

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2023 – June 2023



Issued: 27 July 2023

Table of Contents

EXECUTIVE SUMMARY3

1 FINANCIAL PERFORMANCE GRAPHS..... 4

2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS..... 6

3 WATER PERFORMANCE GRAPHS 8

Financial Table1 P & L Statement – FY2023: August 2022 – June 2023..... 9

Financial Table 2 Cash Flow and A/R Report – FY2023: August 2022 – June 2023.....10

Financial Table 3 Power Sales Report – FY2023: August 2022 – June 202311

Financial Table 4 Water Sales Report – FY2023: August 2022 – June 2023..... 12

Financial Table 5 Key Performance Indicators – FY2023: August 2022 – June 2023..... 13

Financial Table 6 CPUC Performance Against Budget FY 2023 YTD.....14

Power Table 1 Power Operation Indicators – FY2023: August 2022 – June 2023 15

Power Table 2 Power Generation Statistics – FY2023: August 2022 – June 202316

Power Table 3 Fuel & Lube Oil Statistics - FY2023: August 2022 – June 2023..... 17

Power Table 4 Distribution Feeder Statistics - FY2023: August 2022 – June 2023 18

Power Table 5 Customer Energy Use By Category and By Feeder – June 2023.....18

Power Table 6 Power Distribution Statistics – FY2023: August 2022 – June 202319

Power Table 7 Power Outage Statistics – FY2023: August 2022 – June 2023.....19

Water Table 1 Water Production & Sales Data – FY2023: August 2022 – June 2023 20

Water Table 2 Water/Sewer Connection Data – FY2023: August 2022 – June 2023 21

Water Table 3 Zonal Water Use Statistics – June 2023 & YTD FY202322

Work Order Summary – End June 2023.....23

Administration Table 1 H&S Statistics – June 202324

Administration Table 2 Attendance Summary – June 2023 & FY 2023.....25

CAPEX Table 1 Capex Summary Sheet – June 2023 26

Graph Showing Feeder Loads in kW – June 202327

Graph Showing Generation Output in kW – June 2023 28

EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Jun 23	FY2023	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Jun 23	FY2023	Jun-23	FY2023
Revenue	707,727	6,758,443	0.539	0.585	0.496	0.529
Variable Costs	361,836	3,643,772	0.276	0.316	0.253	0.285
Fixed Costs	191,488	1,767,900	0.146	0.153	0.134	0.138
Total Expenses	553,324	5,411,672	0.421	0.469	0.388	0.424
Operating result	154,403	1,346,771	0.118	0.117	0.108	0.105
Power generation	1,427,768	12,767,818				
Diesel	1,377,063	12,239,147				
Solar	50,705	528,671				
Solar PV as % of Total Generation	3.6%	4.1%				
Avoided Cost of Fuel - US\$	11,837	142,954	Feeder	Conns*	Jun-23	FY2023
Tons of CO2 Avoided	34.3	356.2	F1	445	341,215	2,630,369
Government Sales	257,968	2,148,769	F2	400	112,002	890,686
Commercial Sales	535,510	4,929,017	F3	416	369,705	2,990,565
Residential Sales	437,612	3,752,255	F4	400	300,058	2,221,448
Intercompany Sales	81,885	718,003	F5	410	120,701	1,049,055
Sales Accrual	0	0	Tonoas	195	24,459	163,562
Total Sales	1,312,974	11,548,044				
Power Loss	8.0%	9.6%	Total	2,266	1,268,139	9,945,684
Operating ratio	0.79	0.81	* excludes streetlights			
Water Produced - Gallons	18,989,355	160,272,851				
Water Sold - Gallons	7,842,561	76,132,550				
Non Revenue Water	58.7%	52.5%				

Daily generated output in June was 47,592 kWh/day a decrease of 0.8% on May. Average daily sales were 43,766kWh/day – 0.7% higher than May. Total power loss was 8.0% in June (9.6% YTD)

The split of power users for total sales in June was as follows:

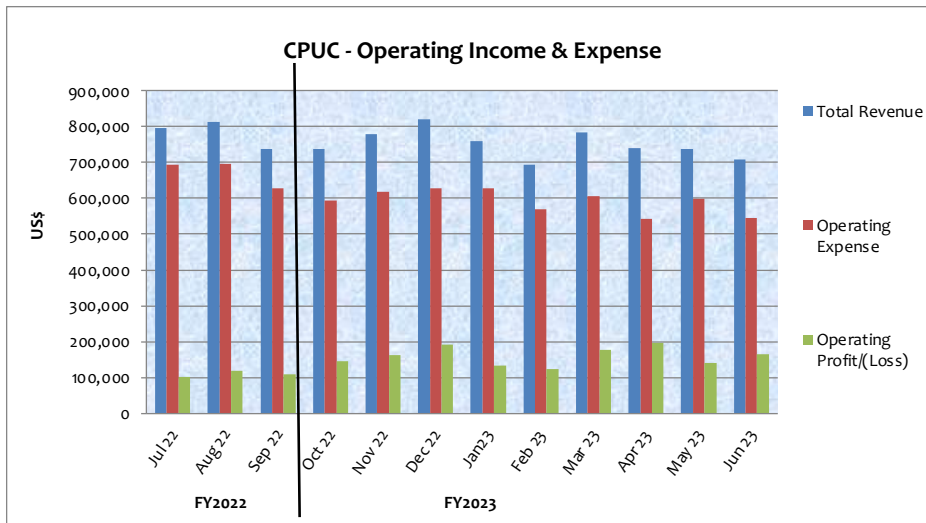
Government –22.4%; Commercial – 44.4%; Residential – 29.9%; Intercompany – 3.3 %; Accrual - 0.0%;

Solar PV generation in June 2023 was 50,705 kWh or 3.6% of total generation. The avoided cost of fuel is US\$11,837 and the amount of Carbon Dioxide avoided was 34.3 tons. The RE generation in June remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The operating result for June 2023 is US\$154,403 before interest and depreciation with an operating ratio of 0.79 (0.81 YTD).

The NRW in June was 58.7% (52.5% YTD). Total production reduced by 2.5% during the month which is consistent with a 30 day month in June vs 31 day month in May, i.e. no overall reduction in daily production; over the same period the water sales reduced by 5.4% which indicates a reduction in daily sales of around 2% - this had the effect of increasing NRW slightly. Control of production flows remains a critical activity of the operations teams.

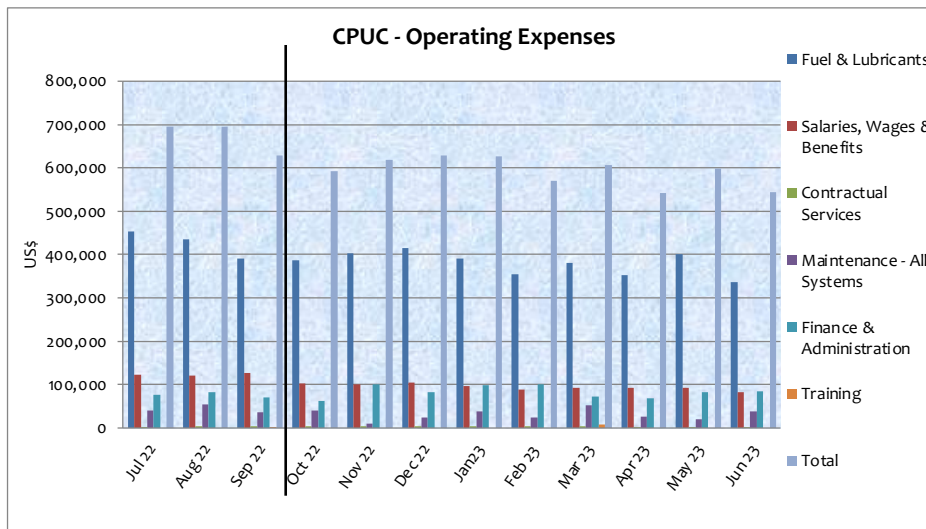
1 FINANCIAL PERFORMANCE GRAPHS



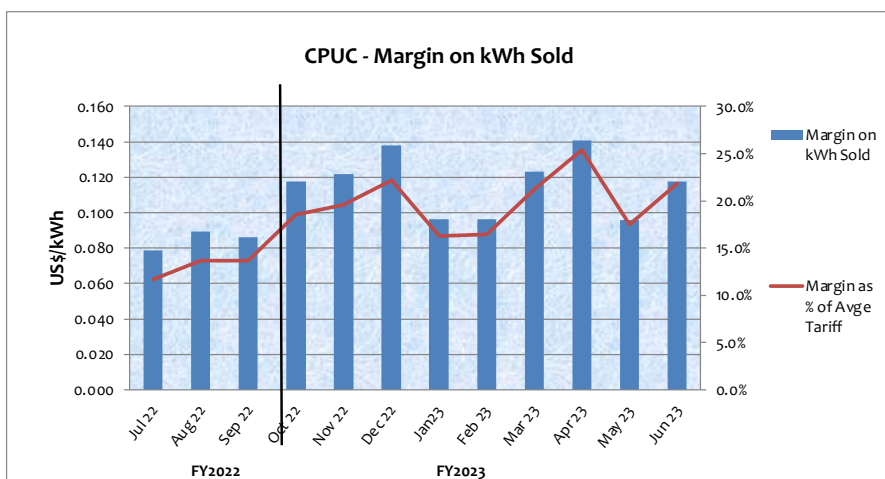
1.1 Key Points:

Operating income for June 2023 – US\$ 154,403

Operating ratio: 0.79 (YTD 0.81)



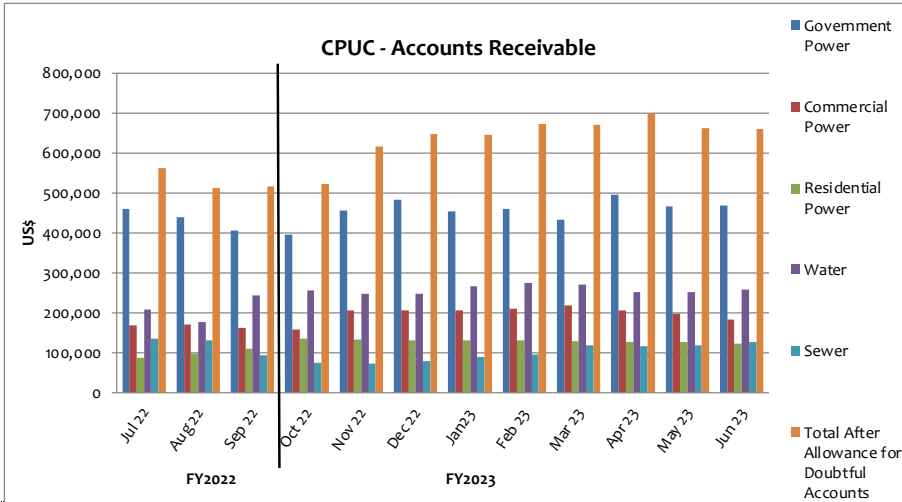
1.2 Key Points:



