

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2023 – July 2023



Issued: 29 August 2023

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Jul 23	FY2023	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Jul 23	FY2023	Jul-23	FY2023
Revenue	718,464	7,476,906	0.529	0.571	0.488	0.525
Variable Costs	353,901	3,997,673	0.261	0.305	0.240	0.281
Fixed Costs	208,531	1,976,431	0.154	0.151	0.142	0.139
Total Expenses	562,433	5,974,104	0.414	0.456	0.382	0.420
Operating result	156,031	1,502,802	0.115	0.115	0.106	0.106
Power Generation - Weno						
	1,472,092	14,239,910				
Diesel	1,417,606	13,656,753				
Solar	54,486	583,157				
Solar PV as % of Total Generation	3.7%	4.1%				
Avoided Cost of Fuel - US\$	12,650	155,372				
Tons of CO2 Avoided	36.7	392.9				
Power Purchase - Tonoas	28,520.0	243,120.0				
Government Sales						
	239,259	2,388,027	Feeder	Conns*	Jul-23	FY2023
Commercial Sales	556,224	5,485,241	F1	445	348,681	3,320,265
Residential Sales	463,139	4,215,394	F2	400	117,186	1,119,873
Intercompany Sales	74,361	792,364	F3	416	399,636	3,759,906
Sales Accrual	0	0	F4	400	303,886	2,825,392
Tonoas Sales	24,742	212,762	F5	410	108,976	1,278,732
Total Sales	1,357,725	13,093,789	Tonoas	195	24,742	212,762
Power Loss - Weno	9.4%	9.5%	Total	2,266	1,303,107	12,516,930
Power Loss - Tonoas	13.2%	12.5%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	9.5%	9.6%				
Operating ratio	0.79	0.81				
Water Production						
Water Produced - Gallons	18,113,349	178,386,200				
Water Sold - Gallons	9,207,525	85,340,075				
Non Revenue Water	49.2%	52.2%				

Daily generated output in July was 47,487 kWh/day a decrease of 0.2% on June. Average daily sales were 42,999 kWh/day – 1.8% lower than June. Total power loss in Weno was 9.4% in July (9.5% YTD). Tonoas power loss data has been added to the reporting matrices – power loss in Tonoas in July was 13.2% (12.5% YTD). Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there. Whole company losses for July were 9.5% (9.6% YTD)

The split of power users for Weno sales in July was as follows:

Government – 20.4%; Commercial – 45.2%; Residential – 231.4%; Intercompany – 3.0 %; Accrual - 0.0%;

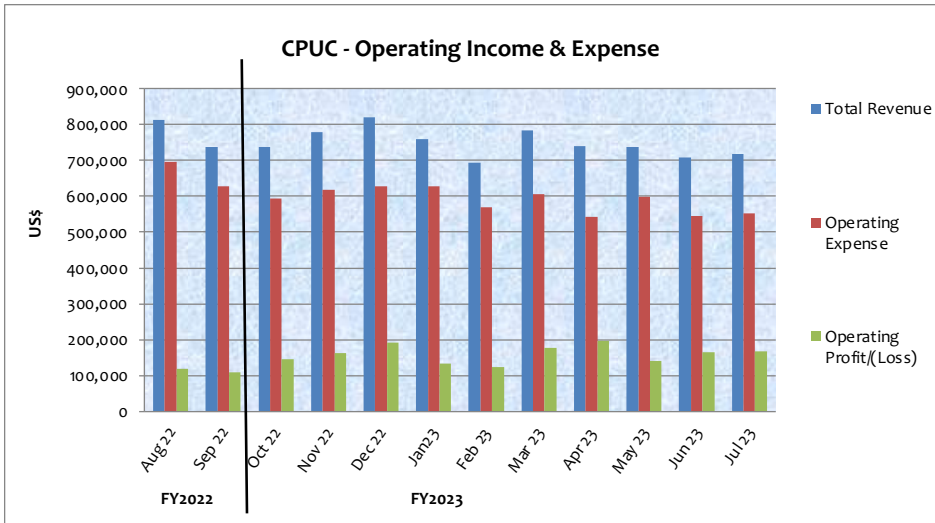
Solar PV generation in July 2023 was 54,486 kWh or 3.7% of total generation. The avoided cost of fuel is US\$12,650 and the amount of Carbon Dioxide avoided was 36.7 tons. The RE generation in July remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in July was 49.2% (52.2% YTD). Water production decreased by 4.6% through improved control of deepwells; sales increased by 17.4% which indicates a read timing issue at the end of June.

Government arrears increased in July – collection of more than US\$100,000 owed by the hospital is expected in August. Streetlight arrears accounts for 60% of the Government arrears – a significant portion of this debt will be forgiven by the end of FY2023 in an agreement with the State Government.

The operating result for July 2023 is US\$156,031 before interest and depreciation with an operating ratio of 0.79 (0.81 YTD).

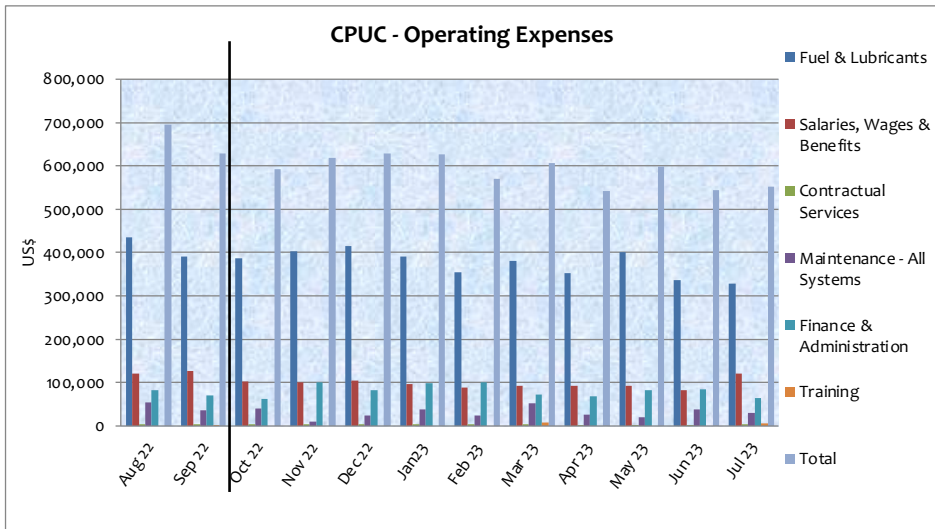
1 FINANCIAL PERFORMANCE GRAPHS



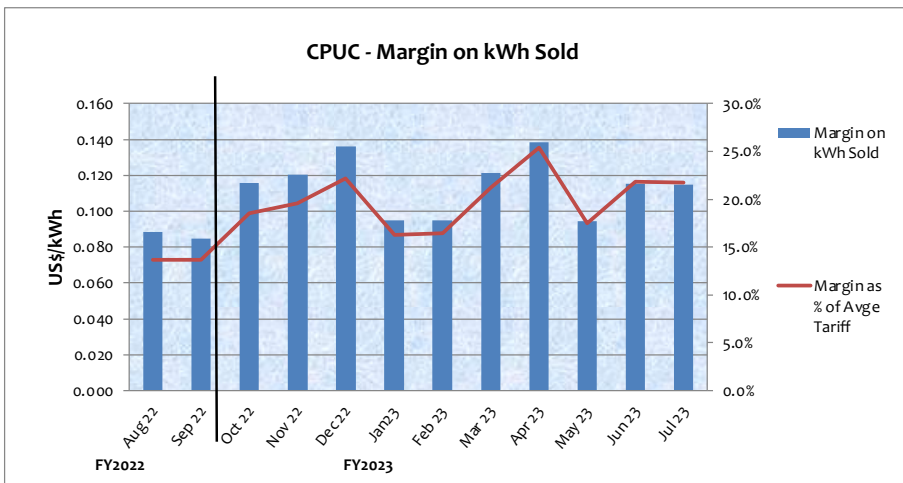
1.1 Key Points:

Operating income for July 2023 – US\$ 156,031

Operating ratio: 0.79 (YTD 0.81)



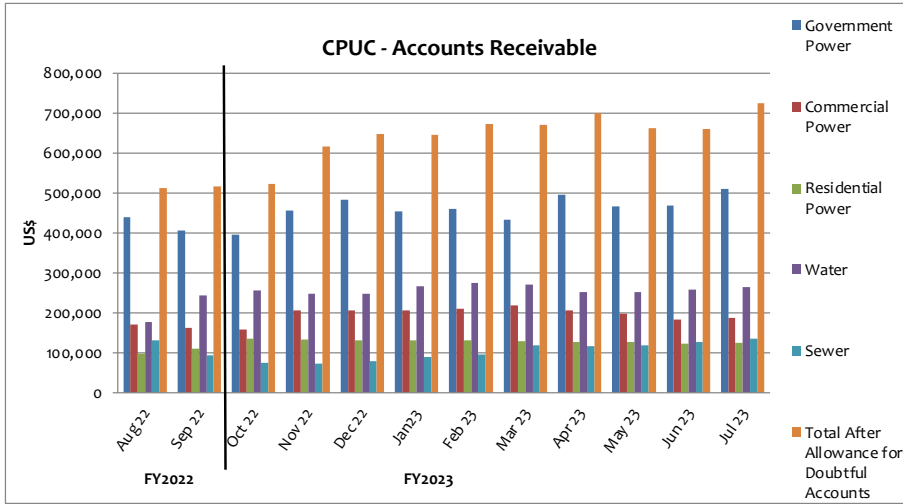
1.2 Key Points:



1.3 Key Points:

June US\$0.115/ kWh sold.

