Power Sales - kWh	21,170	19,356	22,287	22,840	22,754	24,459	24,742	24,948	29,223	26,454	24,782	27,855	79,092
Trade Power Sales Total	1,207,570	1,097,610	1,275,905	1,248,909	1,257,597	1,231,089	1,258,622	1,278,527	1,246,973	1,293,706	1,213,016	1,305,282	3,812,005
Intercompany - CPUC Office	6,470	5,992	6,887	7,141	6,691	8,604	6,578	8,649	8,373	8,851	8,783	7,371	25,005
Intercompany - CPUC Power Operation	15,164	14,927	17,393	15,086	16,699	15,272	14,015	15,106	13,909	16,623	16,920	19,831	49,831
Intercompany - CPUC Water Operations	20,070	18,196	17,720	17,827	17,831	15,952	19,210	17,838	16,029	18,354	16,309	16,640	51,303
Intercompany - CPUC Sewer Operations	39,385	44,012	32,548	45,215	49,088	42,057	34,558	15,106	26,579	26,260	34,078	26,326	86,664
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,288,659	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	4,024,808

Financial Table 4 Water Sales Report – FY2024: January 2023 – December 2023

Water/Sewer Sales Report	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	7,624	9,493	7,829	8,415	9,460	9,597	11,589	12,079	14,068	10,217	10,663	14,292	35,172
Commercial	10,199	9,760	8,120	8,293	8,173	7,537	8,208	10,821	8,846	7,802	7,194	10,619	25,614
Residential	12,966	11,632	11,766	10,954	10,046	11,106	12,756	16,675	14,179	10,149	10,784	13,773	34,706
Provision for Billing Errors	2,533	9,762	7,427	986	2,356	2,950	3,208	3,220	5,925	6,141	2,811	7,137	16,089
Total	33,321	40,646	35,142	28,648	30,034	31,190	35,761	42,795	43,019	34,309	31,451	45,821	111,581
Sewer Sales - US\$													0
Government	3,764	4,699	3,869	4,168	4,685	4,749	5,757	6,008	7,006	5,081	5,300	7,116	17,496
Commercial	7,524	7,530	6,577	5,666	6,747	6,407	6,013	7,536	6,977	6,617	6,285	7,617	20,519
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,608	3,882	3,399	2,319	2,071	3,355	3,576	3,200	3,792	3,434	2,728	3,626	9,787
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	14,896	16,111	13,845	12,153	13,503	14,511	15,346	16,744	17,775	15,131	14,313	18,359	47,802
Total Water & Sewer Sales	48,217	56,757	48,988	40,801	43,538	45,701	51,107	59,539	60,794	49,440	45,764	64,179	159,383
Water Sales - Gallons													
Government	1,477,465	1,856,071	1,529,381	1,657,894	1,882,028	1,900,738	2,294,990	2,362,785	2,785,107	2,026,420	2,119,470	2,830,660	6,976,550
Commercial	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	5,112,941
Residential	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	14,089,790
Water Delivery & Bunkering	138,000	171,000	250,000	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	668,000
Total	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	26,847,281

