

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2023 – September 2023



Issued: 22 October 2023

Table of Contents

EXECUTIVE SUMMARY	3
1 FINANCIAL PERFORMANCE GRAPHS.....	4
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS.....	6
3 WATER PERFORMANCE GRAPHS	8
Financial Table1 P & L Statement – FY2023: October 2022 – September 2023	9
Financial Table 2 Cash Flow and A/R Report – FY2023: October 2022 – September 2023	10
Financial Table 3 Power Sales Report – FY2023: October 2022 – September 2023	11
Financial Table 4 Water Sales Report – FY2023: October 2022 – September 2023	12
Financial Table 5 Key Performance Indicators – FY2023: October 2022 – September 2023	13
Financial Table 6 CPUC Performance Against Budget FY 2023	14
Power Table 1 Power Operation Indicators – FY2023: October 2022 – September 2023.....	15
Power Table 2 Power Generation Statistics – FY2023: October 2022 – September 2023.....	16
Power Table 3 Fuel & Lube Oil Statistics - FY2023: October 2022 – September 2023	17
Power Table 4 Distribution Feeder Statistics - FY2023: October 2022 – September 2023.....	18
Power Table 5 Customer Energy Use By Category and By Feeder – September 2023	18
Power Table 6 Power Distribution Statistics – FY2023: October 2022 – September 2023.....	19
Power Table 7 Power Outage Statistics – FY2023: October 2022 – September 2023	19
Water Table 1 Water Production & Sales Data – FY2023: October 2022 – September 2023.....	20
Water Table 2 Water/Sewer Connection Data – FY2023: October 2022 – September 2023	21
Water Table 3 Zonal Water Use Statistics – September 2023 & FY2023	22
Work Order Summary – End September 2023	23
Administration Table 1 H&S Statistics – September 2023	24
Administration Table 2 Attendance Summary – September 2023 & FY 2023	24
CAPEX Table 1 Capex Summary Sheet – September 2023	25
Graph Showing Feeder Loads in kW – September 2023.....	26
Graph Showing Generation Output in kW – September 2023	27

EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Sep 23	FY2023	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Sep 23	FY2023	Sep-23	FY2023
Revenue	747,654	8,987,326	0.557	0.569	0.524	0.524
Variable Costs	411,625	4,801,170	0.307	0.304	0.289	0.280
Fixed Costs	295,652	2,556,211	0.220	0.162	0.207	0.149
Total Expenses	707,277	7,357,381	0.527	0.466	0.496	0.429
Operating result	40,377	1,629,945	0.030	0.103	0.028	0.095
Power Generation - Weno	1,426,667	17,146,835				
Diesel	1,372,334	16,457,730				
Solar	54,333	689,105				
Solar PV as % of Total Generation	3.8%	4.0%				
Avoided Cost of Fuel - US\$	14,742	182,126				
Tons of CO2 Avoided	36.9	463.3				
Power Purchase (kWh) - Tonoas	29,520	301,280				
Government Sales	246,847	2,900,681	Feeder	Conns*	Sep-23	FY2023
Commercial Sales	557,921	6,606,727	F1	492	328,302	4,006,529
Residential Sales	442,205	5,106,754	F2	539	116,574	1,356,067
Intercompany Sales	64,890	913,953	F3	479	396,533	4,558,480
Sales Accrual	0	0	F4	437	299,742	3,438,442
Tonoas Sales	29,223	266,934	F5	517	103,232	1,489,905
Total Sales - kWh	1,341,086	15,795,049	Tonoas	195	29,223	266,934
Power Loss - Weno	8.0%	9.4%	Total	2,658	1,273,607	15,116,357
Power Loss - Tonoas	1.0%	11.4%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	7.9%	9.5%				
Operating ratio	0.93	0.83				
Water Produced - Gallons	16,600,933	213,834,907				
Water Sold - Gallons	10,249,458	106,615,270				
Non Revenue Water	38.3%	50.1%				

Daily generated output in September was 47,56 kWh/day an decrease of 0.4% on August. Average daily sales were 43,729 kWh/day – 0.5% higher than August. Total power loss in Weno was 8.0% in August (9.4% FY2023). Tonoas power loss in September was 1.0% (11.4% FY2023) – *this very low number probably relates to prior month accruals*. Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there. Whole company losses for September were 7.9% (9.5% FY2023)

The split of power users for Weno sales in September was as follows:

Government –21.0%; Commercial – 45.7%; Residential – 31.8%; Intercompany – 4.9 %; Accrual - 0.0%;

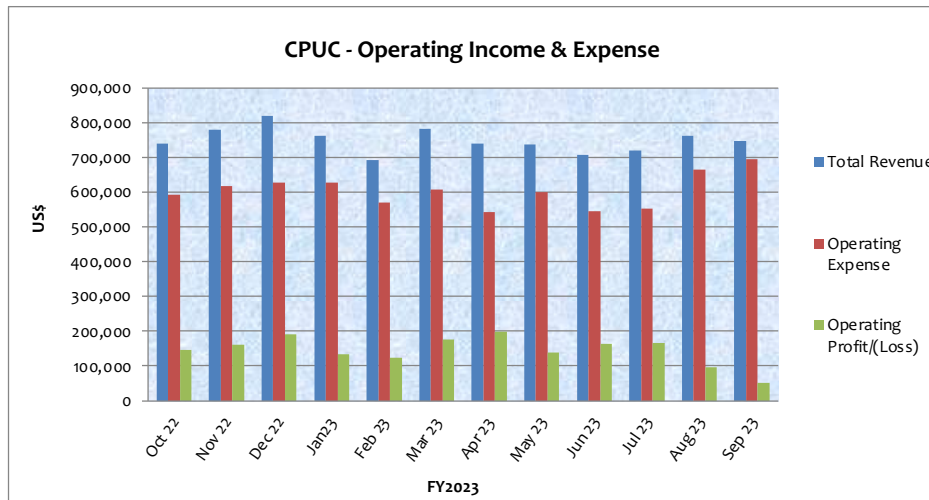
Solar PV generation in September 2023 was 54,333 kWh or 3.8% of total generation. The avoided cost of fuel is US\$14,742 and the amount of Carbon Dioxide avoided was 36.9 tons. The RE generation in September remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in September was 38.3% (50.1% FY2023). This NRW result is the lowest of all months in 2023 – the result is due mainly to better control of production through the use of timers. This operating procedure should be continued.

Government arrears continue to increase – steps are being taken to collect more than US\$100,000 owed by the hospital – resolution of this issue is expected by the end of FY2023.

The operating result for September 2023 is US\$40,377 before interest and depreciation (US\$1,629,945 FY2023) with an operating ratio of 0.93 (0.83 FY2023).

1 FINANCIAL PERFORMANCE GRAPHS

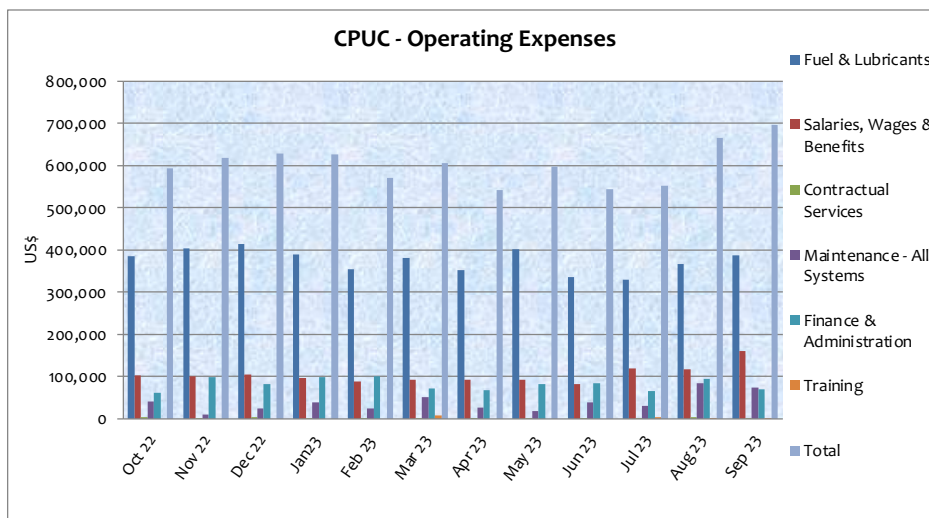


1.1 Key Points:

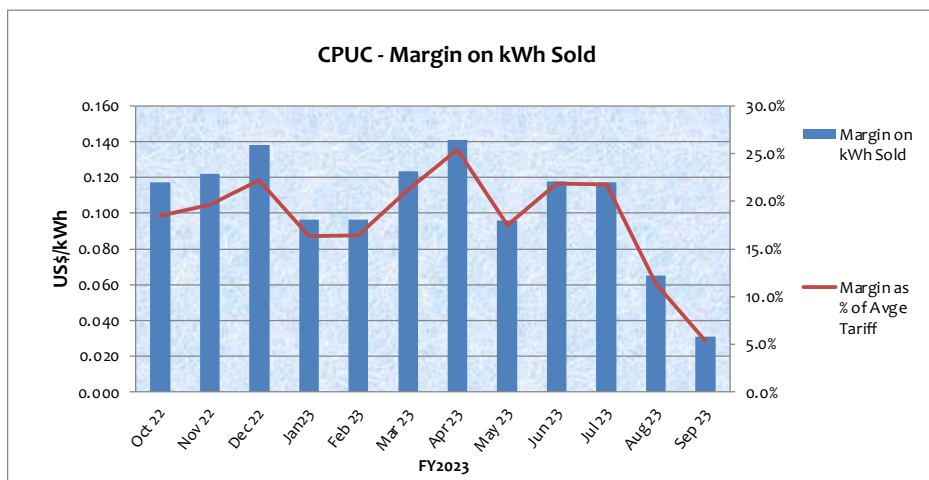
Operating income for September 2023 – US\$ 40,377

Operating ratio: 0.93

FY2023 - 0.83



1.2 Key Points:

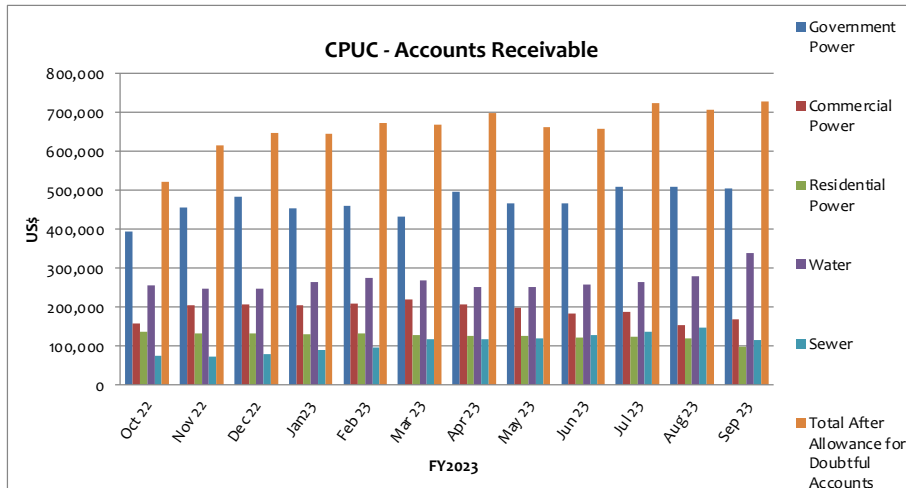


1.3 Key Points:

September: US\$0.031/kWh sold.