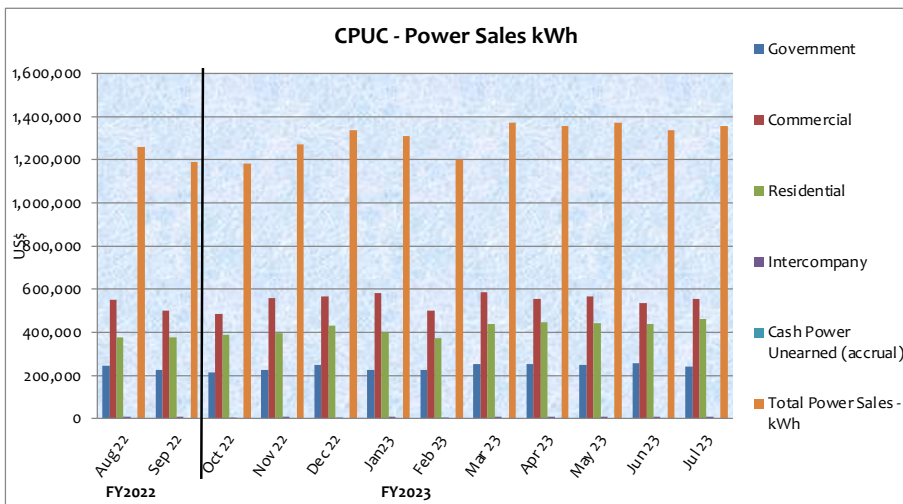
Margin = 21.7% of average power tariff



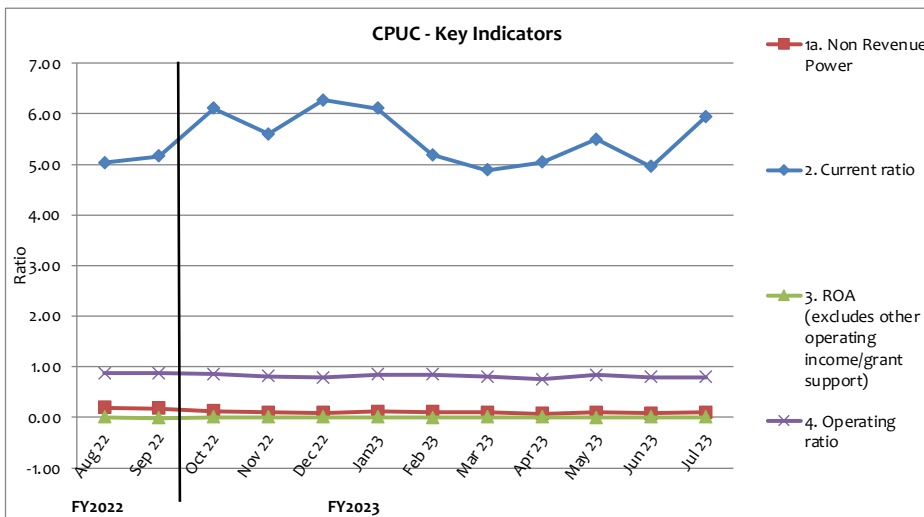
1.4 Key Points:

Accounts receivable is at its highest level for FY2023 at over US\$500,000;

Of this US\$300,000 relates to provision of power for streetlights; US\$100,000 is for the hospital; and the balance to all other government accounts

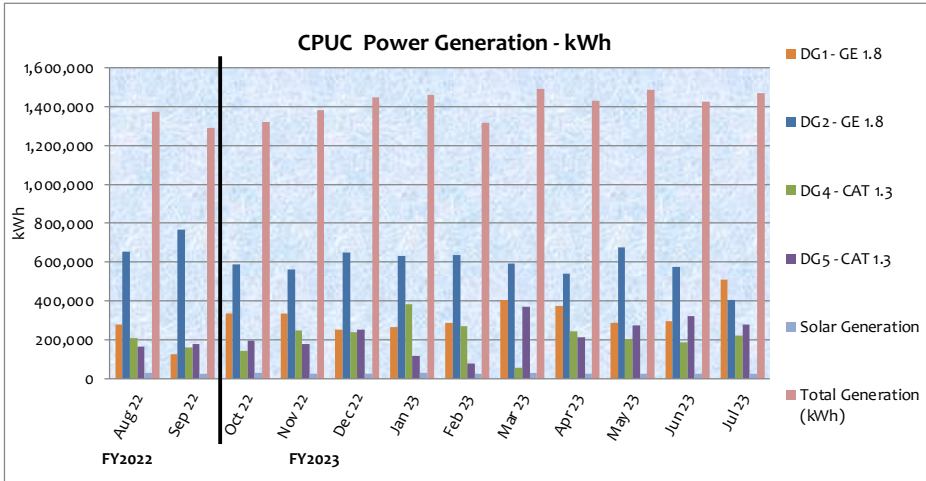


1.5 Key Points:

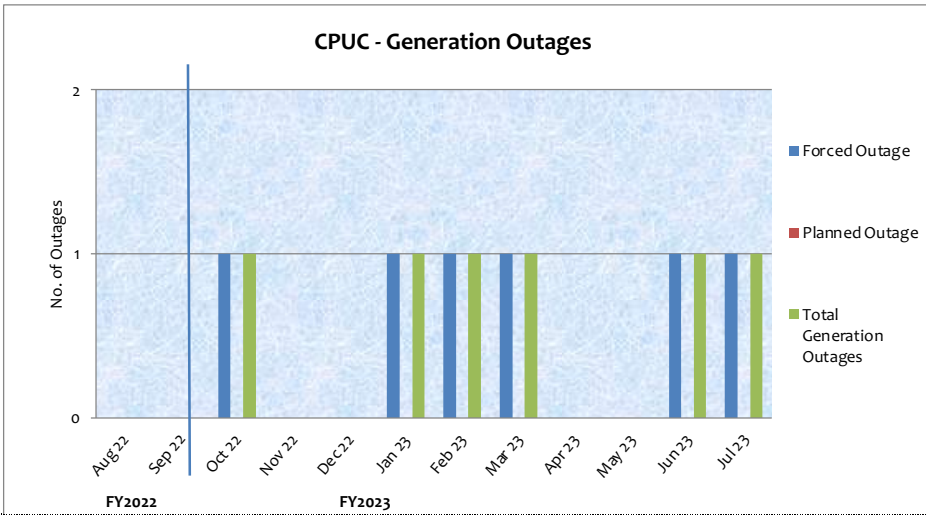


1.6 Key Points:

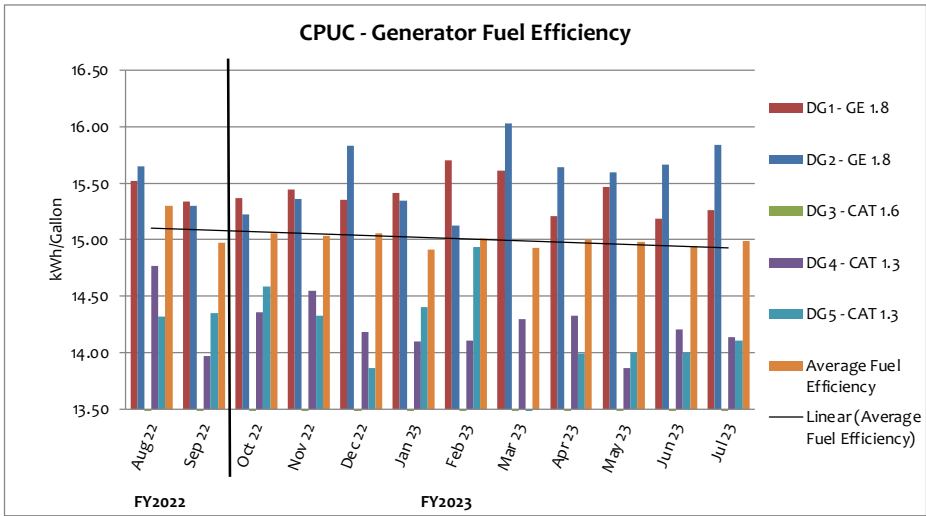
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

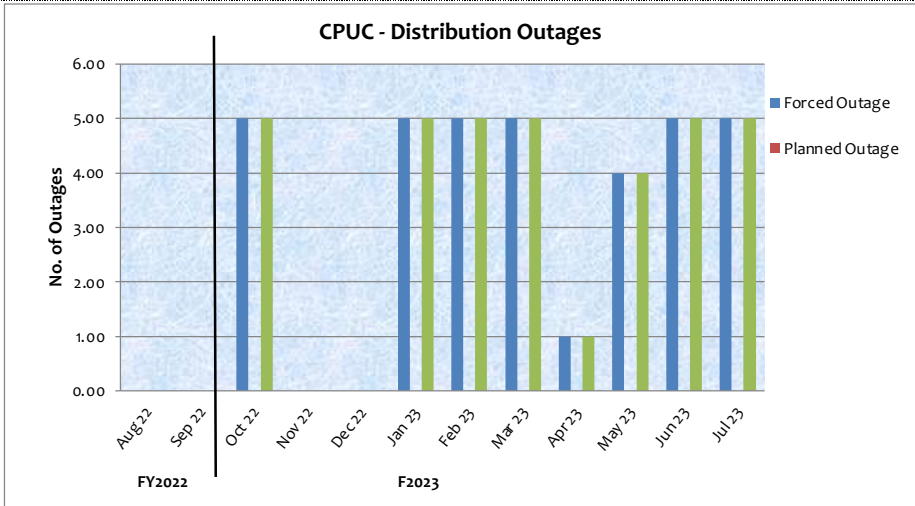


2.2 Key Points:

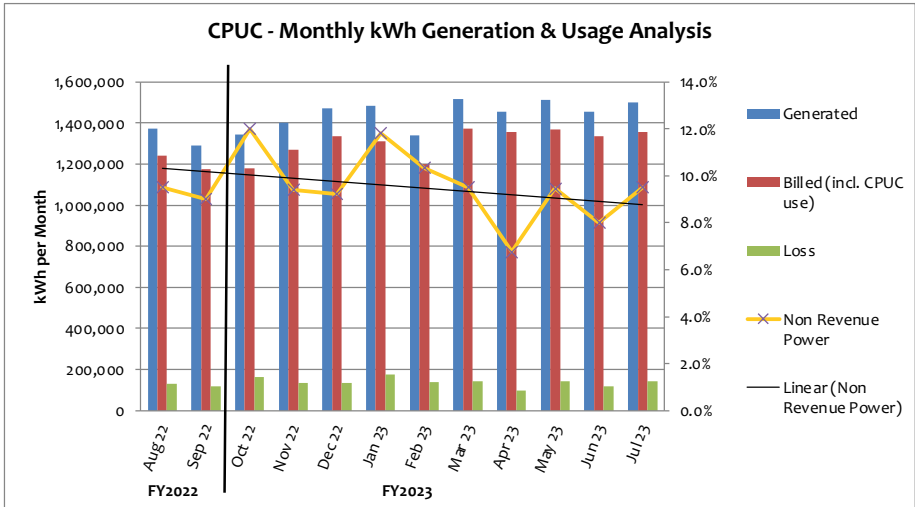


2.3 Key Points:

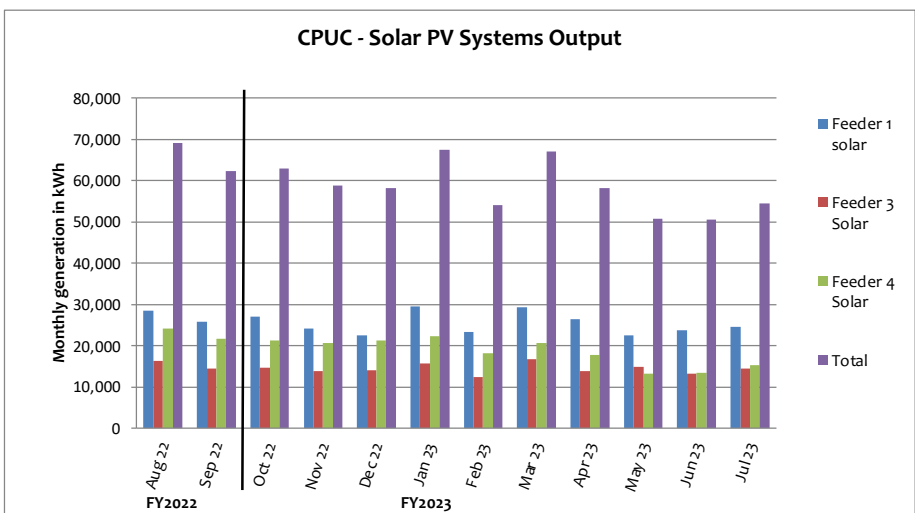
Avg fuel efficiency
July – 14.99 kWh/gall
(YTD 14.99 kWh/gall)



2.4 Key Points
 No. of outages is reported based on feeders (CPUC has 5 feeders) – one generation outage caused 5 feeder outages in July.