Financial Table 5 Key Performance Indicators – January 2023 – December 2023

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024
1a. Power Loss - Weno	11.8%	10.3%	9.4%	6.7%	9.3%	8.0%	9.4%	9.8%	8.0%	8.1%	11.1%	8.7%	9.3%
Total Power Generated - kWh	1,461,266	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	4,436,976
Total Power Billed - kWh	1,288,659	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	1,363,459	1,288,809	1,372,539	4,024,808
Generation Loss (actual from Jun 17)	11,981	12,189	14,192	12,386	13,183	11,908	11,640	12,994	11,357	13,320	13,715	13,827	40,862
Distribution Loss Derived - kWh	124,094	91,015	89,000	46,993	88,509	67,191	90,667	95,032	67,780	70,291	110,332	79,759	260,382
Commercial Loss (assumed 2.5%) - kWh	36,532	32,922	37,273	35,732	37,169	35,694	36,802	37,006	35,667	37,104	36,227	37,593	110,924
Total Loss - kWh	172,607	136,126	140,465	95,111	138,862	114,794	139,109	145,032	114,804	120,715	160,275	131,179	412,168
Distribution loss %	8.5%	6.9%	6.0%	3.3%	6.0%	4.7%	6.2%	6.4%	4.8%	4.7%	7.6%	5.3%	5.9%
1b. Power loss - Tonoas	12.7%	11.2%	14.7%	13.0%	16.7%	6.6%	13.2%	12.9%	1.0%	14.6%	15.8%	10.6%	13.6%
Tonoas - Power Purchased - kWh	24,240	21,800	26,120	26,240	27,320	26,200	28,520	28,640	29,520	30,960	29,440	31,160	91,560
Tonoas - Power Billed - kWh	21,170	19,356	22,287	22,840	22,754	24,459	24,742	24,948	29,223	26,454	24,782	27,855	79,092
Power Loss - kWh	3,070	2,444	3,833	3,400	4,566	1,741	3,778	3,692	297	4,506	4,658	3,305	12,468
1c. Power Loss - Whole Company	11.8%	10.4%	9.5%	6.8%	9.5%	8.0%	9.5%	9.9%	7.9%	8.3%	11.2%	8.8%	9.4%
Power Generated & Purchased	1,485,506	1,338,663	1,517,038	1,455,529	1,514,088	1,453,968	1,500,612	1,508,898	1,456,187	1,515,134	1,478,524	1,534,878	4,528,536
Power Billed	1,309,829	1,200,093	1,372,739	1,357,017	1,370,660	1,337,433	1,357,725	1,360,174	1,341,086	1,389,913	1,313,591	1,400,395	4,103,899
Power Loss - kWh	175,677	138,570	144,299	98,512	143,428	116,535	142,887	148,724	115,101	125,221	164,933	134,483	424,637
1d. Non Revenue Water	49.4%	51.4%	55.7%	51.1%	57.4%	58.7%	49.2%	41.5%	38.3%	56.2%	49.6%	43.6%	49.8%
Water Produced (million gallons)	18.77	17.46	17.83	16.43	19.47	18.99	18.11	18.85	16.60	18.69	15.90	18.88	53
Water Billed (million gallons)	9.50	8.49	7.90	8.04	8.29	7.84	9.21	11.03	10.25	8.19	8.02	10.64	27
2. Current ratio	6.11	5.19	4.89	5.04	5.50	4.95	5.94	4.90	6.82	6.18	5.74	6.22	6.09
	5.23	4.77	4.38	4.61	4.97	4.70	5.52	4.33	5.33	4.80	4.72	4.98	4.79
	39.44	31.28	25.62	30.47	28.73	28.37	25.89	24.14	57.92	85.99	86.79	54.74	80.70
	4.67	6.14	7.41	7.44	7.35	8.51	8.08	7.90	5.82	11.09	11.88	8.60	11.30
3. ROA (excludes other operating income/grant support)	-0.17%	-0.21%	-0.01%	-0.03%	-0.25%	-0.16%	-0.15%	-0.43%	-0.85%	0.00	0.00	0.00	0.00
Power Business	0.14%	-0.02%	0.33%	0.37%	0.07%	0.17%	0.20%	-0.16%	-0.89%	0.00	0.00	0.00	0.01
Water Business	-0.80%	-0.56%	-0.89%	-1.16%	-1.20%	-1.16%	-1.17%	-1.14%	-0.72%	-0.01	-0.01	-0.01	-0.02
Sewer Business	-1.20%	-0.93%	-0.98%	-1.03%	-1.04%	-0.93%	-1.03%	-1.10%	-0.81%	-0.01	-0.01	-0.01	-0.02
4. Operating ratio	0.85	0.84	0.80	0.75	0.83	0.79	0.79	0.90	0.93	0.81	0.84	0.80	0.82
Power Business	0.79	0.81	0.75	0.70	0.78	0.74	0.73	0.86	0.88	0.77	0.81	0.77	0.78
Water Business	1.15	0.85	1.18	1.17	1.17	1.16	1.14	1.06	1.04	1.06	1.08	0.89	1.00
Sewer Business	2.87	2.17	2.51	2.80	2.62	2.25	2.39	2.43	2.50	2.01	2.02	1.77	1.92
5. Days in Accounts Receivable	26.62	27.38	26.97	28.61	28.08	28.22	31.57	29.34	28.66	29.41	30.63	31.34	29.79
Power Business	34.84	35.59	33.63	35.96	35.68	35.45	38.65	35.20	33.02	32.82	33.91	33.98	33.46
Water Business	247.16	188.99	237.98	264.59	259.30	247.80	229.71	201.88	236.79	291.63	310.00	234.40	266.12
Sewer Business	185.83	166.96	265.01	288.33	274.59	26.37	275.76	273.59	196.71	288.98	302.46	263.15	271.46