Margin = 5.4% of average power tariff

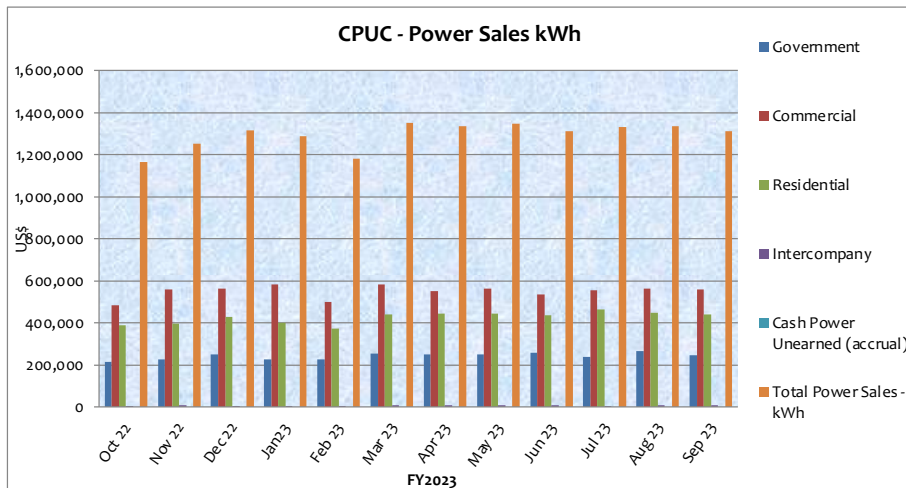
FY2023:
US\$0.11/kWh sold
&
18.1% of avge power tariff



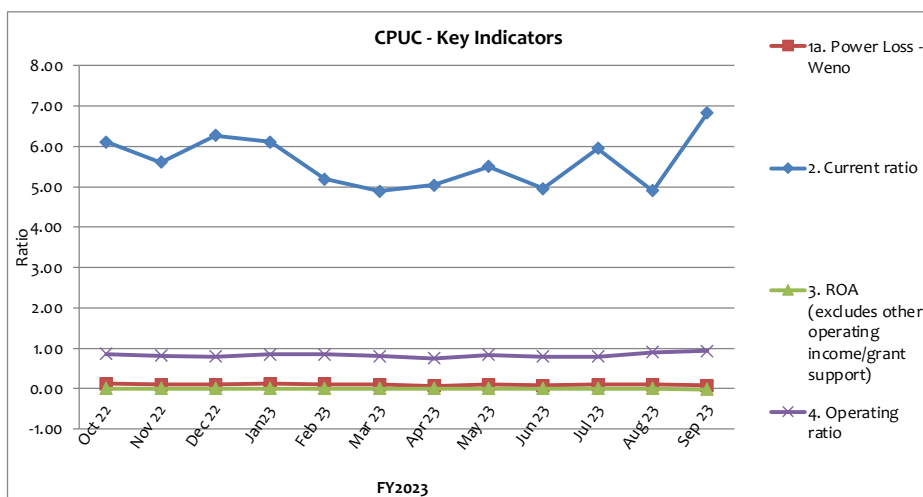
1.4 Key Points:

Accounts receivable for FY2023 is at over US\$700,000;

Of this US\$300,000 relates to provision of power for streetlights; US\$100,000 is for the hospital; and the balance to all other government accounts

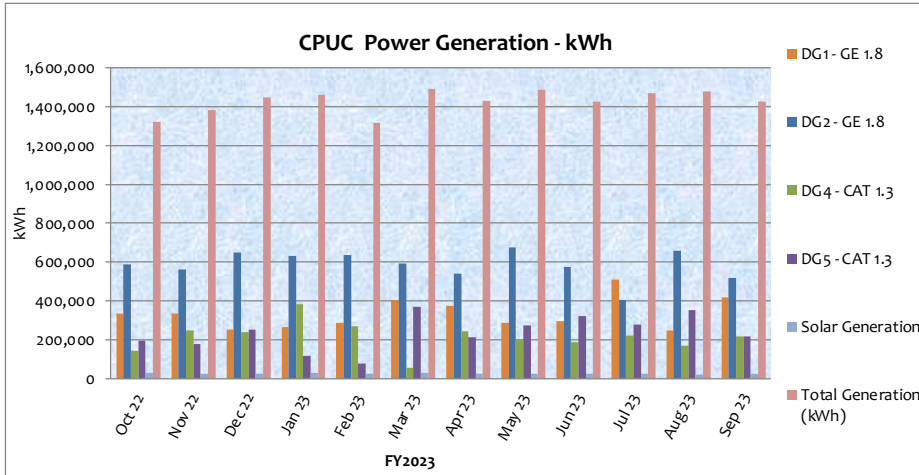


1.5 Key Points:

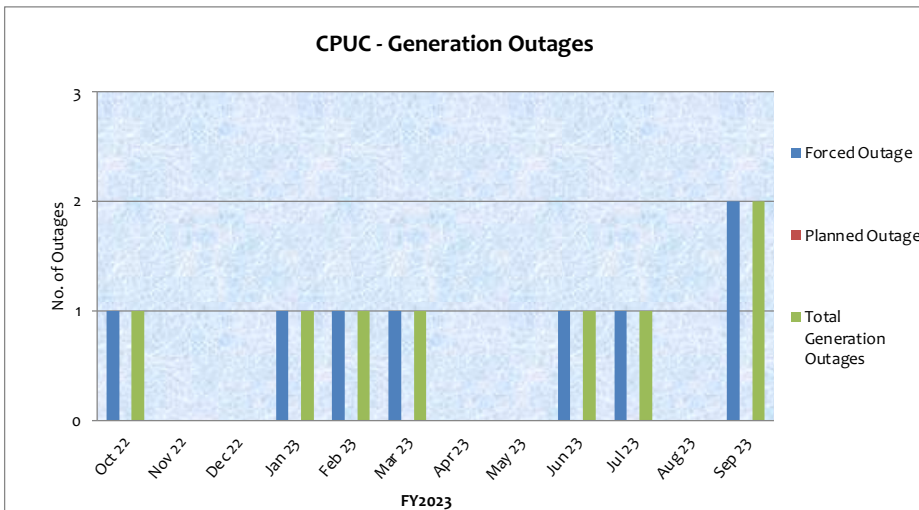


1.6 Key Points:

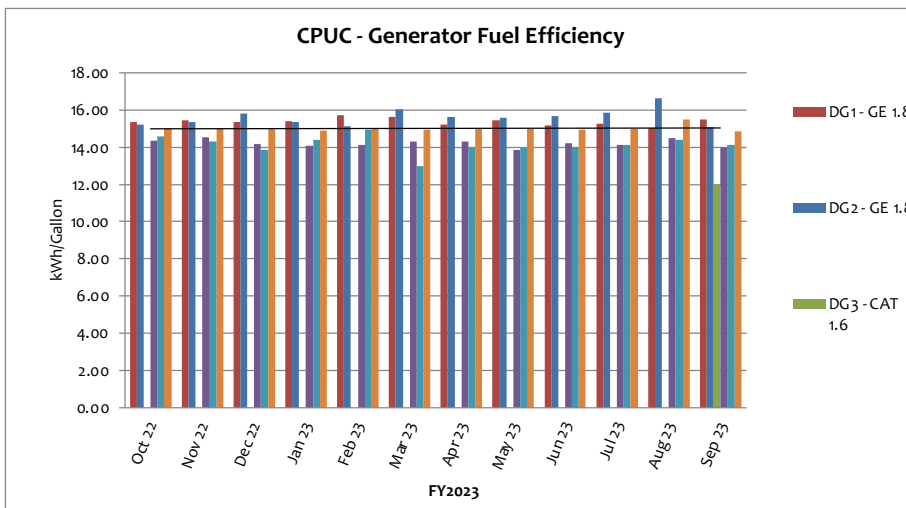
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



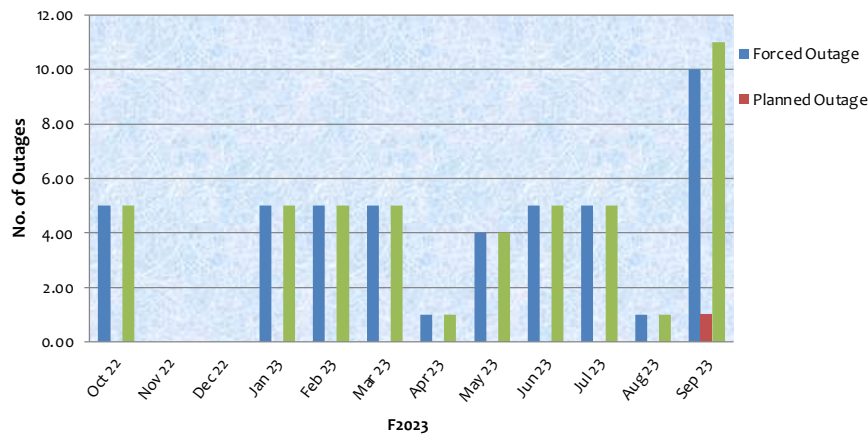
2.2 Key Points:



2.3 Key Points:

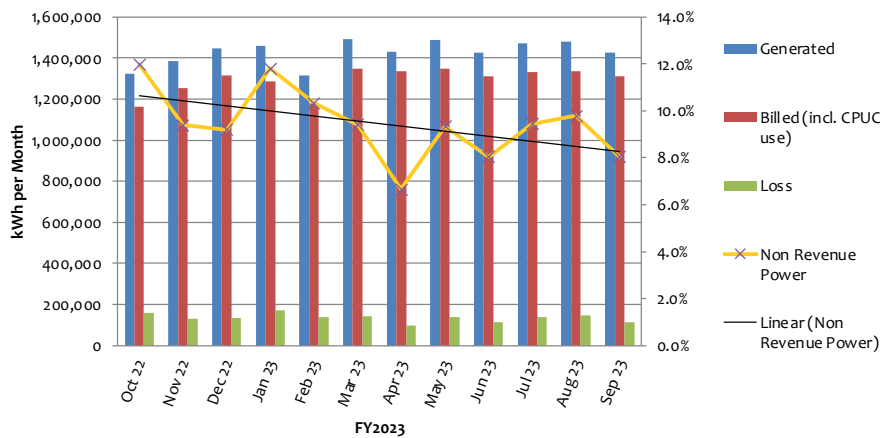
Avg fuel efficiency
 FY2023 – 15.02
 kWh/gall

CPUC - Distribution Outages



2.4 Key Points

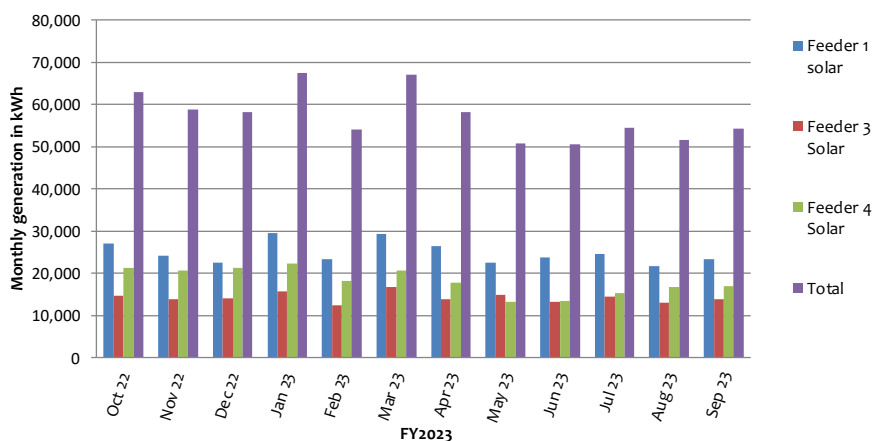
CPUC - Monthly kWh Generation & Usage Analysis



2.5 Key Points:

Power loss for September 23 – 7.9% (FY2023 - 9.5%);

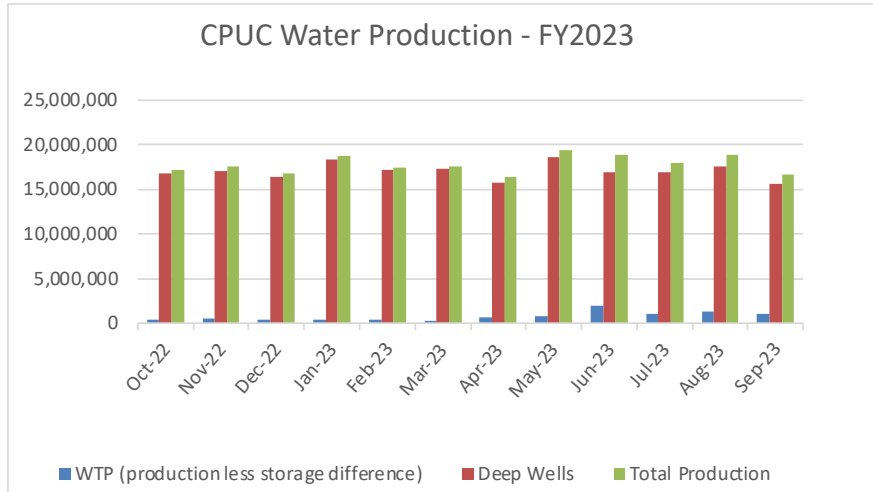
CPUC - Solar PV Systems Output



2.6 Key Points:

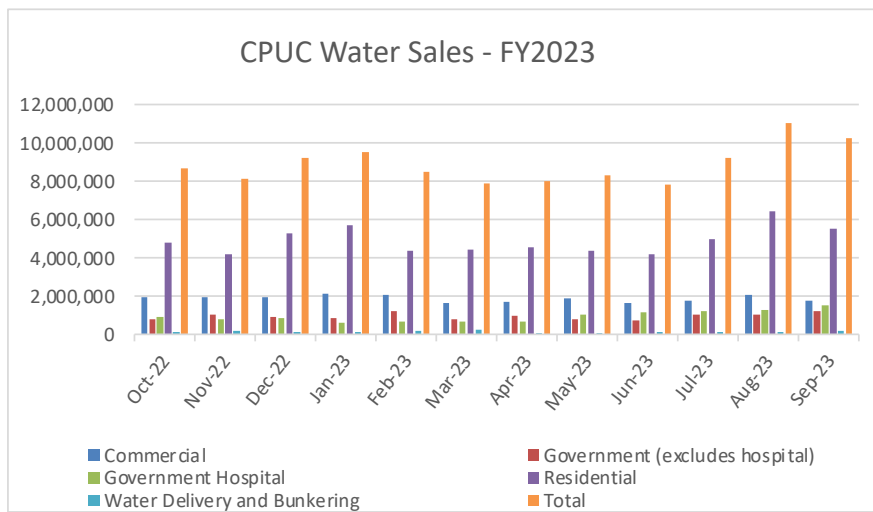
Solar PV 3.8% of total generation in August;
 Avoided cost of fuel – US\$14,742.
 Tons of CO₂ avoided 36.9;
 The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS

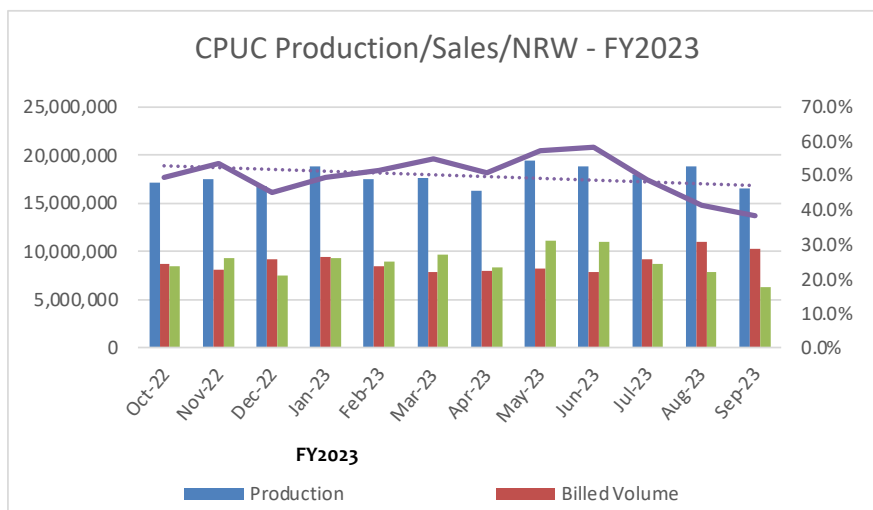


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

The downward trend in NRW in the last quarter of FY2023 is mainly due to better control of production with the use of timers on the well pumps.

Financial Table1 P & L Statement – FY2023: October 2022 – September 2023

Revenue - US\$	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	FY2023 YTD
Operating revenue:													
a. Power Sales	661,867	725,214	756,411	702,975	631,497	720,385	692,115	687,582	655,246	659,937	688,680	702,682	8,284,592
b. Water Sales	32,642	33,520	36,740	33,321	40,646	35,142	28,648	30,034	31,190	35,761	42,795	43,019	423,459
c. Sewer Sales	12,243	15,615	15,673	14,896	16,111	13,845	12,153	13,503	14,511	15,346	16,744	17,775	178,414
d. Other operating revenue	31,603	4,910	11,131	9,609	4,405	13,481	6,169	6,629	6,780	7,420	14,547	-15,822	100,860
Revenue - Total	738,355	779,259	819,954	760,801	692,659	782,853	739,085	737,749	707,727	718,464	762,766	747,654	8,987,326
Expenses - US\$													
Fuel & Lubricants	385,813	403,723	414,316	390,089	353,808	380,497	352,091	401,498	336,795	329,116	366,858	388,078	4,502,680
Salaries, Wages & Benefits	102,166	101,348	105,053	96,645	88,327	92,211	92,514	92,382	81,520	120,310	116,849	160,736	1,250,062
Contractual Services	2,876	2,762	3,303	2,807	2,783	2,670	2,493	2,603	2,507	2,714	2,899	2,712	33,130
O&M - Power Generation	10,993	1,553	8,928	11,547	10,196	19,735	12,304	3,560	10,808	4,128	19,490	50,973	164,215
O&M - Power Distribution	734	1,132	2,328	3,926	4,317	5,269	2,524	3,430	13,395	8,844	33,248	3,718	82,866
O&M - Water	3,907	3,304	4,043	2,653	3,111	8,767	4,532	5,274	7,453	5,344	5,695	4,311	58,394
O&M - Sewer	204	0	2,645	5,154	0	700	350	0	0	96	275	5,491	14,916
Finance & Administration Overheads	41,385	80,686	63,067	77,514	79,507	52,445	45,811	59,376	62,362	45,434	73,957	52,829	734,373
Vehicle & Eq. Fuel	24,300	4,612	5,754	15,201	6,506	16,744	6,738	7,002	7,199	11,978	24,672	8,900	139,605
CPUC Power Usage (incl. in O&M from Oct 15)	20,467	19,024	18,788	21,290	21,570	19,307	22,087	23,442	21,940	19,578	19,669	16,677	243,839
Tonoas Power Usage	8,707	8,271	9,873	9,723	8,638	10,081	9,843	10,004	9,173	9,986	10,544	11,560	116,402
Tonoas Distribution Expense	174	0	172	172	173	172	0	0	172	0	341	0	1,375
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	0	0	0	0	7,825	0	0	0	4,904	1,502	1,292	15,523
Expense - Total	601,725	626,414	638,272	636,720	578,937	616,423	551,286	608,570	553,324	562,433	676,000	707,277	7,357,381
Operating Income/(Loss)	136,629	152,846	181,682	124,080	113,722	166,431	187,799	129,179	154,403	156,031	86,765	40,377	1,629,945
Non-Cash Expenses - US\$													
Depreciation	165,503	165,503	165,503	165,503	165,503	165,503	190,823	190,823	190,823	190,823	190,823	241,455	2,188,587
Interest Expense	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	18,511	62,003
Non-Cash Expense - Total - US\$	169,457	169,457	169,457	169,457	169,457	169,457	194,777	194,777	194,777	194,777	194,777	259,966	2,250,590
Net Income/(Loss) - excluding grant support - US\$	-32,827	-16,611	12,225	-45,377	-55,734	-3,026	-6,978	-65,598	-40,374	-38,746	-108,011	-219,589	-620,645
Non-operating Income (Grant Support) - US\$	-24,358	-21,306	-18,170	-74,957	-71,176	-325,918	-133,087	-114,016	-107,553	-176,305	-369,337	-76,066	-1,512,249
Net Income/(Loss) - including grant support - US\$	-57,185	-37,917	-5,944	-120,333	-126,910	-328,944	-140,065	-179,614	-147,926	-215,051	-477,348	-295,655	-2,132,894