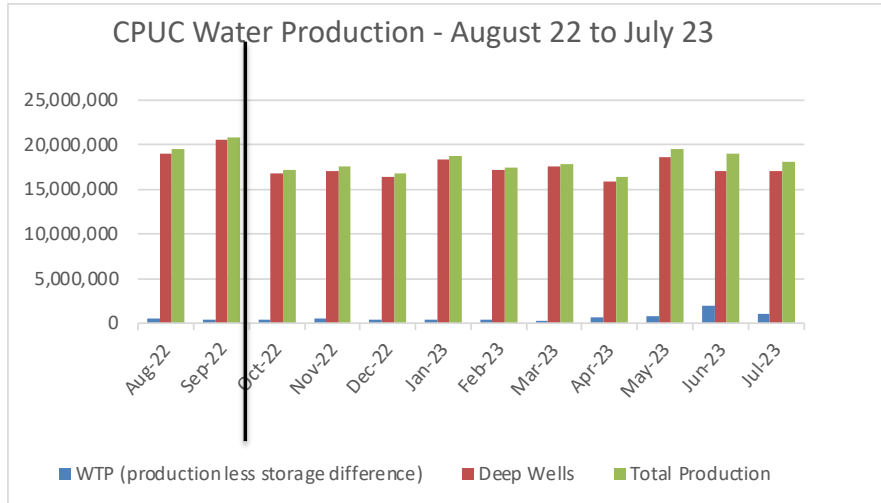


2.5 Key Points:
 Power loss for July 23 – 9.5% (YTD 9.6%);



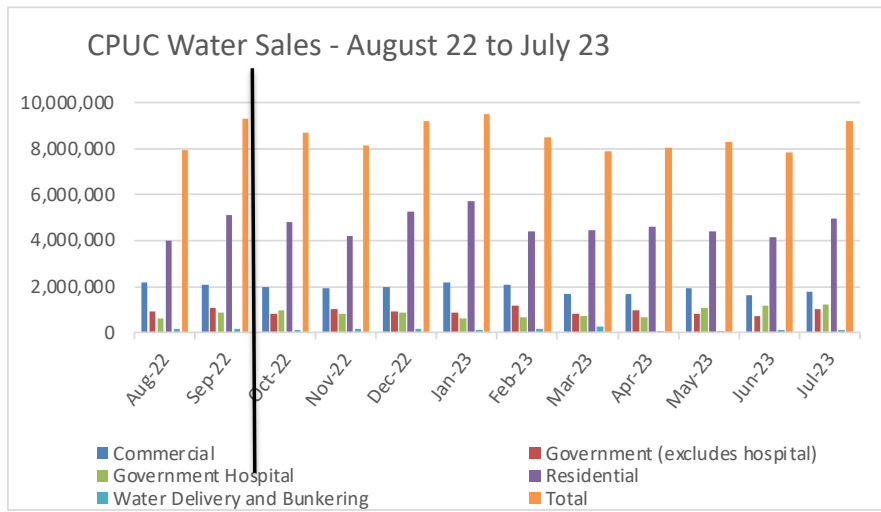
2.6 Key Points:
 Solar PV 3.7% of total generation in July;
 Avoided cost of fuel – US\$12,650
 Tons of CO2 avoided 36.7;
 The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS

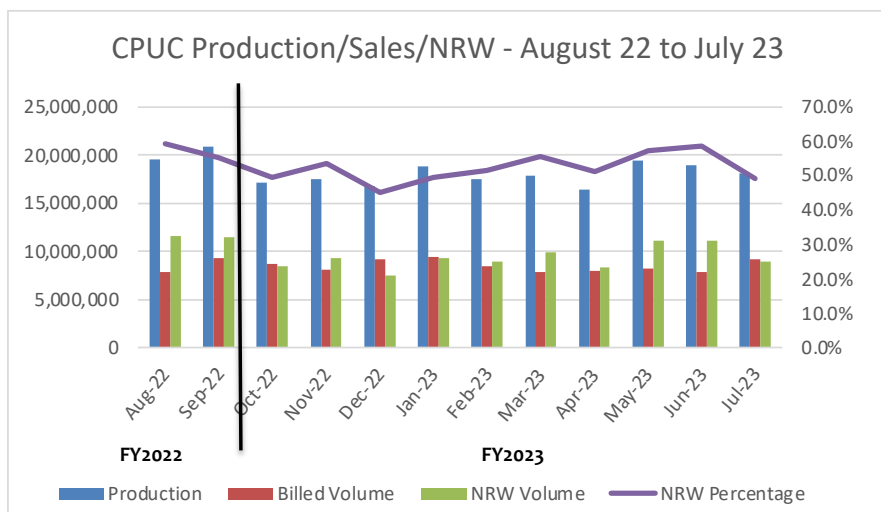


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2023: August 2022 – July 2023

	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023 YTD
Revenue - US\$													
Operating revenue:													
a. Power Sales	764,810	687,545	661,867	725,214	756,411	702,975	631,497	720,385	692,115	687,582	655,246	659,937	6,893,230
b. Water Sales	29,598	34,806	32,642	33,520	36,740	33,321	40,646	35,142	28,648	30,034	31,190	35,761	337,645
c. Sewer Sales	12,723	11,698	12,243	15,615	15,673	14,896	16,111	13,845	12,153	13,503	14,511	15,346	143,896
d. Other operating revenue	6,754	4,163	31,603	4,910	11,131	9,609	4,405	13,481	6,169	6,629	6,780	7,420	102,136
Revenue - Total	813,886	738,212	738,355	779,259	819,954	760,801	692,659	782,853	739,085	737,749	707,727	718,464	7,476,906
Expenses - US\$													
Fuel & Lubricants	435,148	391,051	385,813	403,723	414,316	390,089	353,808	380,497	352,091	401,498	336,795	329,116	3,747,744
Salaries, Wages & Benefits	121,199	127,488	102,166	101,348	105,053	96,645	88,327	92,211	92,514	92,382	81,520	120,310	972,477
Contractual Services	3,115	3,326	2,876	2,762	3,303	2,807	2,783	2,670	2,493	2,603	2,507	2,714	27,519
O&M - Power Generation	12,378	1,828	10,993	1,553	8,928	11,547	10,196	19,735	12,304	3,560	10,808	4,128	93,752
O&M - Power Distribution	9,712	15,244	734	1,132	2,328	3,926	4,317	5,269	2,524	3,430	13,395	8,844	45,900
O&M - Water	12,522	2,688	3,907	3,304	4,043	2,653	3,111	8,767	4,532	5,274	7,453	5,344	48,388
O&M - Sewer	750	1,301	204	0	2,645	5,154	0	700	350	0	0	96	9,150
Finance & Administration Overheads	58,658	50,396	41,385	80,686	63,067	77,514	79,507	52,445	45,811	59,376	62,362	45,434	607,587
Vehicle & Eq. Fuel	18,499	14,806	24,300	4,612	5,754	15,201	6,506	16,744	6,738	7,002	7,199	11,978	106,033
CPUC Power Usage (incl. in O&M from Oct 15)	23,096	20,698	20,467	19,024	18,788	21,290	21,570	19,307	22,087	23,442	21,940	19,578	207,493
Tonoas Power Usage	7,699	8,497	8,707	8,271	9,873	9,723	8,638	10,081	9,843	10,004	9,173	9,986	94,298
Tonoas Distribution Expense	173	0	174	0	172	172	173	172	0	0	172	0	1,034
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	9	0	0	0	0	0	7,825	0	0	0	4,904	12,729
Expense - Total	702,947	637,332	601,725	626,414	638,272	636,720	578,937	616,423	551,286	608,570	553,324	562,433	5,974,104
Operating Income/(Loss)	110,938	100,880	136,629	152,846	181,682	124,080	113,722	166,431	187,799	129,179	154,403	156,031	1,502,802
Non-Cash Expenses - US\$													
Depreciation	127,459	390,707	165,503	165,503	165,503	165,503	165,503	165,503	190,823	190,823	190,823	190,823	1,756,309
Interest Expense	4,190	4,190	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	39,538
Non-Cash Expense - Total - US\$	131,648	394,896	169,457	169,457	169,457	169,457	169,457	169,457	194,777	194,777	194,777	194,777	1,795,847
Net Income/(Loss) - excluding grant support - US\$	-20,710	-294,017	-32,827	-16,611	12,225	-45,377	-55,734	-3,026	-6,978	-65,598	-40,374	-38,746	-293,045
Non-operating Income (Grant Support) - US\$	2,121	-1,019,295	-24,358	-21,306	-18,170	-74,957	-71,176	-325,918	-133,087	-114,016	-107,553	-176,305	-1,066,846
Net Income/(Loss) - including grant support - US\$	-18,589	-1,313,312	-57,185	-37,917	-5,944	-120,333	-126,910	-328,944	-140,065	-179,614	-147,926	-215,051	-1,359,891

