

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2023 – August 2023



Issued: 4 October 2023

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Aug 23	FY2023	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Aug 23	FY2023	Aug-23	FY2023
Revenue	762,766	8,239,672	0.561	0.570	0.515	0.524
Variable Costs	391,872	4,389,545	0.288	0.304	0.265	0.279
Fixed Costs	284,129	2,260,559	0.209	0.156	0.192	0.144
Total Expenses	676,000	6,650,104	0.497	0.460	0.457	0.423
Operating result	86,765	1,589,567	0.064	0.110	0.059	0.101
Power Generation - Weno	1,480,258	15,720,168				
Diesel	1,428,643	15,085,396				
Solar	51,615	634,772				
Solar PV as % of Total Generation	3.5%	4.0%				
Avoided Cost of Fuel - US\$	12,238	167,361				
Tons of CO2 Avoided	33.6	426.3				
Power Purchase - Tonoas	28,640.0	271,760.0				
Government Sales	265,807	2,653,835	Feeder	Conns*	Aug-23	FY2023
Commercial Sales	563,565	6,048,806	F1	492	357,962	3,678,226
Residential Sales	449,154	4,664,549	F2	539	119,620	1,239,493
Intercompany Sales	56,699	849,063	F3	479	402,040	4,161,946
Sales Accrual	0	0	F4	437	313,308	3,138,700
Tonoas Sales	24,948	237,710	F5	517	107,941	1,386,673
Total Sales	1,360,174	14,453,963	Tonoas	195	24,948	237,710
Power Loss - Weno	9.8%	9.6%	Total	2,658	1,325,820	13,842,749
Power Loss - Tonoas	12.9%	12.5%	* excludes streetlights & CPUC internal Sales			
Power Loss - Whole company	9.9%	9.6%				
Operating ratio	0.90	0.82				
Water Produced - Gallons	18,847,774	197,233,974				
Water Sold - Gallons	11,025,737	96,365,812				
Non Revenue Water	41.5%	51.1%				

Daily generated output in August was 47,750 kWh/day an increase of 0.6% on July. Average daily sales were 43,072 kWh/day – 0.2% higher than July. Total power loss in Weno was 9.8% in August (9.6% YTD). Tonoas power loss in August was 12.9% (12.5% YTD). Replacement of oversized transformers on Tonoas will contribute to reducing distribution losses there. Whole company losses for August were 9.9% (9.6% YTD)

The split of power users for Weno sales in August was as follows:

Government –22.0%; Commercial – 44.7%; Residential – 30.3%; Intercompany – 2.9 %; Accrual - 0.0%;

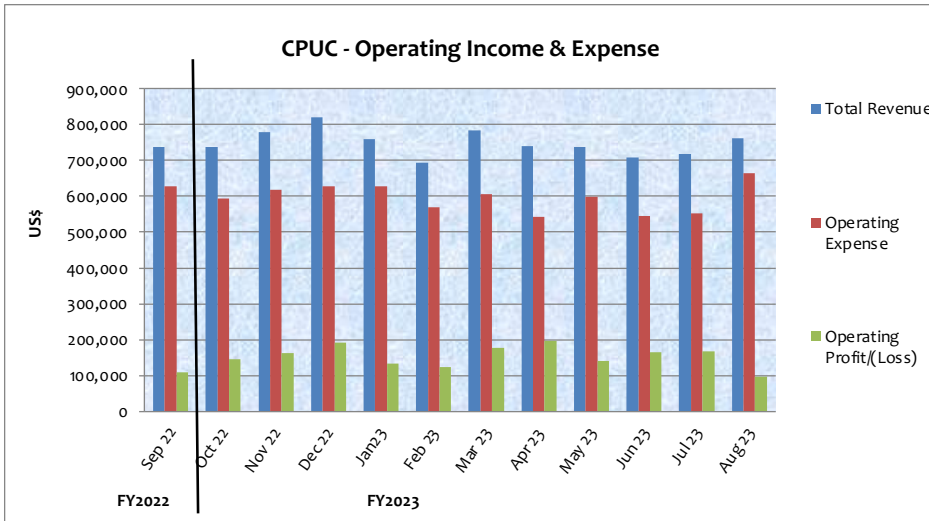
Solar PV generation in August 2023 was 51,615 kWh or 3.5% of total generation. The avoided cost of fuel is US\$12,238 and the amount of Carbon Dioxide avoided was 33.6 tons. The RE generation in August remains less than full capacity due to the removal of the 65 kWp airport system for roof renewal – the sooner this can be replaced the better for CPUC.

The NRW in August was 41.5% (51.1% YTD). Water production increased by 4.0%, however sales increased by 19.7% This NRW result is the lowest of all months in 2023 – actions taken to achieve this very good result should be reviewed and if possible replicated going forward.

Government arrears continue to increase – steps are being taken to collect more than US\$100,000 owed by the hospital – resolution of this issue is expected by the end of FY2023.

The operating result for August 2023 is US\$86,765 before interest and depreciation (US\$1,589,567 YTD) with an operating ratio of 0.9 (0.82 YTD).

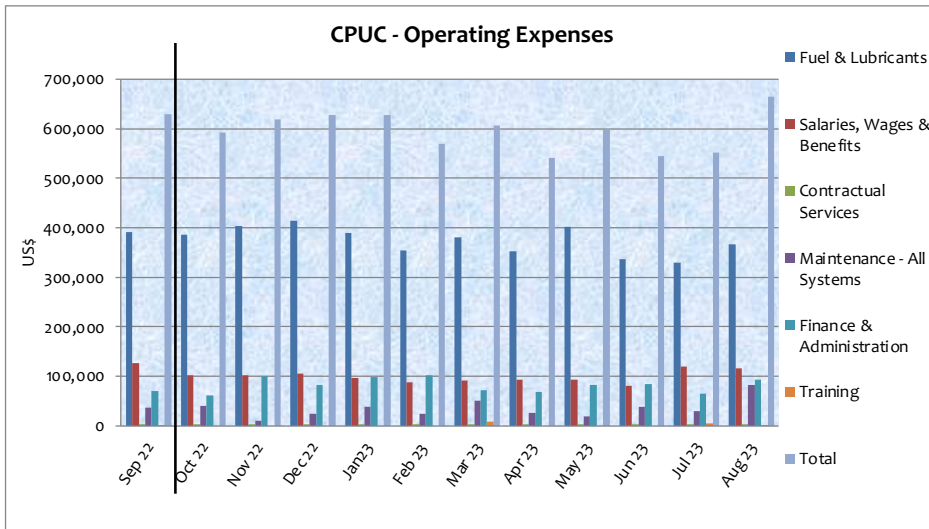
1 FINANCIAL PERFORMANCE GRAPHS



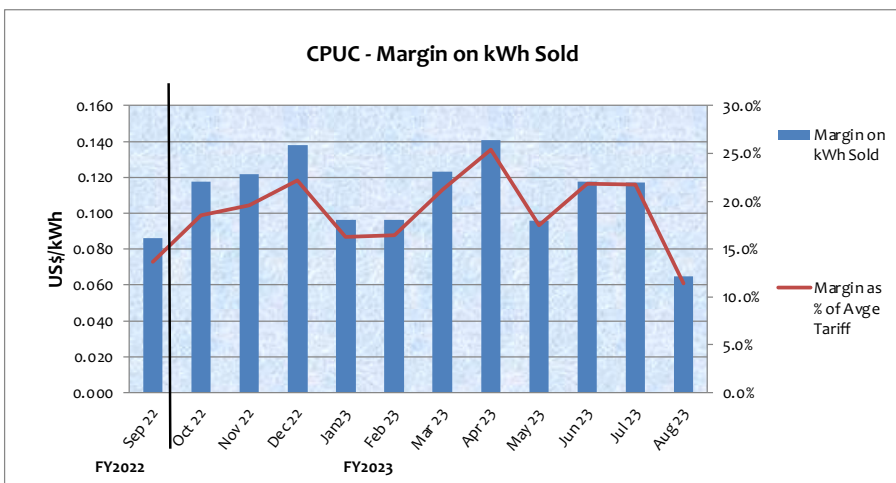
1.1 Key Points:

Operating income for August 2023 – US\$ 86,765

Operating ratio: 0.90 (YTD 0.82)



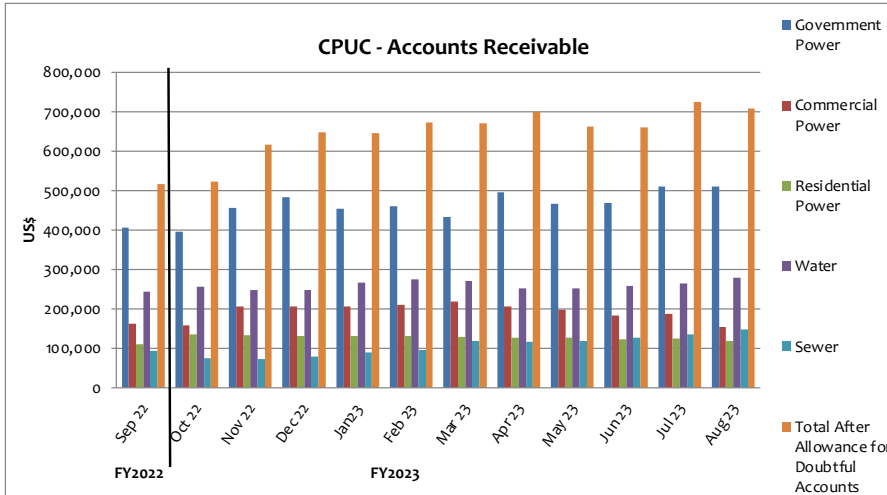
1.2 Key Points:



1.3 Key Points:

August US\$0.065/kWh sold.