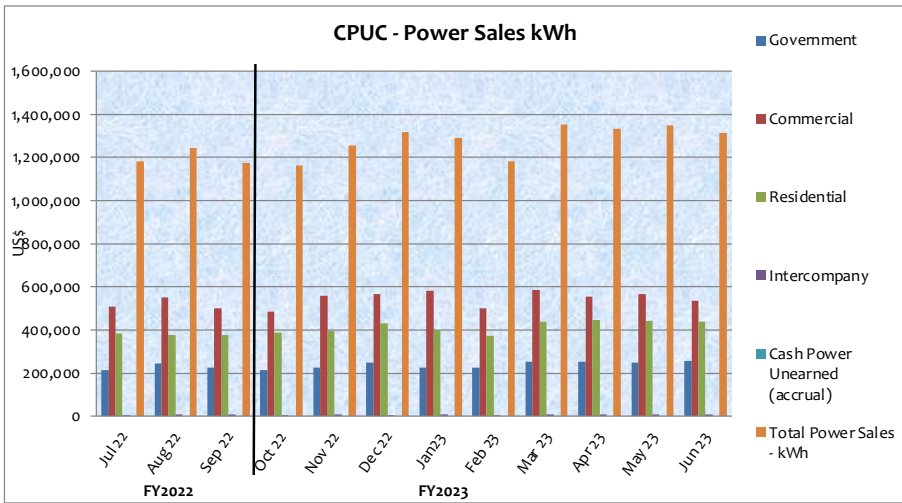
1.3 Key Points:

June US\$0.118/ kWh sold.

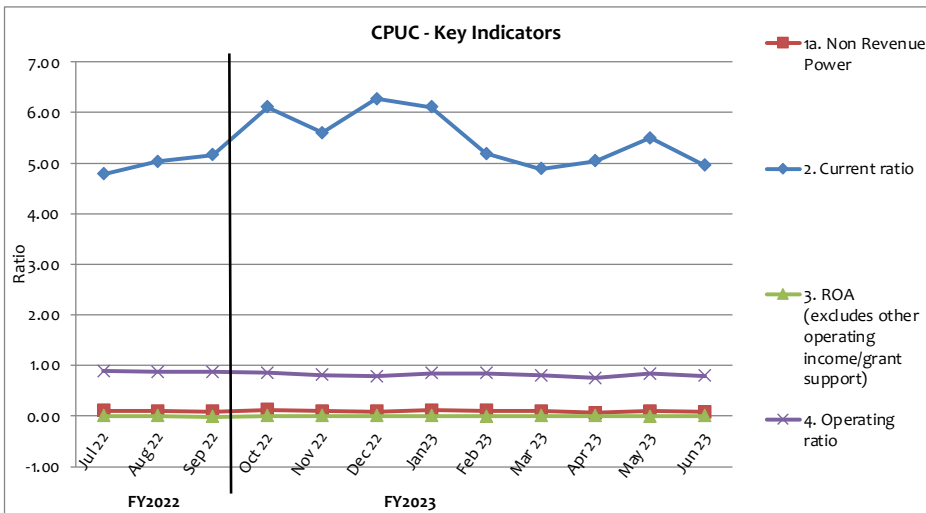
Margin = 1.8% of average power tariff



1.4 Key Points:

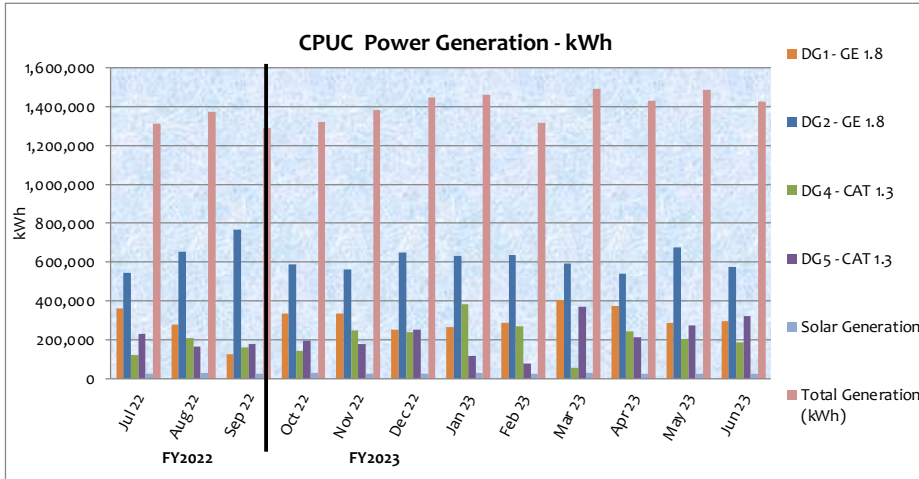


1.5 Key Points:

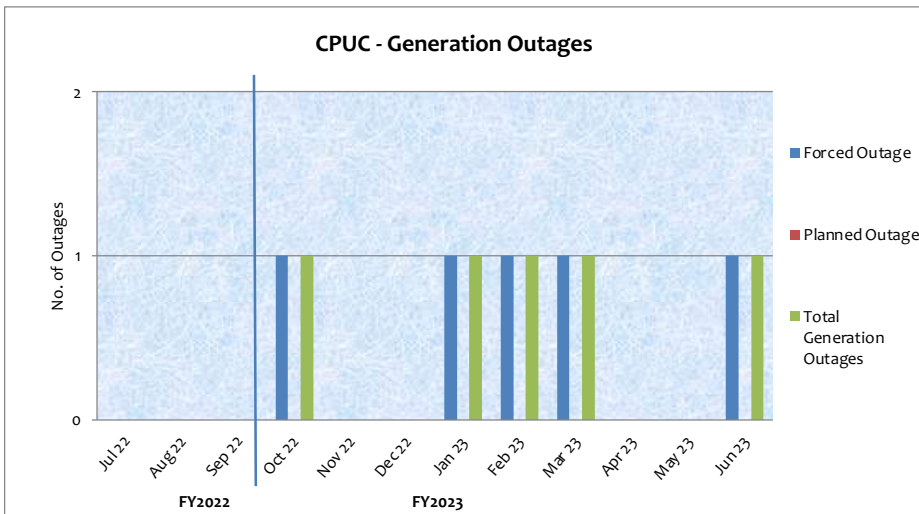


1.6 Key Points:

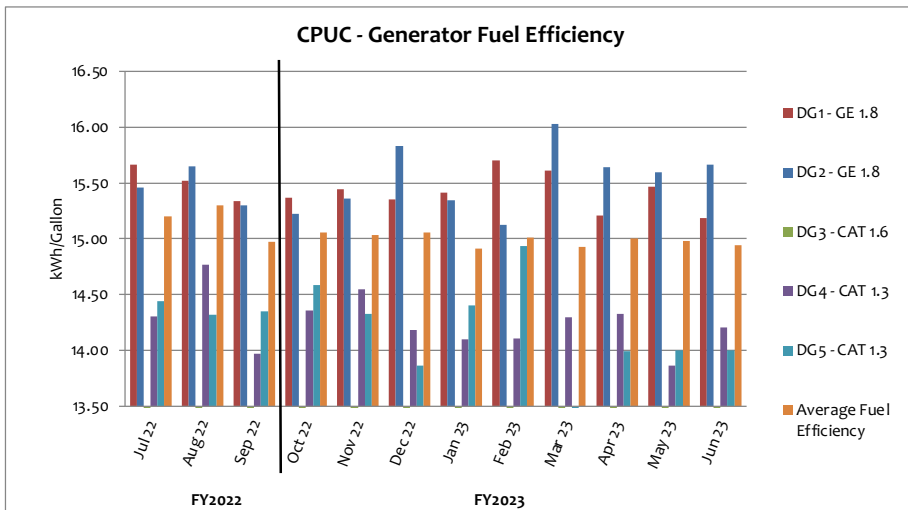
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

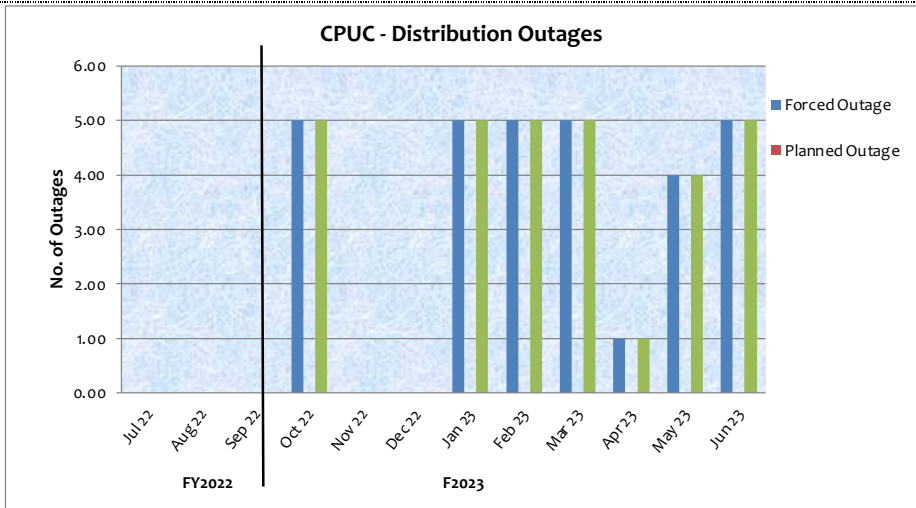


2.2 Key Points:

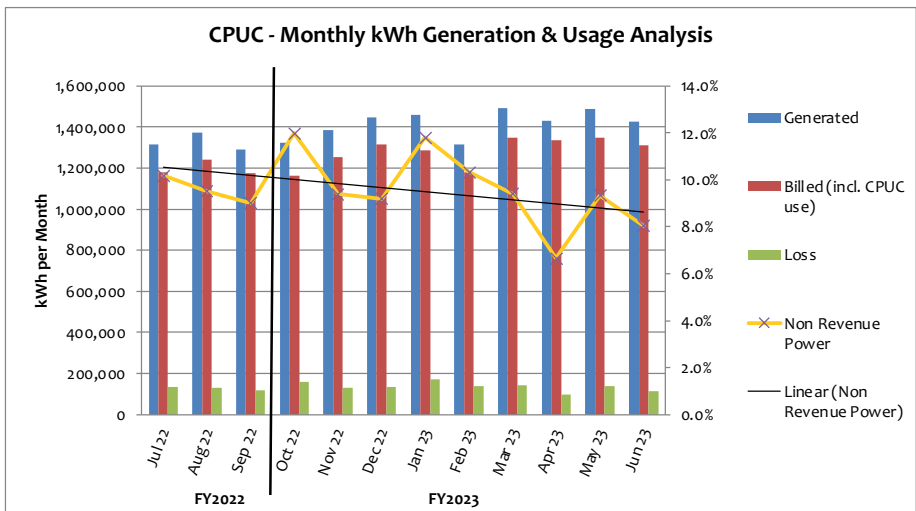


2.3 Key Points:

Avg fuel efficiency June – 14.94 kWh/gall (YTD 14.99 kWh/gall)

