

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2023 – January 2023



Issued: 10 March 2023

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	January 23	FY2023	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Jan 23	FY2023	Jan-23	FY2023
Revenue	760,801	3,098,369	0.590	0.617	0.521	0.552
Variable Costs	416,044	1,689,383	0.323	0.336	0.285	0.301
Fixed Costs	220,676	811,772	0.171	0.162	0.151	0.145
Total Expenses	636,720	2,501,154	0.494	0.498	0.436	0.445
Operating result	124,080	597,214	0.096	0.119	0.085	0.106
Power generation	1,461,266	5,616,212				
<i>Diesel</i>	1,393,661	5,368,524				
<i>Solar</i>	67,605	247,688				
<i>Solar PV as % of Total Generation</i>	4.6%	4.4%				
<i>Avoided Cost of Fuel - US\$</i>	18,702	72,382	Feeder	Conns	Jan-23	FY2023
<i>Tons of CO2 Avoided</i>	45.8	166.6	F1	502	319,804	1,281,715
Government Sales	225,776	912,952	F2	527	113,896	446,709
Commercial Sales	581,506	2,191,671	F3	454	375,631	1,478,692
Residential Sales	400,288	1,614,307	F4	443	285,595	1,057,670
Intercompany Sales	81,089	302,865	F5	509	147,105	538,049
Sales Accrual	0	0	Tonoas	195	21,170	76,327
Total Sales	1,288,659	5,021,795				
Power Loss	11.8%	10.6%	Total	2,629	1,263,202	4,879,163
Operating ratio	0.85	0.82				
Water Produced - Gallons	18,773,908	70,268,908				
Water Sold - Gallons	9,504,067	35,574,401				
Non Revenue Water	49.4%	49.4%				

Daily generated output in January was 47,138 kWh/day an increase of 0.8% on December. Average daily sales were 41,570 kWh/day – 2.1% lower than December. Total power loss was 11.8% in January (10.6% YTD)

The split of power users for total sales in January was as follows:

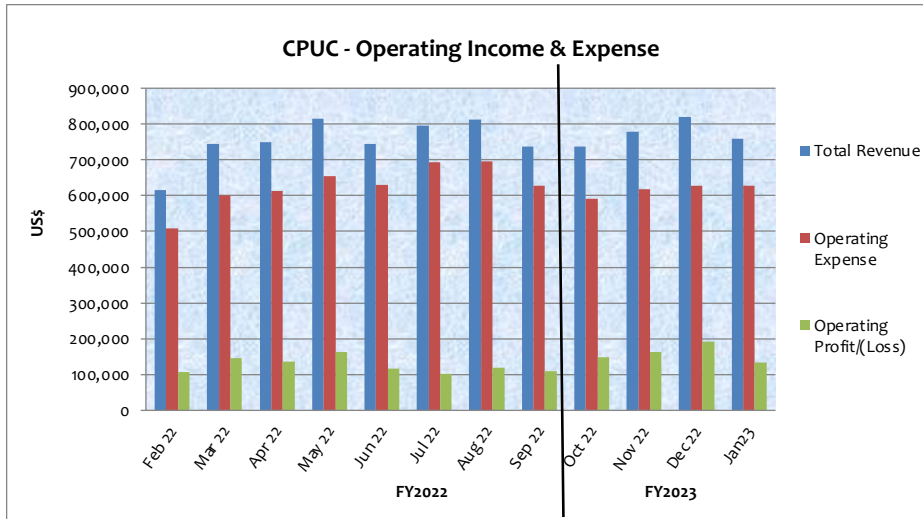
Government – 19.5%; Commercial – 48.4%; Residential – 29.1%; Intercompany – 3.0 %; Accrual - 0.0%;

Solar PV generation in January 2023 was 67,605 kWh or 4.6 % of total generation. The avoided cost of fuel is US\$18,702 and the amount of Carbon Dioxide avoided was 45.8 tons.

The operating result for January 2023 is US\$124,080 before interest and depreciation with an operating ratio of 0.85 (0.82 YTD).