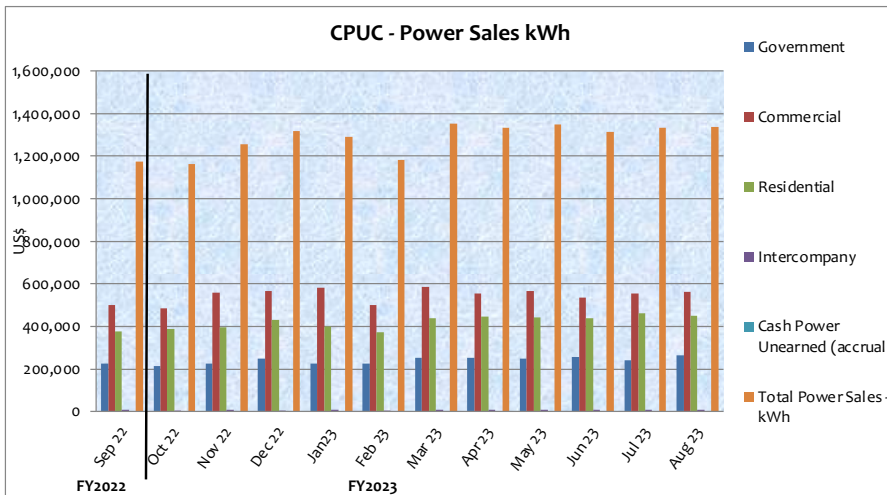
Margin = 11.4% of average power tariff



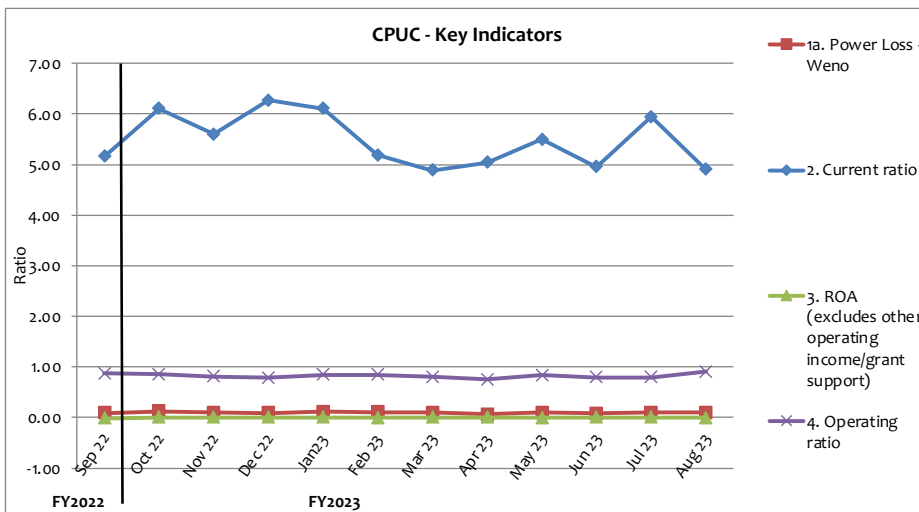
1.4 Key Points:

Accounts receivable i for FY2023 is at over US\$700,000;

Of this US\$300,000 relates to provision of power for streetlights; US\$100,000 is for the hospital; and the balance to all other government accounts

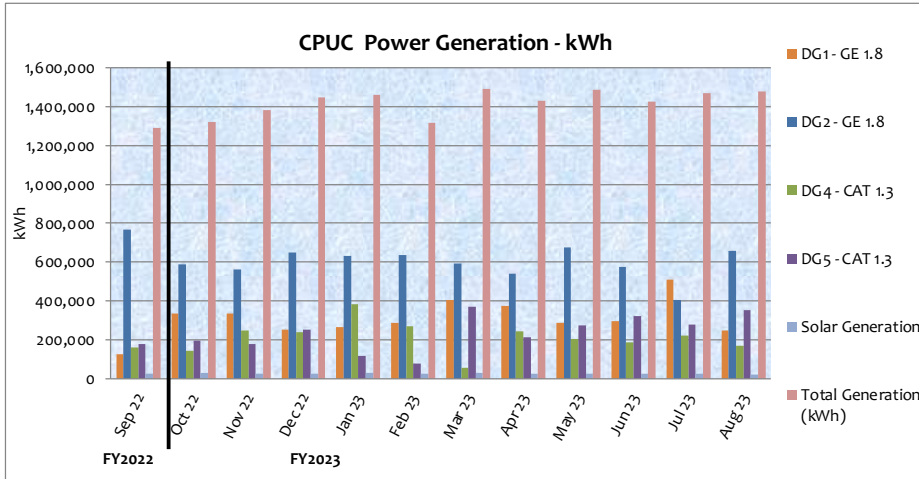


1.5 Key Points:

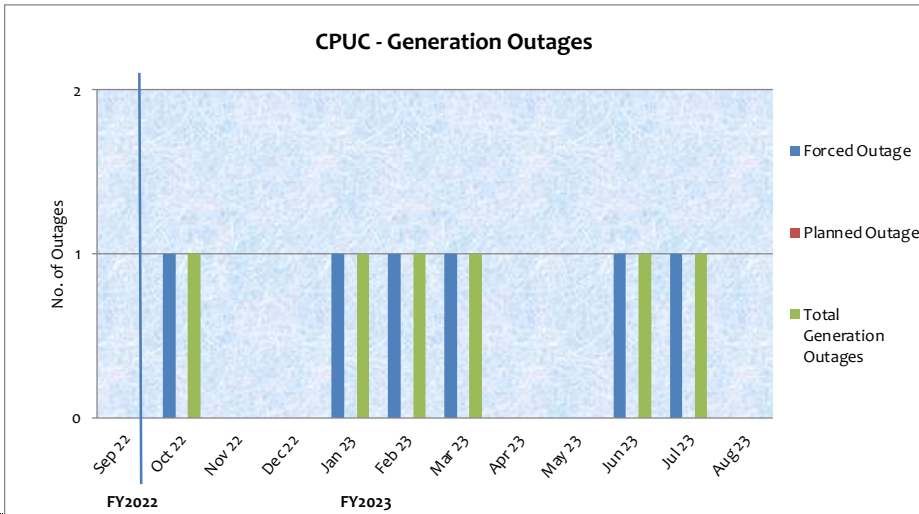


1.6 Key Points:

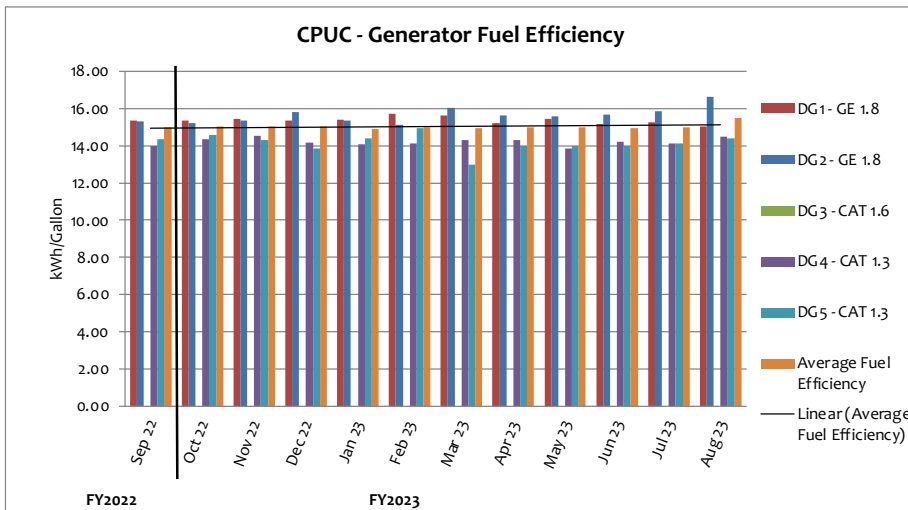
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

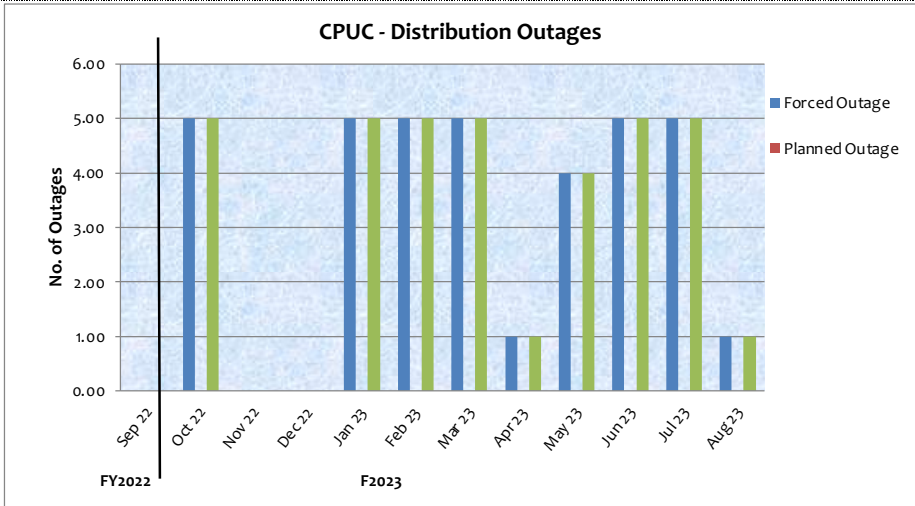


2.2 Key Points:

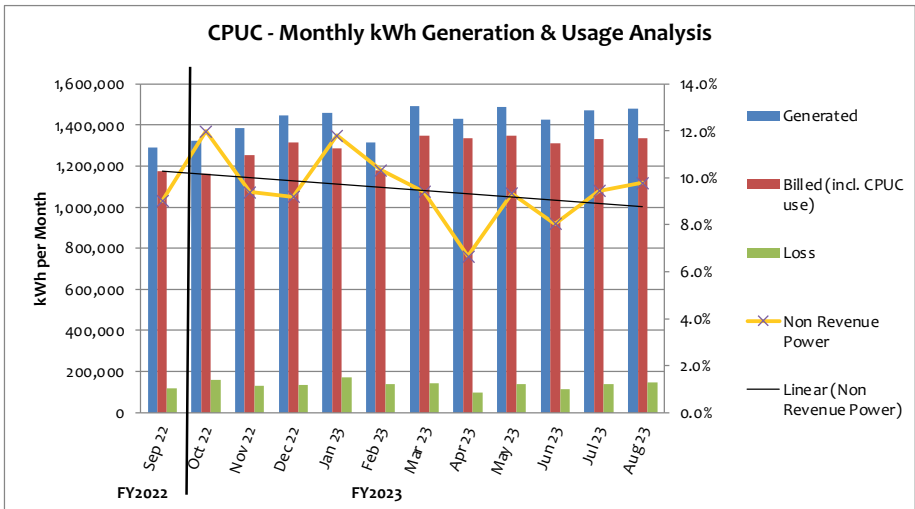


2.3 Key Points:

Avge fuel efficiency August – 15.5 kWh/gall
(YTD 15.1 kWh/gall)