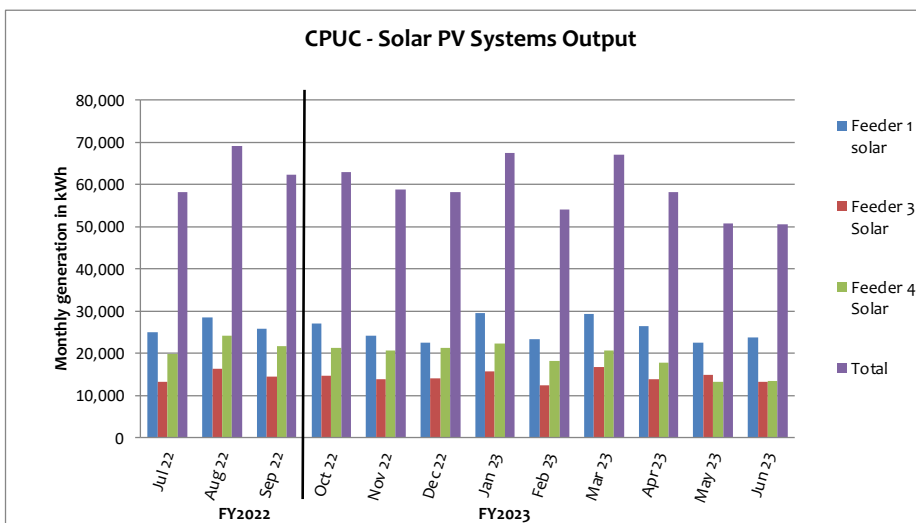


2.4 Key Points



2.5 Key Points:

Power loss for June 23 – 8.0% (YTD 9.6%);



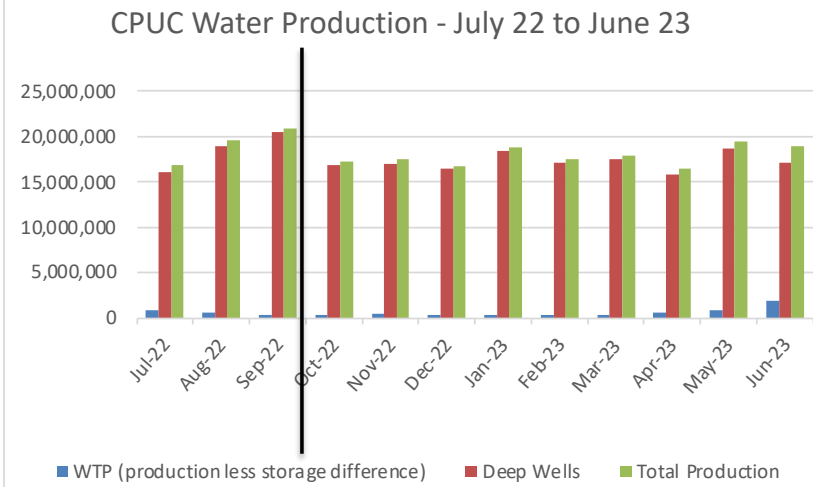
2.6 Key Points:

Solar PV
3.6% of total generation;

Avoided cost of fuel
– US\$11,387

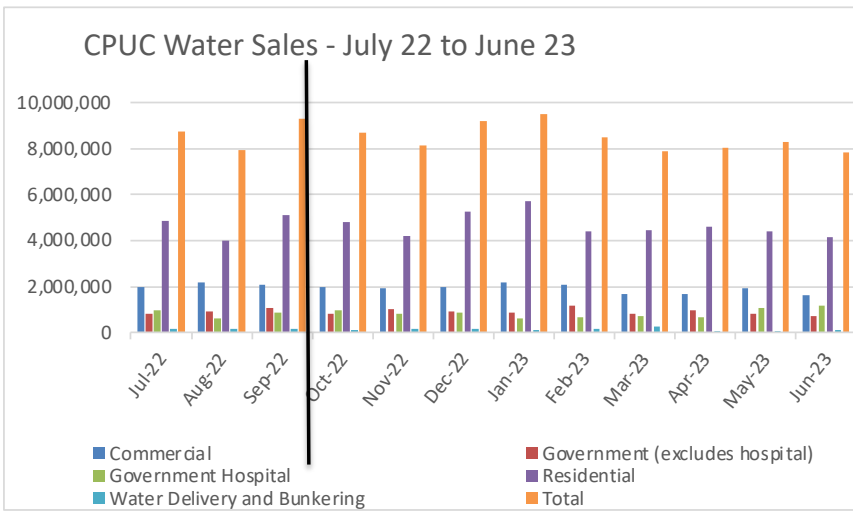
Tons of CO2 avoided
34.3;

3 WATER PERFORMANCE GRAPHS

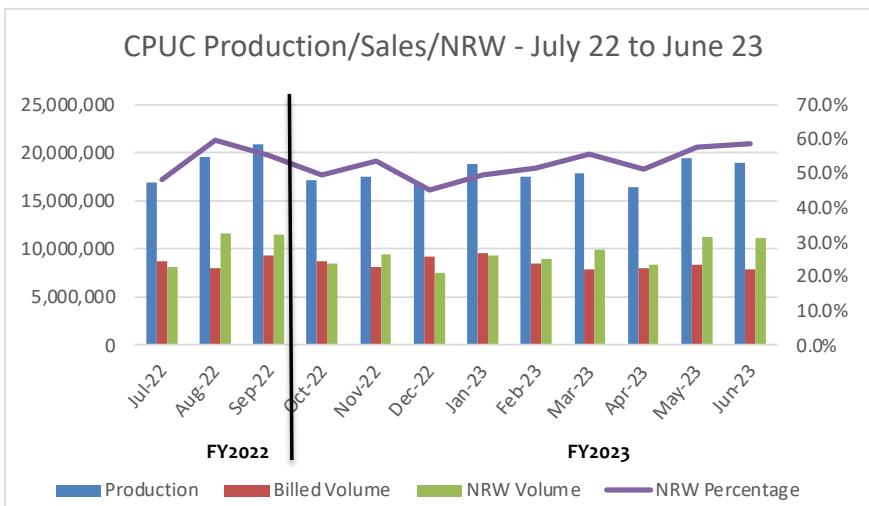


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2023: August 2022 – June 2023

Revenue - US\$	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023 YTD
Operating revenue:													
a. Power Sales	737,941	764,810	687,545	661,867	725,214	756,411	702,975	631,497	720,385	692,115	687,582	655,246	6,233,292
b. Water Sales	35,263	29,598	34,806	32,642	33,520	36,740	33,321	40,646	35,142	28,648	30,034	31,190	301,884
c. Sewer Sales	15,326	12,723	11,698	12,243	15,615	15,673	14,896	16,111	13,845	12,153	13,503	14,511	128,550
d. Other operating revenue	7,624	6,754	4,163	31,603	4,910	11,131	9,609	4,405	13,481	6,169	6,629	6,780	94,716
Revenue - Total	796,154	813,886	738,212	738,355	779,259	819,954	760,801	692,659	782,853	739,085	737,749	707,727	6,758,443
Expenses - US\$													
Fuel & Lubricants	452,628	435,148	391,051	385,813	403,723	414,316	390,089	353,808	380,497	352,091	401,498	336,795	3,418,628
Salaries, Wages & Benefits	122,524	121,199	127,488	102,166	101,348	105,053	96,645	88,327	92,211	92,514	92,382	81,520	852,167
Contractual Services	2,650	3,115	3,326	2,876	2,762	3,303	2,807	2,783	2,670	2,493	2,603	2,507	24,805
O&M - Power Generation	21,471	12,378	1,828	10,993	1,553	8,928	11,547	10,196	19,735	12,304	3,560	10,808	89,624
O&M - Power Distribution	1,970	9,712	15,244	734	1,132	2,328	3,926	4,317	5,269	2,524	3,430	13,395	37,056
O&M - Water	5,034	12,522	2,688	3,907	3,304	4,043	2,653	3,111	8,767	4,532	5,274	7,453	43,044
O&M - Sewer	205	750	1,301	204	0	2,645	5,154	0	700	350	0	0	9,054
Finance & Administration Overheads	58,439	58,658	50,396	41,385	80,686	63,067	77,514	79,507	52,445	45,811	59,376	62,362	562,153
Vehicle & Eq. Fuel	11,368	18,499	14,806	24,300	4,612	5,754	15,201	6,506	16,744	6,738	7,002	7,199	94,055
CPUC Power Usage (incl. in O&M from Oct 15)	17,851	23,096	20,698	20,467	19,024	18,788	21,290	21,570	19,307	22,087	23,442	21,940	187,915
Tonoas Power Usage	8,769	7,699	8,497	8,707	8,271	9,873	9,723	8,638	10,081	9,843	10,004	9,173	84,312
Tonoas Distribution Expense	168	173	0	174	0	172	172	173	172	0	0	172	1,034
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	1	0
Training	0	0	9	0	0	0	0	0	7,825	0	0	0	7,825
Expense - Total	703,075	702,947	637,332	601,725	626,414	638,272	636,720	578,937	616,423	551,286	608,570	553,325	5,411,673
Operating Income/(Loss)	93,079	110,938	100,880	136,629	152,846	181,682	124,080	113,722	166,431	187,799	129,179	154,402	1,346,770
Non-Cash Expenses - US\$													
Depreciation	127,459	127,459	390,707	165,503	165,503	165,503	165,503	165,503	165,503	190,823	190,823	190,823	1,565,486
Interest Expense	4,190	4,190	4,190	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	35,584
Non-Cash Expense - Total - US\$	131,648	131,648	394,896	169,457	169,457	169,457	169,457	169,457	169,457	194,777	194,777	194,777	1,601,071
Net Income/(Loss) - excluding grant support - US\$	-38,569	-20,710	-294,017	-32,827	-16,611	12,225	-45,377	-55,734	-3,026	-6,978	-65,598	-40,375	-254,301
Non-operating Income (Grant Support) - US\$	2,000	2,121	-1,019,295	-24,358	-21,306	-18,170	-74,957	-71,176	-325,918	-133,087	-114,016	-107,553	-890,541
Net Income/(Loss) - including grant support - US\$	-36,569	-18,589	-1,313,312	-57,185	-37,917	-5,944	-120,333	-126,910	-328,944	-140,065	-179,614	-147,927	-1,144,841

