

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2022 – September 2022



Issued: 7 November 2022

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	September 22	FY2022	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Sep-22	FY2022	Sep-22	FY2022
Revenue	738,212	8,679,655	0.629	0.589	0.572	0.530
Variable Costs	413,548	4,646,875	0.352	0.315	0.321	0.284
Fixed Costs	223,785	2,547,125	0.191	0.173	0.173	0.155
Total Expenses	637,332	7,193,999	0.543	0.488	0.494	0.439
Operating result	100,880	1,485,656	0.086	0.101	0.078	0.091
Power generation	1,290,194	16,383,287				
<i>Diesel</i>	1,227,899	15,603,097				
<i>Solar</i>	62,295	780,190				
<i>Solar PV as % of Total Generation</i>	4.8%	4.8%				
<i>Avoided Cost of Fuel - US\$</i>	19,617	217,707	Feeder	Conns	Sep-22	FY2022
<i>Tons of CO2 Avoided</i>	42.0	525.2	F1	488	323,184	3,975,696
Government Sales	223,599	2,759,981	F2	525	99,066	1,286,505
Commercial Sales	500,930	6,261,299	F3	442	346,715	4,429,492
Residential Sales	377,705	4,805,766	F4	426	255,486	3,348,880
Intercompany Sales	71,654	920,545	F5	511	104,183	1,093,411
Sales Accrual	0	0	Tonoas	156	12,271	88,500
Total Sales	1,173,888	14,747,590				
Power Loss	9.0%	10.0%	Total	2,547	1,140,905	14,222,485
Operating ratio	0.87	0.84				
Water Produced - Gallons	20,858,600	224,805,746				
Water Sold - Gallons	9,327,301	101,846,479				
Non Revenue Water	55.3%	54.7%				

Daily generated output in September was 43,006 kWh/day an decrease of 2.9% on August. Average daily sales were 39,130 kWh/day – 2.4% lower than August. Total power loss was 9.0% in September. The total power loss for FY2022 is 10.0%.

Average fuel efficiency for September was 14.97 kWh/gallon – and 15.0 kWh/gallon for FY2022.

The split of power users for total sales in September was as follows:

Government – 19.0%; Commercial – 42.7%; Residential – 32.2%; Intercompany – 6.1%; Accrual - 0.0%;

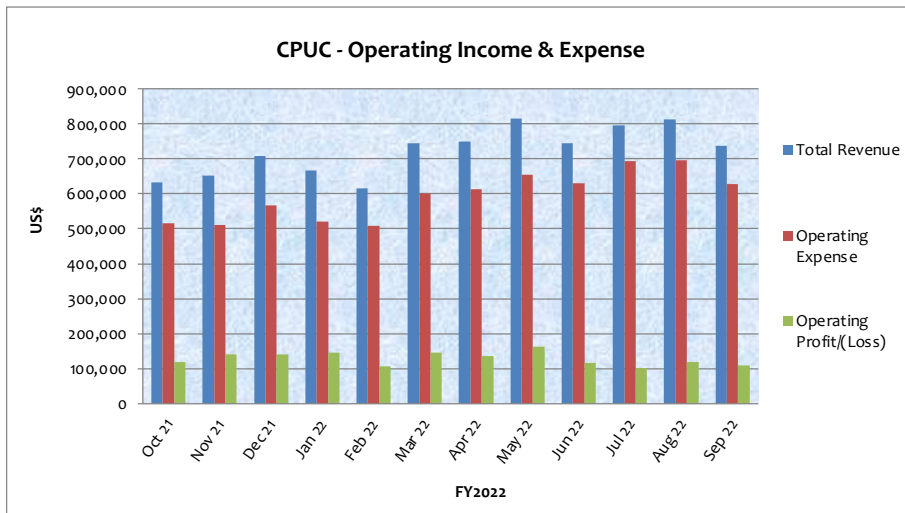
Solar PV generation in September 2022 was 62,295 kWh or 4.8 % of total generation. The avoided cost of fuel in FY2022 is US\$207,707 and the amount of Carbon Dioxide avoided was 525.2tons.

The operating result for September 2022 is US\$100,880 before interest and depreciation (US\$1,485,656 FY2022) with an operating ratio of 0.87 for September and 0.84 for FY2022.

The NRW in September was 55.3% with 54.y% for FY2022. Control of water production remains a critical issue.

The whole business operating result for FY2022 is US\$357,373 which is lower than budget for the year US\$369,361 – this is due mainly to addition of asset depreciation charges during the year.

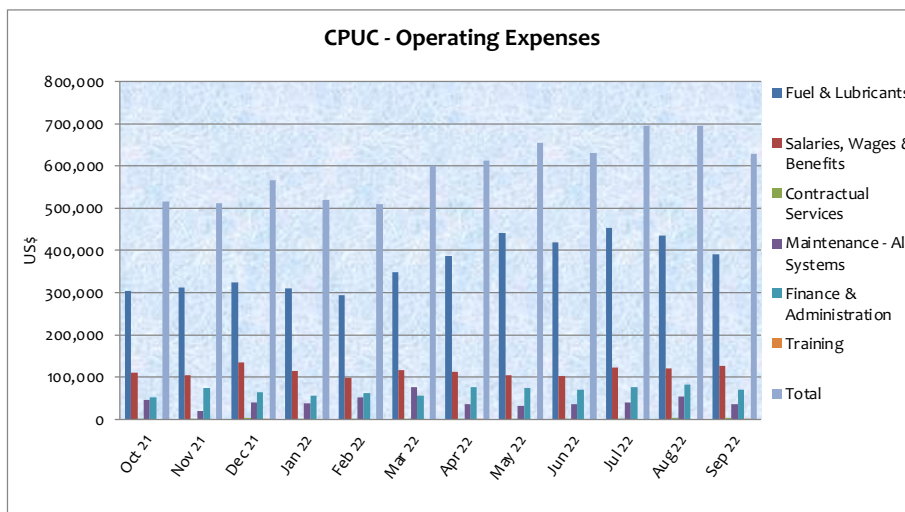
1 FINANCIAL PERFORMANCE GRAPHS



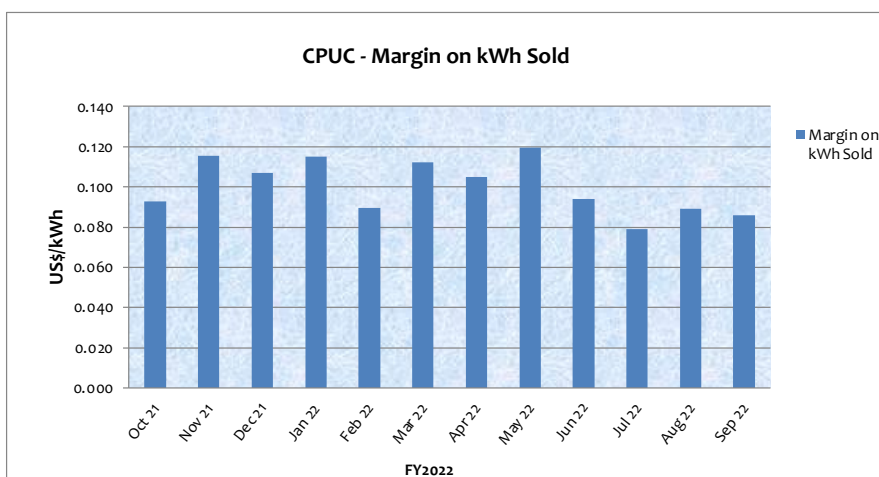
1.1 Key Points:

Operating income for September 2022 – US\$ 100,88

Operating ratio: FY2022 - 0.84



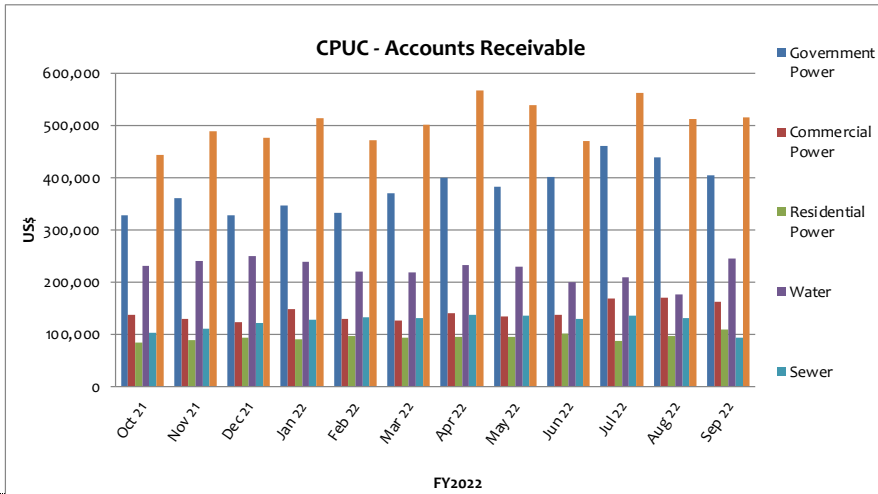
1.2 Key Points:



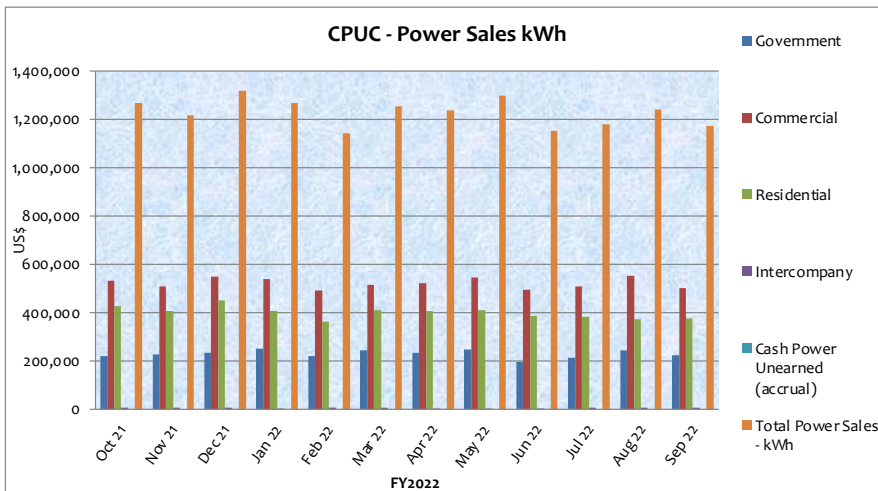
1.3 Key Points:

September US\$0.086/ kWh sold.