Financial Table 2 Cash Flow and A/R Report – FY2023: October 2022 – September 2023

Cash Flow Report - US\$	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	FY2023 YYTD
Receipts	687,849	715,042	761,077	708,912	643,544	1,037,892	797,675	670,829	564,084	757,647	876,162	764,688	8,985,402
Disbursements	631,655	844,941	867,380	801,062	505,996	1,097,038	768,702	664,157	434,077	937,687	715,827	957,650	9,226,172
Net receipts/Disbursements	56,195	-129,899	-106,303	-92,150	137,548	-59,146	28,973	6,672	130,007	-180,040	160,335	-192,962	-240,771
Cash balance (beginning)	1,863,389	1,919,584	1,789,685	1,683,382	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	20,955,683
Cash balance (end)	1,919,584	1,789,685	1,683,382	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	1,622,619	20,714,912
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,917,890	1,787,991	1,681,688	1,589,538	1,727,086	1,667,941	1,696,913	1,703,585	1,833,592	1,653,552	1,813,888	1,620,925	1,620,925
Stocks/Inventory	1,499,026	1,485,518	1,484,882	1,480,024	1,244,897	1,117,212	1,147,458	1,127,673	1,122,725	1,131,744	1,367,279	1,313,272	1,313,272
Trade Receivable	521,867	616,419	647,589	644,955	673,016	669,474	698,887	662,167	659,317	724,214	708,271	729,408	729,408
Prepaid Lease	441,774	443,480	440,102	436,779	448,674	501,372	508,211	509,917	506,566	503,140	511,029	507,587	507,587
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	915,259	1,029,687	893,499	929,187	1,022,608	1,061,613	1,046,769	952,288	1,073,778	915,339	1,082,875	886,224	886,224
Loans Payable	3,136,519	3,140,709	3,144,899	3,149,089	2,990,133	2,994,323	2,998,513	3,002,703	3,006,893	3,011,083	2,833,026	2,664,230	2,664,230
Total Accounts Receivable (to date) - US\$													
Government Power	394,780	456,538	483,549	453,673	460,948	433,152	495,817	466,424	467,554	510,476	509,150	505,269	505,269
Commercial Power	159,228	206,134	206,383	205,508	209,603	219,640	206,959	198,730	183,903	187,837	153,472	169,485	169,485
Residential Power	136,231	133,613	131,862	130,916	132,145	128,651	126,746	126,290	122,778	124,505	119,293	98,657	98,657
Water	256,931	246,860	247,212	265,666	274,355	269,777	252,665	251,217	257,629	264,990	278,687	339,556	339,556
Sewer	74,801	73,377	78,687	89,296	96,069	118,359	116,805	119,612	127,558	136,510	147,772	116,545	116,545
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	521,867	616,419	647,589	644,955	673,016	669,474	698,887	662,167	659,317	724,214	708,271	729,408	724,214

Financial Table 3 Power Sales Report – FY2023: October 2022 – September 2023

Power Sales Report	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	FY2023 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	86,294	87,497	99,422	89,970	85,679	97,629	91,633	90,348	86,901	89,186	96,303	96,705	1,097,566
Government - Pre Paid (Cash Power)	37,899	43,024	45,158	35,331	37,438	38,478	41,068	40,409	44,825	31,639	47,465	37,464	474,685
Government Streetlights	3,038	2,940	3,038	3,038	2,744	3,038	2,940	3,038	2,940	3,038	3,038	2,940	35,774
Solar	3,234	3,234	3,234	3,234	3,234	3,234	3,372	3,372	3,372	3,372	3,372	3,372	39,636
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	130,465	136,696	150,852	131,573	129,096	142,380	139,014	137,167	138,039	127,236	144,663	140,481	1,647,661
Commercial - Post Paid	199,386	249,780	241,972	242,853	203,094	236,827	211,042	211,556	192,294	199,894	199,481	205,599	2,593,778
Commercial - Pre Paid (Cashpower)	85,947	88,994	94,113	83,141	74,171	83,499	83,889	85,860	81,664	82,037	93,769	99,804	1,036,889
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	285,333	338,774	336,086	325,994	277,265	320,326	294,931	297,416	273,958	281,931	293,250	305,403	3,630,667
Residential - Post Paid	6,419	8,239	7,406	8,903	10,220	11,096	7,564	6,466	4,727	4,357	4,024	7,250	86,670
Residential - Pre Paid (Cashpower)	193,650	192,740	211,759	186,816	169,272	197,436	201,409	192,346	179,384	191,739	195,060	198,697	2,310,310
Residential Scratch Card Sales	17,549	21,329	20,717	18,271	14,852	18,762	16,369	19,973	26,410	23,845	20,029	19,080	237,186
Residential Total	217,619	222,307	239,882	213,990	194,344	227,293	225,341	218,785	210,521	219,941	219,113	225,028	2,634,166
Tonoas Government	17	12	17	14	42	14	22	14	33	18	36	49	287
Tonoas Commercial	323	258	293	125	161	130	130	646	1,143	475	66	383	4,133
Tonoas Residential	8,267	7,978	10,321	10,107	8,976	10,720	10,765	10,059	10,205	10,861	11,610	14,273	124,142
Tonoas Streetlight	737	785	737	737	665	737	425	737	713	737	713	713	8,456
Tonoas Total Power Sales - US\$	9,344	9,032	11,368	10,983	9,845	11,600	11,341	11,456	12,093	12,091	12,448	15,417	137,018
Trade Power Sales Total	633,418	697,777	726,820	671,557	600,705	689,999	659,286	653,368	622,518	629,107	657,026	670,912	7,912,493
Intercompany - CPUC Office	1,520	1,738	1,608	1,736	1,510	1,736	1,800	1,686	2,168	1,658	2,110	2,180	21,343
Intercompany - CPUC Power Operation	3,813	3,848	4,321	3,821	3,762	4,383	3,802	4,208	3,849	3,532	3,807	3,505	46,650
Intercompany - CPUC Water Operations	5,299	4,764	4,624	5,058	4,585	4,465	4,492	4,493	4,020	4,841	4,495	4,039	55,177
Intercompany - CPUC Sewer Operations	8,474	8,055	7,671	9,925	11,091	8,202	11,394	12,370	10,598	8,709	8,724	6,698	111,911
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	652,523	716,182	745,044	691,992	621,653	708,785	680,774	676,126	643,153	647,846	676,232	687,264	8,147,574
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	141,688	143,777	163,789	154,994	149,564	174,175	166,308	165,006	163,333	168,697	177,457	170,126	1,938,913
Government - Pre Paid (Cash Power)	61,858	70,636	74,297	60,405	65,280	67,826	74,090	74,091	84,258	60,185	77,973	66,344	837,244
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	124,524
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	213,923	224,790	248,463	225,776	225,222	252,379	250,775	249,474	257,968	239,259	265,807	246,847	2,900,681
Commercial - Post Paid	340,335	408,654	404,838	434,327	366,083	431,508	396,196	401,056	376,009	394,000	382,543	374,694	4,710,243
Commercial - Pre Paid (Cashpower)	145,159	151,068	160,111	147,179	134,004	152,564	157,007	163,418	159,501	162,224	181,022	183,227	1,896,485
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	485,494	559,722	564,949	581,506	500,087	584,073	553,203	564,474	535,510	556,224	563,565	557,921	6,606,727
Residential - Post Paid	11,565	12,856	12,553	15,422	20,414	20,865	14,311	13,046	9,773	9,091	8,107	13,848	161,850
Residential - Pre Paid (Cashpower)	345,133	344,732	379,633	349,254	323,348	381,667	399,384	388,264	372,167	403,068	399,713	386,045	4,472,407
Residential Scratch Card Sales	31,161	38,560	37,827	35,612	28,540	36,922	31,235	42,341	55,672	50,981	41,334	42,312	472,497
Residential Total	387,858	396,148	430,013	400,288	372,302	439,454	444,930	443,650	437,612	463,139	449,154	442,205	5,106,754
Tonoas Government	26	17	27	21	68	23	36	24	57	32	62	80	474
Tonoas Commercial	527	406	343	205	264	220	225	1,135	2,055	865	117	650	7,010
Tonoas Residential	14,171	13,540	17,261	17,998	16,078	19,098	19,633	18,649	19,400	20,899	21,823	25,547	224,098
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	35,352
Tonoas Total Power Sales - kWh	17,670	16,909	20,577	21,170	19,356	22,287	22,840	22,754	24,459	24,742	24,948	29,223	266,934
Trade Power Sales Total	1,087,275	1,180,659	1,243,425	1,207,570	1,097,610	1,275,905	1,248,909	1,257,597	1,231,089	1,258,622	1,278,527	1,246,973	14,614,163
Intercompany - CPUC Office	6,897	6,897	6,380	6,470	5,992	6,887	7,141	6,691	8,604	6,578	8,649	8,733	84,743
Intercompany - CPUC Power Operation	15,252	15,271	17,145	15,164	14,927	17,393	15,086	16,699	15,272	14,015	15,106	13,909	185,239
Intercompany - CPUC Water Operations	21,195	18,905	18,350	20,070	18,196	17,720	17,827	17,831	15,952	19,210	17,838	16,029	219,123
Intercompany - CPUC Sewer Operations	33,895	31,963	30,442	39,385	44,012	32,548	45,215	49,088	42,057	34,558	15,106	26,579	424,848
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,163,698	1,253,695	1,315,742	1,288,659	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	15,528,116