Financial Table 6 CPUC Performance Against Budget FY 2024

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY2024	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$8,336,122	\$2,084,030	\$2,201,012	\$116,981	5.6%
Water Operating Revenue	\$420,027	\$105,007	\$111,581	\$6,574	6.3%
Sewerage Operating Revenue	\$184,563	\$46,141	\$47,802	\$1,662	3.6%
TOTAL OPERATING REVENUE	\$8,940,712	\$2,235,178	\$2,360,395	\$125,217	5.6%
Other Revenue					
Power	\$4,133	\$1,033	\$17,614	\$16,581	1605.0%
Water	\$2,971	\$743	\$4,545	\$3,802	511.9%
Sewer	\$1,175	\$294	\$600	\$306	-
OTHER REVENUE TOTAL	\$8,279	\$2,070	\$22,759	\$20,690	999.7%
TOTAL OPERATING REVENUE	\$8,948,990	\$2,237,248	\$2,383,154	\$145,907	6.5%
EXPENDITURE					
Power Variable Cost	\$4,607,703	\$1,151,926	\$1,241,889	\$89,963	7.8%
Power Fixed Cost	\$2,054,184	\$513,546	\$479,669	-\$33,877	-6.6%
Water Variable Cost	\$67,572	\$16,893	\$16,738	-\$155	-0.9%
Water Fixed Cost	\$385,477	\$96,369	\$94,302	-\$2,067	-2.1%
Sewer Variable Cost	\$129,738	\$32,435	\$21,787	-\$10,648	-32.8%
Sewer Fixed Cost	\$329,454	\$82,363	\$70,035	-\$12,329	-15.0%
TOTAL OPERATING EXPENSE	\$7,574,129	\$1,893,532	\$1,924,419	\$30,887	1.6%
OPERATING INCOME					
Operating Income Power	\$1,678,367	\$419,592	\$497,069	\$77,477	18.5%
Operating Income Water	-\$30,051	-\$7,513	\$5,086	\$12,599	-167.7%
Operating Income Sewer	-\$273,454	-\$68,363	-\$43,419	\$24,944	-36.5%
OPERATING INCOME (Excl Int & Deprec.)	\$1,374,862	\$343,715	\$458,735	\$115,020	33.5%
INTEREST					
Interest Power	\$47,446	\$11,861	\$19,769	\$7,908	66.7%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$11,861	\$19,769	\$7,908	66.7%
DEPRECIATION					
Depreciation Power	\$1,258,819	\$314,705	\$314,705	\$0	0.0%
Depreciation Water	\$376,090	\$94,023	\$94,023	\$0	0.0%
Depreciation Sewer	\$154,794	\$38,699	\$38,699	\$0	0.0%
TOTAL DEPRECIATION	\$1,789,703	\$447,426	\$447,426	\$0	0.0%
Depreciation as % of Revenue	18.3%	20.0%	18.8%	-1.2%	-6.1%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$372,102	\$93,026	\$162,595	\$69,569	74.8%
Total Operating Income Water	-\$406,141	-\$101,535	-\$88,937	\$12,599	-12.4%
Total Operating Income Sewer	-\$428,248	-\$107,062	-\$82,118	\$24,944	-23.3%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$462,287	-\$115,572	-\$8,459	\$107,112	-92.7%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$221,280	-\$55,320	-\$63,147	-\$7,827	14.1%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$491,074				
INTEREST INCOM \$	\$0	\$0	\$365	\$365	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$852,661	-\$213,165	-\$272,211	-\$59,046	27.7%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$221,280	\$55,320	\$63,147	\$7,827	14.1%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$491,074				
Other Grant Support	\$0	\$0	\$0	\$0	
TOTAL CAPITAL GRANT SUPPORT	\$852,661	\$213,165	\$128,495	-\$84,670	-39.7%
Project Grants	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	-\$462,287	-\$115,572	-\$152,175	-\$36,603	31.7%

Power Table 1 Power Operation Indicators – FY2024: January 2023 – December 2023

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024
Generation Statistics													
Diesel Generation - kWh	1,393,661	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	4,276,491
Peak Generation - kW	2,672	2,673	2,716	2,795	2,793	2,843	2,694	2,687	2,776	2,770	2,705	2,648	8,123
Fuel Consumption - Gallons	93,453	84,139	95,372	91,363	95,851	92,152	94,578	92,190	92,301	95,993	93,190	96,259	285,442
Average Fuel Price (\$/Gallon)	4.13	4.07	3.94	3.80	3.69	3.49	3.48	3.67	4.03	4.27	4.17	3.94	4.13
Load Factor (%)	75%	68%	76%	70%	73%	69%	75%	76%	71%	74%	74%	78%	27%
Capacity Factor (%)	48%	48%	49%	50%	50%	51%	48%	48%	50%	49%	48%	47%	110%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	192%	192%	187%	179%	179%	174%	190%	190%	181%	182%	188%	195%	182%
Solar PV Generation - kWh	67,605	54,118	67,018	58,294	50,848	50,705	54,486	51,615	54,333	52,144	55,262	53,079	160,485
Solar Generation %	4.6%	4.1%	4.5%	4.1%	3.4%	3.6%	3.7%	3.5%	3.8%	3.5%	3.8%	3.5%	3.6%
Peak PV Generation - kW	477	382	473	411	359	358	384	364	383	368	390	375	144
Avoided Fuel - Gallons	4,533	3,606	4,489	3,885	3,394	3,393	3,635	3,331	3,654	3,495	3,695	3,522	10,712
Avoided Cost of Fuel - US\$	18,702	14,672	17,686	14,777	12,519	11,837	12,650	12,238	14,742	14,925	15,424	13,878	44,213
Tons of CO2 avoided	45.8	36.4	45.3	39.2	34.3	34.3	36.7	33.6	36.9	35.3	37.3	35.6	108.2
Labour Productivity (kWh/Emp/d)	1,555	1,409	1,589	1,530	1,603	1,537	1,582	1,594	1,532	1,598	1,556	1,619	677
SFOC (kWh/gal)	14.91	15.01	14.93	15.01	14.98	14.94	14.99	15.50	14.87	14.92	14.96	15.07	14.98
DG1 - GE 1.8	15.41	15.70	15.61	15.20	15.46	15.19	15.26	15.05	15.49	15.07	15.56	15.58	15.39
DG2 - GE 1.8	15.34	15.12	16.03	15.64	15.60	15.67	15.84	16.65	15.10	15.55	15.30	15.63	15.49
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.10	14.11	14.30	14.33	13.86	14.21	14.14	14.50	14.00	14.00	14.00	14.13	14.04
DG5 - CAT 1.3	14.40	14.94	12.97	13.99	14.00	14.00	14.11	14.41	14.14	13.72	14.00	14.00	13.94
SLOC (kWh/gal)	6,194	2,108	7,340	9,390	4,068	2,822	2,536	3,001	7,710	10,302	2,458	2,328	3,218
DG1 - GE 1.8	8,011	5,490	13,042	6,822	3,396	3,997	1,635	802	5,107	8,931	8,474	1,249	2,984
DG2 - GE 1.8	6,490	1,777	8,735	5,939	8,529	1,801	7,116	9,002	5,393	7,509	1,631	6,737	3,392
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	4,050	2,812	0	0	2,147	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	797	3,890	0	2,873	3,366	0	0	0	0	0	0	2,636
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.023%	0.056%	0.005%	0.000%	0.000%	0.009%	0.007%	0.000%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.1%	25.1%	25.5%	26.3%	26.3%	26.7%	25.3%	25.3%	26.1%	26.1%	25.4%	24.9%	26.1%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.03	0.09	0.01	0.48	0.13	0.01	0.01	0.02	0.23	0.00	0.26	0.15	0.42
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.003
Average Cost (\$/kWh)	0.264	0.260	0.252	0.243	0.238	0.225	0.224	0.229	0.261	0.276	0.268	0.252	0.266