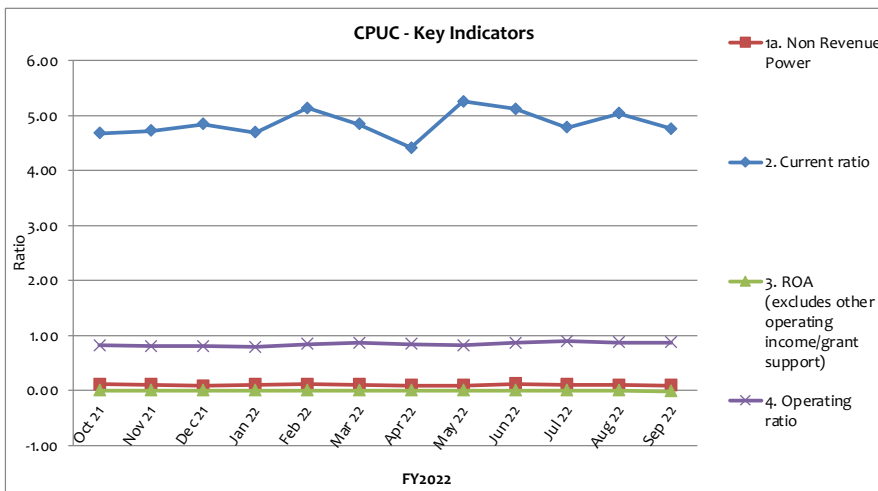
FY2022 – US\$0.101/kWh



1.4 Key Points:

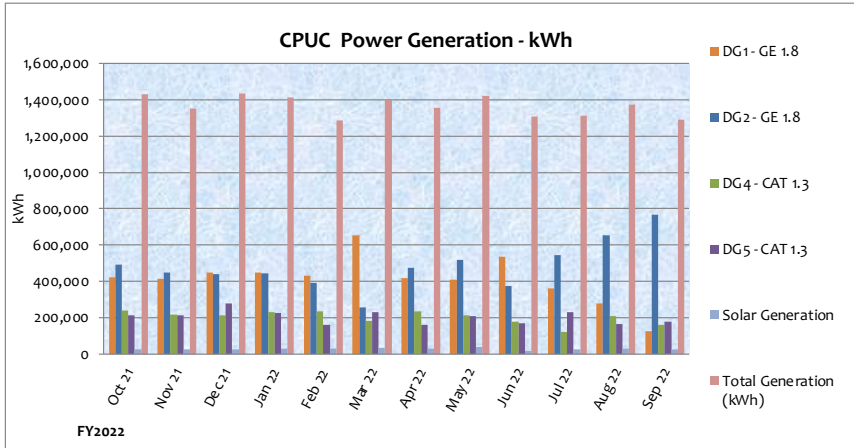


1.5 Key Points:

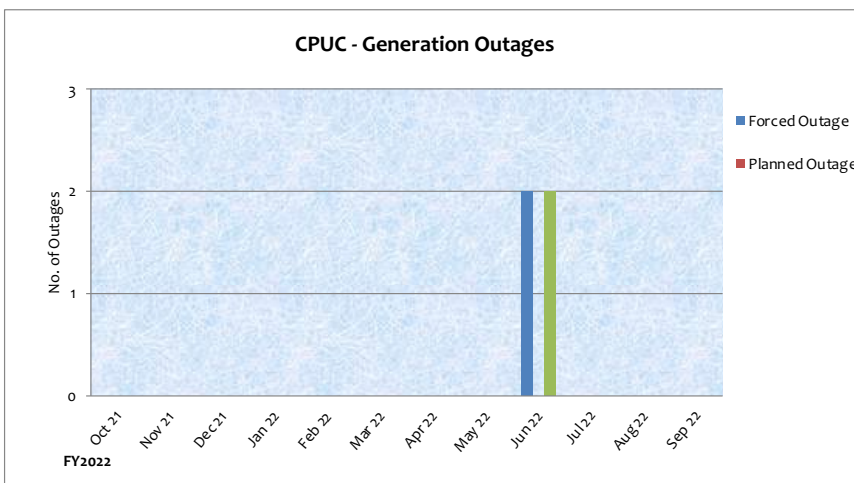


1.6 Key Points:

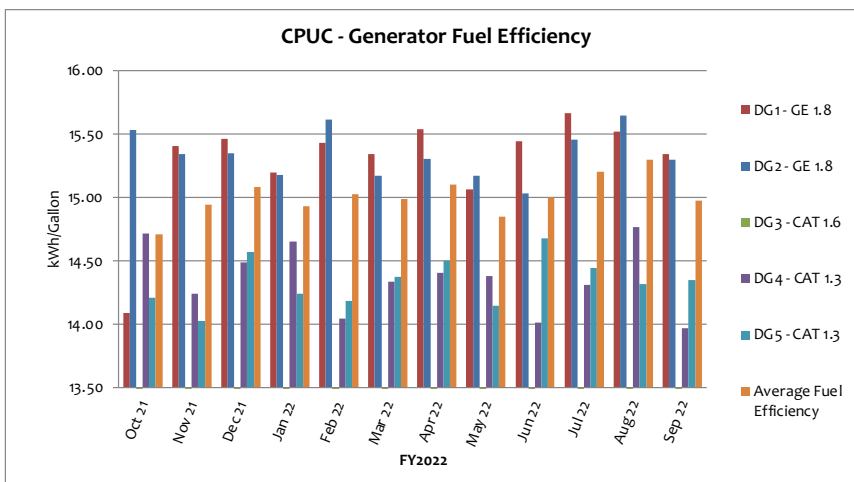
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:



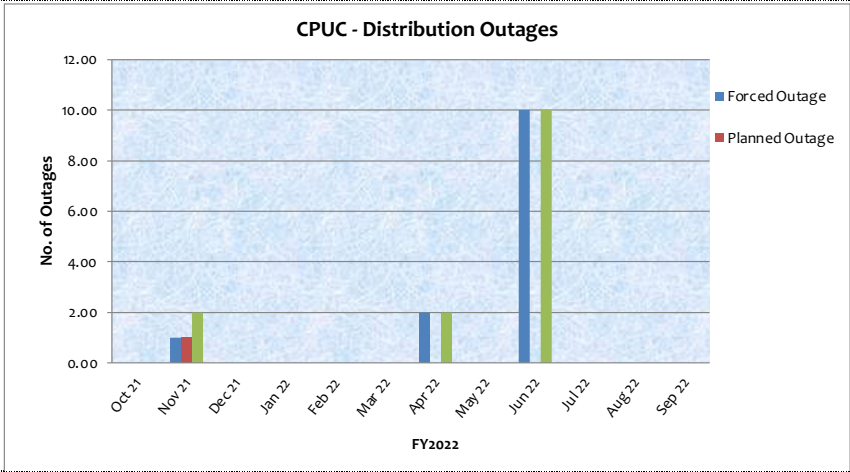
2.2 Key Points:



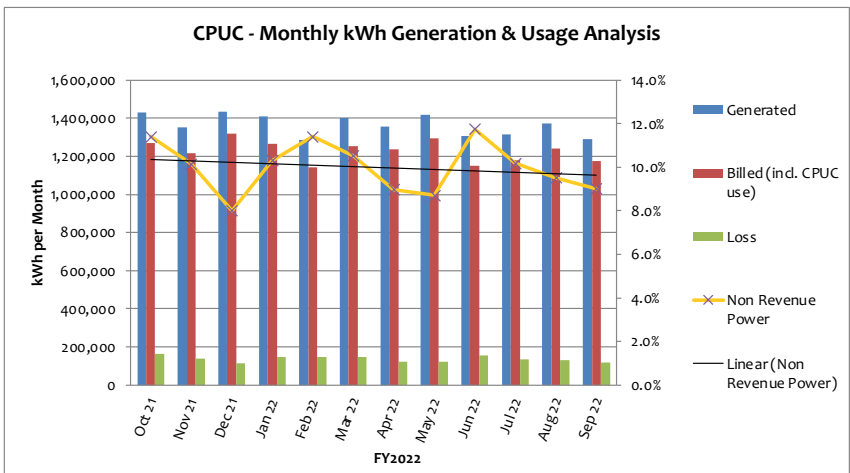
2.3 Key Points:

Avg fuel efficiency September 2022 – 14.97 kWh/gall.

FY2022 15.0 kWh/gall

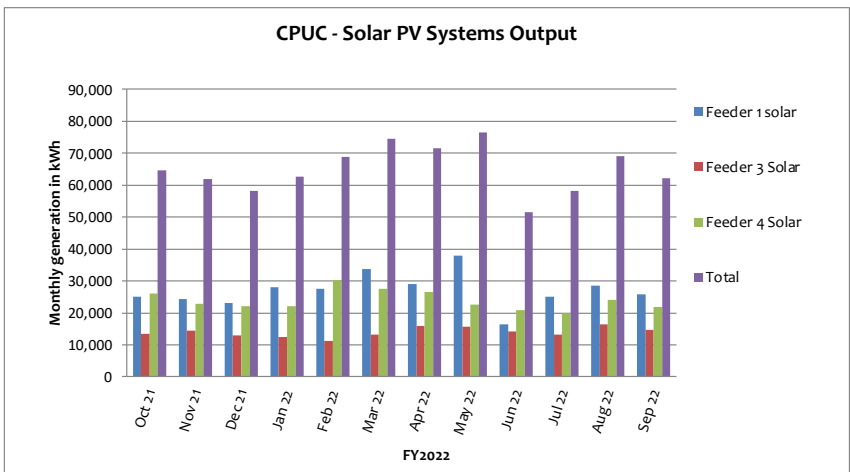


2.4 Key Points



2.5 Key Points:

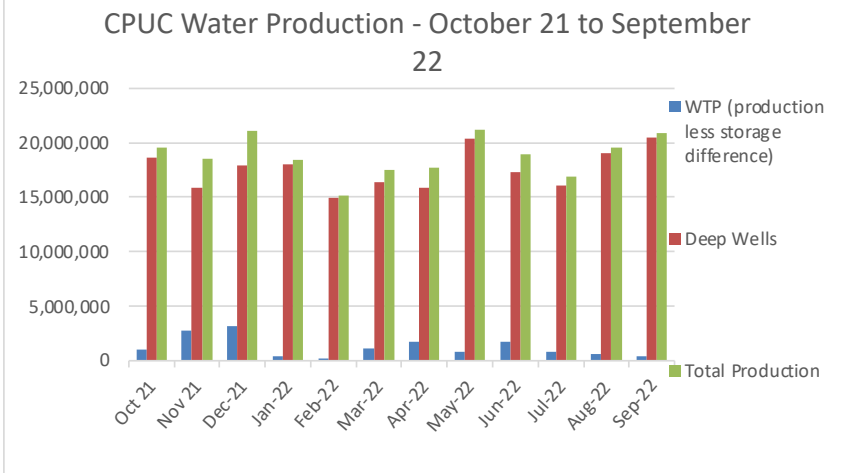
Power loss for September 2022 – 9.0%;
FY2022 - 10.0%