The NRW in January was 49.4% (49.4% YTD). The NRW task force set up in November – currently investigating losses in Zone 4 is making positive progress – decision has been taken to cap off the network to form a small zone including all current customers -actions will be taken in the next 2 months to achieve this.

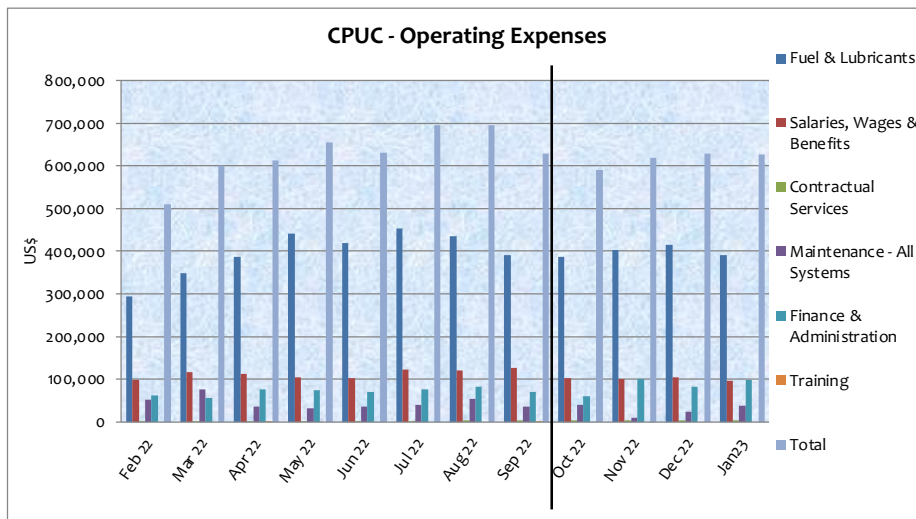
1 FINANCIAL PERFORMANCE GRAPHS



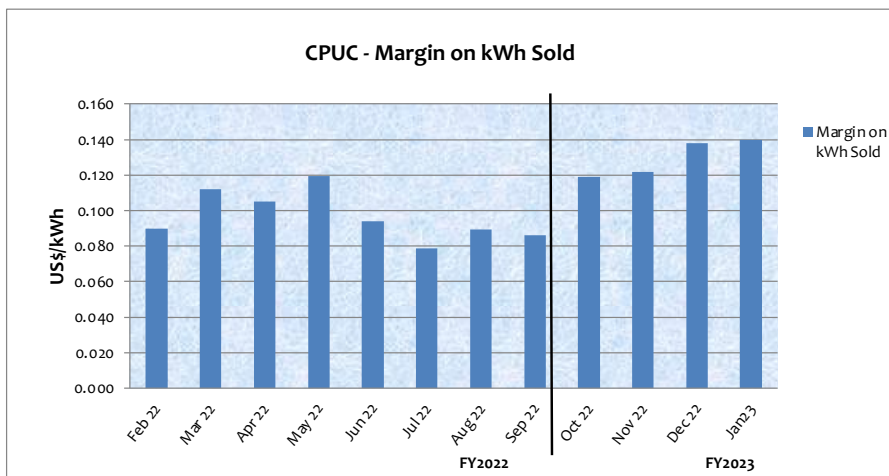
1.1 Key Points:

Operating income for January 2022 – US\$ 124,080

Operating ratio: 0.85 (YTD 0.82)