Power Table 2 Power Generation Statistics – FY2024: January 2023 – December 2023

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024
Generation - Engine Output (kWh)													
DG1 - GE 1.8	264,370	285,494	404,288	375,187	285,257	295,765	510,234	247,028	418,787	491,218	440,663	440,746	1,372,627
DG2 - GE 1.8	629,575	634,445	593,970	540,434	673,776	574,508	405,638	657,174	517,747	555,633	530,175	538,970	1,624,778
DG3 - CAT 1.6	0	0	0	0	0	4	0	0	0	0	0	0	0
DG4 - CAT 1.3	384,751	267,115	56,098	243,670	203,982	187,006	223,088	170,732	217,812	283,135	240,940	227,821	751,896
DG5 - CAT 1.3	114,965	75,691	369,544	211,704	272,905	319,780	278,646	353,709	217,988	102,044	182,044	243,102	527,190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,393,661	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	1,432,030	1,393,822	1,450,639	4,276,491
PP Solar F1	9,470	8,052	10,117	8,108	8,096	8,532	8,521	7,625	8,135	8,108	9,304	8,559	25,971
High School Solar F1	20,160	15,360	19,320	18,480	14,520	15,240	16,200	14,040	15,240	13,320	14,760	11,040	39,120
PP Solar F3	15,701	12,501	16,867	13,846	14,889	13,347	14,511	13,053	13,923	13,347	13,850	16,366	43,563
Airport Roof F4	3,900	2,000	0	0	0	0	0	0	0	0	0	0	0
Airport Carpark F4	15,140	13,363	17,182	14,748	10,690	10,869	11,826	11,475	11,326	11,507	11,446	11,265	34,218
WWTP F4	3,234	2,842	3,532	3,112	2,653	2,717	3,428	5,422	5,709	5,862	5,902	5,849	17,613
Solar PV Generation Total (kWh)	67,605	54,118	67,018	58,294	50,848	50,705	54,486	51,615	54,333	52,144	55,262	53,079	160,485
Total Generation (kWh)	1,461,266	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	1,484,174	1,449,084	1,503,718	4,436,976
Maximum Demand (kW)	2,672	2,673	2,716	2,795	2,793	2,843	2,694	2,687	2,776	2,770	2,705	2,648	2,694
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	15,164	14,927	17,393	15,086	16,699	15,272	14,015	15,106	13,909	16,288	16,623	16,920	49,831
Running Hours													
DG1 - GE 1.8	231	279	364	345	250	256	436	229	364	426	373	366	1,165
DG2 - GE 1.8	553	577	527	494	579	484	352	559	470	457	442	438	1,337
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	509	917	92	318	269	263	220	164	465	437	373	446	1,256
DG5 - CAT 1.3	163	118	497	328	398	434	384	466	298	175	263	356	794
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,456	1,891	1,480	1,485	1,496	1,437	1,392	1,418	1,597	1,495	1,451	1,606	4,552

Power Table 3 Fuel & Lube Oil Statistics - FY2024: January 2023 - December 2023

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024
Fuel Consumption (Gallons)													
DG1 - GE 1.8	17,154	18,182	25,898	24,676	18,446	19,477	33,437	16,409	27,028	32,586	28,319	28,291	89,196
DG2 - GE 1.8	41,028	41,955	37,061	34,553	43,198	36,669	25,610	39,468	34,297	35,743	34,655	34,481	104,878
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	27,288	18,935	3,924	17,007	14,718	13,164	15,781	11,773	15,557	20,226	17,212	16,123	53,560
DG5 - CAT 1.3	7,983	5,067	28,489	15,128	19,490	22,841	19,750	24,541	15,419	7,440	13,004	17,364	37,808
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	93,453	84,139	95,372	91,363	95,851	92,152	94,578	92,190	92,301	95,993	93,190	96,259	285,442
Average Fuel Price (\$/Gallon)	4.13	4.07	3.94	3.80	3.69	3.49	3.48	3.67	4.03	4.27	4.17	3.94	4.13
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	33	52	31	55	84	74	47	43	82	55	52	88	195
DG2 - GE 1.8	97	92	68	91	79	54	57	73	96	74	60	80	214
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	10	0	0	10
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	130	144	99	146	163	128	104	116	178	139	112	168	419
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	0	0	0	0	0	0	265	265	0	0	0	265	265
DG2 - GE 1.8	0	265	0	0	0	265	0	0	0	0	265	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	95	0	0	95	0	95	0	0	0	95	95	190
DG5 - CAT 1.3	0	95	95	0	95	95	95	95	0	0	95	95	190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	95	455	95	0	190	360	455	360	0	0	455	455	910