2.6 Key Points:

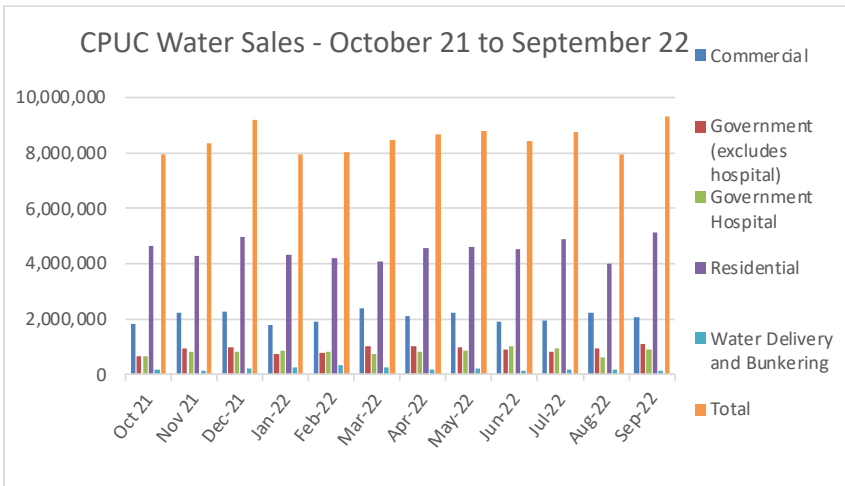
Solar PV - FY2022 4.8% of total generation;
Avoided cost of fuel – US\$217,707;
Tons of CO₂ avoided 525.2t;

3 WATER PERFORMANCE GRAPHS

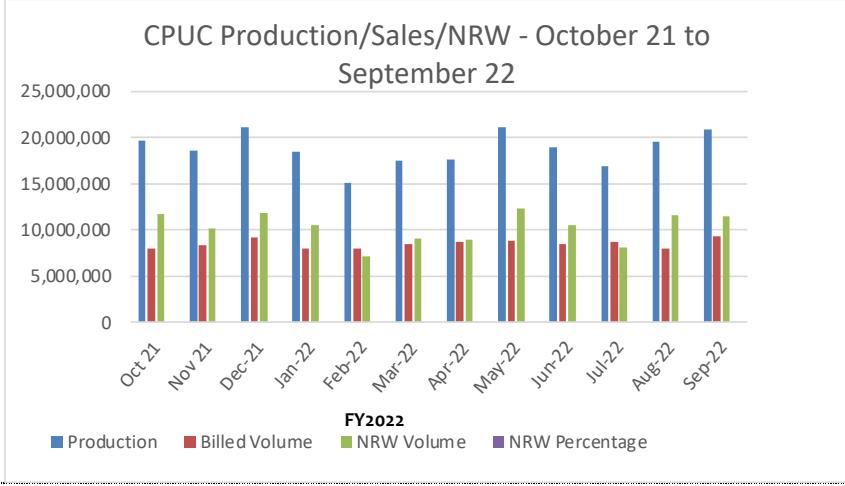


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2022: October 2021 – September 2022

Revenue - US\$	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022
Operating revenue:													
a. Power Sales	585,817	585,446	646,372	611,094	562,351	644,629	688,513	759,375	690,467	737,941	764,810	687,545	7,964,360
b. Water Sales	30,155	36,075	40,461	35,769	33,896	38,079	38,022	33,606	33,602	35,263	29,598	34,806	419,333
c. Sewer Sales	13,196	16,703	17,274	15,917	14,335	16,972	10,544	16,010	14,381	15,326	12,723	11,698	175,077
d. Other operating revenue	4,373	13,862	3,573	3,029	4,783	46,427	11,996	6,940	7,359	7,624	6,754	4,163	120,885
Revenue - Total	633,541	652,086	707,681	665,809	615,366	746,107	749,075	815,931	745,809	796,154	813,886	738,212	8,679,655
Expenses - US\$													
Fuel & Lubricants	303,659	311,684	324,306	310,073	293,765	348,302	387,564	442,150	419,719	452,628	435,148	391,051	4,420,049
Salaries, Wages & Benefits	111,197	103,942	134,445	113,979	98,822	117,263	111,706	103,905	101,961	122,524	121,199	127,488	1,368,428
Contractual Services	2,590	2,568	3,249	2,614	2,210	2,486	2,591	2,458	2,417	2,650	3,115	3,326	32,274
O&M - Power Generation	12,062	3,351	13,481	1,716	11,872	23,173	9,660	11,053	1,977	21,471	12,378	1,828	124,022
O&M - Power Distribution	5,268	1,220	8,938	23,235	17,724	14,936	6,422	10,493	3,189	1,970	9,712	15,244	118,350
O&M - Water	5,007	538	1,148	2,261	4,293	20,867	5,362	5,571	8,650	5,034	12,522	2,688	73,941
O&M - Sewer	2,239	0	463	3,415	834	42	0	1,262	50	205	750	1,301	10,560
Finance & Administration Overheads	30,784	55,695	43,115	38,260	45,633	35,847	56,252	50,603	50,879	58,439	58,658	50,396	574,561
Vehicle & Eq. Fuel	21,955	14,174	15,728	7,116	17,832	16,436	13,879	3,209	22,182	11,368	18,499	14,806	177,184
CPUC Power Usage (incl. in O&M from Oct 15)	21,243	18,634	21,158	17,533	16,313	20,451	19,334	23,489	19,170	17,851	23,096	20,698	238,970
Tonoas Power Usage	0	0	0	0	3,506	5,524	6,190	6,875	7,141	8,769	7,699	8,497	54,200
Tonoas Distribution Expense	0	0	0	0	287	153	156	0	168	168	173	0	1,104
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	0	332	0	0	0	14	0	0	0	0	9	355
Expense - Total	516,005	511,806	566,363	520,203	513,091	605,479	619,129	661,067	637,503	703,075	702,947	637,332	7,193,999
Operating Income/(Loss)	117,536	140,280	141,318	145,606	102,275	140,628	129,946	154,864	108,306	93,079	110,938	100,880	1,485,656
Non-Cash Expenses - US\$													
Depreciation	127,459	127,459	127,459	127,459	127,459	127,459	127,459	127,459	127,459	127,459	127,459	390,707	1,792,754
Interest Expense	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	50,275
Non-Cash Expense - Total - US\$	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648	394,896	1,843,029
Net Income/(Loss) - excluding grant support - US\$	-14,113	8,632	9,669	13,958	-29,373	8,979	-1,703	23,216	-23,342	-38,569	-20,710	-294,017	-357,373
Non-operating Income (Grant Support) - US\$	1,661	150	332	-21	-4	17	13	609	21	2,000	2,121	166	7,066
Net Income/(Loss) - including grant support - US\$	-12,451	8,782	10,001	13,936	-29,378	8,996	-1,689	23,825	-23,321	-36,569	-18,589	-293,851	-350,307

Financial Table 2 Cash Flow and A/R Report – FY2022: October 2021 – September 2022

Cash Flow Report - US\$	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022
Receipts	560,267	766,134	654,840	603,014	517,162	655,821	770,914	683,946	936,486	773,196	1,007,053	620,163	8,548,995
Disbursements	698,296	533,466	491,623	725,297	573,702	659,579	699,008	670,519	868,736	824,981	863,794	585,170	8,194,172
Net receipts/Disbursements	-138,030	232,668	163,217	-122,283	-56,540	-3,758	71,906	13,427	67,750	-51,785	143,259	34,993	354,824
Cash balance (beginning)	1,508,565	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,583,839	1,655,745	1,669,172	1,736,922	1,685,137	1,828,396	1,828,396
Cash balance (end)	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,583,839	1,655,745	1,669,172	1,736,922	1,685,137	1,828,396	1,863,389	1,863,389
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,368,841	1,601,509	1,764,726	1,642,444	1,585,903	1,582,145	1,654,052	1,667,478	1,735,228	1,683,444	1,826,702	1,861,695	1,861,695
Stocks	1,216,722	1,214,748	1,218,993	1,212,318	1,234,674	1,238,172	1,341,625	1,452,778	1,478,434	1,453,861	1,472,089	1,524,632	1,524,632
Trade Receivable	442,642	489,184	475,747	513,803	471,951	501,539	566,025	539,345	470,462	561,899	512,490	515,654	515,654
Prepaid Lease	218,818	216,756	214,694	212,632	210,571	344,593	361,467	358,116	392,979	394,685	391,335	426,197	426,197
Collateral with Vital Inc.	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	958,158	915,012	978,299	1,021,731	934,060	1,020,875	1,152,587	939,459	1,029,972	1,075,899	1,015,879	1,076,461	1,076,461
Loans Payable	3,283,623	3,287,813	3,292,003	3,157,098	3,161,288	3,165,478	3,169,668	3,173,858	3,255,065	3,119,182	3,123,372	3,127,562	3,127,562
Total Accounts Receivable (to date) - US\$													
Government Power	327,286	360,098	327,389	346,721	332,829	369,954	398,994	383,277	401,869	460,428	438,329	404,979	404,979
Commercial Power	137,476	129,245	123,352	149,161	129,631	127,027	141,188	134,494	138,065	168,855	170,467	162,463	162,463
Residential Power	84,078	88,686	93,252	91,098	96,724	93,592	94,852	95,769	100,945	87,303	97,163	110,019	110,019
Water	230,417	239,762	249,579	238,644	219,852	218,424	233,264	229,733	199,655	209,270	176,070	244,513	244,513
Sewer	102,756	110,766	121,546	127,551	132,285	131,913	137,099	135,443	130,033	136,148	130,566	93,784	93,784
Allowance for Doubtful	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-500,104	-500,104	-500,104	-500,104	-500,104
Total	442,642	489,184	475,747	513,803	471,951	501,539	566,025	539,345	470,462	561,899	512,490	515,654	515,654