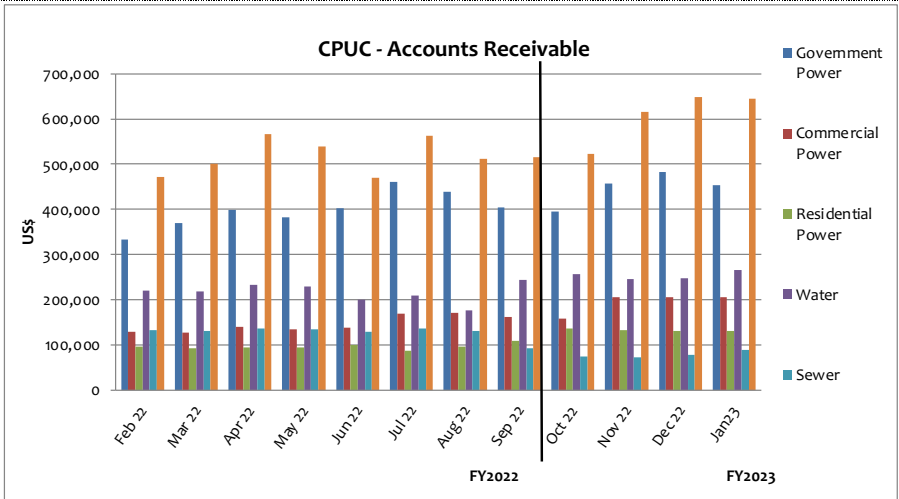


1.2 Key Points:

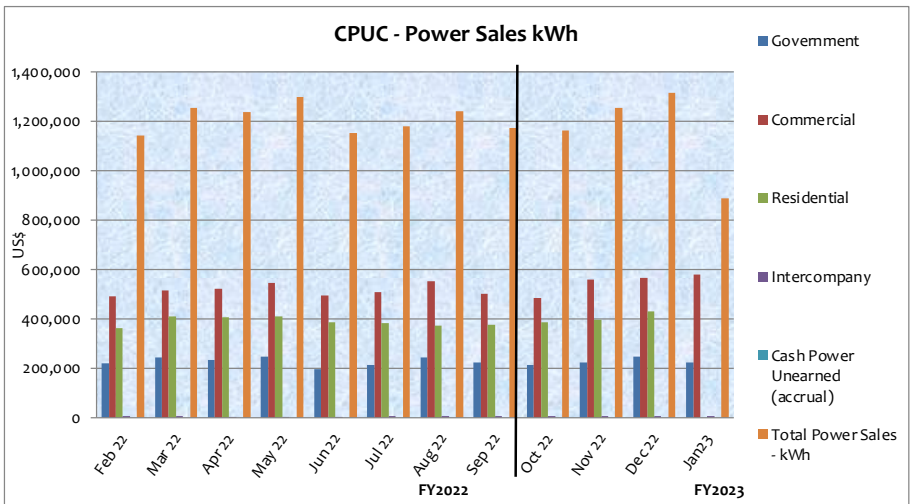


1.3 Key Points:

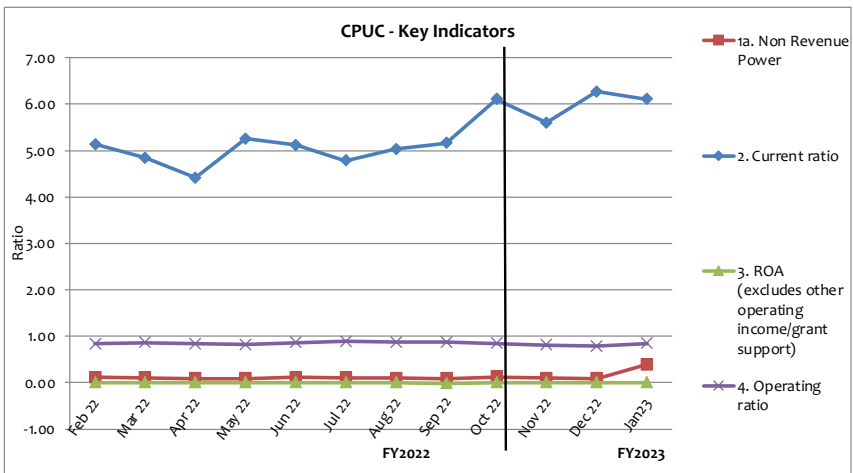
January 23 US\$0.096/kWh sold.