Power Table 4 Distribution Feeder Statistics - FY2024: January 2023 – December 2023

FEEDER STATISTICS	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024
Feeder 1 Load	377,083	349,547	396,310	376,373	391,812	389,478	388,439	391,352	369,576	387,783	378,612	379,394	1,145,789
Feeder 2 Load	121,758	110,390	129,283	123,672	128,835	124,889	129,343	127,283	129,188	134,266	132,537	133,166	399,969
Feeder 3 Load	429,596	385,343	448,402	420,721	422,113	416,211	436,814	437,225	432,492	444,232	424,173	437,906	1,306,311
Feeder 4 Load	336,796	307,246	339,900	334,048	351,785	343,282	356,738	363,268	339,115	355,787	350,536	372,364	1,078,687
Feeder 5 Load	184,052	152,148	162,831	162,089	179,040	142,000	149,118	148,136	144,939	148,786	149,511	167,061	465,358
Total Feeder Load (kWh)	1,449,285	1,304,674	1,476,726	1,416,903	1,473,585	1,415,860	1,460,452	1,467,264	1,415,310	1,470,854	1,435,369	1,489,891	4,396,114
Feeder 1 Sales	319,804	305,606	345,979	348,739	348,329	341,215	348,681	357,962	328,302	350,997	329,527	345,668	1,026,192
Feeder 2 Sales	113,896	95,001	112,104	120,577	116,294	112,002	117,186	119,620	116,574	119,532	122,899	132,367	374,798
Feeder 3 Sales	375,631	334,710	405,749	394,313	377,100	369,705	399,636	402,040	396,533	401,201	377,029	395,459	1,173,690
Feeder 4 Sales	285,595	256,240	302,009	294,282	311,247	300,058	303,886	313,308	299,742	293,524	294,449	321,141	909,114
Feeder 5 Sales	147,105	122,290	124,866	124,305	139,545	120,701	108,976	107,941	103,232	103,876	105,058	134,264	343,198
Total Feeder Sales (kWh)	1,242,032	1,113,847	1,290,707	1,282,216	1,292,516	1,243,680	1,278,365	1,300,872	1,244,384	1,269,131	1,228,963	1,328,898	3,826,992
Feeder 1 Loss - kWh	57,279	43,941	50,331	27,634	43,483	48,263	39,758	33,390	41,274	36,786	49,085	33,726	119,597
Feeder 2 Loss - kWh	7,862	15,389	17,179	3,095	12,541	12,887	12,157	7,663	12,614	14,734	9,638	799	25,171
Feeder 3 Loss - kWh	53,965	50,633	42,653	26,408	45,013	46,506	37,178	35,185	35,959	43,031	47,144	42,447	132,621
Feeder 4 Loss - kWh	51,201	51,006	37,891	39,766	40,538	43,224	52,852	49,960	39,373	62,263	56,087	51,223	169,573
Feeder 5 Loss - kWh	36,947	29,858	37,965	37,784	39,495	21,299	40,142	40,195	41,707	44,910	44,453	32,797	122,160
Total Feeder Loss - kWh	207,253	190,827	186,019	134,687	181,069	172,180	182,087	166,392	170,926	201,723	206,406	160,993	569,122
Feeder 1 Loss - %	15.2%	12.6%	12.7%	7.3%	11.1%	12.4%	10.2%	8.5%	11.2%	9.5%	13.0%	8.9%	10.4%
Feeder 2 Loss - %	6.5%	13.9%	13.3%	2.5%	9.7%	10.3%	9.4%	6.0%	9.8%	11.0%	7.3%	0.6%	6.3%
Feeder 3 Loss - %	12.6%	13.1%	9.5%	6.3%	10.7%	11.2%	8.5%	8.0%	8.3%	9.7%	11.1%	9.7%	10.2%
Feeder 4 Loss - %	15.2%	16.6%	11.1%	11.9%	11.5%	12.6%	14.8%	13.8%	11.6%	17.5%	16.0%	13.8%	15.7%
Feeder 5 Loss - %	20.1%	19.6%	23.3%	23.3%	22.1%	15.0%	26.9%	27.1%	28.8%	30.2%	29.7%	19.6%	26.3%
Total Feeder Loss - %	14.3%	14.6%	12.6%	9.5%	12.3%	12.2%	12.5%	11.3%	12.1%	13.7%	14.4%	10.8%	12.9%

Power Table 5 Customer Energy Use By Category and By Feeder – December 2023

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	313	909	10,159
F02	260	1,346	3,228
F03	285	1,989	807
F04	295	2,946	578
F05	207	2,370	0
Total - Weno	272	1,912	2,955
F10 - Tonoas	129	1,035	0

Power Table 6 Power Distribution Statistics – FY2024: January 2023 – December 2023