Financial Table 2 Cash Flow and A/R Report – FY2023: August 2022 – June 2023

	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023 YTD
Cash Flow Report - US\$													
Receipts	773,196	1,007,053	620,163	687,849	715,042	761,077	708,912	643,544	1,037,892	797,675	670,829	564,084	6,586,905
Disbursements	824,981	863,794	585,170	631,655	844,941	867,380	801,062	505,996	1,097,038	768,702	664,157	434,077	6,615,008
Net receipts/Disbursements	-51,785	143,259	34,993	56,195	-129,899	-106,303	-92,150	137,548	-59,146	28,973	6,672	130,007	-28,104
Cash balance (beginning)	1,736,922	1,685,137	1,828,396	1,863,389	1,919,584	1,789,685	1,683,382	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,863,389
Cash balance (end)	1,685,137	1,828,396	1,863,389	1,919,584	1,789,685	1,683,382	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,705,279
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,683,444	1,826,702	1,861,695	1,917,890	1,787,991	1,681,688	1,589,538	1,727,086	1,667,941	1,696,913	1,703,585	1,833,592	1,703,585
Stocks	1,453,861	1,472,089	1,524,632	1,499,026	1,485,518	1,484,882	1,480,024	1,244,897	1,117,212	1,147,458	1,127,673	1,122,725	1,127,673
Trade Receivable	561,899	512,490	515,654	521,867	616,419	647,589	644,955	673,016	669,474	698,887	662,167	659,317	662,167
Prepaid Lease	394,685	391,335	426,197	441,774	443,480	440,102	436,779	448,674	501,372	508,211	509,917	506,566	509,917
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,075,899	1,015,879	1,076,461	915,259	1,029,687	893,499	929,187	1,022,608	1,061,613	1,046,769	952,288	1,073,778	952,288
Loans Payable	3,119,182	3,123,372	3,127,562	3,136,519	3,140,709	3,144,899	3,149,089	2,990,133	2,994,323	2,998,513	3,002,703	3,006,893	3,002,703
Total Accounts Receivable (to date) - US\$													
Government Power	460,428	438,329	404,979	394,780	456,538	483,549	453,673	460,948	433,152	495,817	466,424	467,554	466,424
Commercial Power	168,855	170,467	162,463	159,228	206,134	206,383	205,508	209,603	219,640	206,959	198,730	183,903	198,730
Residential Power	87,303	97,163	110,019	136,231	133,613	131,862	130,916	132,145	128,651	126,746	126,290	122,778	126,290
Water	209,270	176,070	244,513	256,931	246,860	247,212	265,666	274,355	269,777	252,665	251,217	257,629	251,217
Sewer	136,148	130,566	93,784	74,801	73,377	78,687	89,296	96,069	118,359	116,805	119,612	127,558	119,612
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	561,899	512,490	515,654	521,867	616,419	647,589	644,955	673,016	669,474	698,887	662,167	659,317	662,167

Financial Table 3 Power Sales Report – FY2023: August 2022 – June 2023

	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	92,722	99,074	88,635	86,294	87,497	99,422	89,970	85,679	97,629	91,633	90,348	86,901	815,372
Government - Pre Paid (Cash Power)	43,943	53,938	45,042	37,899	43,204	45,158	35,331	37,438	38,478	41,068	40,409	44,825	363,632
Government Streetlights	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	3,038	2,940	3,038	2,940	26,757
Solar	3,234	3,234	3,234	3,234	3,234	3,234	3,234	3,234	3,234	3,372	3,372	3,372	29,520
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	142,938	159,284	139,851	130,465	136,696	150,852	131,573	129,096	142,380	139,014	137,167	138,039	1,235,281
Commercial - Post Paid	217,568	235,007	204,046	199,386	249,780	241,972	242,853	203,094	236,827	211,042	211,556	192,294	1,988,804
Commercial - Pre Paid (Cashpower)	112,725	115,401	100,087	85,947	88,994	94,113	83,141	74,171	83,499	83,889	85,860	81,664	761,279
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	330,292	350,408	304,133	285,333	338,774	336,086	325,994	277,265	320,326	294,931	297,416	273,958	2,750,083
Residential - Post Paid	3,568	2,857	4,520	6,419	8,239	7,406	8,903	10,220	11,096	7,564	6,466	4,727	71,039
Residential - Pre Paid (Cashpower)	220,393	213,053	199,006	193,650	192,740	211,759	186,816	169,272	197,436	201,409	192,346	179,384	1,724,813
Residential Scratch Card Sales	15,367	13,833	14,604	17,549	21,329	20,717	18,271	14,852	18,762	16,369	19,973	26,410	174,232
Residential Total	239,328	229,742	218,130	217,619	222,307	239,882	213,990	194,344	227,293	225,341	218,785	210,521	1,970,084
Tonoas Government	13	16	11	17	12	17	14	42	14	22	14	33	184
Tonoas Commercial	531	51	401	323	258	293	125	161	130	130	646	1,143	3,209
Tonoas Residential	6,253	6,220	6,178	8,267	7,978	10,321	10,107	8,976	10,720	10,765	10,059	10,205	87,397
Tonoas Streetlight	737	737	785	737	785	737	737	665	737	425	737	713	6,270
Tonoas Total Power Sales - US\$	7,533	7,024	7,374	9,344	9,032	11,368	10,983	9,845	11,600	11,341	11,456	12,093	97,061
Trade Power Sales Total	712,558	739,434	662,114	633,418	697,777	726,820	671,557	600,705	689,999	659,286	653,368	622,518	5,955,448
Intercompany - CPUC Office	1,481	1,736	2,148	1,520	1,738	1,608	1,630	1,510	1,736	1,800	1,686	2,168	15,396
Intercompany - CPUC Power Operation	4,536	2,778	3,159	3,813	3,848	4,321	3,821	3,762	4,383	3,802	4,208	3,849	35,806
Intercompany - CPUC Water Operations	4,570	5,454	4,817	5,299	4,764	4,624	5,058	4,465	4,492	4,493	4,493	4,020	41,801
Intercompany - CPUC Sewer Operations	7,264	8,384	7,933	8,474	8,055	7,671	9,925	11,091	8,202	11,394	12,370	10,598	87,781
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	730,408	757,787	680,171	652,523	716,182	745,044	691,992	621,653	708,785	680,774	676,126	643,153	6,136,231
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	139,609	151,579	141,431	141,688	143,777	163,789	154,994	149,564	174,175	166,308	165,006	163,333	1,422,633
Government - Pre Paid (Cash Power)	65,411	81,256	71,791	61,858	70,636	74,297	60,405	65,280	67,826	74,090	74,091	84,258	632,742
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	93,393
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	215,397	243,212	223,599	213,923	224,790	248,463	225,776	225,222	252,379	250,775	249,474	257,968	2,148,769
Commercial - Post Paid	336,760	372,432	336,151	340,335	408,654	404,838	434,327	366,083	431,508	396,196	401,056	376,009	3,559,006
Commercial - Pre Paid (Cashpower)	172,943	179,250	164,779	145,159	151,068	160,111	147,179	134,004	152,564	157,007	163,418	159,501	1,370,011
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	509,703	551,682	500,930	485,494	559,722	564,949	581,506	500,087	584,073	553,203	564,474	535,510	4,929,017
Residential - Post Paid	5,684	4,746	7,878	11,565	12,856	12,553	15,422	20,414	20,865	14,311	13,046	9,773	130,805
Residential - Pre Paid (Cashpower)	354,443	347,105	344,659	345,133	344,732	379,633	349,254	323,348	381,667	399,384	388,264	372,167	3,283,581
Residential Scratch Card Sales	24,851	22,830	25,168	31,161	38,560	37,827	35,612	28,540	36,922	31,235	42,341	55,672	337,870
Residential Total	384,978	374,680	377,705	387,858	396,148	430,013	400,288	372,302	439,454	444,930	443,650	437,612	3,752,255
Tonoas Government	19	0	17	26	17	27	21	68	23	36	24	57	300
Tonoas Commercial	814	0	660	527	406	343	205	264	220	225	1,135	2,055	5,379
Tonoas Residential	11,850	12,459	10,700	14,171	13,540	17,261	17,998	16,078	19,098	19,633	18,649	19,400	155,828
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	26,514
Tonoas Total Power Sales - kWh	15,629	15,405	14,322	17,670	16,909	20,577	21,170	19,356	22,287	22,840	22,754	24,459	188,021
Trade Power Sales Total	1,110,079	1,169,575	1,102,234	1,087,275	1,180,659	1,243,425	1,207,570	1,097,610	1,275,905	1,248,909	1,257,597	1,231,089	10,830,041
Intercompany - CPUC Office	5,875	6,890	8,523	6,081	6,897	6,380	6,470	5,992	6,887	7,141	6,691	8,604	61,143
Intercompany - CPUC Power Operation	18,000	11,024	12,537	15,252	15,271	17,145	15,164	14,927	17,393	15,086	16,699	15,272	142,209
Intercompany - CPUC Water Operations	18,136	21,644	19,115	21,195	18,905	18,350	20,070	18,196	17,720	17,827	17,831	15,952	166,046
Intercompany - CPUC Sewer Operations	28,825	33,269	31,479	33,895	31,963	30,442	39,385	44,012	32,548	45,215	49,088	42,057	348,605
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,180,915	1,242,402	1,173,888	1,163,698	1,253,695	1,315,742	1,288,659	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	11,548,044

Financial Table 4 Water Sales Report – FY2023: August 2022 – June 2023

Water/Sewer Sales Report	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	8,945	7,129	10,095	7,538	9,379	9,200	7,624	9,493	7,829	8,415	9,460	9,597	78,534
Commercial	9,586	9,041	8,849	9,069	9,448	9,218	10,199	9,760	8,120	8,293	8,173	7,537	79,815
Residential	13,164	9,537	13,358	13,792	11,028	14,493	12,966	11,632	11,766	10,954	10,046	11,106	107,783
Provision for Billing Errors	3,568	3,890	2,503	2,243	3,666	3,829	2,533	9,762	7,427	986	2,356	2,950	35,752
Total	35,263	29,598	34,806	32,642	33,520	36,740	33,321	40,646	35,142	28,648	30,034	31,190	301,884
Sewer Sales - US\$													0
Government	4,482	3,916	5,009	3,648	4,643	4,558	3,764	4,699	3,869	4,168	4,685	4,749	38,783
Commercial	7,532	7,588	6,932	7,432	7,540	7,374	7,524	7,530	6,577	5,666	6,747	6,407	62,796
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,312	1,219	-244	1,295	3,432	3,741	3,608	3,882	3,399	2,319	2,071	3,355	27,103
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	-133	0	0	0	0	0	0	0	0	-133
Sewer Sales	15,326	12,723	11,698	12,243	15,615	15,673	14,896	16,111	13,845	12,153	13,503	14,511	128,550
Total Water & Sewer Sales	50,589	42,321	46,504	44,885	49,135	52,412	48,217	56,757	48,988	40,801	43,538	45,701	430,434
Water Sales - Gallons													0
Government	1,774,180	1,531,439	1,973,646	1,759,368	1,854,421	1,814,831	1,477,465	1,856,071	1,529,381	1,657,894	1,882,028	1,900,738	15,732,197
Commercial	1,959,860	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	17,051,386
Residential	4,872,519	4,008,625	5,134,533	4,833,155	4,200,768	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	42,040,967
Water Delivery & Bunkering	148,000	186,000	144,000	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	1,308,000
Total	8,754,559	7,934,547	9,327,301	8,689,192	8,160,567	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	76,132,550