1.4 Key Points:

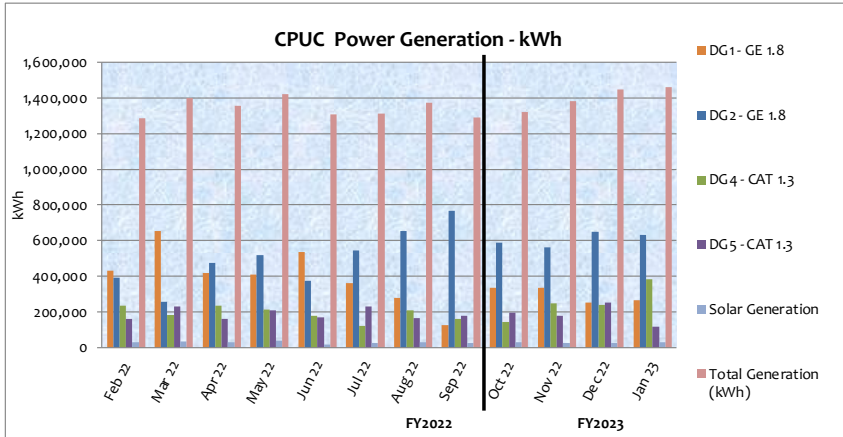


1.5 Key Points:

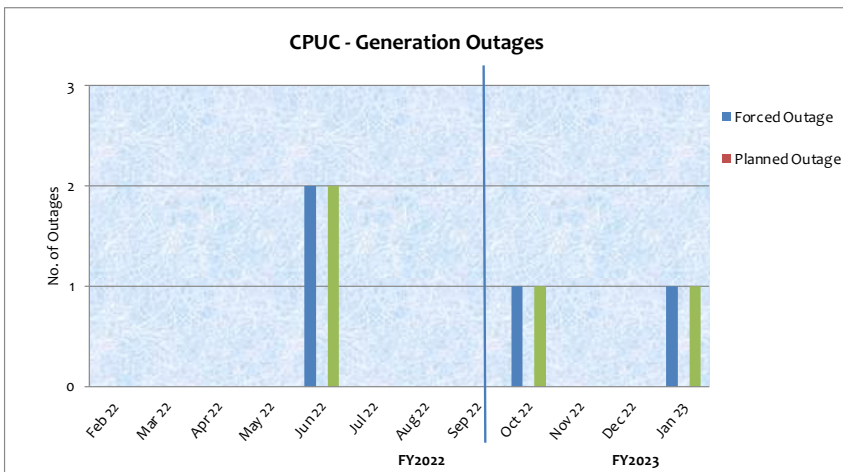


1.6 Key Points:

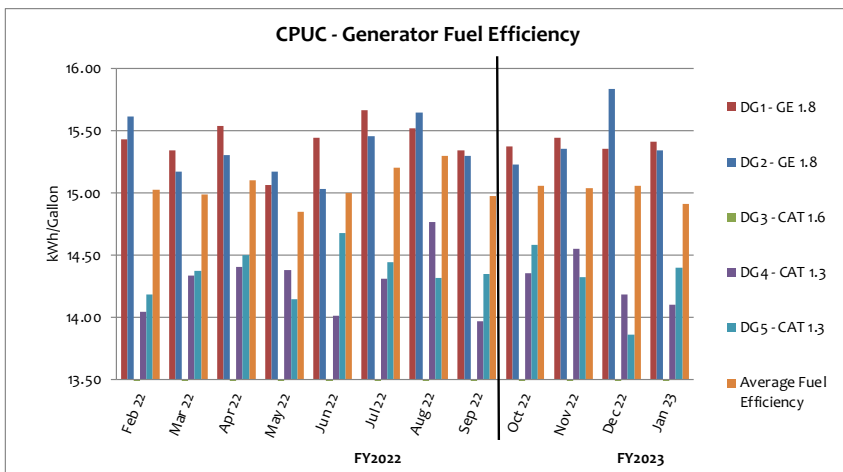
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