Financial Table 3 Power Sales Report – FY2022: October 2021 – September 2022

Power Sales Report	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	71,209	71,218	79,220	78,216	73,574	80,074	83,581	98,186	81,408	92,722	99,074	88,635	997,117
Government - Pre Paid (Cash Power)	35,361	41,289	39,995	48,388	37,402	49,021	49,735	51,872	39,394	43,943	53,938	45,042	535,380
Government Streetlights	3,038	2,940	3,038	3,038	2,744	3,116	2,940	3,038	2,940	3,038	3,038	2,940	35,851
Solar	3,725	3,725	3,725	3,666	3,666	3,666	3,234	2,910	3,234	3,234	3,234	3,234	41,252
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	113,333	119,172	125,979	133,309	117,387	135,877	139,490	156,006	126,976	142,938	159,284	139,851	1,609,601
Commercial - Post Paid	165,575	163,037	176,254	181,599	161,529	179,361	202,023	230,970	200,408	217,568	235,007	204,046	2,317,376
Commercial - Pre Paid (Cashpower)	91,201	92,236	105,778	88,570	89,234	96,320	100,207	104,116	107,936	112,725	115,401	100,087	1,203,811
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	256,776	255,272	282,032	270,169	250,763	275,680	302,230	335,087	308,344	330,292	350,408	304,133	3,521,187
Residential - Post Paid	6,148	5,669	5,766	6,236	5,305	5,469	8,702	5,969	5,920	3,568	2,857	4,520	66,128
Residential - Pre Paid (Cashpower)	166,827	165,284	194,803	168,214	158,690	186,759	196,932	212,396	209,899	220,393	213,053	199,006	2,292,256
Residential Scratch Card Sales	21,490	21,415	16,635	15,632	9,897	15,309	16,069	21,733	13,205	15,367	13,833	14,604	195,187
Residential Total	194,464	192,367	217,204	190,082	173,892	207,536	221,702	240,097	229,024	239,328	229,742	218,130	2,553,570
Tonoas Government					0	0	0	0	32	13	16	11	71
Tonoas Commercial					0	269	1,524	0	508	531	51	401	3,284
Tonoas Residential					3,996	4,156	3,449	3,960	5,628	6,253	6,220	6,178	39,838
Tonoas Streetlight					0	659	785	737	785	737	737	785	5,223
Tonoas Total Power Sales - US\$					3,996	4,425	4,973	3,960	6,168	6,287	6,589	43,194	
Trade Power Sales Total	564,574	566,812	625,214	593,560	546,038	619,094	663,422	731,190	664,345	712,558	739,434	662,114	7,688,354
Intercompany - CPUC Office	1,479	1,579	1,708	1,404	1,550	1,596	1,423	1,380	1,260	1,481	1,736	2,148	18,744
Intercompany - CPUC Power Operation	4,430	4,360	4,363	4,376	4,484	4,927	4,863	4,653	4,536	4,536	2,778	3,159	51,466
Intercompany - CPUC Water Operations	5,134	4,154	4,464	4,764	3,774	4,759	4,487	5,742	4,889	4,570	5,454	4,817	57,009
Intercompany - CPUC Sewer Operations	10,200	8,541	10,623	6,989	6,506	9,169	8,561	11,713	8,485	7,264	8,384	7,933	104,367
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	585,817	585,446	646,372	611,094	562,351	639,545	682,755	754,679	683,514	730,408	757,787	680,171	7,919,939
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	0
Government - Post Paid	141,829	136,737	148,640	149,551	139,674	144,802	139,267	154,565	126,260	139,609	151,579	141,431	1,713,944
Government - Pre Paid (Cash Power)	70,147	78,992	75,292	92,751	70,677	88,550	83,532	81,972	61,142	65,411	81,256	71,791	921,514
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	124,524
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	222,353	226,106	234,309	252,680	220,728	243,729	233,176	246,914	197,779	215,397	243,212	223,599	2,759,981
Commercial - Post Paid	343,652	325,777	343,119	361,280	318,068	336,040	346,867	375,283	320,864	336,760	372,432	336,151	4,116,293
Commercial - Pre Paid (Cashpower)	188,393	183,481	206,920	176,540	175,244	180,509	174,151	169,902	172,892	172,943	179,250	164,779	2,145,006
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	532,045	509,258	550,039	537,821	493,312	516,548	521,018	545,185	493,756	509,703	551,682	500,930	6,261,299
Residential - Post Paid	13,729	12,182	11,713	13,289	10,878	10,726	15,385	10,079	9,974	5,684	4,746	7,878	126,262
Residential - Pre Paid (Cashpower)	367,380	349,658	404,828	356,613	331,157	370,848	361,077	364,441	353,187	354,443	347,105	344,659	4,305,395
Residential Scratch Card Sales	46,952	44,888	34,192	36,437	20,568	30,146	29,135	36,864	22,078	24,851	22,830	25,168	374,109
Residential Total	428,060	406,728	450,733	406,338	362,603	411,720	405,597	411,384	385,239	384,978	374,680	377,705	4,805,766
Trade Power Sales Total	1,182,458	1,142,093	1,235,081	1,196,839	1,076,643	1,171,997	1,159,791	1,203,483	1,076,773	1,110,079	1,169,575	1,102,234	13,827,045
Intercompany - CPUC Office	6,796	6,267	6,779	5,572	6,151	6,334	5,646	5,476	5,000	5,875	6,890	8,523	75,309
Intercompany - CPUC Power Operation	17,721	17,302	17,313	17,366	17,792	19,550	19,299	18,466	18,000	18,024	19,257	12,537	204,370
Intercompany - CPUC Water Operations	20,535	16,484	17,714	18,904	14,977	18,886	17,805	22,787	19,401	18,136	21,644	19,115	226,388
Intercompany - CPUC Sewer Operations	40,800	33,891	42,154	27,735	25,816	36,386	33,971	46,482	33,670	28,825	33,269	31,479	414,478
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	1,253,153	1,236,512	1,296,694	1,152,844	1,180,915	1,242,402	1,173,888	14,747,590

Financial Table 4 Water Sales Report – FY2022: October 2021 – September 2022

Water/Sewer Sales Report	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	7,091	9,461	9,686	8,267	8,594	9,490	9,368	9,131	9,590	8,945	7,129	10,095	106,847
Commercial	9,612	11,270	12,231	10,937	10,434	12,228	11,407	9,244	9,553	9,586	9,041	8,849	124,393
Residential	9,311	10,531	12,126	9,915	9,963	10,088	11,491	12,269	11,697	13,164	9,537	13,358	133,451
Provision for Billing Errors	4,141	4,813	6,418	6,649	4,905	6,273	5,756	2,962	2,763	3,568	3,890	2,503	54,642
Total	30,155	36,075	40,461	35,769	33,896	38,079	38,022	33,606	33,602	35,263	29,598	34,806	419,333
Sewer Sales - US\$													0
Government	3,474	4,638	4,686	4,050	4,243	4,632	4,606	4,487	4,622	4,482	3,916	5,009	52,847
Commercial	6,541	8,539	8,875	8,246	7,705	8,771	8,316	7,529	7,017	7,532	7,588	6,932	93,590
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,180	3,525	3,713	3,621	2,386	3,569	3,969	3,994	2,742	3,312	1,219	-244	34,988
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	-6,347	0	0	0	0	0	-6,347
Sewer Sales	13,196	16,703	17,274	15,917	14,335	16,972	10,544	16,010	14,381	15,326	12,723	11,698	175,077
Total Water & Sewer Sales	43,351	52,778	57,735	51,686	48,231	55,051	48,565	49,616	47,983	50,589	42,321	46,504	594,410
													0
Water Sales - Gallons													0
Government	1,320,886	1,744,364	1,786,080	1,583,711	1,608,130	1,766,411	1,821,793	1,823,722	1,909,111	1,774,180	1,531,439	1,973,646	20,643,473
Commercial	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	2,075,122	24,749,521
Residential	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	5,134,533	54,173,485
Water Delivery & Bunkering	154,000	134,000	193,000	244,000	318,000	258,000	162,000	192,000	147,000	148,000	186,000	144,000	2,280,000
Total	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	101,846,479

Financial Table 5 Key Performance Indicators – FY2022: October 2021 – September 2022

	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022
1a. Non Revenue Power	11.4%	10.1%	8.0%	10.3%	11.4%	10.5%	9.0%	8.7%	11.8%	10.2%	9.5%	9.0%	10.0%
Total Power Generated - kWh	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	1,400,610	1,358,611	1,420,296	1,306,398	1,314,886	1,373,017	1,290,194	16,383,287
Total Power Billed - kWh	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	1,253,153	1,236,512	1,296,694	1,152,844	1,180,915	1,242,402	1,173,888	14,747,590
Generation Loss (actual from Jun 17)	14,324	14,293	14,191	14,562	14,617	16,046	15,446	14,782	13,807	15,079	7,862	10,460	165,469
Distribution Loss Derived - kWh	113,356	89,163	64,788	95,629	100,187	96,396	72,687	73,312	107,088	86,020	88,428	73,591	1,060,645
Commercial Loss (assumed 2.5%) - kWh	35,795	33,833	35,847	35,298	32,210	35,015	33,965	35,507	32,660	32,872	34,325	32,255	409,582
Total Loss - kWh	163,475	137,289	114,825	145,489	147,014	147,457	122,099	123,602	153,554	133,971	130,615	116,306	1,635,697
Distribution loss %	7.9%	6.6%	4.5%	6.8%	7.8%	6.9%	5.4%	5.2%	8.2%	6.5%	6.4%	5.7%	6.5%
1b. Non Revenue Water	59.5%	55.0%	56.4%	57.1%	46.9%	49.8%	51.0%	58.3%	55.6%	48.2%	59.5%	55.3%	54.7%
Water Produced (million gallons)	19.60	18.56	21.09	18.47	15.12	16.85	17.66	21.15	18.99	16.89	19.57	20.86	224.8
Water Billed (million gallons)	7.94	8.36	9.20	7.93	8.03	8.47	8.66	8.81	8.44	8.75	7.93	9.33	101.8
2. Current ratio	4.68	4.72	4.85	4.69	5.14	4.85	4.41	5.25	5.12	4.78	5.04	4.76	4.4
	4.07	4.33	4.17	4.04	4.58	4.06	3.55	4.16	4.36	3.46	3.62	3.53	3.6
	28.40	27.98	30.62	33.12	30.39	19.31	27.29	28.05	22.20	24.12	17.58	26.00	27.3
	4.58	5.53	4.79	5.74	6.06	5.74	5.77	5.82	5.64	5.87	4.99	3.77	5.8
3. ROA (excludes other operating income/grant support)	-0.05%	0.03%	0.04%	0.05%	-0.11%	0.03%	-0.01%	0.08%	-0.09%	-0.14%	-0.07%	-1.10%	0.0%
Power Business	0.21%	0.21%	0.26%	0.27%	0.07%	0.34%	0.19%	0.34%	0.15%	0.03%	0.24%	-0.30%	0.2%
Water Business	-0.48%	0.00%	-0.09%	-0.13%	-0.25%	-0.60%	0.03%	-0.19%	-0.36%	-0.21%	-0.55%	-5.91%	0.0%
Sewer Business	-0.94%	-0.78%	-0.88%	-0.79%	-0.80%	-0.80%	-0.95%	-0.82%	-0.86%	-0.85%	-1.02%	-0.48%	-0.95%
4. Operating ratio	0.82	0.80	0.80	0.78	0.84	0.87	0.84	0.82	0.86	0.89	0.87	0.87	0.84
Power Business	0.75	0.76	0.76	0.75	0.79	0.80	0.80	0.78	0.81	0.85	0.80	0.82	0.80
Water Business	1.20	0.85	0.84	0.86	1.00	1.36	0.96	0.99	1.19	1.06	1.63	1.04	0.96
Sewer Business	2.87	2.06	2.28	2.14	2.30	2.08	3.33	2.22	2.43	2.30	3.09	3.26	3.33
5. Days in Accounts Receivable	21.81	22.99	20.95	24.03	21.64	22.22	23.04	20.67	19.75	22.09	19.68	21.07	20.86
Power Business	29.04	29.62	26.09	29.78	27.84	28.40	27.67	25.05	28.77	30.10	28.61	29.56	26.49
Water Business	236.87	199.39	191.22	206.83	181.61	177.82	184.05	211.92	184.19	183.97	184.41	210.75	208.70
Sewer Business	241.40	198.95	218.13	248.41	258.39	240.95	390.09	262.25	280.31	275.40	318.12	240.52	230.92