Financial Table 2 Cash Flow and A/R Report – FY2023: August 2022 – July 2023

Cash Flow Report - US\$	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023 YTD
Receipts	1,007,053	620,163	687,849	715,042	761,077	708,912	643,544	1,037,892	797,675	670,829	564,084	757,647	7,344,552
Disbursements	863,794	585,170	631,655	844,941	867,380	801,062	505,996	1,097,038	768,702	664,157	434,077	937,687	7,552,695
Net receipts/Disbursements	143,259	34,993	56,195	-129,899	-106,303	-92,150	137,548	-59,146	28,973	6,672	130,007	-180,040	-208,144
Cash balance (beginning)	1,685,137	1,828,396	1,863,389	1,919,584	1,789,685	1,683,382	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	17,484,856
Cash balance (end)	1,828,396	1,863,389	1,919,584	1,789,685	1,683,382	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	17,276,713
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,826,702	1,861,695	1,917,890	1,787,991	1,681,688	1,589,538	1,727,086	1,667,941	1,696,913	1,703,585	1,833,592	1,653,552	1,653,552
Stocks/Inventory	1,472,089	1,524,632	1,499,026	1,485,518	1,484,882	1,480,024	1,244,897	1,117,212	1,147,458	1,127,673	1,122,725	1,131,744	1,131,744
Trade Receivable	512,490	515,654	521,867	616,419	647,589	644,955	673,016	669,474	698,887	662,167	659,317	724,214	724,214
Prepaid Lease	391,335	426,197	441,774	443,480	440,102	436,779	448,674	501,372	508,211	509,917	506,566	503,140	503,140
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,015,879	1,076,461	915,259	1,029,687	893,499	929,187	1,022,608	1,061,613	1,046,769	952,288	1,073,778	915,339	915,339
Loans Payable	3,123,372	3,127,562	3,136,519	3,140,709	3,144,899	3,149,089	2,990,133	2,994,323	2,998,513	3,002,703	3,006,893	3,011,083	3,011,083
Total Accounts Receivable (to date) - US\$													
Government Power	438,329	404,979	394,780	456,538	483,549	453,673	460,948	433,152	495,817	466,424	467,554	510,476	510,476
Commercial Power	170,467	162,463	159,228	206,134	206,383	205,508	209,603	219,640	206,959	198,730	183,903	187,837	187,837
Residential Power	97,163	110,019	136,231	133,613	131,862	130,916	132,145	128,651	126,746	126,290	122,778	124,505	124,505
Water	176,070	244,513	256,931	246,860	247,212	265,666	274,355	269,777	252,665	251,217	257,629	264,990	264,990
Sewer	130,566	93,784	74,801	73,377	78,687	89,296	96,069	118,359	116,805	119,612	127,558	136,510	136,510
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	512,490	515,654	521,867	616,419	647,589	644,955	673,016	669,474	698,887	662,167	659,317	724,214	724,214

Financial Table 3 Power Sales Report – FY2023: August 2022 – July 2023

	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	99,074	88,635	86,294	87,497	99,422	89,970	85,679	97,629	91,633	90,348	86,901	89,186	904,559
Government - Pre Paid (Cash Power)	53,938	45,042	37,899	43,024	45,158	35,331	37,438	38,478	41,068	40,409	44,825	31,639	316,639
Government Streetlights	3,038	2,940	3,038	2,940	3,038	3,038	2,744	3,038	2,940	3,038	2,940	3,038	29,795
Solar	3,234	3,234	3,234	3,234	3,234	3,234	3,234	3,234	3,372	3,372	3,372	3,372	32,892
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	159,284	139,851	130,465	136,696	150,852	131,573	129,096	142,380	139,014	137,167	138,039	127,236	1,362,516
Commercial - Post Paid	235,007	204,046	199,386	249,780	241,972	242,853	203,094	236,827	211,042	211,556	192,294	199,894	2,188,698
Commercial - Pre Paid (Cashpower)	115,401	100,087	85,947	88,994	94,113	83,141	74,171	83,499	83,889	85,860	81,664	82,037	843,316
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	350,408	304,133	285,333	338,774	336,086	325,994	277,265	320,326	294,931	297,416	273,958	281,931	3,032,013
Residential - Post Paid	2,857	4,520	6,419	7,406	8,903	10,220	11,096	12,220	14,066	14,727	16,466	17,539	175,396
Residential - Pre Paid (Cashpower)	213,053	199,006	193,650	192,740	211,759	186,816	169,272	197,436	201,409	192,346	179,384	191,739	1,916,553
Residential Scratch Card Sales	13,833	14,604	17,549	21,329	20,717	18,271	14,852	18,762	16,369	19,973	26,410	23,845	198,076
Residential Total	229,742	218,130	217,619	222,307	239,882	213,990	194,344	227,293	225,341	218,785	210,521	219,941	2,190,025
Tonoas Government	16	11	17	12	17	14	14	14	22	14	33	18	202
Tonoas Commercial	51	401	323	258	293	125	161	130	130	646	1,143	475	3,685
Tonoas Residential	6,220	6,178	8,267	7,978	10,321	10,107	8,976	10,720	10,765	10,059	10,205	10,861	98,258
Tonoas Streetlight	737	785	737	785	737	737	665	737	425	737	713	707	7,007
Tonoas Total Power Sales - US\$	7,024	7,374	9,344	9,032	11,368	10,983	9,845	11,600	11,341	11,456	12,093	12,091	109,152
Trade Power Sales Total	739,434	662,114	633,418	697,777	726,820	671,557	600,705	689,999	659,286	653,368	622,518	629,107	6,584,555
Intercompany - CPUC Office	1,736	2,148	1,738	1,608	1,608	1,510	1,510	1,800	1,686	1,686	1,686	1,686	17,054
Intercompany - CPUC Power Operation	2,778	3,159	3,813	3,848	4,321	3,821	3,762	4,383	3,802	4,208	3,849	3,532	39,338
Intercompany - CPUC Water Operations	5,454	4,817	5,299	4,764	4,624	5,058	4,585	4,465	4,492	4,493	4,020	4,841	46,642
Intercompany - CPUC Sewer Operations	8,384	7,933	8,474	8,055	7,671	9,925	11,091	8,202	11,394	12,370	10,598	8,709	96,489
Cash Power UnEamed	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	757,787	680,171	652,523	716,182	745,044	691,992	621,653	708,785	680,774	676,126	643,153	647,846	6,784,078
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	151,579	141,431	141,688	143,777	163,789	154,994	149,564	174,175	166,308	165,006	163,333	168,697	1,591,330
Government - Pre Paid (Cash Power)	81,256	71,791	61,858	70,636	74,297	60,405	65,280	67,826	74,090	74,091	84,258	60,185	692,927
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	103,770
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	243,212	223,599	213,923	224,790	248,463	225,776	225,222	252,379	250,775	249,474	257,968	239,259	2,388,027
Commercial - Post Paid	372,432	336,151	340,335	408,654	404,838	434,327	366,083	431,508	396,196	401,056	376,009	394,000	3,953,006
Commercial - Pre Paid (Cashpower)	179,250	164,779	145,159	151,068	160,111	147,179	134,004	152,564	157,007	163,418	159,501	162,224	1,532,236
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	551,682	500,930	485,494	559,722	564,949	581,506	500,087	584,073	553,203	564,474	535,510	556,224	5,485,241
Residential - Post Paid	4,746	7,878	11,565	12,856	12,553	15,422	20,414	20,865	14,311	13,046	9,773	9,091	139,895
Residential - Pre Paid (Cashpower)	347,105	344,659	345,133	344,732	379,633	349,254	323,348	381,667	399,384	388,264	372,167	403,068	3,686,648
Residential Scratch Card Sales	22,830	25,168	31,161	38,560	37,827	35,612	28,540	36,922	31,235	42,341	55,672	50,981	388,851
Residential Total	374,680	377,705	387,858	396,148	430,013	400,288	372,302	439,454	444,930	443,650	437,612	463,139	4,215,394
Tonoas Government	0	17	26	17	21	21	68	23	36	24	32	32	332
Tonoas Commercial	0	660	527	406	343	205	264	220	225	1,135	2,055	865	6,244
Tonoas Residential	12,459	10,700	14,171	13,540	17,261	17,998	16,078	19,098	19,633	18,649	19,400	20,899	176,727
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	29,460
Tonoas Total Power Sales - kWh	15,405	14,322	17,670	16,909	20,577	21,170	19,356	22,287	22,840	22,754	24,459	24,742	212,762
Trade Power Sales Total	1,169,575	1,102,234	1,087,275	1,180,659	1,243,425	1,207,570	1,097,610	1,275,905	1,248,909	1,257,597	1,231,089	1,258,622	12,088,663
Intercompany - CPUC Office	6,890	8,523	6,081	6,897	6,380	6,470	5,992	6,887	7,141	6,691	8,604	6,721	67,721
Intercompany - CPUC Power Operation	11,024	12,537	15,252	15,271	17,145	15,164	14,927	17,393	15,086	16,699	15,272	14,015	156,224
Intercompany - CPUC Water Operations	21,644	19,115	21,195	18,905	18,350	20,070	18,196	17,720	17,827	17,831	15,952	19,210	185,256
Intercompany - CPUC Sewer Operations	33,269	31,479	33,895	31,963	30,442	39,385	44,012	32,548	45,215	49,088	42,057	34,558	383,163
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,242,402	1,173,888	1,163,698	1,253,695	1,315,742	1,288,659	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	12,881,027

Financial Table 4 Water Sales Report – FY2023: August 2022 – July 2023

Water/Sewer Sales Report	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	7,129	10,095	7,538	9,379	9,200	7,624	9,493	7,829	8,415	9,460	9,597	11,589	90,123
Commercial	9,041	8,849	9,069	9,448	9,218	10,199	9,760	8,120	8,293	8,173	7,537	8,208	88,024
Residential	9,537	13,358	13,792	11,028	14,493	12,966	11,632	11,766	10,954	10,046	11,106	12,756	120,539
Provision for Billing Errors	3,890	2,503	2,243	3,666	3,829	2,533	9,762	7,427	986	2,356	2,950	3,208	38,960
Total	29,598	34,806	32,642	33,520	36,740	33,321	40,646	35,142	28,648	30,034	31,190	35,761	337,645
Sewer Sales - US\$													0
Government	3,916	5,009	3,648	4,643	4,558	3,764	4,699	3,869	4,168	4,685	4,749	5,757	44,540
Commercial	7,588	6,932	7,432	7,540	7,374	7,524	7,530	6,577	5,666	6,747	6,407	6,013	68,809
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	1,219	-244	1,295	3,432	3,741	3,608	3,882	3,399	2,319	2,071	3,355	3,576	30,680
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	-133	0	0	0	0	0	0	0	0	0	-133
Sewer Sales	12,723	11,698	12,243	15,615	15,673	14,896	16,111	13,845	12,153	13,503	14,511	15,346	143,896
Total Water & Sewer Sales	42,321	46,504	44,885	49,135	52,412	48,217	56,757	48,988	40,801	43,538	45,701	51,107	481,541
Water Sales - Gallons													0
Government	1,531,439	1,973,646	1,759,368	1,854,421	1,814,831	1,477,465	1,856,071	1,529,381	1,657,894	1,882,028	1,900,738	2,294,990	18,027,187
Commercial	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	18,850,770
Residential	4,008,625	5,134,533	4,833,155	4,200,768	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	47,019,118
Water Delivery & Bunkering	186,000	144,000	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	135,000	1,443,000
Total	7,934,547	9,327,301	8,689,192	8,160,567	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	85,340,075

Financial Table 5 Key Performance Indicators – FY2023: August 2022 – July August 2022 – July 2023