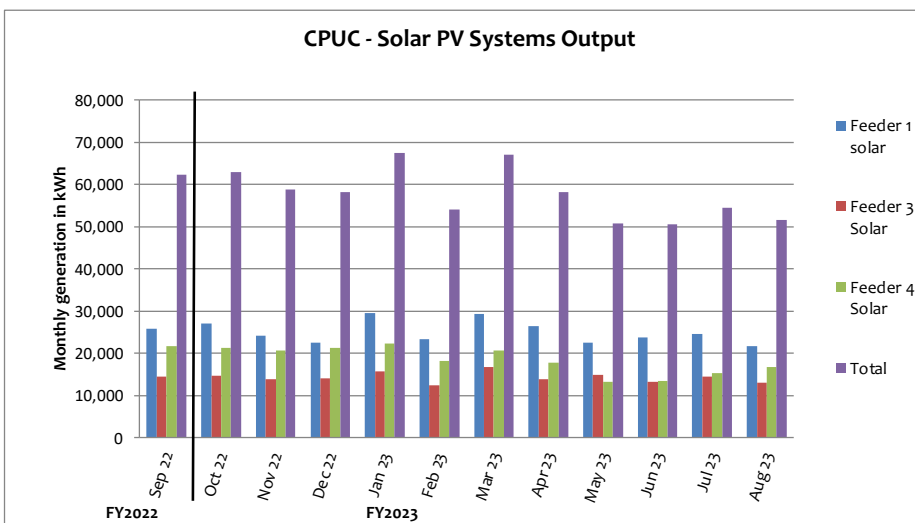


2.4 Key Points



2.5 Key Points:

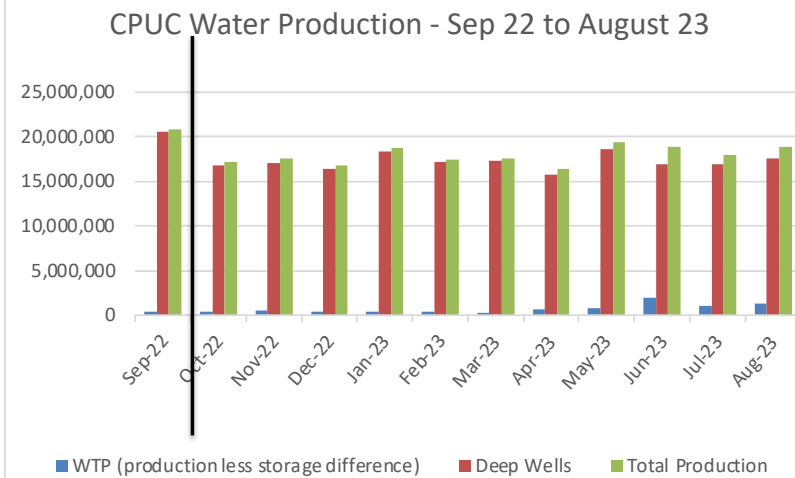
Power loss for August 23 – 9.9% (YTD 9.8%);



2.6 Key Points:

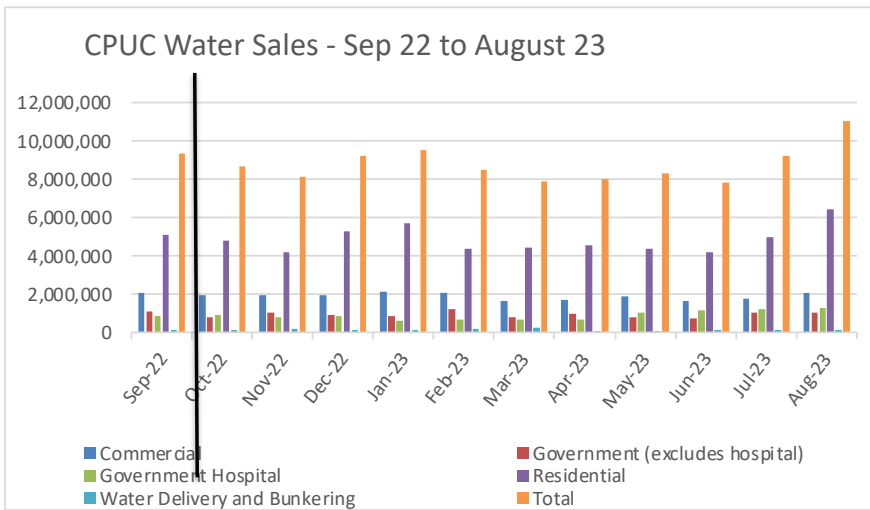
Solar PV 3.5% of total generation in August;
 Avoided cost of fuel – US\$12,238.
 Tons of CO2 avoided 33.6;
 The airport terminal roof solar system is still down for roof renewal – the impact of this is around 10% of solar generation

3 WATER PERFORMANCE GRAPHS

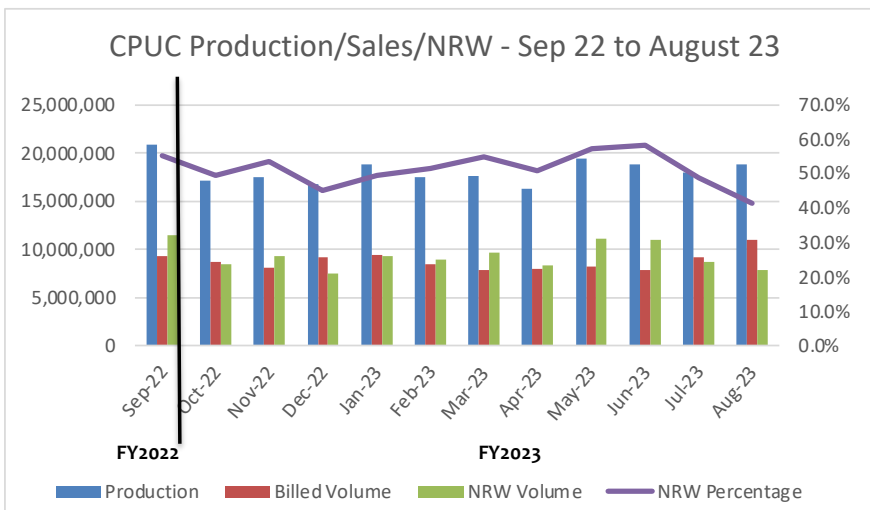


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2023: September 2022 – August 2023

Revenue - US\$	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023 YTD
Operating revenue:													
a. Power Sales	687,545	661,867	725,214	756,411	702,975	631,497	720,385	692,115	687,582	655,246	659,937	688,680	7,581,910
b. Water Sales	34,806	32,642	33,520	36,740	33,321	40,646	35,142	28,648	30,034	31,190	35,761	42,795	380,440
c. Sewer Sales	11,698	12,243	15,615	15,673	14,896	16,111	13,845	12,153	13,503	14,511	15,346	16,744	160,640
d. Other operating revenue	4,163	31,603	4,910	11,131	9,609	4,405	13,481	6,169	6,629	6,780	7,420	14,547	116,682
Revenue - Total	738,212	738,355	779,259	819,954	760,801	692,659	782,853	739,085	737,749	707,727	718,464	762,766	8,239,672
Expenses - US\$													
Fuel & Lubricants	391,051	385,813	403,723	414,316	390,089	353,808	380,497	352,091	401,498	336,795	329,116	366,858	4,114,602
Salaries, Wages & Benefits	127,488	102,166	101,348	105,053	96,645	88,327	92,211	92,514	92,382	81,520	120,310	116,849	1,089,326
Contractual Services	3,326	2,876	2,762	3,303	2,807	2,783	2,670	2,493	2,603	2,507	2,714	2,899	30,418
O&M - Power Generation	1,828	10,993	1,553	8,928	11,547	10,196	19,735	12,304	3,560	10,808	4,128	19,490	113,242
O&M - Power Distribution	15,244	734	1,132	2,328	3,926	4,317	5,269	2,524	3,430	13,395	8,844	33,248	79,148
O&M - Water	2,688	3,907	3,304	4,043	2,653	3,111	8,767	4,532	5,274	7,453	5,344	5,695	54,083
O&M - Sewer	1,301	204	0	2,645	5,154	0	700	350	0	0	96	275	9,425
Finance & Administration Overheads	50,396	41,385	80,686	63,067	77,514	79,507	52,445	45,811	59,376	62,362	45,434	73,957	681,544
Vehicle & Eq. Fuel	14,806	24,300	4,612	5,754	15,201	6,506	16,744	6,738	7,002	7,199	11,978	24,672	130,706
CPUC Power Usage (incl. in O&M from Oct 15)	20,698	20,467	19,024	18,788	21,290	21,570	19,307	22,087	23,442	21,940	19,578	19,669	227,162
Tonoas Power Usage	8,497	8,707	8,271	9,873	9,723	8,638	10,081	9,843	10,004	9,173	9,986	10,544	104,843
Tonoas Distribution Expense	0	174	0	172	172	173	172	0	0	172	0	341	1,375
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	9	0	0	0	0	0	7,825	0	0	0	4,904	1,502	14,231
Expense - Total	637,332	601,725	626,414	638,272	636,720	578,937	616,423	551,286	608,570	553,324	562,433	676,000	6,650,104
Operating Income/(Loss)	100,880	136,629	152,846	181,682	124,080	113,722	166,431	187,799	129,179	154,403	156,031	86,765	1,589,567
Non-Cash Expenses - US\$													
Depreciation	390,707	165,503	165,503	165,503	165,503	165,503	165,503	190,823	190,823	190,823	190,823	190,823	1,947,132
Interest Expense	4,190	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	3,954	43,492
Non-Cash Expense - Total - US\$	394,896	169,457	169,457	169,457	169,457	169,457	169,457	194,777	194,777	194,777	194,777	194,777	1,990,624
Net Income/(Loss) - excluding grant support - US\$	-294,017	-32,827	-16,611	12,225	-45,377	-55,734	-3,026	-6,978	-65,598	-40,374	-38,746	-108,011	-401,056
Non-operating Income (Grant Support) - US\$	-1,019,295	-24,358	-21,306	-18,170	-74,957	-71,176	-325,918	-133,087	-114,016	-107,553	-176,305	-369,337	-1,436,183
Net Income/(Loss) - including grant support - US\$	-1,313,312	-57,185	-37,917	-5,944	-120,333	-126,910	-328,944	-140,065	-179,614	-147,926	-215,051	-477,348	-1,837,239