Financial Table 6 – CPUC Performance Against Budget FY 2022

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2022	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$7,332,864	\$7,332,864	\$7,964,360	\$631,496	8.6%
Water Operating Revenue	\$342,564	\$342,564	\$419,333	\$76,769	22.4%
Sewerage Operating Revenue	\$178,109	\$178,109	\$175,077	-\$3,032	-1.7%
TOTAL OPERATING REVENUE	\$7,853,537	\$7,853,537	\$8,558,771	\$705,234	9.0%
Other Revenue					
Power	\$7,713	\$7,713	\$87,320	\$79,608	1032.2%
Water	\$1,811	\$1,811	\$32,424	\$30,613	1690.2%
Sewer	\$0	\$0	\$1,140	\$1,140	-
OTHER REVENUE TOTAL	\$9,524	\$9,524	\$120,885	\$111,361	1169.3%
TOTAL OPERATING REVENUE	\$7,863,061	\$7,863,061	\$8,679,655	\$816,594	10.4%
EXPENDITURE					
Power Variable Cost	\$3,569,429	\$3,569,429	\$4,474,249	\$904,820	25.3%
Power Fixed Cost	\$1,796,101	\$1,796,101	\$1,839,344	\$43,244	2.4%
Water Variable Cost	\$69,348	\$69,348	\$68,259	-\$1,089	-1.6%
Water Fixed Cost	\$382,662	\$382,662	\$379,882	-\$2,780	-0.7%
Sewer Variable Cost	\$112,444	\$112,444	\$104,367	-\$8,077	-7.2%
Sewer Fixed Cost	\$341,068	\$341,068	\$327,898	-\$13,170	-3.9%
TOTAL OPERATING EXPENSE	\$6,271,052	\$6,271,052	\$7,193,999	\$922,948	14.7%
OPERATING INCOME					
Operating Income Power	\$1,975,047	\$1,975,047	\$1,738,087	-\$236,960	-12.0%
Operating Income Water	-\$107,635	-\$107,635	\$3,616	\$111,251	-103.4%
Operating Income Sewer	-\$275,403	-\$275,403	-\$256,047	\$19,355	-7.0%
OPERATING INCOME (Excl Int & Deprec.)	\$1,592,009	\$1,592,009	\$1,485,656	-\$106,353	-6.7%
INTEREST					
Interest Power	\$50,275	\$50,275	\$50,275	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$50,275	\$50,275	\$50,275	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,222,551	\$1,222,551	\$1,299,592	\$77,041	6.3%
Depreciation Water	\$127,776	\$127,776	\$336,013	\$208,237	163.0%
Depreciation Sewer	\$179,179	\$179,179	\$157,149	-\$22,030	-12.3%
TOTAL DEPRECIATION	\$1,529,506	\$1,529,506	\$1,792,754	\$263,248	17.2%
Depreciation as % of Revenue	18.3%	19.5%	20.7%	1.2%	6.2%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$702,221	\$702,221	\$388,220	-\$314,001	-44.7%
Total Operating Income Water	-\$235,411	-\$235,411	-\$332,397	-\$96,986	41.2%
Total Operating Income Sewer	-\$454,582	-\$454,582	-\$413,196	\$41,385	-9.1%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$12,228	\$12,228	-\$357,373	-\$369,601	-3022.6%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$270,573	-\$270,573	\$0	\$270,573	-100.0%
INTEREST INCOM \$	\$0	\$0	\$7,066	\$7,066	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$270,573	-\$270,573	\$7,066	\$277,639	-102.6%
CAPITAL GRANT SUPPORT					
MANAGEMENT GRANT	\$270,573	\$270,573	\$0	-\$270,573	-100.0%
OTHER GRANT SUPPORT	\$0	\$0	\$536,199	\$536,199	
TOTAL CAPITAL GRANT SUPPORT	\$270,573	\$270,573	\$536,199	\$265,626	98.2%
Recovery Of Forgiven Interest	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	\$16,903	\$16,903	\$185,892	\$168,989	999.8%

Power Table 1 Power Operation Indicators – FY2022: October 2021 – September 2022

	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022
Generation Statistics													
Diesel Generation - kWh	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	1,326,016	1,287,068	1,343,860	1,254,928	1,256,561	1,303,882	1,227,899	15,603,097
Peak Generation - kW	2,723	2,569	2,574	2,649	2,690	2,690	2,690	2,690	2,690	2,690	2,690	2,541	2,723
Fuel Consumption - Gallons	92,959	86,435	91,212	90,382	81,150	88,482	85,224	90,522	83,662	82,664	85,244	81,998	1,039,935
Average Fuel Price (\$/Gallon)	3.22	3.48	3.51	3.38	3.57	3.88	4.42	4.84	4.96	5.42	5.05	4.72	4.19
Load Factor (%)	72%	72%	77%	73%	66%	71%	69%	73%	67%	67%	70%	70%	117%
Capacity Factor (%)	49%	46%	46%	47%	48%	48%	48%	48%	48%	48%	48%	45%	37%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	186%	204%	203%	194%	190%	190%	190%	190%	190%	190%	190%	207%	186%
Solar PV Generation - kWh	64,670	61,906	58,159	62,724	68,933	74,594	71,543	76,436	51,470	58,325	69,135	62,295	780,190
Solar Generation %	4.5%	4.6%	4.1%	4.4%	5.4%	5.3%	5.3%	5.4%	3.9%	4.4%	5.0%	4.8%	4.8%
Peak PV Generation - kW	456	437	410	443	486	526	505	539	363	412	488	440	805
Avoided Fuel - Gallons	4,397	4,143	3,856	4,202	4,587	4,978	4,737	5,149	3,431	3,837	4,520	4,160	51,999
Avoided Cost of Fuel - US\$	14,169	14,412	13,536	14,217	16,372	19,291	20,939	24,914	17,028	20,798	22,831	19,617	217,707
Tons of CO2 avoided	44.4	41.8	38.9	42.4	46.3	50.3	47.8	52.0	34.7	38.8	45.7	42.0	525.2
Labour Productivity (kWh/Emp/d)	1,696	1,656	1,707	1,674	1,675	1,645	1,650	1,500	1,401	1,402	1,455	1,370	2,831
SFOC (kWh/gal)	14.71	14.94	15.08	14.93	15.03	14.99	15.10	14.85	15.00	15.20	15.30	14.97	15.00
DG1 - GE 1.8	14.08	15.41	15.46	15.19	15.43	15.34	15.54	15.06	15.44	15.66	15.52	15.34	15.27
DG2 - GE 1.8	15.53	15.34	15.35	15.18	15.61	15.17	15.30	15.17	15.03	15.46	15.65	15.30	15.36
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.72	14.24	14.49	14.65	14.04	14.33	14.40	14.38	14.01	14.31	14.76	13.97	14.37
DG5 - CAT 1.3	14.21	14.03	14.57	14.24	14.19	14.37	14.50	14.14	14.68	14.44	14.32	14.35	14.33
SLOC (kWh/gal)	5,382	3,700	4,220	9,116	1,999	6,314	2,204	5,646	5,101	2,662	1,979	6,747	3,647
DG1 - GE 1.8	4,149	2,411	5,516	4,893	3,988	3,721	1,241	5,555	6,435	898	3,309	2,189	2,797
DG2 - GE 1.8	8,605	5,485	8,019	7,940	1,260	7,582	8,482	7,487	5,510	7,786	1,697	6,143	4,243
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	2,520	0	2,215	0	2,461	0	2,444	0	0	0	0	0	9,640
DG5 - CAT 1.3	0	2,213	2,921	0	1,702	0	1,689	0	0	0	0	0	8,525
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.01%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.6%	24.2%	24.2%	24.9%	25.3%	25.3%	25.3%	25.3%	25.3%	25.3%	25.3%	23.9%	25.6%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.00	0.07	0.00	0.00	0.00	0.00	0.79	0.00	0.12	0.00	0.00	0.00	0.98
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.009
Average Cost (\$/kWh)	0.209	0.222	0.223	0.217	0.225	0.245	0.277	0.308	0.318	0.341	0.314	0.300	0.266

Power Table 2 Power Generation Statistics – FY2022: October 2021 – September 2022

	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022
Generation - Engine Output (kWh)													
DG1 - GE 1.8	423,183	414,720	446,804	450,167	430,748	654,877	419,503	411,043	534,089	360,811	277,994	124,776	4,948,715
DG2 - GE 1.8	490,470	449,768	441,030	444,639	393,168	257,773	475,003	516,587	374,671	545,006	653,356	767,868	5,809,339
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	239,398	216,657	210,420	229,931	233,814	181,422	232,142	210,278	176,704	121,961	209,155	158,307	2,420,189
DG5 - CAT 1.3	214,064	210,275	277,453	224,444	161,730	231,944	160,420	205,952	169,464	228,783	163,377	176,948	2,424,854
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	1,326,016	1,287,068	1,343,860	1,254,928	1,256,561	1,303,882	1,227,899	15,603,097
PP Solar F1	8,981	8,079	8,107	9,627	9,351	9,481	9,603	9,445	8,426	8,319	9,375	8,767	107,561
High School Solar F1	16,080	16,320	15,000	18,360	18,240	24,360	19,440	28,560	7,920	16,800	19,200	17,160	217,440
PP Solar F3	13,518	14,526	12,967	12,514	11,147	13,213	16,053	15,762	14,159	13,216	16,357	14,612	168,044
Airport Roof F4	5,300	3,900	3,700	4,400	4,000	3,800	4,100	3,400	3,200	3,300	3,700	3,700	46,500
Airport Carpark F4	15,230	13,254	13,065	12,730	18,685	18,620	16,378	16,092	14,833	13,913	17,100	15,041	184,941
WWTP F4	5,561	5,827	5,320	5,093	7,510	5,120	5,969	3,177	2,932	2,777	3,403	3,015	55,704
Solar PV Generation Total (kWh)	64,670	61,906	58,159	62,724	68,933	74,594	71,543	76,436	51,470	58,325	69,135	62,295	780,190
Total Generation (kWh)	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	1,400,610	1,358,611	1,420,296	1,306,398	1,314,886	1,373,017	1,290,194	16,383,287
Maximum Demand (kW)	2,723	2,569	2,574	2,649	2,690	2,690	2,690	2,690	2,690	2,690	2,690	2,541	2,723
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	17,721	17,302	17,313	17,366	17,792	19,550	19,299	18,466	18,000	18,000	11,024	12,537	204,370
Running Hours													
DG1 - GE 1.8	371	353	380	383	346	556	345	337	446	294	253	129	4,193
DG2 - GE 1.8	422	390	381	377	625	221	392	416	302	474	522	630	5,152
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	1	0	0	0	1
DG4 - CAT 1.3	292	302	318	275	319	307	204	81	250	181	283	234	3,046
DG5 - CAT 1.3	293	313	369	283	218	318	221	273	220	345	228	251	3,332
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,378	1,358	1,448	1,318	1,508	1,402	1,162	1,107	1,219	1,294	1,286	1,244	15,724