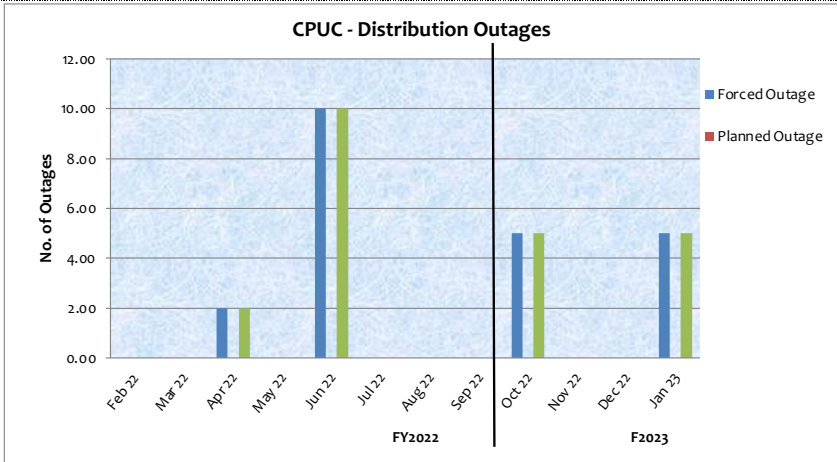


2.2 Key Points:

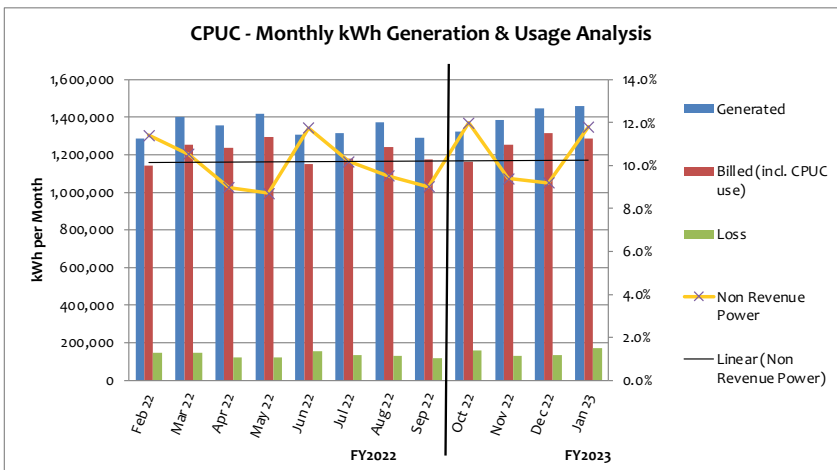


2.3 Key Points:

Avg fuel efficiency
January – 14.91 kWh/gall.
(15.02 kWh/gall. YTD)

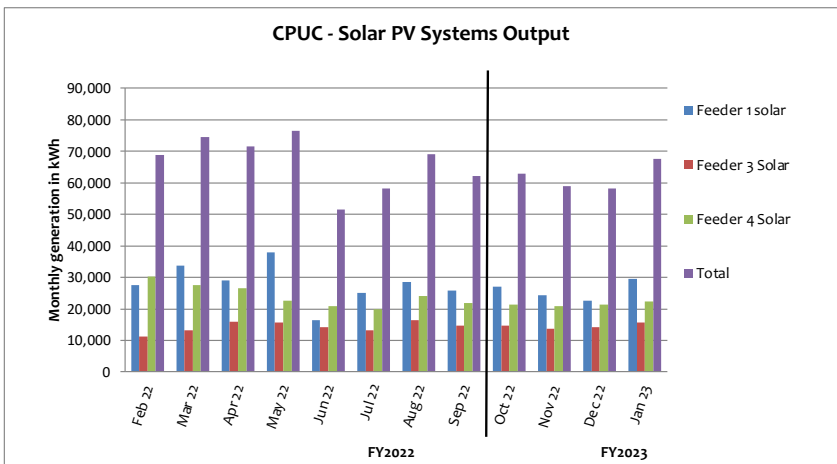


2.4 Key Points



2.5 Key Points:

Power loss for January 11.8 % (YTD 10.6%);