	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023 YTD
1a. Power Loss - Weno	9.5%	9.0%	12.0%	9.4%	9.2%	11.8%	10.3%	9.4%	6.7%	9.3%	8.0%	9.4%	9.5%
Total Power Generated - kWh	1,373,017	1,290,194	1,322,319	1,383,663	1,448,964	1,461,266	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	14,239,910
Total Power Billed - kWh	1,242,402	1,173,888	1,163,698	1,253,695	1,315,742	1,288,659	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	12,881,027
Generation Loss (actual from Jun 17)	7,862	10,460	11,112	11,715	13,009	11,981	12,189	14,192	12,386	13,183	11,908	11,640	123,315
Distribution Loss Derived - kWh	88,428	73,591	114,451	83,661	83,989	124,094	91,015	89,000	46,993	88,509	67,191	90,667	879,570
Commercial Loss (assumed 2.5%) - kWh	34,325	32,255	33,058	34,592	36,224	36,532	32,922	37,273	35,732	37,169	35,694	36,802	355,998
Total Loss - kWh	130,615	116,306	158,621	129,968	133,222	172,607	136,126	140,465	95,111	138,862	114,794	139,109	1,358,883
Distribution loss %	6.4%	5.7%	8.7%	6.0%	5.8%	8.5%	6.9%	6.0%	3.3%	6.0%	4.7%	6.2%	6.2%
1b. Power loss - Tonoas			13.0%	11.4%	11.6%	12.7%	11.2%	14.7%	13.0%	16.7%	6.6%	13.2%	12.5%
Tonoas - Power Purchased - kWh			20,320	19,080	23,280	24,240	21,800	26,120	26,240	27,320	26,200	28,520	243,120
Tonoas - Power Billed - kWh			17,670	16,909	20,577	21,170	19,356	22,287	22,840	22,754	24,459	24,742	212,762
Power Loss - kWh			2,650	2,171	2,703	3,070	2,444	3,833	3,400	4,566	1,741	3,778	30,358
1c. Power Loss - Whole Company			12.0%	9.4%	9.2%	11.8%	10.4%	9.5%	6.8%	9.5%	8.0%	9.5%	9.6%
Power Generated & Purchased			1,342,639	1,402,743	1,472,244	1,485,506	1,338,663	1,517,038	1,455,529	1,514,088	1,453,968	1,500,612	14,483,030
Power Billed			1,181,369	1,270,604	1,336,320	1,309,829	1,200,093	1,372,739	1,357,017	1,370,660	1,337,433	1,357,725	13,093,789
Power Loss - kWh			161,270	132,139	135,924	175,677	138,570	144,299	98,512	143,428	116,535	142,887	1,389,241
1d. Non Revenue Water	59.5%	55.3%	48.9%	53.5%	45.0%	49.4%	51.4%	55.7%	51.1%	57.4%	58.7%	49.2%	52.2%
Water Produced (million gallons)	19.57	20.86	17.00	17.54	16.78	18.77	17.46	17.83	16.43	19.47	18.99	18.11	178
Water Billed (million gallons)	7.93	9.33	8.69	8.16	9.22	9.50	8.49	7.90	8.04	8.29	7.84	9.21	85
2. Current ratio	5.04	5.16	6.11	5.60	6.27	6.11	5.19	4.89	5.04	5.50	4.95	5.94	4.7
	3.62	3.70	5.15	4.90	5.57	5.23	4.77	4.38	4.61	4.97	4.70	5.52	4.3
	17.58	34.38	66.04	64.29	41.59	39.44	31.28	25.62	30.47	28.73	28.37	25.89	28.0
	4.99	3.77	6.27	6.23	5.03	4.67	6.14	7.41	7.44	7.35	8.51	8.08	5.5
3. ROA (excludes other operating income/grant support)	-0.07%	-1.08%	-0.12%	-0.06%	0.05%	-0.17%	-0.21%	-0.01%	-0.03%	-0.25%	-0.16%	-0.15%	-1.11%
Power Business	0.24%	-0.30%	0.17%	0.24%	0.36%	0.14%	-0.02%	0.33%	0.37%	0.07%	0.17%	0.20%	2.01%
Water Business	-0.55%	-5.58%	-0.82%	-0.81%	-0.67%	-0.80%	-0.56%	-0.89%	-1.16%	-1.20%	-1.16%	-1.17%	-9.17%
Sewer Business	-1.02%	-0.48%	-1.01%	-0.92%	-0.96%	-1.20%	-0.93%	-0.98%	-1.03%	-1.04%	-0.93%	-1.03%	-9.95%
4. Operating ratio	0.87	0.87	0.85	0.81	0.79	0.85	0.84	0.80	0.75	0.83	0.79	0.79	0.81
Power Business	0.80	0.82	0.80	0.76	0.75	0.79	0.81	0.75	0.70	0.78	0.74	0.73	0.76
Water Business	1.63	1.04	1.14	1.13	0.98	1.15	0.85	1.18	1.17	1.17	1.16	1.14	1.10
Sewer Business	3.09	3.26	2.79	2.21	2.27	2.87	2.17	2.51	2.80	2.62	2.25	2.39	2.47
5. Days in Accounts Receivable	19.68	21.07	22.89	23.88	24.82	26.62	27.38	26.97	28.61	28.08	28.22	31.57	21.51
Power Business	28.61	29.56	32.33	32.94	33.68	34.84	35.59	33.63	35.96	35.68	35.45	38.65	36.58
Water Business	184.41	210.75	244.01	220.93	208.59	247.16	188.99	237.98	264.59	259.30	247.80	229.71	227.49
Sewer Business	318.12	240.52	189.40	140.97	155.64	185.83	166.96	265.01	288.33	274.59	26.37	275.76	246.77

Financial Table 6 CPUC Performance Against Budget FY 2023 YTD

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2023	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,074,039	\$7,561,700	\$6,893,230	-\$668,470	-8.8%
Water Operating Revenue	\$427,134	\$355,945	\$337,645	-\$18,300	-5.1%
Sewerage Operating Revenue	\$226,625	\$188,854	\$143,896	-\$44,958	-23.8%
TOTAL OPERATING REVENUE	\$9,727,798	\$8,106,498	\$7,374,770	-\$731,728	-9.0%
Other Revenue					
Power	\$7,713	\$6,427	\$83,766	\$77,339	1203.3%
Water	\$1,789	\$1,491	\$17,620	\$16,129	1081.7%
Sewer	\$0	\$0	\$750	\$750	-
OTHER REVENUE TOTAL	\$9,502	\$7,918	\$102,136	\$94,218	1189.9%
TOTAL OPERATING REVENUE	\$9,737,300	\$8,114,417	\$7,476,906	-\$637,510	-7.9%
EXPENDITURE					
Power Variable Cost	\$4,868,856	\$4,057,380	\$3,842,042	-\$215,338	-5.3%
Power Fixed Cost	\$2,051,462	\$1,709,552	\$1,405,292	-\$304,260	-17.8%
Water Variable Cost	\$148,724	\$123,937	\$59,142	-\$64,795	-52.3%
Water Fixed Cost	\$464,821	\$387,351	\$312,020	-\$75,331	-19.4%
Sewer Variable Cost	\$251,350	\$209,459	\$96,489	-\$112,969	-53.9%
Sewer Fixed Cost	\$380,925	\$317,438	\$259,119	-\$58,319	-18.4%
TOTAL OPERATING EXPENSE	\$8,166,139	\$6,805,116	\$5,974,104	-\$831,012	-12.2%
OPERATING INCOME					
Operating Income Power	\$2,161,434	\$1,801,195	\$1,729,662	-\$71,533	-4.0%
Operating Income Water	-\$184,622	-\$153,851	-\$15,898	\$137,954	-89.7%
Operating Income Sewer	-\$405,651	-\$338,043	-\$210,962	\$127,080	-37.6%
OPERATING INCOME (Excl Int & Deprec.)	\$1,571,161	\$1,309,301	\$1,502,802	\$193,501	14.8%
INTEREST					
Interest Power	\$47,446	\$39,538	\$39,538	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$39,538	\$39,538	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,222,551	\$1,018,792	\$1,302,375	\$283,583	27.8%
Depreciation Water	\$127,776	\$106,480	\$331,108	\$224,628	211.0%
Depreciation Sewer	\$166,549	\$138,791	\$122,826	-\$15,965	-11.5%
TOTAL DEPRECIATION	\$1,516,877	\$1,264,064	\$1,756,309	\$492,246	38.9%
Depreciation as % of Revenue	18.3%	15.6%	23.5%	7.9%	50.8%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$891,437	\$742,864	\$387,748	-\$355,116	-47.8%
Total Operating Income Water	-\$312,398	-\$260,332	-\$347,005	-\$86,674	33.3%
Total Operating Income Sewer	-\$572,201	-\$476,834	-\$333,788	\$143,046	-30.0%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$6,839	\$5,699	-\$293,045	-\$298,744	-5242.1%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$131,384	-\$109,487	-\$206,100	-\$96,613	88.2%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$211,766				
INTEREST INCOM \$	\$0	\$0	\$2,771	\$2,771	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$483,457	-\$402,881	-\$1,066,846	-\$663,965	164.8%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$131,384	\$109,487	\$206,100	\$96,613	88.2%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$211,766				
Other Grant Support	\$0	\$0	\$79,007	\$79,007	
TOTAL CAPITAL GRANT SUPPORT	\$483,457	\$402,881	\$844,593	\$441,713	109.6%
Recovery Of Forgiven Interest	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	\$6,839	\$5,699	-\$515,298	-\$520,997	-9142.1%