Power Table 3 Fuel & Lube Oil Statistics - FY2022: October 2021 – September 2022

	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022
Fuel Consumption (Gallons)													
DG1 - GE 1.8	30,046	26,917	28,902	29,629	27,918	42,694	26,999	27,290	34,582	23,036	17,913	8,135	324,062
DG2 - GE 1.8	31,577	29,312	28,739	29,297	25,181	16,994	31,043	34,049	24,925	35,262	41,754	50,198	378,330
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	16,267	15,214	14,523	15,692	16,650	12,656	16,120	14,622	12,609	8,525	14,167	11,332	168,377
DG5 - CAT 1.3	15,069	14,993	19,048	15,764	11,401	16,139	11,062	14,561	11,546	15,841	11,411	12,333	169,167
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	92,959	86,435	91,212	90,382	81,150	88,482	85,224	90,522	83,662	82,664	85,244	81,998	1,039,935
Average Fuel Price (\$/Gallon)	3.22	3.48	3.51	3.38	3.57	3.88	4.42	4.84	4.96	5.42	5.05	4.72	4.19
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	102	172	81	92	108	176	73	74	83	137	84	57	1,239
DG2 - GE 1.8	57	82	55	56	47	34	56	69	68	70	120	125	839
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	159	254	136	148	155	210	129	143	151	207	204	182	2,078
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	0	0	0	0	0	0	265	0	0	265	0	0	530
DG2 - GE 1.8	0	0	0	0	265	0	0	0	0	0	265	0	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	95	0	95	0	95	95	0	0	95	0	570
DG5 - CAT 1.3	0	95	95	0	95	0	95	0	95	0	95	0	570
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	95	95	190	0	455	0	455	95	95	265	455	0	2,200

Power Table 4 Distribution Feeder Statistics - FY2022: October 2021 – September 2022

FEEDER STATISTICS	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022
Feeder 1 Load	306,893	290,800	388,924	390,623	356,891	391,892	372,381	396,855	363,860	360,319	344,546	345,918	4,309,902
Feeder 2 Load	125,297	121,266	123,107	121,680	110,998	120,660	114,446	119,616	99,289	111,733	112,930	108,137	1,389,159
Feeder 3 Load	440,458	415,210	434,756	434,181	398,137	434,018	422,972	441,066	411,318	410,490	414,014	390,860	5,047,480
Feeder 4 Load	427,082	396,882	350,563	333,947	305,258	326,636	306,204	315,065	294,012	293,116	367,376	297,656	4,013,797
Feeder 5 Load	117,731	114,875	122,325	116,912	102,492	111,358	127,162	132,912	124,112	124,148	126,290	137,163	1,457,480
Total Feeder Load (kWh)	1,417,461	1,339,033	1,419,675	1,397,343	1,273,776	1,384,564	1,343,165	1,405,514	1,292,591	1,299,807	1,365,155	1,279,734	16,217,818
Feeder 1 Sales	328,746	316,425	361,530	335,869	312,543	351,467	329,953	361,322	296,721	324,023	333,913	323,184	3,975,696
Feeder 2 Sales	128,482	104,558	112,449	110,474	100,692	108,932	112,201	112,329	97,173	100,852	99,299	99,066	1,286,505
Feeder 3 Sales	362,650	365,288	383,976	373,066	353,814	368,169	374,924	382,288	362,923	379,914	375,766	346,715	4,429,492
Feeder 4 Sales	294,163	294,502	313,433	289,290	261,158	289,941	263,069	282,668	265,454	261,715	278,001	255,486	3,348,880
Feeder 5 Sales	90,342	90,777	95,089	87,447	74,834	83,359	97,610	109,499	70,858	78,171	111,241	104,183	1,093,411
Total Feeder Sales (kWh)	1,204,383	1,171,550	1,266,477	1,196,146	1,103,040	1,201,868	1,177,758	1,248,106	1,093,129	1,144,674	1,198,220	1,128,634	14,133,985
Feeder 1 Loss - kWh	-21,853	-25,625	27,394	54,754	44,348	40,425	42,428	35,533	67,139	36,296	10,633	22,734	334,206
Feeder 2 Loss - kWh	-3,185	16,708	10,658	11,206	10,306	11,728	2,245	7,287	2,116	10,882	13,631	9,071	102,654
Feeder 3 Loss - kWh	77,808	49,922	50,780	61,115	44,323	65,849	48,048	58,778	48,395	30,577	38,248	44,145	617,988
Feeder 4 Loss - kWh	132,919	102,380	37,130	44,657	44,100	36,695	43,135	32,397	28,558	31,401	89,375	42,170	664,917
Feeder 5 Loss - kWh	27,389	24,098	27,236	29,465	27,658	27,999	29,552	23,413	53,254	45,977	15,049	32,980	364,069
Total Feeder Loss - kWh	213,078	167,483	153,198	201,197	170,736	182,696	165,407	157,407	199,462	155,133	166,935	151,100	2,083,833
Feeder 1 Loss - %	-7.1%	-8.8%	7.0%	14.0%	12.4%	10.3%	11.4%	9.0%	18.5%	10.1%	3.1%	6.6%	7.8%
Feeder 2 Loss - %	-2.5%	13.8%	8.7%	9.2%	9.3%	9.7%	2.0%	6.1%	2.1%	9.7%	12.1%	8.4%	7.4%
Feeder 3 Loss - %	17.7%	12.0%	11.7%	14.1%	11.1%	15.2%	11.4%	13.3%	11.8%	7.4%	9.2%	11.3%	12.2%
Feeder 4 Loss - %	31.1%	25.8%	10.6%	13.4%	14.4%	11.2%	14.1%	10.3%	9.7%	10.7%	24.3%	14.2%	16.6%
Feeder 5 Loss - %	23.3%	21.0%	22.3%	25.2%	27.0%	25.1%	23.2%	17.6%	42.9%	37.0%	11.9%	24.0%	25.0%
Total Feeder Loss - %	15.0%	12.5%	10.8%	14.4%	13.4%	13.2%	12.3%	11.2%	15.4%	11.9%	12.2%	11.8%	12.8%

Power Table 5 Customer Energy Use By Category and By Feeder – September 2022

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	273	912	6,557
F02	199	944	2,632
F03	227	1,948	699
F04	205	2,445	220
F05	146	1,719	416
Total Weno	210	1,594	2,105
F10 - Tonoas	81	656	0

Power Table 6 Power Distribution Statistics – FY2022: October 2021 – September 2022

	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	0	2	0	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	0	0	0	0	2	0	0	0	2
Forced - Distribution	0	1	0	0	0	0	2	0	10	0	0	0	13
Feeder 1	0	0	0	0	0	0	0	0	2	0	0	0	2
Feeder 2	0	0	0	0	0	0	1	0	2	0	0	0	3
Feeder 3	0	0	0	0	0	0	0	0	2	0	0	0	2
Feeder 4	0	1	0	0	0	0	0	0	2	0	0	0	3
Feeder 5	0	0	0	0	0	0	1	0	2	0	0	0	3
Planned - Distribution	0	1	0	0	0	0	0	0	0	0	0	0	1
Feeder 1	0	1	0	0	0	0	0	0	0	0	0	0	1
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	2	0	0	0	0	2	0	10	0	0	0	14

Power Table 7 Power Outage Statistics – FY2022: October 2021 – September 2022

	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	FY2022
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.7
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.7
Forced - Distribution	0.0	1.4	0.0	0.0	0.0	0.0	21.6	0.0	3.3	0.0	0.0	0.0	26.3
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.7
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.7	0.0	0.0	0.0	3.3
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.7
Feeder 4	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	2.1
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	0.7	0.0	0.0	0.0	19.7
Planned - Distribution	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 1	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	1.8	0.0	0.0	0.0	0.0	21.6	0.0	3.3	0.0	0.0	0.0	26.7

Water Table 1 Water Production & Sales Data Statistics – FY2022: October 2021 – September 2022