Financial Table 5 Key Performance Indicators – FY2023: August 2022 – June 2023

	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023 YTD
1a. Non Revenue Power	10.2%	9.5%	9.0%	12.0%	9.4%	9.2%	11.8%	10.3%	9.4%	6.7%	9.3%	8.0%	9.6%
Total Power Generated - kWh	1,314,886	1,373,017	1,290,194	1,322,319	1,383,663	1,448,964	1,461,266	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	12,767,818
Total Power Billed - kWh	1,180,915	1,242,402	1,173,888	1,163,698	1,253,695	1,315,742	1,288,659	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	11,548,044
Generation Loss (actual from Jun 17)	15,079	7,862	10,460	11,112	11,715	13,009	11,981	12,189	14,192	12,386	13,183	11,908	111,675
Distribution Loss Derived - kWh	86,020	88,428	73,591	114,451	83,661	83,989	124,094	91,015	89,000	46,993	88,509	67,191	788,904
Commercial Loss (assumed 2.5%) - kWh	32,872	34,325	32,255	33,058	34,592	36,224	36,532	32,922	37,273	35,732	37,169	35,694	319,195
Total Loss - kWh	133,971	130,615	116,306	158,621	129,968	133,222	172,607	136,126	140,465	95,111	138,862	114,794	1,219,774
Distribution loss %	6.5%	6.4%	5.7%	8.7%	6.0%	5.8%	8.5%	6.9%	6.0%	3.3%	6.0%	4.7%	6.2%
1b. Non Revenue Water	48.2%	59.5%	55.3%	48.9%	53.5%	45.0%	49.4%	51.4%	55.7%	51.1%	57.4%	58.7%	52.5%
Water Produced (million gallons)	16.89	19.57	20.86	17.00	17.54	16.78	18.77	17.46	17.83	16.43	19.47	18.99	160
Water Billed (million gallons)	8.75	7.93	9.33	8.69	8.16	9.22	9.50	8.49	7.90	8.04	8.29	7.84	76
2. Current ratio	4.78	5.04	5.16	6.11	5.60	6.27	6.11	5.19	4.89	5.04	5.50	4.95	4.7
	3.46	3.62	3.70	5.15	4.90	5.57	5.23	4.77	4.38	4.61	4.97	4.70	4.3
	24.12	17.58	34.38	66.04	64.29	41.59	39.44	31.28	25.62	30.47	28.73	28.37	28.0
	5.87	4.99	3.77	6.27	6.23	5.03	4.67	6.14	7.41	7.44	7.35	8.51	5.5
3. ROA (excludes other operating income/grant support)	-0.14%	-0.07%	-1.08%	-0.12%	-0.06%	0.05%	-0.17%	-0.21%	-0.01%	-0.03%	-0.25%	-0.16%	-0.96%
Power Business	0.03%	0.24%	-0.30%	0.17%	0.24%	0.36%	0.14%	-0.02%	0.33%	0.37%	0.07%	0.17%	1.82%
Water Business	-0.21%	-0.55%	-5.58%	-0.82%	-0.81%	-0.67%	-0.80%	-0.56%	-0.89%	-1.16%	-1.20%	-1.16%	-8.05%
Sewer Business	-0.85%	-1.02%	-0.48%	-1.01%	-0.92%	-0.96%	-1.20%	-0.93%	-0.98%	-1.03%	-1.04%	-0.93%	-8.94%
4. Operating ratio	0.89	0.87	0.87	0.85	0.81	0.79	0.85	0.84	0.80	0.75	0.83	0.79	0.81
Power Business	0.85	0.80	0.82	0.80	0.76	0.75	0.79	0.81	0.75	0.70	0.78	0.74	0.76
Water Business	1.06	1.63	1.04	1.14	1.13	0.98	1.15	0.85	1.18	1.17	1.17	1.16	1.09
Sewer Business	2.30	3.09	3.26	2.79	2.21	2.27	2.87	2.17	2.51	2.80	2.62	2.25	2.48
5. Days in Accounts Receivable	22.09	19.68	21.07	22.89	23.88	24.82	26.62	27.38	26.97	28.61	28.08	28.22	21.38
Power Business	30.10	28.61	29.56	32.33	32.94	33.68	34.84	35.59	33.63	35.96	35.68	35.45	36.33
Water Business	183.97	184.41	210.75	244.01	220.93	208.59	247.16	188.99	237.98	264.59	259.30	247.80	228.49
Sewer Business	275.40	318.12	240.52	189.40	140.97	155.64	185.83	166.96	265.01	288.33	274.59	26.37	248.06

Financial Table 6 CPUC Performance Against Budget FY 2023 YTD

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2023	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,074,039	\$6,805,530	\$6,233,292	-\$572,237	-8.4%
Water Operating Revenue	\$427,134	\$320,350	\$301,884	-\$18,467	-5.8%
Sewerage Operating Revenue	\$226,625	\$169,968	\$128,550	-\$41,418	-24.4%
TOTAL OPERATING REVENUE	\$9,727,798	\$7,295,849	\$6,663,726	-\$632,122	-8.7%
Other Revenue					
Power	\$7,713	\$5,784	\$79,034	\$73,249	1266.3%
Water	\$1,789	\$1,342	\$14,932	\$13,591	1012.8%
Sewer	\$0	\$0	\$750	\$750	-
OTHER REVENUE TOTAL	\$9,502	\$7,126	\$94,716	\$87,590	1229.1%
TOTAL OPERATING REVENUE	\$9,737,300	\$7,302,975	\$6,758,443	-\$544,532	-7.5%
EXPENDITURE					
Power Variable Cost	\$4,868,856	\$3,651,642	\$3,502,940	-\$148,702	-4.1%
Power Fixed Cost	\$2,051,462	\$1,538,597	\$1,259,604	-\$278,993	-18.1%
Water Variable Cost	\$148,724	\$111,543	\$53,051	-\$58,492	-52.4%
Water Fixed Cost	\$464,821	\$348,616	\$277,193	-\$71,423	-20.5%
Sewer Variable Cost	\$251,350	\$188,513	\$87,781	-\$100,732	-53.4%
Sewer Fixed Cost	\$380,925	\$285,694	\$231,103	-\$54,591	-19.1%
TOTAL OPERATING EXPENSE	\$8,166,139	\$6,124,604	\$5,411,672	-\$712,933	-11.6%
OPERATING INCOME					
Operating Income Power	\$2,161,434	\$1,621,075	\$1,549,782	-\$71,293	-4.4%
Operating Income Water	-\$184,622	-\$138,466	-\$13,428	\$125,038	-90.3%
Operating Income Sewer	-\$405,651	-\$304,238	-\$189,583	\$114,655	-37.7%
OPERATING INCOME (Excl Int & Deprec.)	\$1,571,161	\$1,178,371	\$1,346,771	\$168,400	14.3%
INTEREST					
Interest Power	\$47,446	\$35,584	\$35,584	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$35,584	\$35,584	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,222,551	\$916,913	\$1,164,147	\$247,233	27.0%
Depreciation Water	\$127,776	\$95,832	\$291,130	\$195,298	203.8%
Depreciation Sewer	\$166,549	\$124,912	\$110,210	-\$14,702	-11.8%
TOTAL DEPRECIATION	\$1,516,877	\$1,137,657	\$1,565,486	\$427,829	37.6%
Depreciation as % of Revenue	18.3%	15.6%	23.2%	7.6%	48.7%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$891,437	\$668,578	\$350,051	-\$318,526	-47.6%
Total Operating Income Water	-\$312,398	-\$234,298	-\$304,558	-\$70,260	30.0%
Total Operating Income Sewer	-\$572,201	-\$429,150	-\$299,793	\$129,358	-30.1%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$6,839	\$5,129	-\$254,300	-\$259,429	-5058.1%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$131,384	-\$98,538	-\$179,517	-\$80,979	82.2%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$211,766				
INTEREST INCOM \$	\$0	\$0	\$2,771	\$2,771	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$483,457	-\$362,593	-\$890,541	-\$527,948	145.6%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$131,384	\$98,538	\$179,517	\$80,979	82.2%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$211,766				
Other Grant Support	\$0	\$0	\$79,007	\$79,007	
TOTAL CAPITAL GRANT SUPPORT	\$483,457	\$362,593	\$720,443	\$357,851	98.7%
Recovery Of Forgiven Interest	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	\$6,839	\$5,129	-\$424,397	-\$429,526	-8374.5%