Financial Table 2 Cash Flow and A/R Report – FY2023: September 2022 – August 2023

Cash Flow Report - US\$	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023 YTD
Receipts	620,163	687,849	715,042	761,077	708,912	643,544	1,037,892	797,675	670,829	564,084	757,647	876,162	8,220,714
Disbursements	585,170	631,655	844,941	867,380	801,062	505,996	1,097,038	768,702	664,157	434,077	937,687	715,827	8,268,522
Net receipts/Disbursements	34,993	56,195	-129,899	-106,303	-92,150	137,548	-59,146	28,973	6,672	130,007	-180,040	160,335	-47,809
Cash balance (beginning)	1,828,396	1,863,389	1,919,584	1,789,685	1,683,382	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	19,140,102
Cash balance (end)	1,863,389	1,919,584	1,789,685	1,683,382	1,591,232	1,728,780	1,669,634	1,698,607	1,705,279	1,835,286	1,655,246	1,815,581	19,092,293
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,861,695	1,917,890	1,787,991	1,681,688	1,589,538	1,727,086	1,667,941	1,696,913	1,703,585	1,833,592	1,653,552	1,813,888	1,653,552
Stocks/Inventory	1,524,632	1,499,026	1,485,518	1,484,882	1,480,024	1,244,897	1,117,212	1,147,458	1,127,673	1,122,725	1,131,744	1,367,279	1,131,744
Trade Receivable	515,654	521,867	616,419	647,589	644,955	673,016	669,474	698,887	662,167	659,317	724,214	708,271	724,214
Prepaid Lease	426,197	441,774	443,480	440,102	436,779	448,674	501,372	508,211	509,917	506,566	503,140	511,029	503,140
Collateral with Vital Inc.	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,076,461	915,259	1,029,687	893,499	929,187	1,022,608	1,061,613	1,046,769	952,288	1,073,778	915,339	1,082,875	915,339
Loans Payable	3,127,562	3,136,519	3,140,709	3,144,899	3,149,089	2,990,133	2,994,323	2,998,513	3,002,703	3,006,893	3,011,083	2,833,026	3,011,083
Total Accounts Receivable (to date) - US\$													
Government Power	404,979	394,780	456,538	483,549	453,673	460,948	433,152	495,817	466,424	467,554	510,476	509,150	510,476
Commercial Power	162,463	159,228	206,134	206,383	205,508	209,603	219,640	206,959	198,730	183,903	187,837	153,472	187,837
Residential Power	110,019	136,231	133,613	131,862	130,916	132,145	128,651	126,746	126,290	122,778	124,505	119,293	124,505
Water	244,513	256,931	246,860	247,212	265,666	274,355	269,777	252,665	251,217	257,629	264,990	278,687	264,990
Sewer	93,784	74,801	73,377	78,687	89,296	96,069	118,359	116,805	119,612	127,558	136,510	147,772	136,510
Allowance for Doubtful	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	515,654	521,867	616,419	647,589	644,955	673,016	669,474	698,887	662,167	659,317	724,214	708,271	724,214

Financial Table 3 Power Sales Report – FY2023: September 2022 – August 2023

	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	88,635	86,294	87,497	99,422	89,970	85,679	97,629	91,633	90,348	86,901	89,186	96,303	1,000,862
Government - Pre Paid (Cash Power)	45,042	37,899	43,024	45,158	35,331	37,438	38,478	41,068	40,409	44,825	41,639	41,950	437,220
Government Streetlights	2,940	3,038	2,940	3,038	3,038	2,744	3,038	2,940	3,038	2,940	3,038	3,038	32,833
Solar	3,234	3,234	3,234	3,234	3,234	3,234	3,234	3,372	3,372	3,372	3,372	3,372	36,264
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	139,851	130,465	136,696	150,852	131,573	129,096	142,380	139,014	137,167	138,039	127,236	144,663	1,507,180
Commercial - Post Paid	204,046	199,386	249,780	241,972	242,853	203,094	236,827	211,042	211,556	192,294	199,894	199,481	2,388,178
Commercial - Pre Paid (Cashpower)	100,087	85,947	88,994	94,113	83,141	74,171	83,499	83,889	85,860	81,664	82,037	93,769	937,085
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	304,133	285,333	338,774	336,086	325,994	277,265	320,326	294,931	297,416	273,958	281,931	293,250	3,325,263
Residential - Post Paid	4,520	6,419	8,239	7,406	8,903	10,220	11,096	7,564	6,466	4,727	4,357	4,024	79,419
Residential - Pre Paid (Cashpower)	199,006	193,650	192,740	211,759	186,816	169,272	197,436	201,409	192,346	179,384	191,739	195,060	2,111,613
Residential Scratch Card Sales	14,604	17,549	21,329	20,717	18,271	14,852	18,762	16,369	19,973	26,410	23,845	20,029	218,106
Residential Total	218,130	217,619	222,307	239,882	213,990	194,344	227,293	225,341	218,785	210,521	219,941	219,113	2,409,138
Tonoas Government	11	17	12	14	12	14	12	14	12	14	18	23	7,444
Tonoas Commercial	401	323	258	293	125	161	130	130	646	1,143	475	66	3,750
Tonoas Residential	6,178	8,267	7,978	10,321	10,107	8,976	10,720	10,765	10,059	10,205	10,861	11,610	109,868
Tonoas Streetlight	785	737	785	737	737	665	737	425	737	713	737	737	7,744
Tonoas Total Power Sales - US\$	7,374	9,344	9,032	11,368	10,983	9,845	11,600	11,341	11,456	12,093	12,091	12,448	121,600
Trade Power Sales Total	662,114	633,418	697,777	726,820	671,557	600,705	689,999	659,286	653,368	622,518	629,107	657,026	7,241,581
Intercompany - CPUC Office	2,148	1,608	1,738	1,608	1,630	1,510	1,738	1,800	1,686	2,168	1,658	1,923	19,233
Intercompany - CPUC Power Operation	3,159	3,813	3,848	4,321	3,821	3,762	4,383	3,802	4,208	3,849	3,532	3,807	43,145
Intercompany - CPUC Water Operations	4,817	5,299	4,764	4,624	5,058	4,585	4,465	4,492	4,493	4,020	4,841	4,495	51,137
Intercompany - CPUC Sewer Operations	7,933	8,474	8,055	7,671	9,925	11,091	8,202	11,394	12,370	10,598	8,709	8,724	105,213
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	680,171	652,523	716,182	745,044	691,992	621,653	708,785	680,774	676,126	643,153	647,846	676,232	7,460,309
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	141,431	141,688	143,777	163,789	154,994	149,564	174,175	166,308	165,006	163,333	168,697	177,457	1,768,787
Government - Pre Paid (Cash Power)	71,791	61,858	70,636	74,297	60,405	65,280	67,826	74,090	74,091	84,258	60,185	77,973	770,901
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	114,147
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	223,599	213,923	224,790	248,463	225,776	225,222	252,379	250,775	249,474	257,968	239,259	265,807	2,653,835
Commercial - Post Paid	336,151	340,335	408,654	404,838	434,327	366,083	431,508	396,196	401,056	376,009	394,000	382,543	4,335,549
Commercial - Pre Paid (Cashpower)	164,779	145,159	151,068	160,111	147,179	134,004	152,564	157,007	163,418	159,501	162,224	181,022	1,713,258
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	500,930	485,494	559,722	564,949	581,506	500,087	584,073	553,203	564,474	535,510	556,224	563,565	6,048,806
Residential - Post Paid	7,878	11,565	12,856	12,553	15,422	20,414	20,865	14,311	13,046	9,773	9,091	8,107	148,002
Residential - Pre Paid (Cashpower)	344,659	345,133	344,732	379,633	349,254	323,348	381,667	399,384	388,264	372,167	403,068	399,713	4,086,362
Residential Scratch Card Sales	25,168	31,161	38,560	37,827	35,612	28,540	36,922	31,235	42,341	55,672	42,341	41,334	430,185
Residential Total	377,705	387,858	396,148	430,013	400,288	372,302	439,454	444,930	443,650	437,612	463,139	449,154	4,664,549
Tonoas Government	17	26	17	27	21	68	23	36	24	57	32	62	394
Tonoas Commercial	660	527	406	343	205	264	220	225	1,135	2,055	865	117	6,360
Tonoas Residential	10,700	14,171	13,540	17,261	17,998	16,078	19,098	19,633	18,649	19,400	20,899	21,823	198,550
Tonoas Streetlight	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	32,406
Tonoas Total Power Sales - kWh	14,322	19,670	16,909	20,577	21,170	19,356	22,287	22,840	22,754	24,459	24,742	24,948	237,710
Trade Power Sales Total	1,102,234	1,087,275	1,180,659	1,243,425	1,207,570	1,097,610	1,275,905	1,248,909	1,257,597	1,231,089	1,258,622	1,278,527	13,367,190
Intercompany - CPUC Office	8,523	6,081	6,897	6,380	6,470	5,992	6,887	7,141	6,691	8,604	6,578	8,649	76,370
Intercompany - CPUC Power Operation	12,537	15,252	17,145	17,145	15,164	14,927	17,393	15,086	16,699	15,272	14,015	15,106	171,330
Intercompany - CPUC Water Operations	19,115	21,195	18,905	18,350	20,070	18,196	17,720	17,827	17,831	15,952	19,210	17,838	203,094
Intercompany - CPUC Sewer Operations	31,479	33,895	31,963	30,442	39,385	44,012	32,548	45,215	49,088	42,057	34,558	15,106	398,269
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,173,888	1,163,698	1,253,695	1,315,742	1,288,659	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	14,216,253