COMPANY WIDE DATA	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	FY2022
Water Production (Gallons)													
WTP Output (from Pou reservoir)	1,004,700	2,732,700	3,162,700	425,100	171,757	1,116,600	1,747,800	826,987	1,736,093	839,500	576,457	366,200	14,706,594
Well Production (into supply)	18,594,100	15,831,300	17,927,500	18,040,300	14,945,100	16,399,600	15,917,100	20,322,800	17,251,700	16,050,700	18,992,200	20,492,400	210,764,800
Volume into network	19,598,800	18,564,000	21,090,200	18,465,400	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	20,858,600	225,471,394
Water Volume Billed (Gallons)	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	FY2022
Commercial	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	2,075,122	24,749,522
Government (excludes hospital)	651,886	917,064	958,180	735,711	785,830	1,027,511	1,011,293	963,022	913,211	823,580	928,239	1,098,246	10,813,773
Government Hospital	669,000	827,300	827,900	848,000	822,300	738,900	810,500	860,700	995,900	950,600	603,200	875,400	9,829,700
Residential	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	5,134,533	54,173,485
Water Delivery and Bunkering	154,000	134,000	193,000	244,000	318,000	258,000	162,000	192,000	147,000	148,000	186,000	144,000	2,280,000
Total	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	101,846,480
NRW	11,660,455	10,208,879	11,891,789	10,535,891	7,088,935	9,049,099	9,002,497	12,338,085	10,548,235	8,135,641	11,634,110	11,531,299	123,624,914
Volume	59.5%	55.0%	56.4%	57.1%	46.9%	51.7%	51.0%	58.3%	55.6%	48.2%	59.5%	55.3%	54.8%
Production (Gallons)	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	FY2022
WTP (production less storage difference)	1,004,700	2,732,700	3,162,700	425,100	171,757	1,116,600	1,747,800	826,987	1,736,093	839,500	576,457	366,200	14,706,594
Deep Wells	18,594,100	15,831,300	17,927,500	18,040,300	14,945,100	16,399,600	15,917,100	20,322,800	17,251,700	16,050,700	18,992,200	20,492,400	210,764,800
Total Production	19,598,800	18,564,000	21,090,200	18,465,400	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	20,858,600	225,471,394
Volume Billed (Gallons)	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	FY2022
Commercial	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	2,075,122	24,749,522
Government (excludes hospital)	651,886	917,064	958,180	735,711	785,830	1,027,511	1,011,293	963,022	913,211	823,580	928,239	1,098,246	10,813,773
Government Hospital	669,000	827,300	827,900	848,000	822,300	738,900	810,500	860,700	995,900	950,600	603,200	875,400	9,829,700
Residential	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	5,134,533	54,173,485
Water Delivery and Bunkering	154,000	134,000	193,000	244,000	318,000	258,000	162,000	192,000	147,000	148,000	186,000	144,000	2,280,000
Total	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	101,846,480
NRW	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	FY2022
Production	19,598,800	18,564,000	21,090,200	18,465,400	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	20,858,600	225,471,394
Billed Volume	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	101,846,480
NRW Volume	11,660,455	10,208,879	11,891,789	10,535,891	7,088,935	9,049,099	9,002,497	12,338,085	10,548,235	8,135,641	11,634,110	11,531,299	123,624,914
NRW Percentage	59.5%	55.0%	56.4%	57.1%	46.9%	51.7%	51.0%	58.3%	55.6%	48.2%	59.5%	55.3%	54.8%
Invoiced Water Value (USD)	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	FY2022
Water Delivery and Bunkering	4,222	4,648	6,560	4,367	4,931	6,477	3,863	3,148	2,147	3,714	3,551	2,543	50,172
Commercial	10,062	11,270	12,231	10,937	10,434	12,228	11,407	11,082	9,561	10,454	10,944	10,695	131,306
Government (includes hospital)	7,091	9,461	9,686	8,267	8,594	9,490	9,365	9,131	9,590	9,121	7,914	10,095	107,804
Residential	11,195	10,531	12,126	9,915	10,175	10,088	11,491	12,353	11,895	13,192	10,665	13,657	137,284
Total	32,570	35,910	40,603	33,487	34,134	38,283	36,125	35,714	33,193	36,481	33,074	36,991	426,565
Sewer Charges (USD)	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	FY2022
Commercial	3,990	4,781	4,876	4,247	3,677	4,726	4,351	4,437	3,677	2,699	4,384	4,049	49,894
Commercial - w/o water	2,799	2,799	2,799	2,799	2,829	2,846	2,846	2,831	2,846	2,846	2,846	2,843	33,961
Government	3,474	4,638	4,686	4,050	4,243	4,632	4,606	4,487	4,622	4,482	3,916	5,009	52,847
Residential	920	911	1,077	832	855	881	887	1,121	1,129	1,281	947	1,220	12,062
Residential w/o water	2,620	2,644	2,906	3,059	2,880	3,032	3,272	3,257	2,924	2,823	2,826	2,438	34,681
Total	13,804	15,774	16,345	14,989	14,484	16,117	15,962	16,133	15,198	14,131	14,950	15,559	183,444

Water Table 2 Water/Sewer Connection Data – FY2022: October 2021 – September 2022

Connection Information	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	FY2022
Water Connection Data (Total Active)	517	522	525	525	526	499	500	502	502	509	507	501	501
Commercial - Billed	92	92	92	93	93	95	93	93	93	93	93	90	90
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	19,609	24,007	24,470	19,040	20,392	25,101	22,591	23,741	20,233	21,074	23,747	23,057	274,995
Government - Billed	25	26	27	26	29	29	29	29	29	29	30	29	29
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	26,075	35,272	35,488	28,297	27,098	35,431	34,872	33,208	31,490	28,399	30,941	37,871	372,889
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	669,000	827,300	827,900	848,000	822,300	738,900	810,500	860,700	995,900	950,600	603,200	875,400	9,829,700
Residential - Billed	399	403	405	405	403	374	377	379	379	386	383	381	381
Residential - Disconnected	0	0	0	0	0	1	1	1	1	1	0	1	1
Residential - Meter Pulled	0	0	0	0	0	0	0	0	0	1	1	0	0
Residential Avge Consumption - Gall/conn/mth	11,678	10,591	12,267	10,694	10,435	10,851	12,142	12,106	11,878	12,623	10,466	13,476	142,188
Sewer Connection Data (Total Registered)	601	602	619	613	614	606	604	602	602	599	587	552	552
Commercial Billed	57	55	57	57	58	54	57	53	57	55	54	53	53
Commercial Billed w/o water	51	51	51	51	51	52	52	51	52	52	52	50	50
Government Billed	21	22	23	24	25	26	25	24	23	23	25	25	25
Residential Billed	220	220	230	223	225	204	206	209	209	211	210	205	205
Residential Billed w/o water	252	254	258	258	255	270	264	265	261	258	246	219	219
STP Inflow (MG/month)	31.6	28.0	30.2	13.0	11.7	21.7	20.4	40.4	25.9	21.2	23.9	25.1	293.3

Water Table 3 Zonal Water Use Statistics – September 2022 & YTD FY2022

ZONAL NRW - September 2022					ZONAL NRW - FY2022				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	191,255	8,745	4%	1	2,400,000	1,965,135	434,865	18%
2	15,907,600	6,326,213	9,581,387	60%	2	173,134,394	71,328,693	101,805,701	59%
3	5,000	3,100	1,900	38%	3	60,000	36,600	23,400	39%
4	880,800	297,775	583,025	66%	4	10,692,100	2,804,251	7,887,849	74%
5	0	30,700	-30,700	0%	5	0	42,200	-42,200	-
6	3,091,200	2,091,142	1,000,058	32%	6	29,849,500	19,388,595	10,460,905	35%
7	100,000	75,886	24,114	24%	7	1,050,000	1,537,825	-487,825	-46%
8	674,000	167,235	506,765	75%	8	8,285,400	2,463,256	5,822,144	70%
Water Delivery/Bunker		144,000			Water Delivery/Bunker		2,280,000		
Total	20,858,600	9,327,306	11,531,294	55.3%	Total	225,471,394	101,846,555	123,624,839	54.8%
ZONAL WATER CONSUMPTION - September 2022					ZONAL WATER CONSUMPTION - FY2022				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection in FY2022			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	24,300	148,550	-	6,133	1	264,500	1,279,280	-	140,427
2	23,639	40,131	-	12,034	2	285,505	371,772	-	135,751
3	-	-	-	1,550	3	-	-	-	18,300
4	-	-	-	19,852	4	-	-	-	186,950
5	-	-	-	0	5	-	-	-	-
6	16,143	-	875,400	501	6	123,318	-	9,829,700	201,782
7	-	-	-	8,431	7	-	0	-	143,841
8	-	16,707	-	4,746	8	-	244,492	-	70,508
Total	64,082	205,388	875,400	53,247	Total	274,995	372,889	9,829,700	142,188

Work Order Summary – End September 2022

Work Order Performance September 2022						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	1	1	1	0	0	2
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	1	0	0	0	0	1
INTERNAL WATER	0	0	0	0	0	0
POWER	7	2	2	0	1	8
REVENUE	11	11	25	0	9	13
SEWER	18	13	28	0	12	19
WATER	44	73	101	0	58	59
TOTAL ALL WORK ORDERS	82	100	157		80	102
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	1.2%	1.0%	-	2.0%		
INTERNAL POWER	0.0%	0.0%	-	0.0%		
INTERNAL SEWER	1.2%	0.0%	-	1.0%		
INTERNAL WATER	0.0%	0.0%	-	0.0%		
POWER	8.5%	2.0%	11.1%	7.8%		
REVENUE	13.4%	11.0%	40.9%	12.7%		
SEWER	22.0%	13.0%	38.7%	18.6%		
WATER	53.7%	73.0%	49.6%	57.8%		
TOTAL ALL WORK ORDERS			44.0%			

Administration Table 1 H&S Statistics – September 2022



FY2022 HEALTH & SAFETY REPORT

September 2022

1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	September 2022						YEAR TO DATE - FY2022					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	16	2,373	0	0	0	0	0	28,994	0	0	0	0	0
Maintenance	7	1,131	0	0	0	0	0	13,793	0	0	0	0	0
Power Distribution	19	2,632	0	0	0	0	0	34,435	0	0	0	0	0
Water & Sewer	20	2,866	0	0	0	0	0	38,890	0	0	0	0	0
Finance & Admin.	19	2,390	0	0	0	0	0	30,871	0	0	0	0	0
Tonoas Power Distribution	6	767	0	0	0	0	0	10,874	0	0	0	0	0
ADB Funded - PMU STAFF	9	1,220	0	0	0	0	0	10,345	0	0	0	0	0
TOTAL	96	13,380	0	0	0	0	0	168,204	0	0	0	0	0

FA - Number of First Aid cases

Total Hours Without Incident: - Whole Company 1,353,028

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	September 2022		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	16	136	0	136
Maintenance	7	14	0	14
Power Distribution	19	301	0	301
Water & Sewer	20	191	0	191
Finance & Admin.	19	343	0	343
Tonoas Power Distribution	6	137	0	137
ADB Funded - PMU STAFF	9	90	0	90
TOTAL	96	1,212	0	1212

Year To Date FY2022		
Total Hours Sick	Accident Related	Poor Health
1,036	0	1,036
218	0	218
1,819	0	1,819
1,561	0	1,561
2,353	0	2,353
444	0	444
462	0	462
7,893	0	7,893

Sick Hours as Percentage of Total Hours Worked				
		9.1%	0.0%	9.1%

	4.7%	0.0%
		4.7%

DEPARTMENT	Number of Staff	September 2022		
		Sick Hours as Percentage of Total Hours Worked	Accident Related	Poor Health
Power Generation	16	5.7%	0.0%	5.7%
Maintenance	7	1.2%	0.0%	1.2%
Power Distribution	19	11.4%	0.0%	11.4%
Water & Sewer	20	6.7%	0.0%	6.7%
Finance & Admin.	19	14.4%	0.0%	14.4%
Tonoas Power Distribution	6	17.9%	0.0%	17.9%
ADB Funded - PMU STAFF	9	7.4%	0.0%	7.4%
TOTAL	96	9.1%	0.0%	9.1%