Power Table 1 Power Operation Indicators – FY2023: August 2022 – June 2023

	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023
Generation Statistics													
Diesel Generation - kWh	1,256,561	1,303,882	1,227,899	1,259,321	1,324,775	1,390,767	1,393,661	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	12,239,147
Peak Generation - kW	2,690	2,690	2,541	2,553	2,731	2,623	2,672	2,673	2,716	2,795	2,793	2,843	2,553
Fuel Consumption - Gallons	82,664	85,244	81,998	83,625	88,102	92,362	93,453	84,139	95,372	91,363	95,851	92,152	816,419
Average Fuel Price (\$/Gallon)	5.42	5.05	4.72	4.48	4.53	4.44	4.13	4.07	3.94	3.80	3.69	3.49	4.05
Load Factor (%)	67%	70%	70%	71%	70%	76%	75%	68%	76%	70%	73%	69%	85%
Capacity Factor (%)	48%	48%	45%	46%	49%	47%	48%	48%	49%	50%	50%	51%	35%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	190%	190%	207%	206%	186%	197%	192%	192%	187%	179%	179%	174%	206%
Solar PV Generation - kWh													
Solar PV Generation - kWh	58,325	69,135	62,295	62,998	58,888	58,197	67,605	54,118	67,018	58,294	50,848	50,705	528,671
Solar Generation %	4.4%	5.0%	4.8%	4.8%	4.3%	4.0%	4.6%	4.1%	4.5%	4.1%	3.4%	3.6%	4.1%
Peak PV Generation - kW	412	488	440	445	416	411	477	382	473	411	359	358	476
Avoided Fuel - Gallons	3,837	4,520	4,160	4,183	3,916	3,865	4,533	3,606	4,489	3,885	3,394	3,393	35,265
Avoided Cost of Fuel - US\$	20,798	22,831	19,617	18,727	17,744	17,147	18,702	14,672	17,686	14,777	12,519	11,837	142,954
Tons of CO2 avoided	38.8	45.7	42.0	42.3	39.6	39.0	45.8	36.4	45.3	39.2	34.3	34.3	356.2
Labour Productivity (kWh/Emp/d)	1,402	1,455	1,370	1,405	1,479	1,552	1,555	1,409	1,589	1,530	1,603	1,537	1,937
SFOC (kWh/gal)													
DF1 - GE 1.8	15.66	15.52	15.34	15.37	15.44	15.36	15.41	15.70	15.61	15.20	15.46	15.19	15.42
DF2 - GE 1.8	15.46	15.65	15.30	15.23	15.36	15.83	15.34	15.12	16.03	15.64	15.60	15.67	15.53
DF3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DF4 - CAT 1.3	14.31	14.76	13.97	14.35	14.55	14.18	14.10	14.11	14.30	14.33	13.86	14.21	14.20
DF5 - CAT 1.3	14.44	14.32	14.35	14.58	14.32	13.86	14.40	14.94	12.97	13.99	14.00	14.00	13.92
SLOC (kWh/gal)													
DF1 - GE 1.8	898	3,309	2,189	7,290	1,012	2,855	8,011	5,490	13,042	6,822	3,396	3,997	3,570
DF2 - GE 1.8	7,786	1,697	6,143	5,599	1,743	1,808	6,490	1,777	8,735	5,939	8,529	1,801	3,030
DF3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DF4 - CAT 1.3	0	2,202	0	1,503	2,613	0	4,050	2,812	0	0	2,147	0	4,156
DF5 - CAT 1.3	0	1,720	0	2,035	0	2,647	0	797	3,890	0	2,873	3,366	3,489
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.01%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.02%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.3%	25.3%	23.9%	24.0%	25.7%	24.7%	25.1%	25.1%	25.5%	26.3%	26.3%	26.7%	24.0%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.00	0.00	0.00	0.02	0.00	0.00	0.03	0.09	0.01	0.48	0.13	0.01	0.79
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.018
Average Cost (\$/kWh)	0.341	0.314	0.300	0.283	0.288	0.283	0.264	0.260	0.252	0.243	0.238	0.225	0.259

Power Table 2 Power Generation Statistics – FY2023: August 2022 – June 2023

	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023
Generation - Engine Output (kWh)													
DG1 - GE 1.8	360,811	277,994	124,776	335,347	334,095	251,240	264,370	285,494	404,288	375,187	285,257	295,765	2,831,043
DG2 - GE 1.8	545,006	653,356	767,868	587,849	562,919	647,384	629,575	634,445	593,970	540,434	673,776	574,508	5,444,860
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	4	4
DG4 - CAT 1.3	121,961	209,155	158,307	142,789	248,197	240,655	384,751	267,115	56,098	243,670	203,982	187,006	1,974,263
DG5 - CAT 1.3	228,783	163,377	176,948	193,336	179,564	251,488	114,965	75,691	369,544	211,704	272,905	319,780	1,988,977
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,256,561	1,303,882	1,227,899	1,259,321	1,324,775	1,390,767	1,393,661	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	12,239,147
PP Solar F1	8,319	9,375	8,767	8,919	8,547	8,929	9,470	8,052	10,117	8,108	8,096	8,532	78,770
High School Solar F1	16,800	19,200	17,160	18,120	15,720	13,680	20,160	15,360	19,320	18,480	14,520	15,240	150,600
PP Solar F3	13,216	16,357	14,612	14,644	13,831	14,204	15,701	12,501	16,867	13,846	14,889	13,347	129,830
Airport Roof F4	3,300	3,700	3,700	3,500	3,700	3,800	3,900	2,000	0	0	0	0	16,900
Airport Carpark F4	13,913	17,100	15,041	14,777	14,103	14,480	15,140	13,363	17,182	14,748	10,690	10,869	125,352
WWTP F4	2,777	3,403	3,015	3,038	2,987	3,104	3,234	2,842	3,532	3,112	2,653	2,717	27,219
Solar PV Generation Total (kWh)	58,325	69,135	62,295	62,998	58,888	58,197	67,605	54,118	67,018	58,294	50,848	50,705	528,671
Total Generation (kWh)	1,314,886	1,373,017	1,290,194	1,322,319	1,383,663	1,448,964	1,461,266	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	12,767,818
Maximum Demand (kW)	2,690	2,690	2,541	2,553	2,731	2,623	2,672	2,673	2,716	2,795	2,793	2,843	2,731
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	18,000	11,024	12,537	15,252	15,271	17,145	15,164	14,927	17,393	15,086	16,699	15,272	142,209
Running Hours													
DG1 - GE 1.8	294	253	129	287	291	219	231	279	364	345	250	256	2,522
DG2 - GE 1.8	474	522	630	473	472	557	553	577	527	494	579	484	4,716
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	181	283	234	206	335	320	509	917	92	318	269	263	3,229
DG5 - CAT 1.3	345	228	251	268	250	343	163	118	497	328	398	434	2,799
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,294	1,286	1,244	1,234	1,348	1,439	1,456	1,891	1,480	1,485	1,496	1,437	13,266

Power Table 3 Fuel & Lube Oil Statistics - FY2023: August 2022 – June 2023

	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023
Fuel Consumption (Gallons)													
DG1 - GE 1.8	23,036	17,913	8,135	21,817	21,632	16,362	17,154	18,182	25,898	24,676	18,446	19,477	183,642
DG2 - GE 1.8	35,262	41,754	50,198	38,605	36,656	40,888	41,028	41,955	37,061	34,553	43,198	36,669	350,613
DG3 - CAT 1.6	0	0	0	0	220	0	0	0	0	0	0	0	220
DG4 - CAT 1.3	8,525	14,167	11,332	9,947	17,059	16,971	27,288	18,935	3,924	17,007	14,718	13,164	139,011
DG5 - CAT 1.3	15,841	11,411	12,333	13,256	12,536	18,142	7,983	5,067	28,489	15,128	19,490	22,841	142,933
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	82,664	85,244	81,998	83,625	88,102	92,362	93,453	84,139	95,372	91,363	95,851	92,152	816,419
Average Fuel Price (\$/Gallon)	5.42	5.05	4.72	4.48	4.53	4.44	4.13	4.07	3.94	3.80	3.69	3.49	4.05
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	137	84	57	46	65	88	33	52	31	55	84	74	528
DG2 - GE 1.8	70	120	125	105	58	93	97	92	68	91	79	54	737
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	207	204	182	151	123	181	130	144	99	146	163	128	1,265
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	265	0	0	0	265	0	0	0	0	0	0	0	265
DG2 - GE 1.8	0	265	0	0	265	265	0	265	0	0	0	265	1,060
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	0	95	95	0	95	95	0	0	95	0	475
DG5 - CAT 1.3	0	95	0	95	0	95	0	95	95	0	95	95	570
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	265	455	0	190	625	360	95	455	95	0	190	360	2,370

Power Table 4 Distribution Feeder Statistics - FY2023: August 2022 – June 2023

FEEDER STATISTICS	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023
Feeder 1 Load	360,319	344,546	345,918	353,192	358,925	372,722	377,083	349,547	396,310	376,373	391,812	389,478	3,365,442
Feeder 2 Load	111,733	112,930	108,137	115,489	116,719	122,366	121,758	110,390	129,283	123,672	128,835	124,889	1,093,401
Feeder 3 Load	410,490	414,014	390,860	389,858	408,166	431,765	429,596	385,343	448,402	420,721	422,113	416,211	3,752,175
Feeder 4 Load	293,116	367,376	297,656	302,241	319,019	330,539	336,796	307,246	339,900	334,048	351,785	343,282	2,964,856
Feeder 5 Load	124,148	126,290	137,163	150,427	169,119	178,563	184,052	152,148	162,831	162,089	179,040	142,000	1,480,269
Total Feeder Load (kWh)	1,299,807	1,365,155	1,279,734	1,311,207	1,371,948	1,435,955	1,449,285	1,304,674	1,476,726	1,416,903	1,473,585	1,415,860	12,656,143
Feeder 1 Sales	324,023	333,913	323,184	309,313	317,207	335,391	319,804	305,606	345,979	348,739	348,329	341,215	2,971,584
Feeder 2 Sales	100,852	99,299	99,066	105,808	111,631	115,374	113,896	95,001	112,104	120,577	116,294	112,002	1,002,687
Feeder 3 Sales	379,914	375,766	346,715	345,272	378,399	379,390	375,631	334,710	405,749	394,313	377,100	369,705	3,360,270
Feeder 4 Sales	261,715	278,001	255,486	244,888	261,755	265,432	285,595	256,240	302,009	294,282	311,247	300,058	2,521,506
Feeder 5 Sales	78,171	111,241	104,183	109,279	137,365	144,300	147,105	122,290	124,866	124,305	139,545	120,701	1,169,756
Total Feeder Sales (kWh)	1,144,674	1,198,220	1,128,634	1,114,561	1,206,358	1,239,886	1,242,032	1,113,847	1,290,707	1,282,216	1,292,516	1,243,680	11,025,802
Feeder 1 Loss - kWh	36,296	10,633	22,734	43,879	41,718	37,331	57,279	43,941	50,331	27,634	43,483	48,263	393,858
Feeder 2 Loss - kWh	10,882	13,631	9,071	9,681	5,088	6,992	7,862	15,389	17,179	3,095	12,541	12,887	90,714
Feeder 3 Loss - kWh	30,577	38,248	44,145	44,586	29,767	52,375	53,965	50,633	42,653	26,408	45,013	46,506	391,905
Feeder 4 Loss - kWh	31,401	89,375	42,170	57,353	57,264	65,107	51,201	51,006	37,891	39,766	40,538	43,224	443,350
Feeder 5 Loss - kWh	45,977	15,049	32,980	41,148	31,754	34,263	36,947	29,858	37,965	37,784	39,495	21,299	310,513
Total Feeder Loss - kWh	155,133	166,935	151,100	196,646	165,590	196,069	207,253	190,827	186,019	134,687	181,069	172,180	1,630,341
Feeder 1 Loss - %	10.1%	3.1%	6.6%	12.4%	11.6%	10.0%	15.2%	12.6%	12.7%	7.3%	11.1%	12.4%	11.7%
Feeder 2 Loss - %	9.7%	12.1%	8.4%	8.4%	4.4%	5.7%	6.5%	13.9%	13.3%	2.5%	9.7%	10.3%	8.3%
Feeder 3 Loss - %	7.4%	9.2%	11.3%	11.4%	7.3%	12.1%	12.6%	13.1%	9.5%	6.3%	10.7%	11.2%	10.4%
Feeder 4 Loss - %	10.7%	24.3%	14.2%	19.0%	18.0%	19.7%	15.2%	16.6%	11.1%	11.9%	11.5%	12.6%	15.0%
Feeder 5 Loss - %	37.0%	11.9%	24.0%	27.4%	18.8%	19.2%	20.1%	19.6%	23.3%	23.3%	22.1%	15.0%	21.0%
Total Feeder Loss - %	11.9%	12.2%	11.8%	15.0%	12.1%	13.7%	14.3%	14.6%	12.6%	9.5%	12.3%	12.2%	12.9%