Financial Table 4 Water Sales Report – FY2023: September 2022 – August 2023

Water/Sewer Sales Report	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	10,095	7,538	9,379	9,200	7,624	9,493	7,829	8,415	9,460	9,597	11,589	12,079	102,202
Commercial	8,849	9,069	9,448	9,218	10,199	9,760	8,120	8,293	8,173	7,537	8,208	10,821	98,844
Residential	13,358	13,792	11,028	14,493	12,966	11,632	11,766	10,954	10,046	11,106	12,756	16,675	137,214
Provision for Billing Errors	2,503	2,243	3,666	3,829	2,533	9,762	7,427	986	2,356	2,950	3,208	3,220	42,180
Total	34,806	32,642	33,520	36,740	33,321	40,646	35,142	28,648	30,034	31,190	35,761	42,795	380,440
Sewer Sales - US\$													0
Government	5,009	3,648	4,643	4,558	3,764	4,699	3,869	4,168	4,685	4,749	5,757	6,008	50,548
Commercial	6,932	7,432	7,540	7,374	7,524	7,530	6,577	5,666	6,747	6,407	6,013	7,536	76,346
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	-244	1,295	3,432	3,741	3,608	3,882	3,399	2,319	2,071	3,355	3,576	3,200	33,879
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	-133	0	0	0	0	0	0	0	0	0	0	-133
Sewer Sales	11,698	12,243	15,615	15,673	14,896	16,111	13,845	12,153	13,503	14,511	15,346	16,744	160,640
Total Water & Sewer Sales	46,504	44,885	49,135	52,412	48,217	56,757	48,988	40,801	43,538	45,701	51,107	59,539	541,080
Water Sales - Gallons													0
Government	1,973,646	1,759,368	1,854,421	1,814,831	1,477,465	1,856,071	1,529,381	1,657,894	1,882,028	1,900,738	2,294,990	2,362,785	20,389,972
Commercial	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	20,944,609
Residential	5,134,533	4,833,155	4,200,768	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	53,449,731
Water Delivery & Bunkering	144,000	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	135,000	138,500	1,581,500
Total	9,327,301	8,689,192	8,160,567	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	96,365,812

Financial Table 5 Key Performance Indicators – FY2023: September 2022 – August 2023

	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023 YTD
1a. Power Loss - Weno	9.0%	12.0%	9.4%	9.2%	11.8%	10.3%	9.4%	6.7%	9.3%	8.0%	9.4%	9.8%	9.6%
Total Power Generated - kWh	1,290,194	1,322,319	1,383,663	1,448,964	1,461,266	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	15,720,168
Total Power Billed - kWh	1,173,888	1,163,698	1,253,695	1,315,742	1,288,659	1,180,737	1,350,453	1,334,178	1,347,906	1,312,974	1,332,983	1,335,226	14,216,253
Generation Loss (actual from Jun 17)	10,460	11,112	11,715	13,009	11,981	12,189	14,192	12,386	13,183	11,908	11,640	12,994	136,309
Distribution Loss Derived - kWh	73,591	114,451	83,661	83,989	124,094	91,015	89,000	46,993	88,509	67,191	90,667	95,032	974,602
Commercial Loss (assumed 2.5%) - kWh	32,255	33,058	34,592	36,224	36,532	32,922	37,273	35,732	37,169	35,694	36,802	37,006	393,004
Total Loss - kWh	116,306	158,621	129,968	133,222	172,607	136,126	140,465	95,111	138,862	114,794	139,109	145,032	1,503,915
Distribution loss %	5.7%	8.7%	6.0%	5.8%	8.5%	6.9%	6.0%	3.3%	6.0%	4.7%	6.2%	6.4%	6.2%
1b. Power loss - Tonoas		13.0%	11.4%	11.6%	12.7%	11.2%	14.7%	13.0%	16.7%	6.6%	13.2%	12.9%	12.5%
Tonoas - Power Purchased - kWh		20,320	19,080	23,280	24,240	21,800	26,120	26,240	27,320	26,200	28,520	28,640	243,120
Tonoas - Power Billed - kWh		17,670	16,909	20,577	21,170	19,356	22,287	22,840	22,754	24,459	24,742	24,948	212,762
Power Loss - kWh		2,650	2,171	2,703	3,070	2,444	3,833	3,400	4,566	1,741	3,778	3,692	30,358
1c. Power Loss - Whole Company		12.0%	9.4%	9.2%	11.8%	10.4%	9.5%	6.8%	9.5%	8.0%	9.5%	9.9%	9.6%
Power Generated & Purchased		1,342,639	1,402,743	1,472,244	1,485,506	1,338,663	1,517,038	1,455,529	1,514,088	1,453,968	1,500,612	1,508,898	14,483,030
Power Billed		1,181,369	1,270,604	1,336,320	1,309,829	1,200,093	1,372,739	1,357,017	1,370,660	1,337,433	1,357,725	1,360,174	13,093,789
Power Loss - kWh		161,270	132,139	135,924	175,677	138,570	144,299	98,512	143,428	116,535	142,887	148,724	1,389,241
1d. Non Revenue Water	55.3%	48.9%	53.5%	45.0%	49.4%	51.4%	55.7%	51.1%	57.4%	58.7%	49.2%	41.5%	51.1%
Water Produced (million gallons)	20.86	17.00	17.54	16.78	18.77	17.46	17.83	16.43	19.47	18.99	18.11	18.85	197
Water Billed (million gallons)	9.33	8.69	8.16	9.22	9.50	8.49	7.90	8.04	8.29	7.84	9.21	11.03	96
2. Current ratio	5.16	6.11	5.60	6.27	6.11	5.19	4.89	5.04	5.50	4.95	5.94	4.90	4.7
	3.70	5.15	4.90	5.57	5.23	4.77	4.38	4.61	4.97	4.70	5.52	4.33	4.3
	34.38	66.04	64.29	41.59	39.44	31.28	25.62	30.47	28.73	28.37	25.89	24.14	28.0
	3.77	6.27	6.23	5.03	4.67	6.14	7.41	7.44	7.35	8.51	8.08	7.90	5.5
3. ROA (excludes other operating income/grant support)	-1.08%	-0.12%	-0.06%	0.05%	-0.17%	-0.21%	-0.01%	-0.03%	-0.25%	-0.16%	-0.15%	-0.43%	-1.52%
Power Business	-0.30%	0.17%	0.24%	0.36%	0.14%	-0.02%	0.33%	0.37%	0.07%	0.17%	0.20%	-0.16%	1.85%
Water Business	-5.58%	-0.82%	-0.81%	-0.67%	-0.80%	-0.56%	-0.89%	-1.16%	-1.20%	-1.16%	-1.17%	-1.14%	-10.26%
Sewer Business	-0.48%	-1.01%	-0.92%	-0.96%	-1.20%	-0.93%	-0.98%	-1.03%	-1.04%	-0.93%	-1.03%	-1.10%	-11.04%
4. Operating ratio	0.87	0.85	0.81	0.79	0.85	0.84	0.80	0.75	0.83	0.79	0.79	0.90	0.82
Power Business	0.82	0.80	0.76	0.75	0.79	0.81	0.75	0.70	0.78	0.74	0.73	0.86	0.77
Water Business	1.04	1.14	1.13	0.98	1.15	0.85	1.18	1.17	1.17	1.16	1.14	1.06	1.09
Sewer Business	3.26	2.79	2.21	2.27	2.87	2.17	2.51	2.80	2.62	2.25	2.39	2.43	2.47
5. Days in Accounts Receivable	21.07	22.89	23.88	24.82	26.62	27.38	26.97	28.61	28.08	28.22	31.57	29.34	21.52
Power Business	29.56	32.33	32.94	33.68	34.84	35.59	33.63	35.96	35.68	35.45	38.65	35.20	36.65
Water Business	210.75	244.01	220.93	208.59	247.16	188.99	237.98	264.59	259.30	247.80	229.71	201.88	222.49
Sewer Business	240.52	189.40	140.97	155.64	185.83	166.96	265.01	288.33	274.59	26.37	275.76	273.59	243.59

Financial Table 6 CPUC Performance Against Budget FY 2023 YTD

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2023	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,074,039	\$7,561,700	\$7,581,910	\$20,210	0.3%
Water Operating Revenue	\$427,134	\$355,945	\$380,440	\$24,495	6.9%
Sewerage Operating Revenue	\$226,625	\$188,854	\$160,640	-\$28,214	-14.9%
TOTAL OPERATING REVENUE	\$9,727,798	\$8,106,498	\$8,122,989	\$16,491	0.2%
Other Revenue					
Power	\$7,713	\$6,427	\$96,953	\$90,526	1408.5%
Water	\$1,789	\$1,491	\$18,880	\$17,389	1166.2%
Sewer	\$0	\$0	\$850	\$850	-
OTHER REVENUE TOTAL	\$9,502	\$7,918	\$116,682	\$108,764	1373.6%
TOTAL OPERATING REVENUE	\$9,737,300	\$8,114,417	\$8,239,672	\$125,255	1.5%
EXPENDITURE					
Power Variable Cost	\$4,868,856	\$4,057,380	\$4,219,444	\$162,064	4.0%
Power Fixed Cost	\$2,051,462	\$1,709,552	\$1,617,791	-\$91,761	-5.4%
Water Variable Cost	\$148,724	\$123,937	\$64,887	-\$59,049	-47.6%
Water Fixed Cost	\$464,821	\$387,351	\$351,694	-\$35,657	-9.2%
Sewer Variable Cost	\$251,350	\$209,459	\$105,213	-\$104,245	-49.8%
Sewer Fixed Cost	\$380,925	\$317,438	\$291,075	-\$26,363	-8.3%
TOTAL OPERATING EXPENSE	\$8,166,139	\$6,805,116	\$6,650,104	-\$155,011	-2.3%
OPERATING INCOME					
Operating Income Power	\$2,161,434	\$1,801,195	\$1,841,627	\$40,433	2.2%
Operating Income Water	-\$184,622	-\$153,851	-\$17,261	\$136,590	-88.8%
Operating Income Sewer	-\$405,651	-\$338,043	-\$234,798	\$103,244	-30.5%
OPERATING INCOME (Excl Int & Deprec.)	\$1,571,161	\$1,309,301	\$1,589,567	\$280,267	21.4%
INTEREST					
Interest Power	\$47,446	\$39,538	\$43,492	\$3,954	10.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$39,538	\$43,492	\$3,954	10.0%
DEPRECIATION					
Depreciation Power	\$1,223,551	\$1,018,792	\$1,440,604	\$421,812	41.4%
Depreciation Water	\$127,776	\$106,480	\$371,085	\$264,605	248.5%
Depreciation Sewer	\$166,549	\$138,791	\$135,443	-\$3,349	-2.4%
TOTAL DEPRECIATION	\$1,516,877	\$1,264,064	\$1,947,132	\$683,068	54.0%
Depreciation as % of Revenue	18.3%	15.6%	23.6%	8.1%	51.7%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$891,437	\$742,864	\$357,531	-\$385,333	-51.9%
Total Operating Income Water	-\$312,398	-\$260,332	-\$388,347	-\$128,015	49.2%
Total Operating Income Sewer	-\$572,201	-\$476,834	-\$370,241	\$106,593	-22.4%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$6,839	\$5,699	-\$401,056	-\$406,755	-7137.4%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$131,384	-\$109,487	-\$206,100	-\$96,613	88.2%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$211,766				
INTEREST INCOM \$	\$0	\$0	\$2,799	\$2,799	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$483,457	-\$402,881	-\$1,436,183	-\$1,033,302	256.5%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$131,384	\$109,487	\$206,100	\$96,613	88.2%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$211,766				
Other Grant Support	\$0	\$0	\$79,007	\$79,007	
TOTAL CAPITAL GRANT SUPPORT	\$483,457	\$402,881	\$1,178,732	\$775,852	192.6%
Recovery Of Forgiven Interest	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	\$6,839	\$5,699	-\$658,507	-\$664,206	-11655.0%