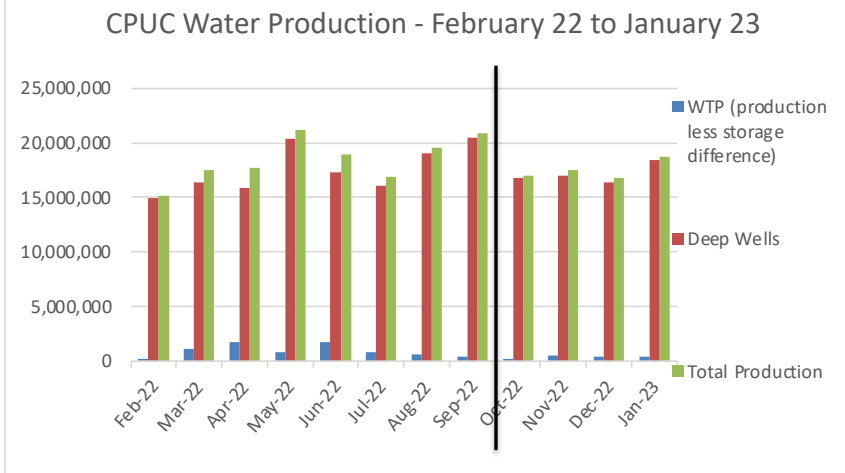
2.6 Key Points:

Solar PV 4.6% of total generation;

Avoided cost of fuel – US\$18,702

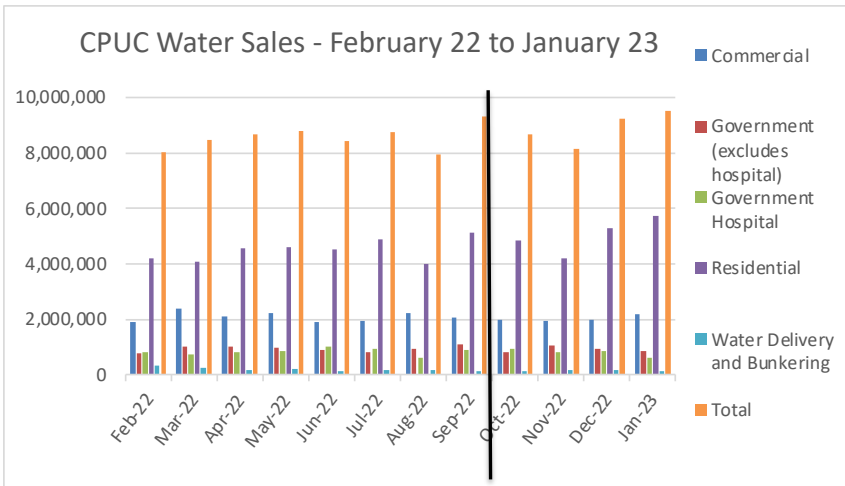
Tons of CO2 avoided 45.8;

3 WATER PERFORMANCE GRAPHS

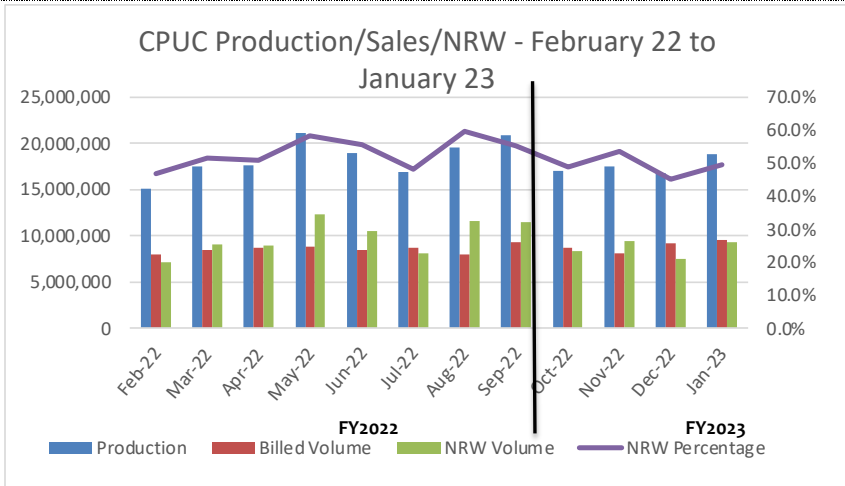


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2023: February 2022 – January 2023