Power Table 5 Customer Energy Use By Category and By Feeder – June 2023

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	303	1,025	7,953
F02	220	1,200	2,259
F03	250	1,894	452
F04	253	2,755	558
F05	173	1,977	920
Total - Weno	240	1,770	2,428
F10 - Tonoas	100	2,086	0

Power Table 6 Power Distribution Statistics – FY2023: August 2022 – June 2023

	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023
Number of Outages (Frequency)													
Forced - Generation	0	0	0	1	0	0	1	1	1	0	0	1	5
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	1	0	0	1	1	1	0	0	1	5
Forced - Distribution	0	0	0	5	0	0	5	5	5	1	4	5	30
Feeder 1	0	0	0	1	0	0	1	1	1	0	0	1	5
Feeder 2	0	0	0	1	0	0	1	1	1	1	3	1	9
Feeder 3	0	0	0	1	0	0	1	1	1	0	0	1	5
Feeder 4	0	0	0	1	0	0	1	1	1	0	0	1	5
Feeder 5	0	0	0	1	0	0	1	1	1	0	1	1	6
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	0	0	5	0	0	5	5	5	1	4	5	30

Power Table 7 Power Outage Statistics – FY2023: August 2022 – June 2023

	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	FY2023
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.1	0.8
Planned - Generation	0.0	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	1.1	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.1	1.8
Forced - Distribution	0.0	0.0	0.0	0.6	0.0	0.0	0.8	2.5	0.4	13.1	3.7	0.3	21.4
Feeder 1	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.5	0.1	0.0	0.0	0.1	0.9
Feeder 2	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.5	0.1	13.1	2.3	0.1	16.4
Feeder 3	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.5	0.1	0.0	0.0	0.1	0.8
Feeder 4	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.5	0.1	0.0	0.0	0.1	0.9
Feeder 5	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.5	0.1	0.0	1.4	0.1	2.4
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	0.0	0.0	0.6	0.0	0.0	0.8	2.5	0.4	13.1	3.7	0.3	21.4

Water Table 1 Water Production & Sales Data – FY2023: August 2022 – June 2023

COMPANY WIDE DATA													
	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	FY2023 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	839,500	576,457	366,200	353,008	497,556	369,036	390,208	326,648	319,416	597,812	811,012	1,913,055	5,577,751
Well Production (into supply)	16,050,700	18,992,200	20,492,400	16,828,400	17,035,000	16,409,000	18,383,700	17,131,000	17,514,800	15,832,100	18,663,900	17,076,300	154,874,200
Volume into network	16,890,200	19,568,657	20,858,600	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,834,216	16,429,912	19,474,912	18,989,355	160,451,951
Water Volume Billed (Gallons)													
Commercial	1,959,860	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	17,051,385
Government (excludes hospital)	823,580	928,239	1,098,246	807,420	1,044,221	949,531	851,665	1,200,571	823,081	998,894	813,628	744,938	8,233,949
Government Hospital	950,600	603,200	875,400	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	7,498,248
Residential	4,872,519	4,008,625	5,134,533	4,833,155	4,200,568	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	42,040,767
Water Delivery and Bunkering	148,000	186,000	144,000	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	1,308,000
Total	8,754,559	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	76,132,349
NRW	8,135,641	11,634,110	11,531,299	8,492,216	9,372,189	7,557,461	9,269,841	8,971,868	9,933,336	8,394,810	11,181,087	11,146,794	84,319,602
Volume	48.2%	59.5%	55.3%	49.4%	53.5%	45.0%	49.4%	51.4%	55.7%	51.1%	57.4%	58.7%	52.6%
Production (Gallons)													
WTP (production less storage difference)	839,500	576,457	366,200	353,008	497,556	369,036	390,208	326,648	319,416	597,812	811,012	1,913,055	5,577,751
Deep Wells	16,050,700	18,992,200	20,492,400	16,828,400	17,035,000	16,409,000	18,383,700	17,131,000	17,514,800	15,832,100	18,663,900	17,076,300	154,874,200
Total Production	16,890,200	19,568,657	20,858,600	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,834,216	16,429,912	19,474,912	18,989,355	160,451,951
Volume Billed (Gallons)													
Commercial	1,959,860	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	17,051,385
Government (excludes hospital)	823,580	928,239	1,098,246	807,420	1,044,221	949,531	851,665	1,200,571	823,081	998,894	813,628	744,938	8,233,949
Government Hospital	950,600	603,200	875,400	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	7,498,248
Residential	4,872,519	4,008,625	5,134,533	4,833,155	4,200,568	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	42,040,767
Water Delivery and Bunkering	148,000	186,000	144,000	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	1,308,000
Total	8,754,559	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	76,132,349
NRW													
Production	16,890,200	19,568,657	20,858,600	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,834,216	16,429,912	19,474,912	18,989,355	160,451,951
Billed Volume	8,754,559	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	76,132,349
NRW Volume	8,135,641	11,634,110	11,531,299	8,492,216	9,372,189	7,557,461	9,269,841	8,971,868	9,933,336	8,394,810	11,181,087	11,146,794	84,319,602
NRW Percentage	48.2%	59.5%	55.3%	49.4%	53.5%	45.0%	49.4%	51.4%	55.7%	51.1%	57.4%	58.7%	52.6%
Invoiced Water Value (USD)													
Water Delivery and Bunkering	3,714	3,551	2,543	2,337	3,599	2,627	2,760	4,401	6,800	1,052	2,499	2,420	28,496
Commercial	10,454	10,944	10,695	9,977	9,860	9,594	10,769	10,174	8,720	8,693	8,596	8,407	84,789
Government (includes hospital)	9,121	7,914	10,095	7,538	9,379	9,200	7,624	9,493	7,829	8,408	9,460	9,590	78,520
Residential	13,192	10,665	13,657	13,792	11,028	14,493	13,109	11,870	11,766	12,124	12,371	11,098	111,651
Total	36,481	33,074	36,991	33,644	33,866	35,914	34,261	35,938	35,114	30,277	32,925	31,516	303,456
Sewer Charges (USD)													
Commercial	2,699	4,384	4,049	3,924	3,784	3,600	4,169	4,144	2,915	3,215	3,123	3,006	31,881
Commercial - w/o water	2,846	2,876	2,843	2,843	2,843	2,843	2,903	2,809	2,809	2,809	2,809	2,809	25,478
Government	4,482	3,916	5,009	3,727	4,643	4,558	3,764	4,699	3,869	4,168	4,685	4,749	38,862
Residential	1,281	947	1,220	1,234	981	1,344	1,266	1,071	1,070	978	896	964	9,805
Residential w/o water	2,823	2,826	2,438	2,590	2,641	2,588	2,532	2,560	2,570	2,550	2,655	2,581	23,267
Total	14,131	14,950	15,559	14,318	14,892	14,932	14,634	15,284	13,234	13,720	14,169	14,110	129,293

Water Table 2 Water/Sewer Connection Data – FY2023: August 2022 – June 2023

Connection Information	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	FY2023 YTD
Water Connection Data (Total Active)	509	507	501	502	500	509	512	517	520	529	533	535	4,657
Commercial - Billed	93	93	90	90	90	90	91	92	91	91	92	91	818
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	21,074	23,747	23,057	21,807	21,438	22,005	23,826	22,536	18,218	18,720	20,899	18,169	187,618
Government - Billed	29	30	29	31	30	30	30	30	30	30	30	29	270
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	28,399	30,941	37,871	26,046	34,807	31,651	28,389	40,019	27,436	33,296	27,121	25,688	274,453
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	12
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	950,600	603,200	875,400	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	7,498,248
Residential - Billed	386	383	381	380	379	388	390	394	398	407	410	414	3,560
Residential - Disconnected	1	0	1	0	0	0	0	0	0	0	1	0	1
Residential - Meter Pulled	1	1	0	5	5	5	6	1	1	1	1	1	26
Residential Avge Consumption - Gall/conn/mth	12,623	10,466	13,476	12,719	11,083	13,576	14,668	11,131	11,215	11,272	10,744	10,090	106,498
Sewer Connection Data (Total Registered)	599	587	552	578	574	578	571	579	590	590	593	595	5,248
Commercial Billed	55	54	53	56	55	56	55	56	58	55	55	55	501
Commercial Billed w/o water	52	52	50	50	50	50	50	49	49	49	49	49	445
Government Billed	23	25	25	26	24	22	23	23	22	24	25	24	213
Residential Billed	211	210	205	212	210	217	215	220	229	232	234	239	2,008
Residential Billed w/o water	258	246	219	234	235	233	228	231	232	230	230	228	2,081
STP Inflow (MG/month)	21.2	23.9	25.1	26.0	26.4	25.6	23.0	19.1	12.4	20.0	44.3	32.3	229


Water Table 3 Zonal Water Use Statistics – June 2023 & YTD FY2023

ZONAL NRW - June 2023					ZONAL NRW - FY2023				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	141,314	58,686	29%	1	1,800,000	1,205,896	594,104	33%
2	13,510,355	5,123,384	8,386,971	62%	2	118,308,851	52,365,768	65,943,083	56%
3	5,000	129,400	-124,400	-2488%	3	45,000	154,800	-109,800	-244%
4	1,039,500	154,340	885,160	85%	4	8,071,800	1,985,630	6,086,170	75%
5	0	0	0	0%	5	0	0	0	-
6	3,097,300	1,915,573	1,181,727	38%	6	22,757,300	15,615,088	7,142,212	31%
7	200,000	73,653	126,347	63%	7	1,600,000	967,800	632,200	40%
8	937,200	193,901	743,299	79%	8	7,869,000	2,529,383	5,339,617	68%
Water Delivery/Bunker		111,000			Water Delivery/Bunker		1,308,000		
Total	18,989,355	7,842,565	11,146,790	58.7%	Total	160,451,951	76,132,365	84,319,586	52.6%
ZONAL WATER CONSUMPTION - June 2023					ZONAL WATER CONSUMPTION - FY2023				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	125,810	-	5,167	1	0	1,058,260	-	49,200
2	18,786	24,818	-	9,422	2	194,384	296,998	-	92,782
3	-	-	-	64,700	3	-	-	-	77,400
4	-	-	-	9,646	4	-	-	-	124,102
5	-	-	-	0	5	-	-	-	-
6	9,293	-	1,155,800	535	6	81,755	-	7,498,248	167,423
7	-	-	-	7,365	7	-	0	-	96,777
8	-	16,325	-	4,764	8	-	141,725	-	83,587
Total	22,005	31,651	865,300	13,576	Total	93,689	141,965	3,749,124	50,774