Financial Table 4 Water Sales Report – FY2023: October 2022 – September 2023

Water/Sewer Sales Report	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	FY2023 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	7,538	9,379	9,200	7,624	9,493	7,829	8,415	9,460	9,597	11,589	12,079	14,068	116,270
Commercial	9,069	9,448	9,218	10,199	9,760	8,120	8,293	8,173	7,537	8,208	10,821	8,846	107,690
Residential	13,792	11,028	14,493	12,966	11,632	11,766	10,954	10,046	11,106	12,756	16,675	14,179	151,393
Provision for Billing Errors	2,243	3,666	3,829	2,533	9,762	7,427	986	2,356	2,950	3,208	3,220	5,925	48,105
Total	32,642	33,520	36,740	33,321	40,646	35,142	28,648	30,034	31,190	35,761	42,795	43,019	423,459
Sewer Sales - US\$													0
Government	3,648	4,643	4,558	3,764	4,699	3,869	4,168	4,685	4,749	5,757	6,008	7,006	57,554
Commercial	7,432	7,540	7,374	7,524	7,530	6,577	5,666	6,747	6,407	6,013	7,536	6,977	83,322
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	1,295	3,432	3,741	3,608	3,882	3,399	2,319	2,071	3,355	3,576	3,200	3,792	37,671
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	-133	0	0	0	0	0	0	0	0	0	0	0	-133
Sewer Sales	12,243	15,615	15,673	14,896	16,111	13,845	12,153	13,503	14,511	15,346	16,744	17,775	178,414
Total Water & Sewer Sales	44,885	49,135	52,412	48,217	56,757	48,988	40,801	43,538	45,701	51,107	59,539	60,794	601,874
Water Sales - Gallons													0
Government	1,759,368	1,854,421	1,814,831	1,477,465	1,856,071	1,529,381	1,657,894	1,882,028	1,900,738	2,294,990	2,362,785	2,785,107	23,175,079
Commercial	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	22,704,693
Residential	4,833,155	4,200,768	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	58,976,998
Water Delivery & Bunkering	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	135,000	138,500	177,000	1,758,500
Total	8,689,192	8,160,567	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	106,615,270

Financial Table 5 Key Performance Indicators – FY2023: October 2022 – September 2023

	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	FY2023 YTD
1a. Power Loss - Weno	12.0%	9.4%	9.2%	11.8%	10.3%	9.4%	6.7%	9.3%	8.0%	9.4%	9.8%	8.0%	9.4%
Total Power Generated - kWh	1,322,319	1,383,663	1,448,964	1,461,266	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	17,146,835
Total Power Billed - kWh	1,163,698	1,253,695	1,315,742	1,288,659	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	1,311,863	15,528,116
Generation Loss (actual from Jun 17)	11,112	11,715	13,009	11,981	12,189	14,192	12,386	13,183	11,908	11,640	12,994	11,357	147,666
Distribution Loss Derived - kWh	114,451	83,661	83,989	124,094	91,015	89,000	46,993	88,509	67,191	90,667	95,032	67,780	1,042,382
Commercial Loss (assumed 2.5%) - kWh	33,058	34,592	36,224	36,532	32,922	37,273	35,732	37,169	35,694	36,802	37,006	35,667	428,671
Total Loss - kWh	158,621	129,968	133,222	172,607	136,126	140,465	95,111	138,862	114,794	139,109	145,032	114,804	1,618,719
Distribution loss %	8.7%	6.0%	5.8%	8.5%	6.9%	6.0%	3.3%	6.0%	4.7%	6.2%	6.4%	4.8%	6.1%
1b. Power loss - Tonoas	13.0%	11.4%	11.6%	12.7%	11.2%	14.7%	13.0%	16.7%	6.6%	13.2%	12.9%	1.0%	12.5%
Tonoas - Power Purchased - kWh	20,320	19,080	23,280	24,240	21,800	26,120	26,240	27,320	26,200	28,520	28,640	29,520	243,120
Tonoas - Power Billed - kWh	17,670	16,909	20,577	21,170	19,356	22,287	22,840	22,754	24,459	24,742	24,948	29,223	212,762
Power Loss - kWh	2,650	2,171	2,703	3,070	2,444	3,833	3,400	4,566	1,741	3,778	3,692	297	30,358
1c. Power Loss - Whole Company	12.0%	9.4%	9.2%	11.8%	10.4%	9.5%	6.8%	9.5%	8.0%	9.5%	9.9%	7.9%	9.6%
Power Generated & Purchased	1,342,639	1,402,743	1,472,244	1,485,506	1,338,663	1,517,038	1,455,529	1,514,088	1,453,968	1,500,612	1,508,898	1,456,187	14,483,030
Power Billed	1,181,369	1,270,604	1,336,320	1,309,829	1,200,093	1,372,739	1,357,017	1,370,660	1,337,433	1,357,725	1,360,174	1,341,086	13,093,789
Power Loss - kWh	161,270	132,139	135,924	175,677	138,570	144,299	98,512	143,428	116,535	142,887	148,724	115,101	1,389,241
1d. Non Revenue Water	48.9%	53.5%	45.0%	49.4%	51.4%	55.7%	51.1%	57.4%	58.7%	49.2%	41.5%	38.3%	50.1%
Water Produced (million gallons)	17.00	17.54	16.78	18.77	17.46	17.83	16.43	19.47	18.99	18.11	18.85	16.60	214
Water Billed (million gallons)	8.69	8.16	9.22	9.50	8.49	7.90	8.04	8.29	7.84	9.21	11.03	10.25	107
2. Current ratio	6.11	5.60	6.27	6.11	5.19	4.89	5.04	5.50	4.95	5.94	4.90	6.82	4.7
	5.15	4.90	5.57	5.23	4.77	4.38	4.61	4.97	4.70	5.52	4.33	5.33	4.3
	66.04	64.29	41.59	39.44	31.28	25.62	30.47	28.73	28.37	25.89	24.14	57.92	28.0
	6.27	6.23	5.03	4.67	6.14	7.41	7.44	7.35	8.51	8.08	7.90	5.82	5.5
3. ROA (excludes other operating income/grant support)	-0.12%	-0.06%	0.05%	-0.17%	-0.21%	-0.01%	-0.03%	-0.25%	-0.16%	-0.15%	-0.43%	-0.85%	-2.35%
Power Business	0.17%	0.24%	0.36%	0.14%	-0.02%	0.33%	0.37%	0.07%	0.17%	0.20%	-0.16%	-0.89%	1.02%
Water Business	-0.82%	-0.81%	-0.67%	-0.80%	-0.56%	-0.89%	-1.16%	-1.20%	-1.16%	-1.17%	-1.14%	-0.72%	-11.08%
Sewer Business	-1.01%	-0.92%	-0.96%	-1.20%	-0.93%	-0.98%	-1.03%	-1.04%	-0.93%	-1.03%	-1.10%	-0.81%	-11.88%
4. Operating ratio	0.85	0.81	0.79	0.85	0.84	0.80	0.75	0.83	0.79	0.79	0.90	0.93	0.83
Power Business	0.80	0.76	0.75	0.79	0.81	0.75	0.70	0.78	0.74	0.73	0.86	0.88	0.78
Water Business	1.14	1.13	0.98	1.15	0.85	1.18	1.17	1.17	1.16	1.14	1.06	1.04	1.09
Sewer Business	2.79	2.21	2.27	2.87	2.17	2.51	2.80	2.62	2.25	2.39	2.43	2.50	2.47
5. Days in Accounts Receivable	22.89	23.88	24.82	26.62	27.38	26.97	28.61	28.08	28.22	31.57	29.34	28.66	21.43
Power Business	32.33	32.94	33.68	34.84	35.59	33.63	35.96	35.68	35.45	38.65	35.20	33.02	36.55
Water Business	244.01	220.93	208.59	247.16	188.99	237.98	264.59	259.30	247.80	229.71	201.88	236.79	217.78
Sewer Business	189.40	140.97	155.64	185.83	166.96	265.01	288.33	274.59	26.37	275.76	273.59	196.71	238.96

Financial Table 6 CPUC Performance Against Budget FY 2023

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2023	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,074,039	\$9,074,039	\$8,284,592	-\$789,448	-8.7%
Water Operating Revenue	\$427,134	\$427,134	\$423,459	-\$3,675	-0.9%
Sewerage Operating Revenue	\$226,625	\$226,625	\$178,414	-\$48,210	-21.3%
TOTAL OPERATING REVENUE	\$9,727,798	\$9,727,798	\$8,886,465	-\$841,333	-8.6%
Other Revenue					
Power	\$7,713	\$7,713	\$80,171	\$72,458	939.5%
Water	\$1,789	\$1,789	\$19,840	\$18,050	1008.8%
Sewer	\$0	\$0	\$850	\$850	-
OTHER REVENUE TOTAL	\$9,502	\$9,502	\$100,860	\$91,359	961.5%
TOTAL OPERATING REVENUE	\$9,737,300	\$9,737,300	\$8,987,326	-\$749,974	-7.7%
EXPENDITURE					
Power Variable Cost	\$4,868,856	\$4,868,856	\$4,619,082	-\$249,774	-5.1%
Power Fixed Cost	\$2,051,462	\$2,051,462	\$1,836,096	-\$215,366	-10.5%
Water Variable Cost	\$148,724	\$148,724	\$70,177	-\$78,547	-52.8%
Water Fixed Cost	\$464,821	\$464,821	\$391,268	-\$73,553	-15.8%
Sewer Variable Cost	\$251,350	\$251,350	\$111,911	-\$139,439	-55.5%
Sewer Fixed Cost	\$380,925	\$380,925	\$328,847	-\$52,079	-13.7%
TOTAL OPERATING EXPENSE	\$8,166,139	\$8,166,139	\$7,357,381	-\$808,758	-9.9%
OPERATING INCOME					
Operating Income Power	\$2,161,434	\$2,161,434	\$1,909,584	-\$251,850	-11.7%
Operating Income Water	-\$184,622	-\$184,622	-\$18,146	\$166,476	-90.2%
Operating Income Sewer	-\$405,651	-\$405,651	-\$261,494	\$144,157	-35.5%
OPERATING INCOME (Excl Int & Deprec.)	\$1,571,161	\$1,571,161	\$1,629,945	\$58,784	3.7%
INTEREST					
Interest Power	\$47,446	\$47,446	\$62,003	\$14,558	30.7%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$47,446	\$62,003	\$14,558	30.7%
DEPRECIATION					
Depreciation Power	\$1,222,551	\$1,222,551	\$1,650,466	\$427,915	35.0%
Depreciation Water	\$127,776	\$127,776	\$401,116	\$273,339	213.9%
Depreciation Sewer	\$166,549	\$166,549	\$137,005	-\$29,544	-17.7%
TOTAL DEPRECIATION	\$1,516,877	\$1,516,877	\$2,188,587	\$671,710	44.3%
Depreciation as % of Revenue	18.3%	15.6%	24.4%	8.8%	56.3%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$891,437	\$891,437	\$197,115	-\$694,322	-77.9%
Total Operating Income Water	-\$312,398	-\$312,398	-\$419,262	-\$106,864	34.2%
Total Operating Income Sewer	-\$572,201	-\$572,201	-\$398,499	\$173,702	-30.4%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$6,839	\$6,839	-\$620,645	-\$627,484	-9175.5%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$131,384	-\$131,384	-\$206,100	-\$74,716	56.9%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$211,766				
INTEREST INCOM \$	\$0	\$0	\$2,827	\$2,827	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$483,457	-\$483,457	-\$1,512,249	-\$1,028,792	212.8%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$131,384	\$131,384	\$206,100	\$74,716	56.9%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$211,766				
Other Grant Support	\$0	\$0	\$79,007	\$79,007	
TOTAL CAPITAL GRANT SUPPORT	\$483,457	\$483,457	\$1,988,083	\$1,504,626	311.2%
Recovery Of Forgiveness Interest	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	\$6,839	\$6,839	-\$144,811	-\$151,650	-2217.5%