Administration Table 2 Attendance Summary – September 2022 & FY 2022

DEPARTMENT	September 2022								YEAR TO DATE - FY2022							
DEPARTMENT	Numb er of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours claimed
		Regular	Overtime						Regular	Overtime						
Power Generation	16	2,162	210	88	136	241	2,838	82	27,172	1,822	680	1,036	1,819	32,529	782	3.2%
Maintenance	7	1,058	74	77	14	25	1,247	0	12,846	947	565	218	669	15,245	0	1.4%
Power Distribution	19	2,561	71	210	301	130	3,273	13	32,658	1,777	1,737	1,819	2,342	40,333	109	4.5%
Water & Sewer	20	2,592	274	168	191	306	3,532	310	35,551	3,339	1,555	1,561	2,328	44,335	2,477	0.0%
Finance & Admin.	19	2,343	48	197	343	301	3,232	26	30,076	795	1,659	2,353	2,907	37,791	710	6.2%
Tonoas Power Distribution	6	752	15	69	137	24	997	0	10,679	195	488	444	367	12,173	0	0.0%
ADB	9	1,209	11	71	90	31	1,411	0	10,100	245	437	462	503	11,747	0	3.9%
TOTAL EMPLOYEES	96	12,677	703	879	1,212	1,059	16,529	431	159,083	9,121	7,122	7,893	10,936	194,154	4,078	4.1%

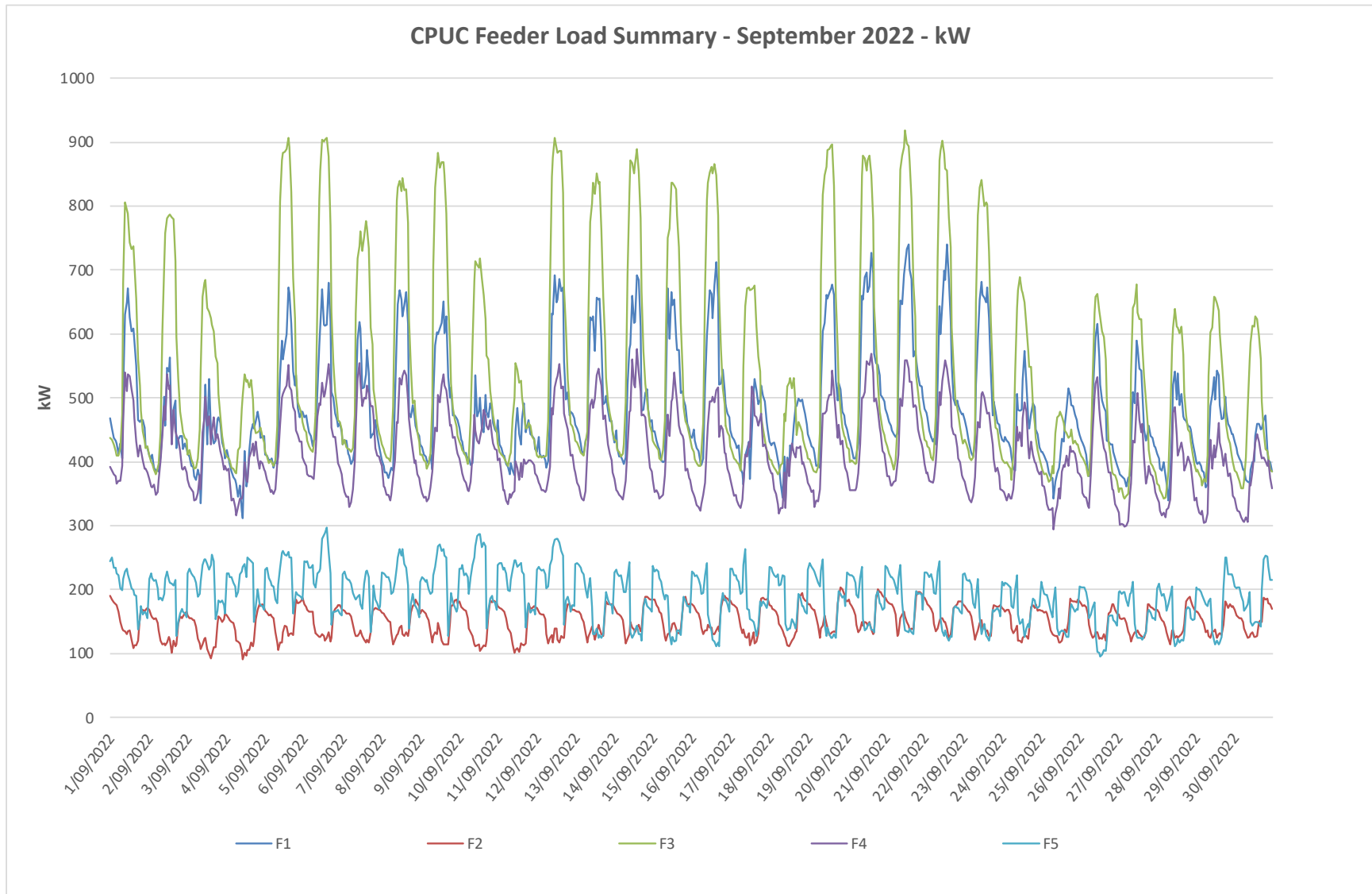
REGULAR STAFF	87	11,468	692	808	1,122	1,028	15,118	431	148,983	8,875	6,685	7,431	10,433	182,407	4,078	0
Hours as % of Total Hours Claimed		75.9%	4.6%	5.3%	7.4%	6.8%		2.8%	81.7%	4.9%	3.7%	4.1%	5.7%		2.2%	

ADB Funded - PMU STAFF	9	1,209	11	71	90	31	1,411	0	10,100	245	437	462	503	11,747	0
Hours as % of Total Hours Claimed		85.7%	0.8%	5.0%	6.4%	2.2%		-	86.0%	2.1%	3.7%	3.9%	4.3%		0.0%

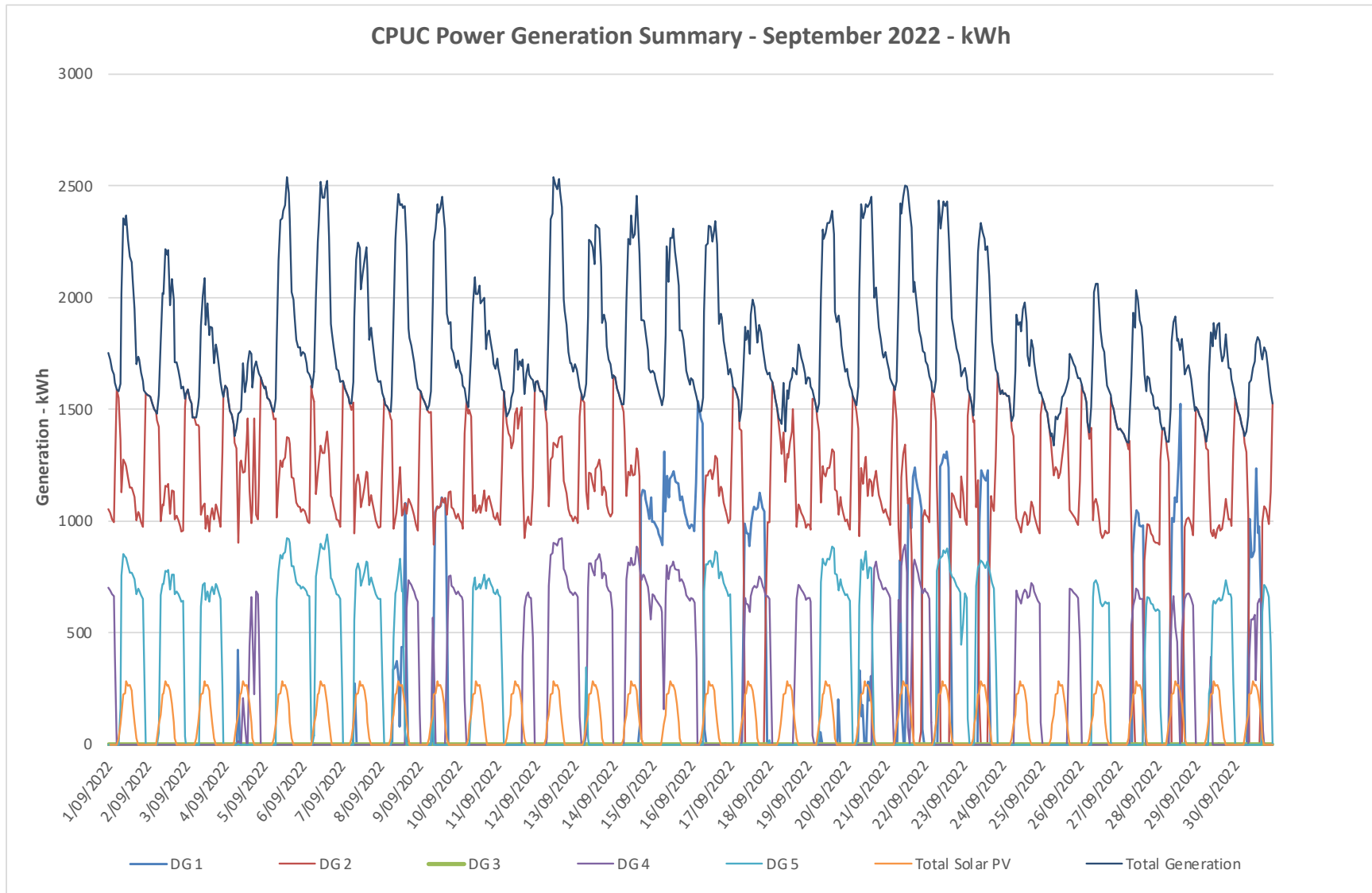
CAPEX Table 1 Capex Summary Sheet – September 2022

Chuuk Public Utility Corporation Capex Summary Sheet as of SEPT 30, 2022								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2019 Professional management - D19AF0008	204,400	204,400	204,400	0	0	204,400	0	0
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	2,532,058	2,532,058	0	2,467,942	2,392,610	2,607,390	-139,448
FY 2022 ADB CWSSP - G0767	12,760,000	737,256	737,256	0	12,022,744	663,826	12,096,174	-73,430
FY 2021 Professional management D21AF10034-00	164,808	164,808	164,808	0	0	164,808	0	0
Total	19,145,506	4,285,703	4,285,703	0	14,859,803	4,106,942	15,038,564	-178,762

Graph Showing Feeder Loads in kW – September 2022



Graph Showing Generation Output in kW – September 2022



Note: The graph shows a significant reduction in peak demand in the last week of September