Power Table 1 Power Operation Indicators – FY2023: August 2022 – July 2023

	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023
Generation Statistics													
Diesel Generation - kWh	1,303,882	1,227,899	1,259,321	1,324,775	1,390,767	1,393,661	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	13,656,753
Peak Generation - kW	2,690	2,541	2,553	2,731	2,623	2,672	2,673	2,716	2,795	2,793	2,843	2,694	2,553
Fuel Consumption - Gallons	85,244	81,998	83,625	88,102	92,362	93,453	84,139	95,372	91,363	95,851	92,152	94,578	910,997
Average Fuel Price (\$/Gallon)	5.05	4.72	4.48	4.53	4.44	4.13	4.07	3.94	3.80	3.69	3.49	3.48	3.99
Load Factor (%)	70%	70%	71%	70%	76%	75%	68%	76%	70%	73%	69%	75%	87%
Capacity Factor (%)	48%	45%	46%	49%	47%	48%	48%	49%	50%	50%	51%	48%	35%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	190%	207%	206%	186%	197%	192%	192%	187%	179%	179%	174%	190%	179%
Solar Generation													
Solar PV Generation - kWh	69,135	62,295	62,998	58,888	58,197	67,605	54,118	67,018	58,294	50,848	50,705	54,486	583,157
Solar Generation %	5.0%	4.8%	4.8%	4.3%	4.0%	4.6%	4.1%	4.5%	4.1%	3.4%	3.6%	3.7%	4.1%
Peak PV Generation - kW	488	440	445	416	411	477	382	473	411	359	358	384	525
Avoided Fuel - Gallons	4,520	4,160	4,183	3,916	3,865	4,533	3,606	4,489	3,885	3,394	3,393	3,635	38,900
Avoided Cost of Fuel - US\$	22,831	19,617	18,727	17,744	17,147	18,702	14,672	17,686	14,777	12,519	11,837	12,650	155,372
Tons of CO2 avoided	45.7	42.0	42.3	39.6	39.0	45.8	36.4	45.3	39.2	34.3	34.3	36.7	392.9
Labour Productivity (kWh/Emp/d)	1,455	1,370	1,405	1,479	1,552	1,555	1,409	1,589	1,530	1,603	1,537	1,582	2,162
SFOC (kWh/gal)													
DG1 - GE 1.8	15.52	15.34	15.37	15.44	15.36	15.41	15.70	15.61	15.20	15.46	15.19	15.26	15.39
DG2 - GE 1.8	15.65	15.30	15.23	15.36	15.83	15.34	15.12	16.03	15.64	15.60	15.67	15.84	15.55
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.76	13.97	14.35	14.55	14.18	14.10	14.11	14.30	14.33	13.86	14.21	14.14	14.20
DG5 - CAT 1.3	14.32	14.35	14.58	14.32	13.86	14.40	14.94	12.97	13.99	14.00	14.00	14.11	13.94
SLOC (kWh/gal)													
DG1 - GE 1.8	3,309	2,189	7,290	1,012	2,855	8,011	5,490	13,042	6,822	3,396	3,997	1,635	3,024
DG2 - GE 1.8	1,697	6,143	5,599	1,743	1,808	6,490	1,777	8,735	5,939	8,529	1,801	7,116	3,156
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	2,202	0	1,503	2,613	0	4,050	2,812	0	0	2,147	0	0	3,855
DG5 - CAT 1.3	1,720	0	2,035	0	2,647	0	797	3,890	0	2,873	3,366	0	3,410
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.01%
Planned Outage Factor (%)	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.02%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.3%	23.9%	24.0%	25.7%	24.7%	25.1%	25.1%	25.5%	26.3%	26.3%	26.7%	25.3%	26.3%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.00	0.00	0.02	0.00	0.00	0.03	0.09	0.01	0.48	0.13	0.01	0.01	0.80
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.021
Average Cost (\$/kWh)	0.314	0.300	0.283	0.288	0.283	0.264	0.260	0.252	0.243	0.238	0.225	0.224	0.256

Power Table 2 Power Generation Statistics – FY2023: August 2022 – July 2023

	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023
Generation - Engine Output (kWh)													
DG1 - GE 1.8	277,994	124,776	335,347	334,095	251,240	264,370	285,494	404,288	375,187	285,257	295,765	510,234	3,341,277
DG2 - GE 1.8	653,356	767,868	587,849	562,919	647,384	629,575	634,445	593,970	540,434	673,776	574,508	405,638	5,850,498
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	4	0	4
DG4 - CAT 1.3	209,155	158,307	142,789	248,197	240,655	384,751	267,115	56,098	243,670	203,982	187,006	223,088	2,197,351
DG5 - CAT 1.3	163,377	176,948	193,336	179,564	251,488	114,965	75,691	369,544	211,704	272,905	319,780	278,646	2,267,623
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,303,882	1,227,899	1,259,321	1,324,775	1,390,767	1,393,661	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	13,656,753
PP Solar F1	9,375	8,767	8,919	8,547	8,929	9,470	8,052	10,117	8,108	8,096	8,532	8,521	87,291
High School Solar F1	19,200	17,160	18,120	15,720	13,680	20,160	15,360	19,320	18,480	14,520	15,240	16,200	166,800
PP Solar F3	16,357	14,612	14,644	13,831	14,204	15,701	12,501	16,867	13,846	14,889	13,347	14,511	144,341
Airport Roof F4	3,700	3,700	3,500	3,700	3,800	3,900	2,000	0	0	0	0	0	16,900
Airport Carpark F4	17,100	15,041	14,777	14,103	14,480	15,140	13,363	17,182	14,748	10,690	10,869	11,826	137,178
WWTP F4	3,403	3,015	3,038	2,987	3,104	3,234	2,842	3,532	3,112	2,653	2,717	3,428	30,647
Solar PV Generation Total (kWh)	69,135	62,295	62,998	58,888	58,197	67,605	54,118	67,018	58,294	50,848	50,705	54,486	583,157
Total Generation (kWh)	1,373,017	1,290,194	1,322,319	1,383,663	1,448,964	1,461,266	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	14,239,910
Maximum Demand (kW)	2,690	2,541	2,553	2,731	2,623	2,672	2,673	2,716	2,795	2,793	2,843	2,694	2,843
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	11,024	12,537	15,252	15,271	17,145	15,164	14,927	17,393	15,086	16,699	15,272	14,015	156,224
Running Hours													
DG1 - GE 1.8	253	129	287	291	219	231	279	364	345	250	256	436	2,958
DG2 - GE 1.8	522	630	473	472	557	553	577	527	494	579	484	352	5,068
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	283	234	206	335	320	509	917	92	318	269	263	220	3,449
DG5 - CAT 1.3	228	251	268	250	343	163	118	497	328	398	434	384	3,183
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,286	1,244	1,234	1,348	1,439	1,456	1,891	1,480	1,485	1,496	1,437	1,392	14,658

Power Table 3 Fuel & Lube Oil Statistics - FY2023: August 2022 – July 2023

	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023
Fuel Consumption (Gallons)													
DG1 - GE 1.8	17,913	8,135	21,817	21,632	16,362	17,154	18,182	25,898	24,676	18,446	19,477	33,437	217,079
DG2 - GE 1.8	41,754	50,198	38,605	36,656	40,888	41,028	41,955	37,061	34,553	43,198	36,669	25,610	376,223
DG3 - CAT 1.6	0	0	0	220	0	0	0	0	0	0	0	0	220
DG4 - CAT 1.3	14,167	11,332	9,947	17,059	16,971	27,288	18,935	3,924	17,007	14,718	13,164	15,781	154,792
DG5 - CAT 1.3	11,411	12,333	13,256	12,536	18,142	7,983	5,067	28,489	15,128	19,490	22,841	19,750	162,683
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	85,244	81,998	83,625	88,102	92,362	93,453	84,139	95,372	91,363	95,851	92,152	94,578	910,997
Average Fuel Price (\$/Gallon)	5.05	4.72	4.48	4.53	4.44	4.13	4.07	3.94	3.80	3.69	3.49	3.48	3.99
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	84	57	46	65	88	33	52	31	55	84	74	47	575
DG2 - GE 1.8	120	125	105	58	93	97	92	68	91	79	54	57	794
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	204	182	151	123	181	130	144	99	146	163	128	104	1,369
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	0	265	0	0	0	0	0	0	0	265	530
DG2 - GE 1.8	265	0	0	265	265	0	265	0	0	0	265	0	1,060
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	95	95	0	95	95	0	0	95	0	95	570
DG5 - CAT 1.3	95	0	95	0	95	0	95	95	0	95	95	95	665
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	455	0	190	625	360	95	455	95	0	190	360	455	2,825

Power Table 4 Distribution Feeder Statistics - FY2023: August 2022 – July 2023

FEEDER STATISTICS	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023
Feeder 1 Load	344,546	345,918	353,192	358,925	372,722	377,083	349,547	396,310	376,373	391,812	389,478	388,439	3,753,881
Feeder 2 Load	112,930	108,137	115,489	116,719	122,366	121,758	110,390	129,283	123,672	128,835	124,889	129,343	1,222,744
Feeder 3 Load	414,014	390,860	389,858	408,166	431,765	429,596	385,343	448,402	420,721	422,113	416,211	436,814	4,188,989
Feeder 4 Load	367,376	297,656	302,241	319,019	330,539	336,796	307,246	339,900	334,048	351,785	343,282	356,738	3,321,594
Feeder 5 Load	126,290	137,163	150,427	169,119	178,563	184,052	152,148	162,831	162,089	179,040	142,000	149,118	1,629,387
Total Feeder Load (kWh)	1,365,155	1,279,734	1,311,207	1,371,948	1,435,955	1,449,285	1,304,674	1,476,726	1,416,903	1,473,585	1,415,860	1,460,452	14,116,595
Feeder 1 Sales	333,913	323,184	309,313	317,207	335,391	319,804	305,606	345,979	348,739	348,329	341,215	348,681	3,320,265
Feeder 2 Sales	99,299	99,066	105,808	111,631	115,374	113,896	95,001	112,104	120,577	116,294	112,002	117,186	1,119,873
Feeder 3 Sales	375,766	346,715	345,272	378,399	379,390	375,631	334,710	405,749	394,313	377,100	369,705	399,636	3,759,906
Feeder 4 Sales	278,001	255,486	244,888	261,755	265,432	285,595	256,240	302,009	294,282	311,247	300,058	303,886	2,825,392
Feeder 5 Sales	111,241	104,183	109,279	137,365	144,300	147,105	122,290	124,866	124,305	139,545	120,701	108,976	1,278,732
Total Feeder Sales (kWh)	1,198,220	1,128,634	1,114,561	1,206,358	1,239,886	1,242,032	1,113,847	1,290,707	1,282,216	1,292,516	1,243,680	1,278,365	12,304,167
Feeder 1 Loss - kWh	10,633	22,734	43,879	41,718	37,331	57,279	43,941	50,331	27,634	43,483	48,263	39,758	433,616
Feeder 2 Loss - kWh	13,631	9,071	9,681	5,088	6,992	7,862	15,389	17,179	3,095	12,541	12,887	12,157	102,871
Feeder 3 Loss - kWh	38,248	44,145	44,586	29,767	52,375	53,965	50,633	42,653	26,408	45,013	46,506	37,178	429,083
Feeder 4 Loss - kWh	89,375	42,170	57,353	57,264	65,107	51,201	51,006	37,891	39,766	40,538	43,224	52,852	496,202
Feeder 5 Loss - kWh	15,049	32,980	41,148	31,754	34,263	36,947	29,858	37,965	37,784	39,495	21,299	40,142	350,655
Total Feeder Loss - kWh	166,935	151,100	196,646	165,590	196,069	207,253	190,827	186,019	134,687	181,069	172,180	182,087	1,812,428
Feeder 1 Loss - %	3.1%	6.6%	12.4%	11.6%	10.0%	15.2%	12.6%	12.7%	7.3%	11.1%	12.4%	10.2%	11.6%
Feeder 2 Loss - %	12.1%	8.4%	8.4%	4.4%	5.7%	6.5%	13.9%	13.3%	2.5%	9.7%	10.3%	9.4%	8.4%
Feeder 3 Loss - %	9.2%	11.3%	11.4%	7.3%	12.1%	12.6%	13.1%	9.5%	6.3%	10.7%	11.2%	8.5%	10.2%
Feeder 4 Loss - %	24.3%	14.2%	19.0%	18.0%	19.7%	15.2%	16.6%	11.1%	11.9%	11.5%	12.6%	14.8%	14.9%
Feeder 5 Loss - %	11.9%	24.0%	27.4%	18.8%	19.2%	20.1%	19.6%	23.3%	23.3%	22.1%	15.0%	26.9%	21.5%
Total Feeder Loss - %	12.2%	11.8%	15.0%	12.1%	13.7%	14.3%	14.6%	12.6%	9.5%	12.3%	12.2%	12.5%	12.8%