Power Table 1 Power Operation Indicators – FY2023: October 2022 – September 2023

	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Oct 23	FY2023
Generation Statistics													
Diesel Generation - kWh	1,259,321	1,324,775	1,390,767	1,393,661	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	16,457,730
Peak Generation - kW	2,553	2,731	2,623	2,672	2,673	2,716	2,795	2,793	2,843	2,694	2,687	2,776	2,553
Fuel Consumption - Gallons	83,625	88,102	92,362	93,453	84,139	95,372	91,363	95,851	92,152	94,578	92,190	92,301	1,095,488
Average Fuel Price (\$/Gallon)	4.48	4.53	4.44	4.13	4.07	3.94	3.80	3.69	3.49	3.48	3.67	4.03	3.97
Load Factor (%)	71%	70%	76%	75%	68%	76%	70%	73%	69%	75%	76%	71%	103%
Capacity Factor (%)	46%	49%	47%	48%	48%	49%	50%	50%	51%	48%	48%	50%	35%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	206%	186%	197%	192%	192%	187%	179%	179%	174%	190%	190%	181%	174%
Solar PV Generation - kWh	62,998	58,888	58,197	67,605	54,118	67,018	58,294	50,848	50,705	54,486	51,615	54,333	689,105
Solar Generation %	4.8%	4.3%	4.0%	4.6%	4.1%	4.5%	4.1%	3.4%	3.6%	3.7%	3.5%	3.8%	4.0%
Peak PV Generation - kW	445	416	411	477	382	473	411	359	358	384	364	383	620
Avoided Fuel - Gallons	4,183	3,916	3,865	4,533	3,606	4,489	3,885	3,394	3,393	3,635	3,331	3,654	45,869
Avoided Cost of Fuel - US\$	18,727	17,744	17,147	18,702	14,672	17,686	14,777	12,519	11,837	12,650	12,238	14,742	182,126
Tons of CO ₂ avoided	42.3	39.6	39.0	45.8	36.4	45.3	39.2	34.3	34.3	36.7	33.6	36.9	463.3
Labour Productivity (kWh/Emp/d)	1,405	1,479	1,552	1,555	1,409	1,589	1,530	1,603	1,537	1,582	1,594	1,532	2,605
SFOC (kWh/gal)	15.06	15.04	15.06	14.91	15.01	14.93	15.01	14.98	14.94	14.99	15.50	14.87	15.02
DG1 - GE 1.8	15.37	15.44	15.36	15.41	15.70	15.61	15.20	15.46	15.19	15.26	15.05	15.49	15.38
DG2 - GE 1.8	15.23	15.36	15.83	15.34	15.12	16.03	15.64	15.60	15.67	15.84	16.65	15.10	15.61
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.35	14.55	14.18	14.10	14.11	14.30	14.33	13.86	14.21	14.14	14.50	14.00	14.20
DG5 - CAT 1.3	14.58	14.32	13.86	14.40	14.94	12.97	13.99	14.00	14.00	14.11	14.41	14.14	14.01
SLOC (kWh/gal)	3,693	1,771	2,571	6,194	2,108	7,340	9,390	4,068	2,822	2,536	3,001	7,710	3,395
DG1 - GE 1.8	7,290	1,012	2,855	8,011	5,490	13,042	6,822	3,396	3,997	1,635	802	5,107	2,680
DG2 - GE 1.8	5,599	1,743	1,808	6,490	1,777	8,735	5,939	8,529	1,801	7,116	9,002	5,393	3,473
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	1,503	2,613	0	4,050	2,812	0	0	2,147	0	0	0	0	4,537
DG5 - CAT 1.3	2,035	0	2,647	0	797	3,890	0	2,873	3,366	0	0	0	3,736
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.012%	0.000%	0.000%	0.023%	0.056%	0.005%	0.000%	0.000%	0.009%	0.007%	0.000%	0.0%	0.02%
Planned Outage Factor (%)	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.02%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	24.0%	25.7%	24.7%	25.1%	25.1%	25.5%	26.3%	26.3%	26.7%	25.3%	25.3%	26.1%	26.8%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.02	0.00	0.00	0.03	0.09	0.01	0.48	0.13	0.01	0.01	0.02	0.23	1.05
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.029
Average Cost (\$/kWh)	0.283	0.288	0.283	0.264	0.260	0.252	0.243	0.238	0.225	0.224	0.229	0.261	0.254

Power Table 2 Power Generation Statistics – FY2023: October 2022 – September 2023

	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	FY2023
Generation - Engine Output (kWh)													
DG1 - GE 1.8	335,347	334,095	251,240	264,370	285,494	404,288	375,187	285,257	295,765	510,234	247,028	418,787	4,007,092
DG2 - GE 1.8	587,849	562,919	647,384	629,575	634,445	593,970	540,434	673,776	574,508	405,638	657,174	517,747	7,025,419
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	4	0	0	0	4
DG4 - CAT 1.3	142,789	248,197	240,655	384,751	267,115	56,098	243,670	203,982	187,006	223,088	170,732	217,812	2,585,895
DG5 - CAT 1.3	193,336	179,564	251,488	114,965	75,691	369,544	211,704	272,905	319,780	278,646	353,709	217,988	2,839,320
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,259,321	1,324,775	1,390,767	1,393,661	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	1,372,334	16,457,730
PP Solar F1	8,919	8,547	8,929	9,470	8,052	10,117	8,108	8,096	8,532	8,521	7,625	8,135	103,051
High School Solar F1	18,120	15,720	13,680	20,160	15,360	19,320	18,480	14,520	15,240	16,200	14,040	15,240	196,080
PP Solar F3	14,644	13,831	14,204	15,701	12,501	16,867	13,846	14,889	13,347	14,511	13,053	13,923	171,317
Airport Roof F4	3,500	3,700	3,800	3,900	2,000	0	0	0	0	0	0	0	16,900
Airport Carpark F4	14,777	14,103	14,480	15,140	13,363	17,182	14,748	10,690	10,869	11,826	11,475	11,326	159,979
WWTP F4	3,038	2,987	3,104	3,234	2,842	3,532	3,112	2,653	2,717	3,428	5,422	5,709	41,778
Solar PV Generation Total (kWh)	62,998	58,888	58,197	67,605	54,118	67,018	58,294	50,848	50,705	54,486	51,615	54,333	689,105
Total Generation (kWh)	1,322,319	1,383,663	1,448,964	1,461,266	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	1,426,667	17,146,835
Maximum Demand (kW)	2,553	2,731	2,623	2,672	2,673	2,716	2,795	2,793	2,843	2,694	2,687	2,776	2,843
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	15,252	15,271	17,145	15,164	14,927	17,393	15,086	16,699	15,272	14,015	15,106	13,909	185,239
Running Hours													
DG1 - GE 1.8	287	291	219	231	279	364	345	250	256	436	229	364	3,551
DG2 - GE 1.8	473	472	557	553	577	527	494	579	484	352	559	470	6,097
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	206	335	320	509	917	92	318	269	263	220	164	465	4,078
DG5 - CAT 1.3	268	250	343	163	118	497	328	398	434	384	466	298	3,947
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,234	1,348	1,439	1,456	1,891	1,480	1,485	1,496	1,437	1,392	1,418	1,597	17,673

Power Table 3 Fuel & Lube Oil Statistics - FY2023: October 2022 – September 2023

	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	FY2023
Fuel Consumption (Gallons)													
DG1 - GE 1.8	21,817	21,632	16,362	17,154	18,182	25,898	24,676	18,446	19,477	33,437	16,409	27,028	260,515
DG2 - GE 1.8	38,605	36,656	40,888	41,028	41,955	37,061	34,553	43,198	36,669	25,610	39,468	34,297	449,988
DG3 - CAT 1.6	0	220	0	0	0	0	0	0	0	0	0	0	220
DG4 - CAT 1.3	9,947	17,059	16,971	27,288	18,935	3,924	17,007	14,718	13,164	15,781	11,773	15,557	182,122
DG5 - CAT 1.3	13,256	12,536	18,142	7,983	5,067	28,489	15,128	19,490	22,841	19,750	24,541	15,419	202,642
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	83,625	88,102	92,362	93,453	84,139	95,372	91,363	95,851	92,152	94,578	92,190	92,301	1,095,488
Average Fuel Price (\$/Gallon)	4.48	4.53	4.44	4.13	4.07	3.94	3.80	3.69	3.49	3.48	3.67	4.03	3.97
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	46	65	88	33	52	31	55	84	74	47	43	82	700
DG2 - GE 1.8	105	58	93	97	92	68	91	79	54	57	73	96	963
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	151	123	181	130	144	99	146	163	128	104	116	178	1,663
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	0	265	0	0	0	0	0	0	0	265	265	0	795
DG2 - GE 1.8	0	265	265	0	265	0	0	0	265	0	0	0	1,060
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	95	0	95	95	0	0	95	0	95	0	0	570
DG5 - CAT 1.3	95	0	95	0	95	95	0	95	95	95	95	0	760
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	190	625	360	95	455	95	0	190	360	455	360	0	3,185