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024
Fuel Consumption (Gallons)													
Number of Outages (Frequency)													
Forced - Generation	1	1	1	0	0	1	1	0	2	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	1	1	1	0	0	1	1	0	2	0	0	0	0
Forced - Distribution	5	5	5	1	4	5	5	1	10	0	2	3	5
Feeder 1	1	1	1	0	0	1	1	1	2	0	0	0	0
Feeder 2	1	1	1	1	3	1	1	0	2	0	1	2	3
Feeder 3	1	1	1	0	0	1	1	0	2	0	0	0	0
Feeder 4	1	1	1	0	0	1	1	0	2	0	1	0	1
Feeder 5	1	1	1	0	1	1	1	0	2	0	0	1	1
Planned - Distribution	0	0	0	0	0	0	0	0	1	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	1	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	5	5	5	1	4	5	5	1	11	0	2	3	5

Power Table 7 Power Outage Statistics – FY2024: January 2023 – December 2023

	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	Oct 23	Nov 23	Dec 23	FY2024
Duration of Outages (Hrs)													
Forced - Generation	0.2	0.4	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.2	0.4	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.0	0.0	0.0	0.0
Forced - Distribution	0.8	2.5	0.4	13.1	3.7	0.3	0.3	0.5	2.2	0.0	7.1	4.2	11.3
Feeder 1	0.2	0.5	0.1	0.0	0.0	0.1	0.1	0.5	0.4	0.0	0.0	0.0	0.0
Feeder 2	0.2	0.5	0.1	13.1	2.3	0.1	0.1	0.0	0.4	0.0	1.2	2.1	3.3
Feeder 3	0.1	0.5	0.1	0.0	0.0	0.1	0.1	0.0	0.4	0.0	0.0	0.0	0.0
Feeder 4	0.2	0.5	0.1	0.0	0.0	0.1	0.1	0.0	0.4	0.0	5.9	0.0	5.9
Feeder 5	0.2	0.5	0.1	0.0	1.4	0.1	0.1	0.0	0.6	0.0	0.0	2.1	2.1
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.8	2.5	0.4	13.1	3.7	0.3	0.3	0.5	6.4	0.0	7.1	4.2	11.3

Water Table 1 Water Production & Sales Data – FY2024: January 2023 – December 2023

COMPANY WIDE DATA													
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	FY2024 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	390,208	326,648	319,416	597,812	811,012	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	1,830,654
Well Production (into supply)	18,383,700	17,131,000	17,264,800	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	51,571,985
Volume into network	18,773,908	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	53,402,639
Water Volume Billed (Gallons)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	FY2024 YTD
Commercial	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	5,112,941
Government (excludes hospital)	851,665	1,200,571	823,081	998,894	813,628	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	2,930,350
Government Hospital	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	4,046,200
Residential	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	14,089,790
Water Delivery and Bunkering	138,000	171,000	250,000	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	668,000
Total	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	26,847,281
NRW	9,269,841	8,971,868	9,683,336	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	26,555,358
Volume	49.4%	51.4%	55.1%	50.8%	57.2%	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	49.7%
Production (Gallons)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	FY2024 YTD
WTP (production less storage difference)	390,208	326,648	319,416	597,812	811,012	1,913,055	1,096,049	1,242,574	996,033	829,018	468,240	533,396	1,830,654
Deep Wells	18,383,700	17,131,000	17,264,800	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	17,860,006	15,433,600	18,278,379	51,571,985
Total Production	18,773,908	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	53,402,639
Volume Billed (Gallons)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	FY2024 YTD
Commercial	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	1,583,268	1,420,721	2,108,952	5,112,941
Government (excludes hospital)	851,665	1,200,571	823,081	998,894	813,628	744,938	1,042,990	1,058,885	1,232,607	806,620	800,770	1,322,960	2,930,350
Government Hospital	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	4,046,200
Residential	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	4,356,034	4,306,486	5,427,270	14,089,790
Water Delivery and Bunkering	138,000	171,000	250,000	86,000	84,000	111,000	135,000	138,500	177,000	222,000	171,000	275,000	668,000
Total	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	26,847,281
NRW	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	FY2024 YTD
Production	18,773,908	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	18,689,024	15,901,840	18,811,775	53,402,639
Billed Volume	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	8,187,722	8,017,677	10,641,882	26,847,281
NRW Volume	9,269,841	8,971,868	9,683,336	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	10,501,301	7,884,163	8,169,893	26,555,358
NRW Percentage	49.4%	51.4%	55.1%	50.8%	57.2%	58.5%	48.8%	41.5%	38.3%	56.2%	49.6%	43.4%	49.7%
Invoiced Water Value (USD)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	FY2024 YTD
Water Delivery and Bunkering	2,760	4,401	6,800	1,052	2,499	2,420	2,912	3,398	4,536	5,622	2,961	6,597	15,180
Commercial	10,769	10,174	8,720	8,693	8,596	8,407	9,202	11,130	9,065	8,296	7,527	11,270	27,092
Government (includes hospital)	7,624	9,493	7,829	8,408	9,460	9,590	11,582	12,079	14,068	10,217	10,663	14,292	35,172
Residential	13,109	11,870	11,766	12,124	12,371	11,098	13,014	16,709	14,224	10,792	10,784	13,773	35,348
Total	34,261	35,938	35,114	30,277	32,925	31,516	36,710	43,316	41,892	34,926	31,934	45,932	112,792
Sewer Charges (USD)	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	FY2024 YTD
Commercial	4,169	4,144	2,915	3,215	3,123	3,006	3,030	3,855	3,313	2,978	2,614	4,073	9,665
Commercial - w/o water	2,903	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	8,428
Government	3,764	4,699	3,869	4,168	4,685	4,749	5,757	6,008	7,006	5,081	5,300	7,116	17,496
Residential	1,266	1,071	1,070	978	896	964	1,206	1,337	1,372	1,024	967	1,196	3,186
Residential w/o water	2,532	2,560	2,570	2,550	2,655	2,581	2,560	2,620	2,610	2,600	2,580	2,620	7,800
Total	14,634	15,284	13,234	13,720	14,169	14,110	15,362	16,629	17,110	14,491	14,270	17,814	46,575