Power Table 5 Customer Energy Use By Category and By Feeder – July 2023

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	305	1,088	8,007
F02	233	1,317	2,013
F03	277	2,067	403
F04	252	2,948	436
F05	182	1,394	210
Total - Weno	250	1,763	2,214
F10 - Tonoas	110	864	0

Power Table 6 Power Distribution Statistics – FY2023: August 2022 – July 2023

	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023
Number of Outages (Frequency)													
Forced - Generation	0	0	1	0	0	1	1	1	0	0	1	1	6
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	1	0	0	1	1	1	0	0	1	1	6
Forced - Distribution	0	0	5	0	0	5	5	5	1	4	5	5	35
Feeder 1	0	0	1	0	0	1	1	1	0	0	1	1	6
Feeder 2	0	0	1	0	0	1	1	1	1	3	1	1	10
Feeder 3	0	0	1	0	0	1	1	1	0	0	1	1	6
Feeder 4	0	0	1	0	0	1	1	1	0	0	1	1	6
Feeder 5	0	0	1	0	0	1	1	1	0	1	1	1	7
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	0	5	0	0	5	5	5	1	4	5	5	35

Power Table 7 Power Outage Statistics – FY2023: August 2022 – July 2023

	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	FY2023
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.1	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.1	0.1	0.8
Planned - Generation	0.0	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Total Duration Gen Outage (Hrs)	0.0	0.0	1.1	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.1	0.1	1.8
Forced - Distribution	0.0	0.0	0.6	0.0	0.0	0.8	2.5	0.4	13.1	3.7	0.3	0.3	21.7
Feeder 1	0.0	0.0	0.1	0.0	0.0	0.2	0.5	0.1	0.0	0.0	0.1	0.1	0.9
Feeder 2	0.0	0.0	0.1	0.0	0.0	0.2	0.5	0.1	13.1	2.3	0.1	0.1	16.4
Feeder 3	0.0	0.0	0.1	0.0	0.0	0.1	0.5	0.1	0.0	0.0	0.1	0.1	0.9
Feeder 4	0.0	0.0	0.1	0.0	0.0	0.2	0.5	0.1	0.0	0.0	0.1	0.1	1.0
Feeder 5	0.0	0.0	0.1	0.0	0.0	0.2	0.5	0.1	0.0	1.4	0.1	0.1	2.5
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	0.0	0.6	0.0	0.0	0.8	2.5	0.4	13.1	3.7	0.3	0.3	21.7

Water Table 1 Water Production & Sales Data – FY2023: August 2022 – July 2023

COMPANY WIDE DATA	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	FY2023 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	576,457	366,200	353,008	497,556	369,036	390,208	326,648	319,416	597,812	811,012	1,913,055	1,096,049	6,673,800
Well Production (into supply)	18,992,200	20,492,400	16,828,400	17,035,000	16,409,000	18,383,700	17,131,000	17,514,800	15,832,100	18,663,900	17,076,300	17,017,300	171,891,500
Volume into network	19,568,657	20,858,600	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,834,216	16,429,912	19,474,912	18,989,355	18,113,349	178,565,300
Water Volume Billed (Gallons)	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	FY2023 YTD
Commercial	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	18,850,769
Government (excludes hospital)	928,239	1,098,246	807,420	1,044,221	949,531	851,665	1,200,571	823,081	998,894	813,628	744,938	1,042,990	9,276,939
Government Hospital	603,200	875,400	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	8,750,248
Residential	4,008,625	5,134,533	4,833,155	4,200,568	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	47,018,918
Water Delivery and Bunkering	186,000	144,000	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	135,000	1,443,000
Total	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	85,339,874
NRW	11,634,110	11,531,299	8,492,216	9,372,189	7,557,461	9,269,841	8,971,868	9,933,336	8,394,810	11,181,087	11,146,794	8,905,824	93,225,426
Volume	59.5%	55.3%	49.4%	53.5%	45.0%	49.4%	51.4%	55.7%	51.1%	57.4%	58.7%	49.2%	52.2%
Production (Gallons)	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	FY2023 YTD
WTP (production less storage difference)	576,457	366,200	353,008	497,556	369,036	390,208	326,648	319,416	597,812	811,012	1,913,055	1,096,049	6,673,800
Deep Wells	18,992,200	20,492,400	16,828,400	17,035,000	16,409,000	18,383,700	17,131,000	17,514,800	15,832,100	18,663,900	17,076,300	17,017,300	171,891,500
Total Production	19,568,657	20,858,600	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,834,216	16,429,912	19,474,912	18,989,355	18,113,349	178,565,300
Volume Billed (Gallons)	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	FY2023 YTD
Commercial	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	18,850,769
Government (excludes hospital)	928,239	1,098,246	807,420	1,044,221	949,531	851,665	1,200,571	823,081	998,894	813,628	744,938	1,042,990	9,276,939
Government Hospital	603,200	875,400	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	8,750,248
Residential	4,008,625	5,134,533	4,833,155	4,200,568	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	47,018,918
Water Delivery and Bunkering	186,000	144,000	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	135,000	1,443,000
Total	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	85,339,874
NRW	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	FY2023 YTD
Production	19,568,657	20,858,600	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,834,216	16,429,912	19,474,912	18,989,355	18,113,349	178,565,300
Billed Volume	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	85,339,874
NRW Volume	11,634,110	11,531,299	8,492,216	9,372,189	7,557,461	9,269,841	8,971,868	9,933,336	8,394,810	11,181,087	11,146,794	8,905,824	93,225,426
NRW Percentage	59.5%	55.3%	49.4%	53.5%	45.0%	49.4%	51.4%	55.7%	51.1%	57.4%	58.7%	49.2%	52.2%
Invoiced Water Value (USD)	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	FY2023 YTD
Water Delivery and Bunkering	3,551	2,543	2,337	3,599	2,627	2,760	4,401	6,800	1,052	2,499	2,420	2,912	31,408
Commercial	10,944	10,695	9,977	9,860	9,594	10,769	10,174	8,720	8,693	8,596	8,407	9,202	93,991
Government (includes hospital)	7,914	10,095	7,538	9,379	9,200	7,624	9,493	7,829	8,408	9,460	9,590	11,582	90,102
Residential	10,665	13,657	13,792	11,028	14,493	13,109	11,870	11,766	12,124	12,371	11,098	13,014	124,665
Total	33,074	36,991	33,644	33,866	35,914	34,261	35,938	35,114	30,277	32,925	31,516	36,710	340,165
Sewer Charges (USD)	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	FY2023 YTD
Commercial	4,384	4,049	3,924	3,784	3,600	4,169	4,144	2,915	3,215	3,123	3,006	3,030	34,910
Commercial - w/o water	2,876	2,843	2,843	2,843	2,843	2,903	2,809	2,809	2,809	2,809	2,809	2,809	28,287
Government	3,916	5,009	3,727	4,643	4,558	3,764	4,699	3,869	4,168	4,685	4,749	5,757	44,619
Residential	947	1,220	1,234	981	1,344	1,266	1,071	1,070	978	896	964	1,206	11,012
Residential w/o water	2,826	2,438	2,590	2,641	2,588	2,532	2,560	2,570	2,550	2,655	2,581	2,560	25,827
Total	14,950	15,559	14,318	14,892	14,932	14,634	15,284	13,234	13,720	14,169	14,110	15,362	144,655

Water Table 2 Water/Sewer Connection Data – FY2023: August 2022 – July 2023

Connection Information	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	FY2023 YTD
Water Connection Data (Total Active)	507	501	502	500	509	512	517	520	529	533	535	0	4,657
Commercial - Billed	93	90	90	90	90	91	92	91	91	92	91	97	915
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	23,747	23,057	21,807	21,438	22,005	23,826	22,536	18,218	18,720	20,899	18,169	18,550	206,168
Government - Billed	30	29	31	30	30	30	30	30	30	30	29	29	299
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	30,941	37,871	26,046	34,807	31,651	28,389	40,019	27,436	33,296	27,121	25,688	35,965	310,418
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	12
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	603,200	875,400	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	8,750,248
Residential - Billed	383	381	380	379	388	390	394	398	407	410	414	413	3,973
Residential - Disconnected	0	1	0	0	0	0	0	0	0	1	0	1	2
Residential - Meter Pulled	1	0	5	5	5	6	1	1	1	1	1	1	27
Residential Avge Consumption - Gall/conn/mth	10,466	13,476	12,719	11,083	13,576	14,668	11,131	11,215	11,272	10,744	10,090	12,054	118,551
Sewer Connection Data (Total Registered)	587	552	578	574	578	571	579	590	590	593	595	602	5,850
Commercial Billed	54	53	56	55	56	55	56	58	55	55	55	62	563
Commercial Billed w/o water	52	50	50	50	50	50	49	49	49	49	49	48	493
Government Billed	25	25	26	24	22	23	23	22	24	25	24	22	235
Residential Billed	210	205	212	210	217	215	220	229	232	234	239	239	2,247
Residential Billed w/o water	246	219	234	235	233	228	231	232	230	230	228	231	2,312
STP Inflow (MG/month)	0.0	0.0	26.8	27.3	26.4	23.0	19.7	12.8	20.7	44.3	32.3	27.1	260

Water Table 3 Zonal Water Use Statistics – July 2023 & YTD FY2023

ZONAL NRW - July 2023					ZONAL NRW - FY2023				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	159,654	40,346	20%	1	2,000,000	1,365,550	634,450	32%
2	13,121,649	5,873,228	7,248,421	55%	2	131,430,500	58,238,996	73,191,504	56%
3	5,000	0	5,000	100%	3	50,000	154,800	-104,800	-210%
4	978,200	291,000	687,200	70%	4	9,050,000	2,276,630	6,773,370	75%
5	0	0	0	0%	5	0	0	0	-
6	2,662,000	2,149,962	512,038	19%	6	25,419,300	17,765,050	7,654,250	30%
7	200,000	344,880	-144,880	-72%	7	1,800,000	1,312,680	487,320	27%
8	946,500	253,805	692,695	73%	8	8,815,500	2,783,188	6,032,312	68%
Water Delivery/Bunker		135,000			Water Delivery/Bunker		1,443,000		
Total	18,113,349	9,207,529	8,905,820	49.2%	Total	178,565,300	85,339,894	93,225,406	52.2%
ZONAL WATER CONSUMPTION - July 2023					ZONAL WATER CONSUMPTION - FY2023				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	140,150	-	6,500	1	0	1,198,410	-	55,700
2	19,435	31,097	-	11,021	2	203,139	342,944	-	104,097
3	-	-	-	0	3	-	-	-	154,800
4	-	-	-	18,188	4	-	-	-	142,289
5	-	-	-	0	5	-	-	-	-
6	7,070	-	1,252,000	0	6	88,825	-	8,750,248	182,737
7	-	-	-	31,316	7	-	0	-	119,295
8	-	19,285	-	6,800	8	-	161,010	-	90,386
Total	22,005	31,651	865,300	13,576	Total	97,169	159,947	4,375,124	56,924