Power Table 1 Power Operation Indicators – FY2023: September 2022 – August 2023

	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023
Generation Statistics													
Diesel Generation - kWh	1,227,899	1,259,321	1,324,775	1,390,767	1,393,661	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	15,085,396
Peak Generation - kW	2,541	2,553	2,731	2,623	2,672	2,673	2,716	2,795	2,793	2,843	2,694	2,687	2,553
Fuel Consumption - Gallons	81,998	83,625	88,102	92,362	93,453	84,139	95,372	91,363	95,851	92,152	94,578	92,190	1,003,187
Average Fuel Price (\$/Gallon)	4.72	4.48	4.53	4.44	4.13	4.07	3.94	3.80	3.69	3.49	3.48	3.67	3.96
Load Factor (%)	70%	71%	70%	76%	75%	68%	76%	70%	73%	69%	75%	76%	96%
Capacity Factor (%)	45%	46%	49%	47%	48%	48%	49%	50%	50%	51%	48%	48%	35%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	207%	206%	186%	197%	192%	192%	187%	179%	179%	174%	190%	190%	179%
Solar Generation													
Solar PV Generation - kWh	62,295	62,998	58,888	58,197	67,605	54,118	67,018	58,294	50,848	50,705	54,486	51,615	634,772
Solar Generation %	4.8%	4.8%	4.3%	4.0%	4.6%	4.1%	4.5%	4.1%	3.4%	3.6%	3.7%	3.5%	4.0%
Peak PV Generation - kW	440	445	416	411	477	382	473	411	359	358	384	364	571
Avoided Fuel - Gallons	4,160	4,183	3,916	3,865	4,533	3,606	4,489	3,885	3,394	3,393	3,635	3,331	42,213
Avoided Cost of Fuel - US\$	19,617	18,727	17,744	17,147	18,702	14,672	17,686	14,777	12,519	11,837	12,650	12,238	167,361
Tons of CO2 avoided	42.0	42.3	39.6	39.0	45.8	36.4	45.3	39.2	34.3	34.3	36.7	33.6	426.3
Labour Productivity (kWh/Emp/d)	1,370	1,405	1,479	1,552	1,555	1,409	1,589	1,530	1,603	1,537	1,582	1,594	2,388
SFOC (kWh/gal)													
DF1 - GE 1.8	15.34	15.37	15.44	15.36	15.41	15.70	15.61	15.20	15.46	15.19	15.26	15.05	15.37
DF2 - GE 1.8	15.30	15.23	15.36	15.83	15.34	15.12	16.03	15.64	15.60	15.67	15.84	16.65	15.66
DF3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DF4 - CAT 1.3	13.97	14.35	14.55	14.18	14.10	14.11	14.30	14.33	13.86	14.21	14.14	14.50	14.22
DF5 - CAT 1.3	14.35	14.58	14.32	13.86	14.40	14.94	12.97	13.99	14.00	14.00	14.11	14.41	14.00
SLOC (kWh/gal)													
DF1 - GE 1.8	2,189	7,290	1,012	2,855	8,011	5,490	13,042	6,822	3,396	3,997	1,635	802	2,539
DF2 - GE 1.8	6,143	5,599	1,743	1,808	6,490	1,777	8,735	5,939	8,529	1,801	7,116	9,002	3,377
DF3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DF4 - CAT 1.3	0	1,503	2,613	0	4,050	2,812	0	0	2,147	0	0	0	4,155
DF5 - CAT 1.3	0	2,035	0	2,647	0	797	3,890	0	2,873	3,366	0	0	3,449
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.012%	0.000%	0.000%	0.023%	0.056%	0.005%	0.000%	0.000%	0.009%	0.007%	0.000%	0.01%
Planned Outage Factor (%)	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.02%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	23.9%	24.0%	25.7%	24.7%	25.1%	25.1%	25.5%	26.3%	26.3%	26.7%	25.3%	25.3%	26.3%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.00	0.02	0.00	0.00	0.03	0.09	0.01	0.48	0.13	0.01	0.01	0.02	0.82
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.022
Average Cost (\$/kWh)	0.300	0.283	0.288	0.283	0.264	0.260	0.252	0.243	0.238	0.225	0.224	0.229	0.253

Power Table 2 Power Generation Statistics – FY2023: September 2022 – August 2023

	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023
Generation - Engine Output (kWh)													
DG1 - GE 1.8	124,776	335,347	334,095	251,240	264,370	285,494	404,288	375,187	285,257	295,765	510,234	247,028	3,588,305
DG2 - GE 1.8	767,868	587,849	562,919	647,384	629,575	634,445	593,970	540,434	673,776	574,508	405,638	657,174	6,507,672
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	4	0	0	4
DG4 - CAT 1.3	158,307	142,789	248,197	240,655	384,751	267,115	56,098	243,670	203,982	187,006	223,088	170,732	2,368,083
DG5 - CAT 1.3	176,948	193,336	179,564	251,488	114,965	75,691	369,544	211,704	272,905	319,780	278,646	353,709	2,621,332
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,227,899	1,259,321	1,324,775	1,390,767	1,393,661	1,262,745	1,423,900	1,370,995	1,435,920	1,377,063	1,417,606	1,428,643	15,085,396
PP Solar F1	8,767	8,919	8,547	8,929	9,470	8,052	10,117	8,108	8,096	8,532	8,521	7,625	94,916
High School Solar F1	17,160	18,120	15,720	13,680	20,160	15,360	19,320	18,480	14,520	15,240	16,200	14,040	180,840
PP Solar F3	14,612	14,644	13,831	14,204	15,701	12,501	16,867	13,846	14,889	13,347	14,511	13,053	157,394
Airport Roof F4	3,700	3,500	3,700	3,800	3,900	2,000	0	0	0	0	0	0	16,900
Airport Carpark F4	15,041	14,777	14,103	14,480	15,140	13,363	17,182	14,748	10,690	10,869	11,826	11,475	148,653
WWTP F4	3,015	3,038	2,987	3,104	3,234	2,842	3,532	3,112	2,653	2,717	3,428	5,422	36,069
Solar PV Generation Total (kWh)	62,295	62,998	58,888	58,197	67,605	54,118	67,018	58,294	50,848	50,705	54,486	51,615	634,772
Total Generation (kWh)	1,290,194	1,322,319	1,383,663	1,448,964	1,461,266	1,316,863	1,490,918	1,429,289	1,486,768	1,427,768	1,472,092	1,480,258	15,720,168
Maximum Demand (kW)	2,541	2,553	2,731	2,623	2,672	2,673	2,716	2,795	2,793	2,843	2,694	2,687	2,843
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	12,537	15,252	15,271	17,145	15,164	14,927	17,393	15,086	16,699	15,272	14,015	15,106	171,330
Running Hours													
DG1 - GE 1.8	129	287	291	219	231	279	364	345	250	256	436	229	3,187
DG2 - GE 1.8	630	473	472	557	553	577	527	494	579	484	352	559	5,627
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	234	206	335	320	509	917	92	318	269	263	220	164	3,613
DG5 - CAT 1.3	251	268	250	343	163	118	497	328	398	434	384	466	3,649
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,244	1,234	1,348	1,439	1,456	1,891	1,480	1,485	1,496	1,437	1,392	1,418	16,076

Power Table 3 Fuel & Lube Oil Statistics - FY2023: September 2022 – August 2023

	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023
Fuel Consumption (Gallons)													
DG1 - GE 1.8	8,135	21,817	21,632	16,362	17,154	18,182	25,898	24,676	18,446	19,477	33,437	16,409	233,488
DG2 - GE 1.8	50,198	38,605	36,656	40,888	41,028	41,955	37,061	34,553	43,198	36,669	25,610	39,468	415,691
DG3 - CAT 1.6	0	0	220	0	0	0	0	0	0	0	0	0	220
DG4 - CAT 1.3	11,332	9,947	17,059	16,971	27,288	18,935	3,924	17,007	14,718	13,164	15,781	11,773	166,565
DG5 - CAT 1.3	12,333	13,256	12,536	18,142	7,983	5,067	28,489	15,128	19,490	22,841	19,750	24,541	187,223
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	81,998	83,625	88,102	92,362	93,453	84,139	95,372	91,363	95,851	92,152	94,578	92,190	1,003,187
Average Fuel Price (\$/Gallon)	4.72	4.48	4.53	4.44	4.13	4.07	3.94	3.80	3.69	3.49	3.48	3.67	3.96
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	57	46	65	88	33	52	31	55	84	74	47	43	618
DG2 - GE 1.8	125	105	58	93	97	92	68	91	79	54	57	73	867
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	182	151	123	181	130	144	99	146	163	128	104	116	1,485
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	0	0	265	0	0	0	0	0	0	0	265	265	795
DG2 - GE 1.8	0	0	265	265	0	265	0	0	0	265	0	0	1,060
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	95	0	95	95	0	0	95	0	95	0	570
DG5 - CAT 1.3	0	95	0	95	0	95	95	0	95	95	95	95	760
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	0	190	625	360	95	455	95	0	190	360	455	360	3,185

Power Table 4 Distribution Feeder Statistics - FY2023: September 2022 – August 2023