Power Table 4 Distribution Feeder Statistics - FY2023: October 2022 – September 2023

FEEDER STATISTICS	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Oct 23	FY2023
Feeder 1 Load	353,192	358,925	372,722	377,083	349,547	396,310	376,373	391,812	389,478	388,439	391,352	369,576	4,514,809
Feeder 2 Load	115,489	116,719	122,366	121,758	110,390	129,283	123,672	128,835	124,889	129,343	127,283	129,188	1,479,215
Feeder 3 Load	389,858	408,166	431,765	429,596	385,343	448,402	420,721	422,113	416,211	436,814	437,225	432,492	5,058,706
Feeder 4 Load	302,241	319,019	330,539	336,796	307,246	339,900	334,048	351,785	343,282	356,738	363,268	339,115	4,023,977
Feeder 5 Load	150,427	169,119	178,563	184,052	152,148	162,831	162,089	179,040	142,000	149,118	148,136	144,939	1,922,462
Total Feeder Load (kWh)	1,311,207	1,371,948	1,435,955	1,449,285	1,304,674	1,476,726	1,416,903	1,473,585	1,415,860	1,460,452	1,467,264	1,415,310	16,999,169
Feeder 1 Sales	309,313	317,207	335,391	319,804	305,606	345,979	348,739	348,329	341,215	348,681	357,962	328,302	4,006,529
Feeder 2 Sales	105,808	111,631	115,374	113,896	95,001	112,104	120,577	116,294	112,002	117,186	119,620	116,574	1,356,067
Feeder 3 Sales	345,272	378,399	379,390	375,631	334,710	405,749	394,313	377,100	369,705	399,636	402,040	396,533	4,558,480
Feeder 4 Sales	244,888	261,755	265,432	285,595	256,240	302,009	294,282	311,247	300,058	303,886	313,308	299,742	3,438,442
Feeder 5 Sales	109,279	137,365	144,300	147,105	122,290	124,866	124,305	139,545	120,701	108,976	107,941	103,232	1,489,905
Total Feeder Sales (kWh)	1,114,561	1,206,358	1,239,886	1,242,032	1,113,847	1,290,707	1,282,216	1,292,516	1,243,680	1,278,365	1,300,872	1,244,384	14,849,423
Feeder 1 Loss - kWh	43,879	41,718	37,331	57,279	43,941	50,331	27,634	43,483	48,263	39,758	33,390	41,274	508,280
Feeder 2 Loss - kWh	9,681	5,088	6,992	7,862	15,389	17,179	3,095	12,541	12,887	12,157	7,663	12,614	123,148
Feeder 3 Loss - kWh	44,586	29,767	52,375	53,965	50,633	42,653	26,408	45,013	46,506	37,178	35,185	35,959	500,226
Feeder 4 Loss - kWh	57,353	57,264	65,107	51,201	51,006	37,891	39,766	40,538	43,224	52,852	49,960	39,373	585,535
Feeder 5 Loss - kWh	41,148	31,754	34,263	36,947	29,858	37,965	37,784	39,495	21,299	40,142	40,195	41,707	432,557
Total Feeder Loss - kWh	196,646	165,590	196,069	207,253	190,827	186,019	134,687	181,069	172,180	182,087	166,392	170,926	2,149,746
Feeder 1 Loss - %	12.4%	11.6%	10.0%	15.2%	12.6%	12.7%	7.3%	11.1%	12.4%	10.2%	8.5%	11.2%	11.3%
Feeder 2 Loss - %	8.4%	4.4%	5.7%	6.5%	13.9%	13.3%	2.5%	9.7%	10.3%	9.4%	6.0%	9.8%	8.3%
Feeder 3 Loss - %	11.4%	7.3%	12.1%	12.6%	13.1%	9.5%	6.3%	10.7%	11.2%	8.5%	8.0%	8.3%	9.9%
Feeder 4 Loss - %	19.0%	18.0%	19.7%	15.2%	16.6%	11.1%	11.9%	11.5%	12.6%	14.8%	13.8%	11.6%	14.6%
Feeder 5 Loss - %	27.4%	18.8%	19.2%	20.1%	19.6%	23.3%	23.3%	22.1%	15.0%	26.9%	27.1%	28.8%	22.5%
Total Feeder Loss - %	15.0%	12.1%	13.7%	14.3%	14.6%	12.6%	9.5%	12.3%	12.2%	12.5%	11.3%	12.1%	12.6%

Power Table 5 Customer Energy Use By Category and By Feeder – September 2023

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	285	847	9,915
F02	237	1,077	2,321
F03	282	2,038	417
F04	275	2,734	529
F05	176	1,432	286
Total - Weno	251	1,626	2,694
F10 - Tonoas	134	650	0

Power Table 6 Power Distribution Statistics – FY2023: October 2022 – September 2023

	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	FY2023
Number of Outages (Frequency)													
Forced - Generation	1	0	0	1	1	1	0	0	1	1	0	2	8
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	1	0	0	1	1	1	0	0	1	1	0	2	8
Forced - Distribution	5	0	0	5	5	5	1	4	5	5	1	10	46
Feeder 1	1	0	0	1	1	1	0	0	1	1	1	2	9
Feeder 2	1	0	0	1	1	1	1	3	1	1	0	2	12
Feeder 3	1	0	0	1	1	1	0	0	1	1	0	2	8
Feeder 4	1	0	0	1	1	1	0	0	1	1	0	2	8
Feeder 5	1	0	0	1	1	1	0	1	1	1	0	2	9
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	1	1
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	1	1
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	5	0	0	5	5	5	1	4	5	5	1	11	47

Power Table 7 Power Outage Statistics – FY2023: October 2022 – September 2023

	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	Sep 23	FY2023
Duration of Outages (Hrs)													
Forced - Generation	0.1	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.1	0.1	0.0	0.1	0.9
Planned - Generation	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Total Duration Gen Outage (Hrs)	1.1	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.1	0.1	0.0	0.1	1.9
Forced - Distribution	0.6	0.0	0.0	0.8	2.5	0.4	13.1	3.7	0.3	0.3	0.5	2.2	24.4
Feeder 1	0.1	0.0	0.0	0.2	0.5	0.1	0.0	0.0	0.1	0.1	0.5	0.4	1.8
Feeder 2	0.1	0.0	0.0	0.2	0.5	0.1	13.1	2.3	0.1	0.1	0.0	0.4	16.9
Feeder 3	0.1	0.0	0.0	0.1	0.5	0.1	0.0	0.0	0.1	0.1	0.0	0.4	1.2
Feeder 4	0.1	0.0	0.0	0.2	0.5	0.1	0.0	0.0	0.1	0.1	0.0	0.4	1.4
Feeder 5	0.1	0.0	0.0	0.2	0.5	0.1	0.0	1.4	0.1	0.1	0.0	0.6	3.1
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	4.2
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.2	4.2
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.6	0.0	0.0	0.8	2.5	0.4	13.1	3.7	0.3	0.3	0.5	6.4	28.6

Water Table 1 Water Production & Sales Data – FY2023: October 2022 – September 2023

COMPANY WIDE DATA	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY2023
Water Production (Gallons)													
WTP Output (from Pou reservoir)	353,008	497,556	369,036	390,208	326,648	319,416	597,812	811,012	1,913,055	1,096,049	1,242,574	996,033	8,912,407
Well Production (into supply)	16,828,400	17,035,000	16,409,000	18,383,700	17,131,000	17,264,800	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	204,435,600
Volume into network	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	213,348,007
Water Volume Billed (Gallons)	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY2023
Commercial	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	22,704,692
Government (excludes hospital)	807,420	1,044,221	949,531	851,665	1,200,571	823,081	998,894	813,628	744,938	1,042,990	1,058,885	1,232,607	11,568,431
Government Hospital	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	11,606,648
Residential	4,833,155	4,200,568	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	58,976,798
Water Delivery and Bunkering	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	135,000	138,500	177,000	1,758,500
Total	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	106,615,069
NRW	8,492,216	9,372,189	7,557,461	9,269,841	8,971,868	9,683,336	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	106,732,938
Volume	49.4%	53.5%	45.0%	49.4%	51.4%	55.1%	50.8%	57.2%	58.5%	48.8%	41.5%	38.3%	50.0%
Production (Gallons)	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY2023
WTP (production less storage difference)	353,008	497,556	369,036	390,208	326,648	319,416	597,812	811,012	1,913,055	1,096,049	1,242,574	996,033	8,912,407
Deep Wells	16,828,400	17,035,000	16,409,000	18,383,700	17,131,000	17,264,800	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	15,604,900	204,435,600
Total Production	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	213,348,007
Volume Billed (Gallons)	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY2023
Commercial	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	1,760,084	22,704,692
Government (excludes hospital)	807,420	1,044,221	949,531	851,665	1,200,571	823,081	998,894	813,628	744,938	1,042,990	1,058,885	1,232,607	11,568,431
Government Hospital	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	11,606,648
Residential	4,833,155	4,200,568	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	5,527,267	58,976,798
Water Delivery and Bunkering	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	135,000	138,500	177,000	1,758,500
Total	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	106,615,069
NRW	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY2023
Production	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	16,600,933	213,348,007
Billed Volume	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	10,249,458	106,615,069
NRW Volume	8,492,216	9,372,189	7,557,461	9,269,841	8,971,868	9,683,336	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	6,351,475	106,732,938
NRW Percentage	49.4%	53.5%	45.0%	49.4%	51.4%	55.1%	50.8%	57.2%	58.5%	48.8%	41.5%	38.3%	50.0%
Invoiced Water Value (USD)	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY2023
Water Delivery and Bunkering	2,337	3,599	2,627	2,760	4,401	6,800	1,052	2,499	2,420	2,912	3,398	4,536	39,341
Commercial	9,977	9,860	9,594	10,769	10,174	8,720	8,693	8,596	8,407	9,202	11,130	9,065	114,185
Government (includes hospital)	7,538	9,379	9,200	7,624	9,493	7,829	8,408	9,460	9,590	11,582	12,079	14,068	116,249
Residential	13,792	11,028	14,493	13,109	11,870	11,766	12,124	12,371	11,098	13,014	16,709	14,224	155,597
Total	33,644	33,866	35,914	34,261	35,938	35,114	30,277	32,925	31,516	36,710	43,316	41,892	425,373
Sewer Charges (USD)	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY2023
Commercial	3,924	3,784	3,600	4,169	4,144	2,915	3,215	3,123	3,006	3,030	3,855	3,313	42,079
Commercial - w/o water	2,843	2,843	2,843	2,903	2,809	2,809	2,809	2,809	2,809	2,809	2,809	2,809	33,906
Government	3,727	4,643	4,558	3,764	4,699	3,869	4,168	4,685	4,749	5,757	6,008	7,006	57,633
Residential	1,234	981	1,344	1,266	1,071	1,070	978	896	964	1,206	1,337	1,372	13,720
Residential w/o water	2,590	2,641	2,588	2,532	2,560	2,570	2,550	2,655	2,581	2,560	2,620	2,610	31,057
Total	14,318	14,892	14,932	14,634	15,284	13,234	13,720	14,169	14,110	15,362	16,629	17,110	178,394