Work Order Summary – End July 2023

Work Order Performance July 2023						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	17	26	26	0	33	10
INTERNAL POWER	1	0	0	0	1	0
INTERNAL SEWER	0	1	1	0	0	1
INTERNAL WATER	0	0	0	0	0	0
POWER	17	3	4	0	11	9
REVENUE	8	15	16	0	20	3
SEWER	9	13	16	0	17	5
WATER	26	78	86	0	87	17
TOTAL ALL WORK ORDERS	78	136	149		169	45

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	21.8%	19.1%	-	22.2%
INTERNAL POWER	1.3%	0.0%	-	0.0%
INTERNAL SEWER	0.0%	0.7%	-	2.2%
INTERNAL WATER	0.0%	0.0%	-	0.0%
POWER	21.8%	2.2%	55.0%	20.0%
REVENUE	10.3%	11.0%	87.0%	6.7%
SEWER	11.5%	9.6%	77.3%	11.1%
WATER	33.3%	57.4%	83.7%	37.8%
TOTAL ALL WORK ORDERS			79.0%	

Administration Table 1 H&S Statistics – July 2023



FY2022 HEALTH & SAFETY REPORT

July 2023

1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	July 2023						YEAR TO DATE - FY2023					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	12	2,173	0	0	0	0	0	23,260	0	0	0	0	0
Maintenance	6	1,105	0	0	0	0	0	10,170	0	0	0	0	0
Power Distribution	21	3,475	0	0	0	0	0	27,408	0	0	0	0	0
Water & Sewer	19	2,939	0	0	0	0	0	28,426	0	0	0	0	0
Finance & Admin.	19	2,560	0	0	0	0	0	23,817	0	0	0	0	0
Tonoas Power Distribution	6	976	0	0	0	0	0	7,886	0	0	0	0	0
ADB Funded - PMU STAFF	16	2,702	0	0	0	0	0	18,812	0	0	0	0	0
TOTAL	99	15,930	0	0	0	0	0	139,780	0	0	0	0	0

FA - Number of First Aid cases

Total Hours Without Incident: - Whole Company 1,492,808

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	July 2023		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	12	51	0	51
Maintenance	6	27	0	27
Power Distribution	21	54	0	54
Water & Sewer	19	84	0	84
Finance & Admin.	19	175	0	175
Tonoas Power Distribution	6	5	0	5
ADB Funded - PMU STAFF	16	59	0	59
TOTAL	99	455	0	455

Year To Date FY2023		
Total Hours Sick	Accident Related	Poor Health
1,104	0	1,104
241	0	241
1,429	0	1,429
1,142	0	1,142
1,627	0	1,627
442	0	442
612	0	612
6,597	0	6,597

Sick Hours as Percentage of Total Hours Worked	2.9%	0.0%	2.9%
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4.7%	0.0%	4.7%
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DEPARTMENT	Number of Staff	July 2023		
		Sick Hours as Percentage of Total Hours Worked	Accident Related	Poor Health
Power Generation	12	2.4%	0.0%	2.4%
Maintenance	6	2.5%	0.0%	2.5%
Power Distribution	21	1.6%	0.0%	1.6%
Water & Sewer	19	2.8%	0.0%	2.8%
Finance & Admin.	19	6.8%	0.0%	6.8%
Tonoas Power Distribution	6	0.5%	0.0%	0.5%
ADB Funded - PMU STAFF	16	2.2%	0.0%	2.2%
TOTAL	99	2.9%	0.0%	2.9%

Administration Table 2 Attendance Summary – July 2023 & FY 2023

DEPARTMENT	July 2023								YEAR TO DATE - FY2022							
DEPARTMENT	Numb er of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours claimed
		Regular	Overtime						Regular	Overtime						
Power Generation	12	1,876	297	0	51	193	2,418	82	20,084	3,176	786	1,104	2,183	27,333	824	4.0%
Maintenance	6	1,024	81	0	27	21	1,153	0	9,172	998	472	241	952	11,836	0	2.0%
Power Distribution	21	3,226	248	0	54	381	3,910	13	25,819	1,589	1,658	1,429	3,560	34,055	126	4.2%
Water & Sewer	19	2,612	327	0	84	310	3,333	310	25,094	3,331	1,543	1,142	2,390	33,501	3,096	0.0%
Finance & Admin.	19	2,533	26	0	175	288	3,023	26	23,553	265	1,850	1,627	2,606	29,900	263	5.4%
Tonoas Power Distribution	6	965	11	0	5	32	1,014	0	7,731	155	487	442	314	9,130	0	0.0%
ADB	16	2,534	168	0	59	69	2,830	0	18,469	343	965	612	732	21,121	0	2.9%
TOTAL EMPLOYEES	99	14,770	1,160	0	455	1,294	17,679	431	129,923	9,857	7,761	6,597	12,737	166,876	4,308	4.0%

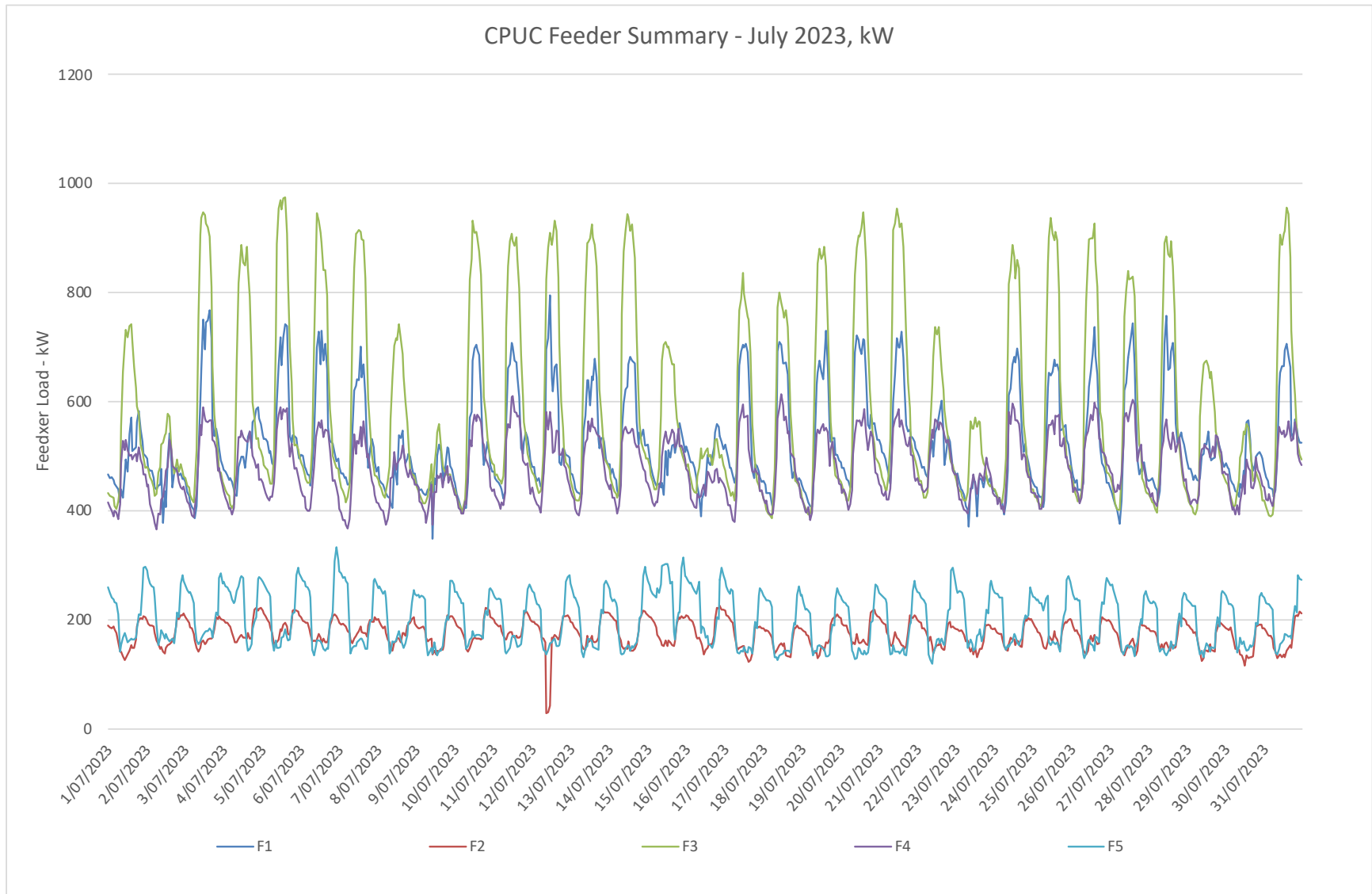
REGULAR STAFF	83	12,236	991	0	397	1,225	14,850	431	111,454	9,514	6,796	5,985	12,005	145,754	4,308	0
Hours as % of Total Hours Claimed		82.4%	6.7%	0.0%	2.7%	8.3%		2.9%	76.5%	6.5%	4.7%	4.1%	8.2%		3.0%	

ADB Funded - PMU STAFF	16	2,534	168	0	59	69	2,830	0	18,469	343	965	612	732	21,121	0
Hours as % of Total Hours Claimed		89.5%	6.0%	0.0%	2.1%	2.4%		-	87.4%	1.6%	4.6%	2.9%	3.5%		0.0%

CAPEX Table 1 Capex Summary Sheet – July 2023

Chuuk Public Utility Corporation Capex Summary Sheet as of July 31, 2023								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	3,930,528	3,930,528	0	1,069,472	3,294,915	1,705,085	-635,613
FY 2022 ADB CWSSP - G0767	12,760,000	1,073,740	1,073,740	0	11,686,260	970,537	11,789,463	-103,203
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	133,799	72,301	-72,301
Total	18,982,398	5,857,549	5,857,549	0	13,124,849	5,080,550	13,901,848	-776,999

Graph Showing Feeder Loads in kW - July 2023



Graph Showing Generation Output in kW – July 2023