Work Order Summary – End June 2023

Work Order Performance June 2023						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	11	85	126	0	50	46
INTERNAL POWER	1	2	3	0	2	1
INTERNAL SEWER	0	2	7	0	3	-1
INTERNAL WATER	0	0	3	0	0	0
POWER	21	14	29	0	4	31
REVENUE	13	36	40	0	25	24
SEWER	12	27	29	0	17	22
WATER	40	52	63	0	33	59
TOTAL ALL WORK ORDERS	98	218	300		134	182
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	11.2%	39.0%	-	25.3%		
INTERNAL POWER	1.0%	0.9%	-	0.5%		
INTERNAL SEWER	0.0%	0.9%	-	-0.5%		
INTERNAL WATER	0.0%	0.0%	-	0.0%		
POWER	21.4%	6.4%	11.4%	17.0%		
REVENUE	13.3%	16.5%	51.0%	13.2%		
SEWER	12.2%	12.4%	43.6%	12.1%		
WATER	40.8%	23.9%	35.9%	32.4%		
TOTAL ALL WORK ORDERS			42.4%			

Administration Table 1 H&S Statistics – June 2023

		FY2022 HEALTH & SAFETY REPORT June 2023											
1. ACCIDENT REPORT													
DEPARTMENT	Number of Staff	June 2023						YEAR TO DATE - FY2023					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	13	2,090	0	0	0	0	0	21,087	0	0	0	0	0
Maintenance	6	979	0	0	0	0	0	9,066	0	0	0	0	0
Power Distribution	21	3,394	0	0	0	0	0	23,934	0	0	0	0	0
Water & Sewer	19	2,848	0	0	0	0	0	25,487	0	0	0	0	0
Finance & Admin.	19	2,681	0	0	0	0	0	21,257	0	0	0	0	0
Tonoas Power Distribution	6	771	0	0	0	0	0	6,910	0	0	0	0	0
ADB Funded - PMU STAFF	15	2,378	0	0	0	0	0	16,110	0	0	0	0	0
TOTAL	99	15,141	0	0	0	0	0	123,850	0	0	0	0	0
FA - Number of First Aid cases		Total Hours Without Incident: - Whole Company 1,476,878											
MT - Number of Medical Treatment cases													
LTC - Number of Lost time cases													
LTD - Number of Lost time days													
FAT - Number of Fatalities													
2. SICK LEAVE REPORT													
DEPARTMENT	Number of Staff	June 2023			Year To Date FY2023								
		Total Hours Sick	Accident Related	Poor Health	Total Hours Sick	Accident Related	Poor Health						
Power Generation	13	78	0	78	1,053	0	1,053						
Maintenance	6	31	0	31	214	0	214						
Power Distribution	21	151	0	151	1,375	0	1,375						
Water & Sewer	19	150	0	150	1,058	0	1,058						
Finance & Admin.	19	103	0	103	1,452	0	1,452						
Tonoas Power Distribution	6	23	0	23	437	0	437						
ADB Funded - PMU STAFF	15	78	0	78	554	0	554						
TOTAL	99	615	0	615	6,142	0	6,142						
Sick Hours as Percentage of Total Hours Worked		4.1%	0.0%	4.1%	5.0%	0.0%	5.0%						
DEPARTMENT	Number of Staff	June 2023											
Sick Hours as Percentage of Total Hours Worked		Total Hours Sick	Accident Related	Poor Health									
Power Generation	13	3.7%	0.0%	3.7%									
Maintenance	6	3.2%	0.0%	3.2%									
Power Distribution	21	4.5%	0.0%	4.5%									
Water & Sewer	19	5.3%	0.0%	5.3%									
Finance & Admin.	19	3.8%	0.0%	3.8%									
Tonoas Power Distribution	6	2.9%	0.0%	2.9%									
ADB Funded - PMU STAFF	15	3.3%	0.0%	3.3%									
TOTAL	99	4.1%	0.0%	4.1%									

Administration Table 2 Attendance Summary – June 2023 & FY 2023

DEPARTMENT	June 2023								YEAR TO DATE - FY2022							
DEPARTMENT	Number of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours claimed
		Regular	Overtime						Regular	Overtime						
Power Generation	13	1,799	292	0	78	350	2,519	82	18,208	2,879	786	1,053	1,990	24,915	742	4.2%
Maintenance	6	933	46	0	31	57	1,067	0	8,149	917	472	214	931	10,683	0	2.0%
Power Distribution	21	3,269	125	0	151	200	3,745	13	22,593	1,340	1,658	1,375	3,179	30,145	113	4.6%
Water & Sewer	19	2,605	243	0	150	273	3,271	310	22,482	3,005	1,543	1,058	2,080	30,168	2,786	0.0%
Finance & Admin.	19	2,676	5	0	103	311	3,095	26	21,019	238	1,850	1,452	2,318	26,878	236	5.4%
Tonoas Power Distribution	6	767	4	0	23	30	823	0	6,766	144	487	437	282	8,116	0	0.0%
ADB	15	2,349	29	0	78	75	2,531	0	15,936	174	965	554	663	18,292	0	3.0%
TOTAL EMPLOYEES	99	14,398	743	0	615	1,295	17,050	431	115,153	8,697	7,761	6,142	11,443	149,196	3,878	4.1%

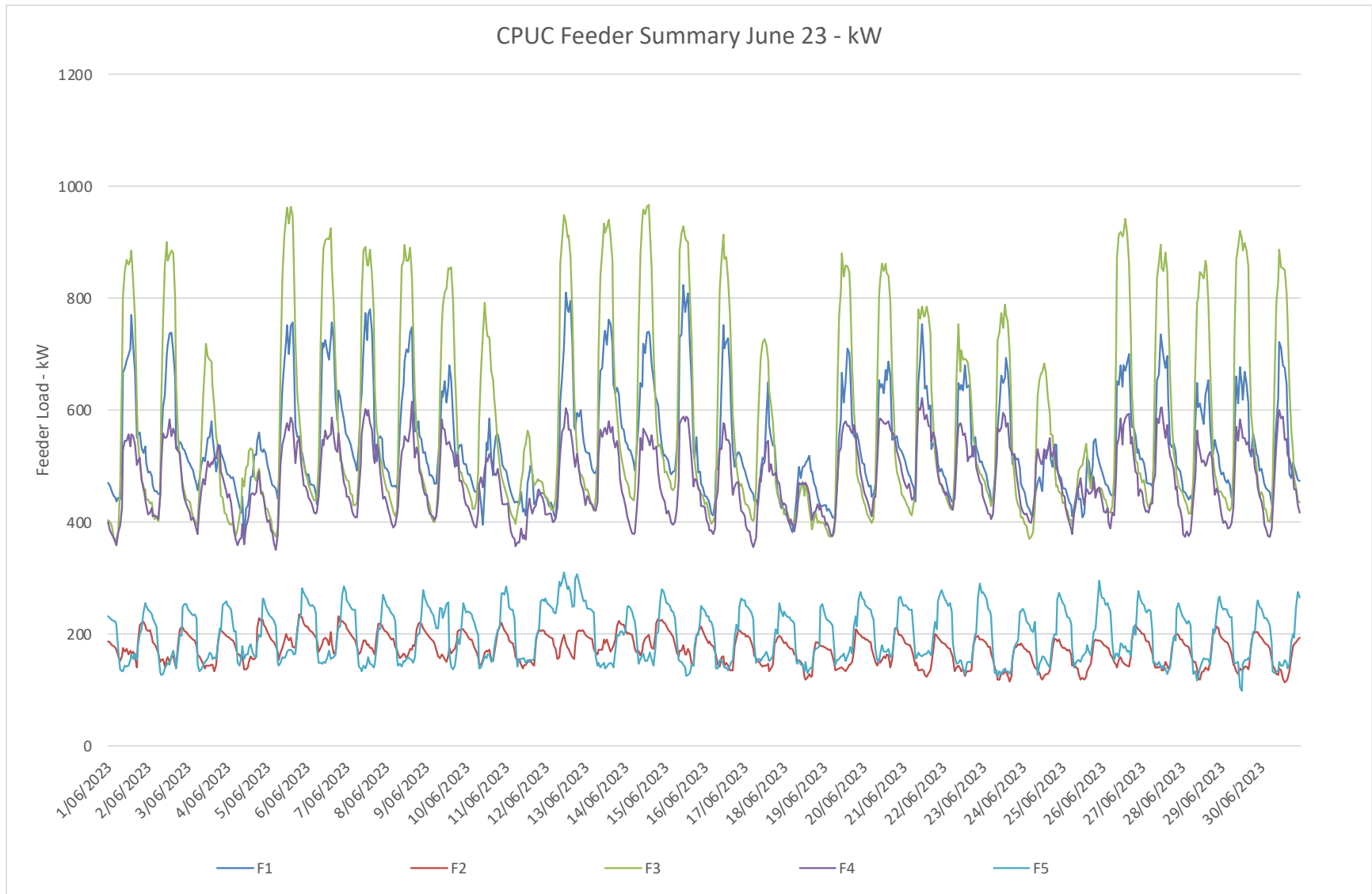
REGULAR STAFF	84	12,049	714	0	537	1,220	14,520	431	99,217	8,523	6,796	5,588	10,780	130,905	3,878	0
Hours as % of Total Hours Claimed		83.0%	4.9%	0.0%	3.7%	8.4%		3.0%	75.8%	6.5%	5.2%	4.3%	8.2%		3.0%	

ADB Funded - PMU STAFF	15	2,349	29	0	78	75	2,531	0	15,936	174	965	554	663	18,292	0
Hours as % of Total Hours Claimed		92.8%	1.1%	0.0%	3.1%	2.9%		-	87.1%	1.0%	5.3%	3.0%	3.6%		0.0%

CAPEX Table 1 Capex Summary Sheet – June 2023

Chuuk Public Utility Corporation Capex Summary Sheet as of June 30, 2023								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	3,503,743	3,503,743	0	1,496,257	3,197,347	1,802,653	-306,396
FY 2022 ADB CWSSP - G0767	12,760,000	1,052,968	1,052,968	0	11,707,032	970,537	11,789,463	-82,431
FY 2023 Professional management D23AF00040-00	206,100	206,100	179,517	26,583	0	0	206,100	-179,517
Total	18,982,398	5,409,992	5,383,409	26,583	13,572,406	4,849,182	14,133,216	-534,227

Graph Showing Feeder Loads in kW – June 2023



Graph Showing Generation Output in kW - June 2023