FEEDER STATISTICS	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023
Feeder 1 Load	345,918	353,192	358,925	372,722	377,083	349,547	396,310	376,373	391,812	389,478	388,439	391,352	4,145,233
Feeder 2 Load	108,137	115,489	116,719	122,366	121,758	110,390	129,283	123,672	128,835	124,889	129,343	127,283	1,350,027
Feeder 3 Load	390,860	389,858	408,166	431,765	429,596	385,343	448,402	420,721	422,113	416,211	436,814	437,225	4,626,214
Feeder 4 Load	297,656	302,241	319,019	330,539	336,796	307,246	339,900	334,048	351,785	343,282	356,738	363,268	3,684,862
Feeder 5 Load	137,163	150,427	169,119	178,563	184,052	152,148	162,831	162,089	179,040	142,000	149,118	148,136	1,777,523
Total Feeder Load (kWh)	1,279,734	1,311,207	1,371,948	1,435,955	1,449,285	1,304,674	1,476,726	1,416,903	1,473,585	1,415,860	1,460,452	1,467,264	15,583,859
Feeder 1 Sales	323,184	309,313	317,207	335,391	319,804	305,606	345,979	348,739	348,329	341,215	348,681	357,962	3,678,226
Feeder 2 Sales	99,066	105,808	111,631	115,374	113,896	95,001	112,104	120,577	116,294	112,002	117,186	119,620	1,239,493
Feeder 3 Sales	346,715	345,272	378,399	379,390	375,631	334,710	405,749	394,313	377,100	369,705	399,636	402,040	4,161,946
Feeder 4 Sales	255,486	244,888	261,755	265,432	285,595	256,240	302,009	294,282	311,247	300,058	303,886	313,308	3,138,700
Feeder 5 Sales	104,183	109,279	137,365	144,300	147,105	122,290	124,866	124,305	139,545	120,701	108,976	107,941	1,386,673
Total Feeder Sales (kWh)	1,128,634	1,114,561	1,206,358	1,239,886	1,242,032	1,113,847	1,290,707	1,282,216	1,292,516	1,243,680	1,278,365	1,300,872	13,605,039
Feeder 1 Loss - kWh	22,734	43,879	41,718	37,331	57,279	43,941	50,331	27,634	43,483	48,263	39,758	33,390	467,007
Feeder 2 Loss - kWh	9,071	9,681	5,088	6,992	7,862	15,389	17,179	3,095	12,541	12,887	12,157	7,663	110,534
Feeder 3 Loss - kWh	44,145	44,586	29,767	52,375	53,965	50,633	42,653	26,408	45,013	46,506	37,178	35,185	464,268
Feeder 4 Loss - kWh	42,170	57,353	57,264	65,107	51,201	51,006	37,891	39,766	40,538	43,224	52,852	49,960	546,162
Feeder 5 Loss - kWh	32,980	41,148	31,754	34,263	36,947	29,858	37,965	37,784	39,495	21,299	40,142	40,195	390,850
Total Feeder Loss - kWh	151,100	196,646	165,590	196,069	207,253	190,827	186,019	134,687	181,069	172,180	182,087	166,392	1,978,820
Feeder 1 Loss - %	6.6%	12.4%	11.6%	10.0%	15.2%	12.6%	12.7%	7.3%	11.1%	12.4%	10.2%	8.5%	11.3%
Feeder 2 Loss - %	8.4%	8.4%	4.4%	5.7%	6.5%	13.9%	13.3%	2.5%	9.7%	10.3%	9.4%	6.0%	8.2%
Feeder 3 Loss - %	11.3%	11.4%	7.3%	12.1%	12.6%	13.1%	9.5%	6.3%	10.7%	11.2%	8.5%	8.0%	10.0%
Feeder 4 Loss - %	14.2%	19.0%	18.0%	19.7%	15.2%	16.6%	11.1%	11.9%	11.5%	12.6%	14.8%	13.8%	14.8%
Feeder 5 Loss - %	24.0%	27.4%	18.8%	19.2%	20.1%	19.6%	23.3%	23.3%	22.1%	15.0%	26.9%	27.1%	22.0%
Total Feeder Loss - %	11.8%	15.0%	12.1%	13.7%	14.3%	14.6%	12.6%	9.5%	12.3%	12.2%	12.5%	11.3%	12.7%

Power Table 5 Customer Energy Use By Category and By Feeder – August 2023

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	295	999	8,880
F02	225	1,246	3,562
F03	258	2,062	712
F04	266	2,976	616
F05	186	1,310	359
Total Weno	246	1,718	2,826
F10 - Tonoas	111	206	0

Power Table 6 Power Distribution Statistics – FY2023: September 2022 – August 2023

	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023
Number of Outages (Frequency)													
Forced - Generation	0	1	0	0	1	1	1	0	0	1	1	0	6
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	1	0	0	1	1	1	0	0	1	1	0	6
Forced - Distribution	0	5	0	0	5	5	5	1	4	5	5	1	36
Feeder 1	0	1	0	0	1	1	1	0	0	1	1	1	7
Feeder 2	0	1	0	0	1	1	1	1	3	1	1	0	10
Feeder 3	0	1	0	0	1	1	1	0	0	1	1	0	6
Feeder 4	0	1	0	0	1	1	1	0	0	1	1	0	6
Feeder 5	0	1	0	0	1	1	1	0	1	1	1	0	7
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	5	0	0	5	5	5	1	4	5	5	1	36

Power Table 7 Power Outage Statistics – FY2023: September 2022 – August 2023

	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	Feb 23	Mar 23	Apr 23	May 23	Jun 23	Jul 23	Aug 23	FY2023
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.1	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.1	0.1	0.0	0.8
Planned - Generation	0.0	1.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0
Total Duration Gen Outage (Hrs)	0.0	1.1	0.0	0.0	0.2	0.4	0.0	0.0	0.0	0.1	0.1	0.0	1.8
Forced - Distribution	0.0	0.6	0.0	0.0	0.8	2.5	0.4	13.1	3.7	0.3	0.3	0.5	22.2
Feeder 1	0.0	0.1	0.0	0.0	0.2	0.5	0.1	0.0	0.0	0.1	0.1	0.5	1.4
Feeder 2	0.0	0.1	0.0	0.0	0.2	0.5	0.1	13.1	2.3	0.1	0.1	0.0	16.4
Feeder 3	0.0	0.1	0.0	0.0	0.1	0.5	0.1	0.0	0.0	0.1	0.1	0.0	0.9
Feeder 4	0.0	0.1	0.0	0.0	0.2	0.5	0.1	0.0	0.0	0.1	0.1	0.0	1.0
Feeder 5	0.0	0.1	0.0	0.0	0.2	0.5	0.1	0.0	1.4	0.1	0.1	0.0	2.5
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	0.6	0.0	0.0	0.8	2.5	0.4	13.1	3.7	0.3	0.3	0.5	22.2

Water Table 1 Water Production & Sales Data – FY2023: September 2022 – August 2023

COMPANY WIDE DATA	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	FY2023 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	366,200	353,008	497,556	369,036	390,208	326,648	319,416	597,812	811,012	1,913,055	1,096,049	1,242,574	7,916,374
Well Production (into supply)	20,492,400	16,828,400	17,035,000	16,409,000	18,383,700	17,131,000	17,264,800	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	188,830,700
Volume into network	20,858,600	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	196,747,074
Water Volume Billed (Gallons)	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	FY2023 YTD
Commercial	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	20,944,608
Government (excludes hospital)	1,098,246	807,420	1,044,221	949,531	851,665	1,200,571	823,081	998,894	813,628	744,938	1,042,990	1,058,885	10,335,824
Government Hospital	875,400	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	10,054,148
Residential	5,134,533	4,833,155	4,200,568	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	53,449,531
Water Delivery and Bunkering	144,000	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	135,000	138,500	1,581,500
Total	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	96,365,611
NRW	11,531,299	8,492,216	9,372,189	7,557,461	9,269,841	8,971,868	9,683,336	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	100,381,463
Volume	55.3%	49.4%	53.5%	45.0%	49.4%	51.4%	55.1%	50.8%	57.2%	58.5%	48.8%	41.5%	51.0%
Production (Gallons)	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	FY2023 YTD
WTP (production less storage difference)	366,200	353,008	497,556	369,036	390,208	326,648	319,416	597,812	811,012	1,913,055	1,096,049	1,242,574	7,916,374
Deep Wells	20,492,400	16,828,400	17,035,000	16,409,000	18,383,700	17,131,000	17,264,800	15,746,100	18,579,900	16,965,300	16,882,300	17,605,200	188,830,700
Total Production	20,858,600	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	196,747,074
Volume Billed (Gallons)	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	FY2023 YTD
Commercial	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	2,073,273	1,657,869	1,703,502	1,922,708	1,653,406	1,799,384	2,093,839	20,944,608
Government (excludes hospital)	1,098,246	807,420	1,044,221	949,531	851,665	1,200,571	823,081	998,894	813,628	744,938	1,042,990	1,058,885	10,335,824
Government Hospital	875,400	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	10,054,148
Residential	5,134,533	4,833,155	4,200,568	5,267,306	5,720,460	4,385,436	4,463,630	4,587,706	4,405,089	4,177,417	4,978,151	6,430,613	53,449,531
Water Delivery and Bunkering	144,000	134,000	176,000	158,000	138,000	171,000	250,000	86,000	84,000	111,000	135,000	138,500	1,581,500
Total	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	96,365,611
NRW	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	FY2023 YTD
Production	20,858,600	17,181,408	17,532,556	16,778,036	18,773,908	17,457,648	17,584,216	16,343,912	19,390,912	18,878,355	17,978,349	18,847,774	196,747,074
Billed Volume	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	8,485,780	7,900,880	8,035,102	8,293,825	7,842,561	9,207,525	11,025,737	96,365,611
NRW Volume	11,531,299	8,492,216	9,372,189	7,557,461	9,269,841	8,971,868	9,683,336	8,308,810	11,097,087	11,035,794	8,770,824	7,822,037	100,381,463
NRW Percentage	55.3%	49.4%	53.5%	45.0%	49.4%	51.4%	55.1%	50.8%	57.2%	58.5%	48.8%	41.5%	51.0%
Invoiced Water Value (USD)	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	FY2023 YTD
Water Delivery and Bunkering	2,543	2,337	3,599	2,627	2,760	4,401	6,800	1,052	2,499	2,420	2,912	3,398	34,806
Commercial	10,695	9,977	9,860	9,594	10,769	10,174	8,720	8,693	8,596	8,407	9,202	11,130	105,121
Government (includes hospital)	10,095	7,538	9,379	9,200	7,624	9,493	7,829	8,408	9,460	9,590	11,582	12,079	102,181
Residential	13,657	13,792	11,028	14,493	13,109	11,870	11,766	12,124	12,371	11,098	13,014	16,709	141,374
Total	36,991	33,644	33,866	35,914	34,261	35,938	35,114	30,277	32,925	31,516	36,710	43,316	383,481
Sewer Charges (USD)	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	FY2023 YTD
Commercial	4,049	3,924	3,784	3,600	4,169	4,144	2,915	3,215	3,123	3,006	3,030	3,855	38,765
Commercial - w/o water	2,843	2,843	2,843	2,843	2,903	2,809	2,809	2,809	2,809	2,809	2,809	2,809	31,096
Government	5,009	3,727	4,643	4,558	3,764	4,699	3,869	4,168	4,685	4,749	5,757	6,008	50,627
Residential	1,220	1,234	981	1,344	1,266	1,071	1,070	978	896	964	1,206	1,337	12,348
Residential w/o water	2,438	2,590	2,641	2,588	2,532	2,560	2,570	2,550	2,655	2,581	2,560	2,620	28,447
Total	15,559	14,318	14,892	14,932	14,634	15,284	13,234	13,720	14,169	14,110	15,362	16,629	161,284