Water Table 2 Water/Sewer Connection Data – FY2024: January 2023 – December 2023

Connection Information	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	Oct-23	Nov-23	Dec-23	FY2024 YTD
Water Connection Data (Total Active)	512	517	520	529	533	535	540	538	538	544	544	543	1,631
													0
Commercial - Billed	91	92	91	91	92	91	97	96	96	101	101	101	303
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	23,826	22,536	18,218	18,720	20,899	18,169	18,550	21,811	18,334	15,676	14,067	20,881	50,623
													0
Government - Billed	30	30	30	30	30	29	29	29	29	29	29	29	87
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	28,389	40,019	27,436	33,296	27,121	25,688	35,965	36,513	42,504	27,814	27,613	45,619	101,047
													0
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	3
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	1,219,800	1,318,700	1,507,700	4,046,200
													0
Residential - Billed	390	394	398	407	410	414	413	412	412	413	413	412	1,238
Residential - Disconnected	0	0	0	0	1	0	1	0	1	0	0	0	0
Residential - Meter Pulled	6	1	1	1	1	1	1	1	1	2	1	2	5
Residential Avge Consumption - Gall/conn/mth	14,668	11,131	11,215	11,272	10,744	10,090	12,054	15,608	13,416	10,547	10,427	13,173	34,148
													0
Sewer Connection Data (Total Registered)	571	579	590	590	593	595	602	612	612	611	606	609	1,826
Commercial Billed	55	56	58	55	55	55	62	63	61	65	63	64	192
Commercial Billed w/o water	50	49	49	49	49	49	48	48	49	49	47	49	145
Government Billed	23	23	22	24	25	24	22	24	25	23	24	24	71
Residential Billed	215	220	229	232	234	239	239	240	241	239	237	237	713
Residential Billed w/o water	228	231	232	230	230	228	231	237	236	235	235	235	705
													0
													0
STP Inflow (MG/month)	23.0	19.7	12.8	20.7	44.3	32.3	27.1	35.1	23.7	21.6	25.3	17.5	64

Water Table 3 Zonal Water Use Statistics – December 2023 & FY2023

ZONAL NRW - December 2023					ZONAL NRW - FY2024				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	206,897	126,564	80,333	39%	1	601,182	384,082	217,100	36%
2	13,761,741	7,167,632	6,594,109	48%	2	38,502,390	17,363,771	21,138,619	55%
3	5,172	0	5,172	100%	3	15,030	0	15,030	100%
4	877,345	262,980	614,365	70%	4	2,742,056	689,810	2,052,246	75%
5	0	0	0	0%	5	0	0	0	-
6	2,941,034	2,296,270	644,764	22%	6	9,057,266	6,452,010	2,605,256	29%
7	206,897	206,280	617	0%	7	601,183	500,570	100,613	17%
8	812,690	307,160	505,530	62%	8	2,077,818	789,050	1,288,768	62%
Water Delivery/Bunker		275,000			Water Delivery/Bunker		668,000		
Total	18,811,775	10,641,886	8,169,889	43.4%	Total	53,596,925	26,847,293	26,749,632	49.9%
ZONAL WATER CONSUMPTION - December 2023					ZONAL WATER CONSUMPTION - FY2024				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	101,260	-	8,433	1	0	305,870	-	26,067
2	21,508	45,321	-	13,348	2	51,726	94,952	-	33,389
3	-	-	-	0	3	-	-	-	0
4	-	-	-	16,436	4	-	-	-	43,113
5	-	-	-	0	5	-	-	-	-
6	14,475	-	1,507,700	543	6	45,235	-	4,046,200	41,679
7	-	-	-	17,165	7	-	1	-	41,639
8	-	19,947	-	9,002	8	-	55,742	-	21,872
Total	22,005	31,651	865,300	13,576	Total	118,254	199,456	5,803,324	71,574

Work Order Summary – End December 2023

Work Order Performance December 2023						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	52	61	61	0	2	111
INTERNAL POWER	1	0	0	0	0	1
INTERNAL SEWER	2	6	6	0	2	6
INTERNAL WATER	2	2	2	0	1	3
POWER	8	21	22	0	17	12
REVENUE	17	22	24	0	18	21
SEWER	12	12	12	0	3	21
WATER	22	71	74	0	25	68
TOTAL ALL WORK ORDERS	116	195	201		68	243
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	44.8%	31.3%	-	45.7%		
INTERNAL POWER	0.9%	0.0%	-	0.4%		
INTERNAL SEWER	1.7%	3.1%	-	2.5%		
INTERNAL WATER	1.7%	1.0%	-	1.2%		
POWER	6.9%	10.8%	58.6%	4.9%		
REVENUE	14.7%	11.3%	46.2%	8.6%		
SEWER	10.3%	6.2%	12.5%	8.6%		
WATER	19.0%	36.4%	26.9%	28.0%		
TOTAL ALL WORK ORDERS			21.9%			