Water Table 2 Water/Sewer Connection Data – FY2023: October 2022 – September 2023

Connection Information	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	Sep-23	FY2023
Water Connection Data (Total Active)	502	500	509	512	517	520	529	533	535	540	538	538	6,273
Commercial - Billed	90	90	90	91	92	91	91	92	91	97	96	96	1,107
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	21,807	21,438	22,005	23,826	22,536	18,218	18,720	20,899	18,169	18,550	21,811	18,334	246,313
Government - Billed	31	30	30	30	30	30	30	30	29	29	29	29	357
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	26,046	34,807	31,651	28,389	40,019	27,436	33,296	27,121	25,688	35,965	36,513	42,504	389,435
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	12
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	1,552,500	11,606,648
Residential - Billed	380	379	388	390	394	398	407	410	414	413	412	412	4,797
Residential - Disconnected	0	0	0	0	0	0	0	1	0	1	0	1	3
Residential - Meter Pulled	5	5	5	6	1	1	1	1	1	1	1	1	29
Residential Avge Consumption - Gall/conn/mth	12,719	11,083	13,576	14,668	11,131	11,215	11,272	10,744	10,090	12,054	15,608	13,416	147,575
Sewer Connection Data (Total Registered)	578	574	578	571	579	590	590	593	595	602	612	612	7,074
Commercial Billed	56	55	56	55	56	58	55	55	55	62	63	61	687
Commercial Billed w/o water	50	50	50	50	49	49	49	49	49	48	48	49	590
Government Billed	26	24	22	23	23	22	24	25	24	22	24	25	284
Residential Billed	212	210	217	215	220	229	232	234	239	239	240	241	2,728
Residential Billed w/o water	234	235	233	228	231	232	230	230	228	231	237	236	2,785
STP Inflow (MG/month)	26.8	27.3	26.4	23.0	19.7	12.8	20.7	44.3	32.3	27.1	35.1	23.7	319

Water Table 3 Zonal Water Use Statistics – September 2023 & FY2023

ZONAL NRW - September 2023					ZONAL NRW - FY2023				
Zone	Production Gallons	Sales Gallons	NRW		Zone	Production Gallons	Sales Gallons	NRW	
			Gallons	%				Gallons	%
1	200,000	160,904	39,096	20%	1	2,400,000	1,665,628	734,372	31%
2	11,990,133	6,478,468	5,511,665	46%	2	156,427,307	72,315,171	84,112,136	54%
3	5,000	0	5,000	100%	3	60,000	154,800	-94,800	-158%
4	833,100	239,180	593,920	71%	4	10,858,700	2,753,190	8,105,510	75%
5	0	0	0	0%	5	0	0	0	-
6	2,802,000	2,760,060	41,940	1%	6	31,130,900	22,947,490	8,183,410	26%
7	200,000	188,900	11,100	6%	7	2,200,000	1,681,110	518,890	24%
8	570,700	244,950	325,750	57%	8	10,271,100	3,339,208	6,931,892	67%
Water Delivery/Bunker		177,000			Water Delivery/Bunker		1,758,500		
Total	16,600,933	10,249,462	6,351,471	38.3%	Total	213,348,007	106,615,097	106,732,910	50.0%
ZONAL WATER CONSUMPTION - September 2023					ZONAL WATER CONSUMPTION - FY2023				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	124,600	-	12,100	1	0	1,433,980	-	77,200
2	19,090	43,019	-	12,381	2	247,387	422,157	-	132,086
3	-	-	-	0	3	-	-	-	154,800
4	-	-	-	14,949	4	-	-	-	172,074
5	-	-	-	0	5	-	-	-	-
6	8,830	-	1,552,500	538	6	105,058	-	11,606,648	226,316
7	-	-	-	17,136	7	-	0	-	152,707
8	-	15,803	-	7,193	8	-	196,870	-	106,984
Total	22,005	31,651	865,300	13,576	Total	118,254	199,456	5,803,324	71,574

Work Order Summary – End September 2023

Work Order Performance September 2023						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	136	60	64	0	80	116
INTERNAL POWER	0	1	1	0	0	1
INTERNAL SEWER	4	6	6	0	4	6
INTERNAL WATER	1	2	3	0	2	1
POWER	16	24	39	0	10	30
REVENUE	21	18	31	0	14	25
SEWER	16	15	23	0	19	12
WATER	36	62	88	0	33	65
TOTAL ALL WORK ORDERS	230	188	255		162	256
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	59.1%	31.9%	-	45.3%		
INTERNAL POWER	0.0%	0.5%	-	0.4%		
INTERNAL SEWER	1.7%	3.2%	-	2.3%		
INTERNAL WATER	0.4%	1.1%	-	0.4%		
POWER	7.0%	12.8%	25.0%	11.7%		
REVENUE	9.1%	9.6%	35.9%	9.8%		
SEWER	7.0%	8.0%	61.3%	4.7%		
WATER	15.7%	33.0%	33.7%	25.4%		
TOTAL ALL WORK ORDERS			38.8%			



Administration Table 1 H&S Statistics – September 2023

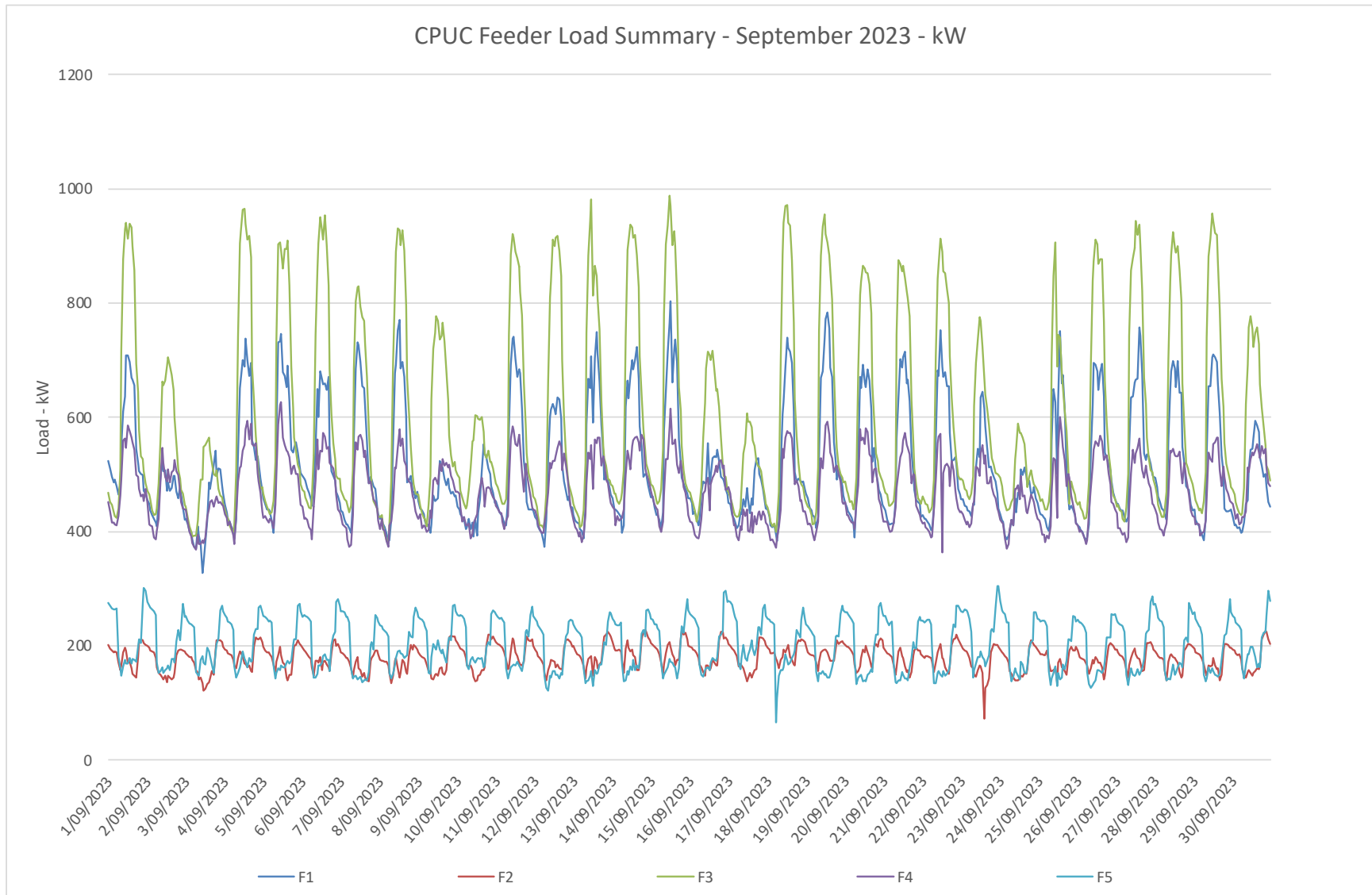
Administration Table 2 Attendance Summary – September 2023 & FY 2023

Data for Administration tables 1 and 2 not available for September 2023 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – September 2023

Chuuk Public Utility Corporation Capex Summary Sheet as of Sept 30, 2023								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	3,982,749	3,982,749	0	1,017,251	3,393,165	1,606,835	-589,584
FY 2022 ADB CWSSP - G0767	12,760,000	1,110,305	1,110,305	0	11,649,695	982,991	11,777,009	-127,314
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
Total	18,982,398	5,946,336	5,946,336	0	13,036,062	5,263,554	13,718,844	-682,781

Graph Showing Feeder Loads in kW – September 2023



Graph Showing Generation Output in kW – September 2023