Water Table 2 Water/Sewer Connection Data – FY2023: September 2022 – August 2023

Connection Information	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-23	Aug-23	FY2023 YTD
Water Connection Data (Total Active)	501	502	500	509	512	517	520	529	533	535	540	538	5,735
Commercial - Billed	90	90	90	90	91	92	91	91	92	91	97	96	1,011
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	23,057	21,807	21,438	22,005	23,826	22,536	18,218	18,720	20,899	18,169	18,550	21,811	227,979
Government - Billed	29	31	30	30	30	30	30	30	30	29	29	29	328
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	37,871	26,046	34,807	31,651	28,389	40,019	27,436	33,296	27,121	25,688	35,965	36,513	346,931
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	12
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	875,400	951,948	810,200	865,300	625,800	655,500	706,300	659,000	1,068,400	1,155,800	1,252,000	1,303,900	10,054,148
Residential - Billed	381	380	379	388	390	394	398	407	410	414	413	412	4,385
Residential - Disconnected	1	0	0	0	0	0	0	0	1	0	1	0	2
Residential - Meter Pulled	0	5	5	5	6	1	1	1	1	1	1	1	28
Residential Avge Consumption - Gall/conn/mth	13,476	12,719	11,083	13,576	14,668	11,131	11,215	11,272	10,744	10,090	12,054	15,608	134,160
Sewer Connection Data (Total Registered)	552	578	574	578	571	579	590	590	593	595	602	612	6,462
Commercial Billed	53	56	55	56	55	56	58	55	55	55	62	63	626
Commercial Billed w/o water	50	50	50	50	50	49	49	49	49	49	48	48	541
Government Billed	25	26	24	22	23	23	22	24	25	24	22	24	259
Residential Billed	205	212	210	217	215	220	229	232	234	239	239	240	2,487
Residential Billed w/o water	219	234	235	233	228	231	232	230	230	228	231	237	2,549
STP Inflow (MG/month)	0.0	26.8	27.3	26.4	23.0	19.7	12.8	20.7	44.3	32.3	27.1	35.1	295.6

Water Table 3 Zonal Water Use Statistics – August 2023 & YTD FY2023

ZONAL NRW - August 2023					ZONAL NRW - FY2023				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	139,174	60,826	30%	1	2,200,000	1,504,724	695,276	32%
2	13,672,674	7,597,707	6,074,967	44%	2	144,437,174	65,836,703	78,600,471	54%
3	5,000	0	5,000	100%	3	55,000	154,800	-99,800	-181%
4	975,600	237,380	738,220	76%	4	10,025,600	2,514,010	7,511,590	75%
5	0	0	0	0%	5	0	0	0	-
6	2,909,600	2,422,380	487,220	17%	6	28,328,900	20,187,430	8,141,470	29%
7	200,000	179,530	20,470	10%	7	2,000,000	1,492,210	507,790	25%
8	884,900	311,070	573,830	65%	8	9,700,400	3,094,258	6,606,142	68%
Water Delivery/Bunker		138,500			Water Delivery/Bunker		1,581,500		
Total	18,847,774	11,025,741	7,822,033	41.5%	Total	196,747,074	96,365,635	100,381,439	51.0%
ZONAL WATER CONSUMPTION - August 2023					ZONAL WATER CONSUMPTION - FY2023				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	110,970	-	9,400	1	0	1,309,380	-	65,100
2	22,901	36,194	-	15,279	2	228,297	379,138	-	119,706
3	-	-	-	0	3	-	-	-	154,800
4	-	-	-	14,836	4	-	-	-	157,126
5	-	-	-	0	5	-	-	-	-
6	7,403	-	1,303,900	538	6	96,228	-	10,054,148	204,154
7	-	-	-	16,275	7	-	0	-	135,571
8	-	20,057	-	9,405	8	-	181,067	-	99,791
Total	22,005	31,651	865,300	13,576	Total	109,087	178,204	5,027,074	64,866

Work Order Summary – End August 2023

Work Order Performance August 2023						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	44	137	138	0	25	156
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	1	5	5	0	2	4
INTERNAL WATER	1	1	1	0	0	2
POWER	9	17	17	0	4	22
REVENUE	14	22	22	0	10	26
SEWER	8	14	18	0	5	17
WATER	9	74	81	0	21	62
TOTAL ALL WORK ORDERS	86	270	282		67	289
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	51.2%	50.7%	-	54.0%		
INTERNAL POWER	0.0%	0.0%	-	0.0%		
INTERNAL SEWER	1.2%	1.9%	-	1.4%		
INTERNAL WATER	1.2%	0.4%	-	0.7%		
POWER	10.5%	6.3%	15.4%	7.6%		
REVENUE	16.3%	8.1%	27.8%	9.0%		
SEWER	9.3%	5.2%	22.7%	5.9%		
WATER	10.5%	27.4%	25.3%	21.5%		
TOTAL ALL WORK ORDERS			18.8%			



Administration Table 1 H&S Statistics – August 2023

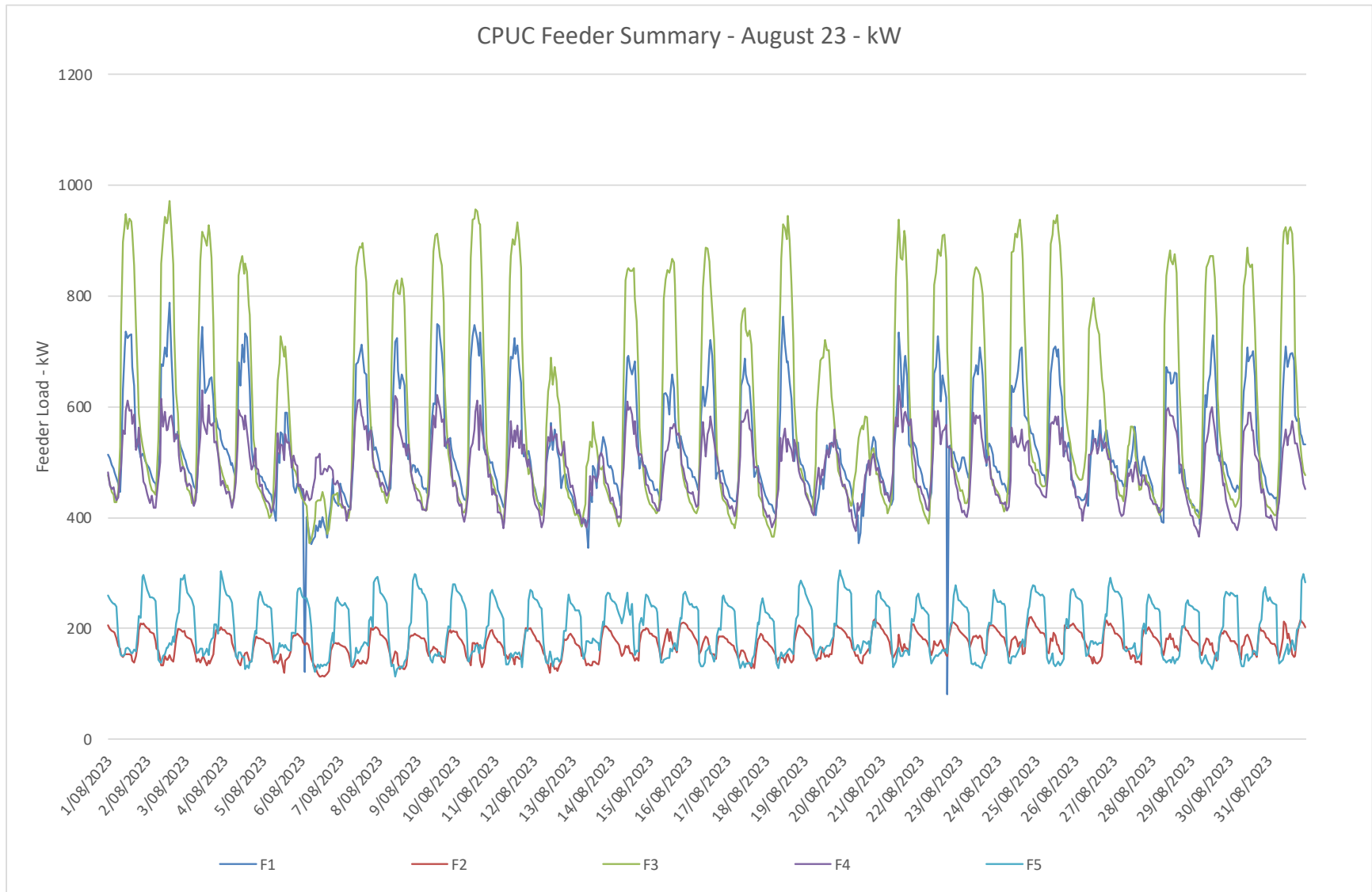
Administration Table 2 Attendance Summary – August 2023 & FY 2023

Data for Administration tables 1 and 2 not available for August 2023 – HR system upgrade/transition underway.

CAPEX Table 1 Capex Summary Sheet – August 2023

Chuuk Public Utility Corporation Capex Summary Sheet as of August 31, 2023								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	3,936,928	3,936,928	0	1,063,072	3,357,094	1,642,906	-579,834
FY 2022 ADB CWSSP - G0767	12,760,000	1,086,583	1,086,583	0	11,673,417	982,991	11,777,009	-103,592
FY 2023 Professional management D23AF00040-00	206,100	206,100	206,100	0	0	206,100	0	0
Total	18,982,398	5,876,793	5,876,793	0	13,105,605	5,227,483	13,754,915	-649,309

Graph Showing Feeder Loads in kW – August 2023



Graph Showing Generation Output in kW – August 2023