Administration Table 1 H&S Statistics – December 2023

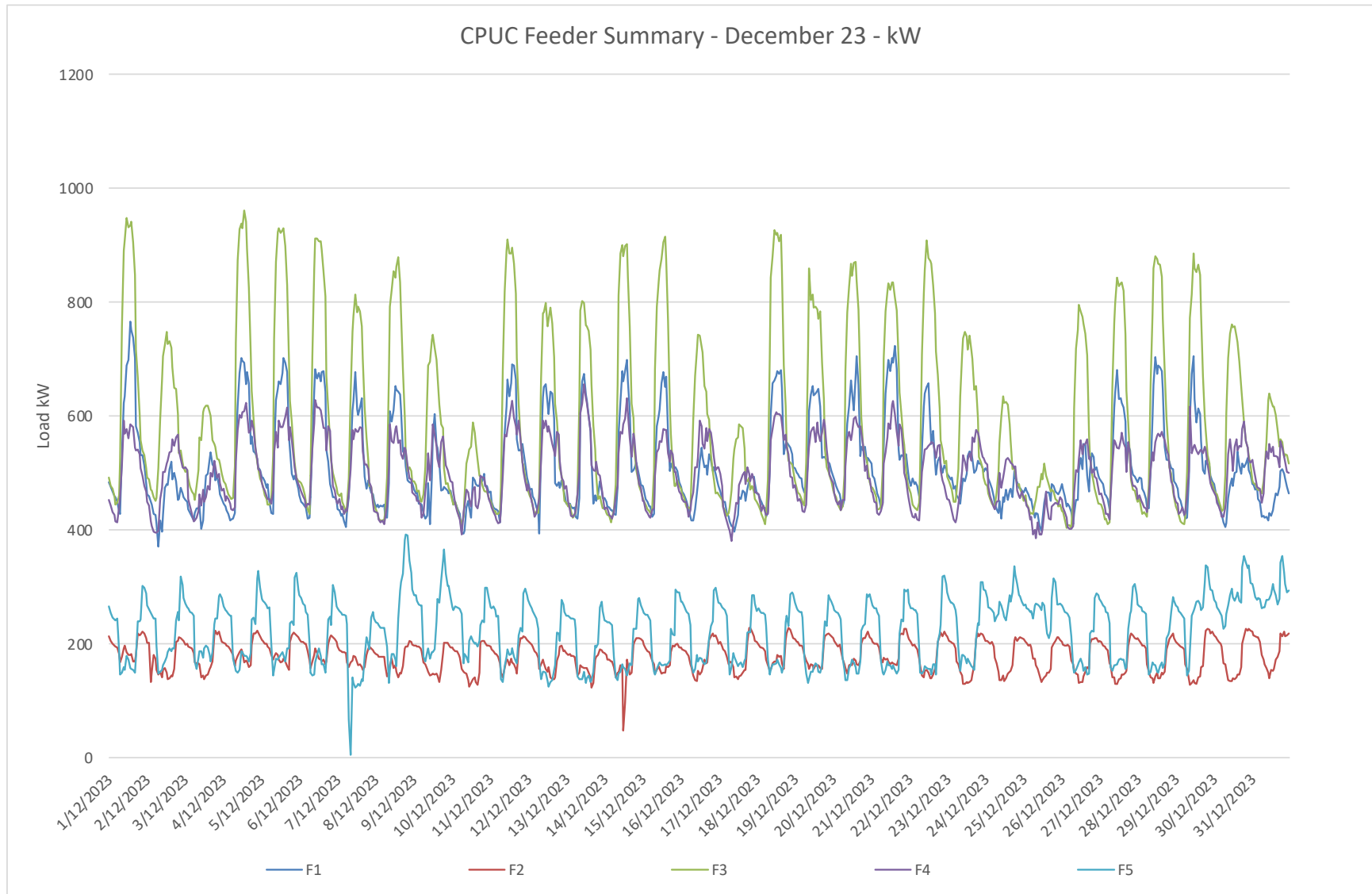
Administration Table 2 Attendance Summary – December 2023 & FY 2023

Data for Administration tables 1 and 2 not available for December 2023 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – December 2023

Chuuk Public Utility Corporation Capex Summary Sheet as of Dec 30, 2023								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	3,995,936	3,995,936	0	1,004,064	3,795,736	1,204,264	-200,200
FY 2022 ADB CWSSP - G0767	12,760,000	1,392,586	1,392,586	0	11,367,414	1,211,079	11,548,921	-181,507
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
FY 2024 Professional management	204,365	204,365	42,098	162,267	0	0	204,365	-42,098
Total	18,920,465	6,179,871	5,975,506	0	12,740,594	5,627,916	13,088,185	-347,590

Graph Showing Feeder Loads in kW – December 2023



Graph Showing Generation Output in kW - December 2023