Revenue - US\$	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023 YTD
Operating revenue:													
a. Power Sales	562,351	644,629	688,513	759,375	690,467	737,941	764,810	687,545	661,867	725,214	756,411	702,975	2,846,467
b. Water Sales	33,896	38,079	38,022	33,606	33,602	35,263	29,598	34,806	32,642	33,520	36,740	33,321	136,223
c. Sewer Sales	14,335	16,972	10,544	16,010	14,381	15,326	12,723	11,698	12,243	15,615	15,673	14,896	58,426
d. Other operating revenue	4,783	46,427	11,996	6,940	7,359	7,624	6,754	4,163	31,603	4,910	11,131	9,609	57,252
Revenue - Total	615,366	746,107	749,075	815,931	745,809	796,154	813,886	738,212	738,355	779,259	819,954	760,801	3,098,369
Expenses - US\$													
Fuel & Lubricants	293,765	348,302	387,564	442,150	419,719	452,628	435,148	391,051	385,813	403,723	414,316	390,089	1,593,940
Salaries, Wages & Benefits	98,822	117,263	111,706	103,905	101,961	122,524	121,199	127,488	102,166	101,348	105,053	96,645	405,213
Contractual Services	2,210	2,486	2,591	2,458	2,417	2,650	3,115	3,326	2,876	2,762	3,303	2,807	11,749
O&M - Power Generation	11,872	23,173	9,660	11,053	1,977	21,471	12,378	1,828	10,993	1,553	8,928	11,547	33,020
O&M - Power Distribution	17,724	14,936	6,422	10,493	3,189	1,970	9,712	15,244	734	1,132	2,328	3,926	8,120
O&M - Water	4,293	20,867	5,362	5,571	8,650	5,034	12,522	2,688	3,907	3,304	4,043	2,653	13,907
O&M - Sewer	834	42	0	1,262	50	205	750	1,301	204	0	2,645	5,154	8,004
Finance & Administration Overheads	45,633	35,847	56,252	50,603	50,879	58,439	58,658	50,396	39,408	80,686	63,067	77,514	260,675
Vehicle & Eq. Fuel	17,832	16,436	13,879	3,209	22,182	11,368	18,499	14,806	24,300	4,612	5,754	15,201	49,867
CPUC Power Usage (incl. in O&M from Oct 15)	16,313	20,451	19,334	23,489	19,170	17,851	23,096	20,698	20,467	19,024	18,788	21,290	79,569
Tonoas Power Usage	3,506	5,524	6,190	6,875	7,141	8,769	7,699	8,497	8,707	8,271	9,873	9,723	36,574
Tonoas Distribution Expense	287	153	156	0	168	168	173	0	174	0	172	172	517
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	1	1
Training	0	0	14	0	0	0	0	9	0	0	0	0	0
Expense - Total	513,091	605,479	619,129	661,067	637,503	703,075	702,947	637,332	599,749	626,414	638,272	636,721	2,501,155
Operating Income/(Loss)	102,275	140,628	129,946	154,864	108,306	93,079	110,938	100,880	138,606	152,846	181,682	124,079	597,213
Non-Cash Expenses - US\$													
Depreciation	127,459	127,459	127,459	127,459	127,459	127,459	127,459	390,707	165,503	165,503	165,503	165,503	662,012
Interest Expense	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	3,954	3,954	3,954	3,954	15,815
Non-Cash Expense - Total - US\$	131,648	131,648	131,648	131,648	131,648	131,648	131,648	394,896	169,457	169,457	169,457	169,457	677,827
Net Income/(Loss) - excluding grant support - US\$	-29,373	8,979	-1,703	23,216	-23,342	-38,569	-20,710	-294,017	-30,851	-16,611	12,225	-45,378	-80,614
Non-operating Income (Grant Support) - US\$	-4	17	13	609	21	2,000	2,121	-1,019,295	-24,358	-21,306	-18,170	-74,957	-138,790
Net Income/(Loss) - including grant support - US\$	-29,378	8,996	-1,689	23,825	-23,321	-36,569	-18,589	-1,313,312	-55,208	-37,917	-5,944	-120,334	-219,404

Financial Table 2 Cash Flow and A/R Report – FY2023: February 2022 – January 2023

Cash Flow Report - US\$	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023 YYTD
Receipts	517,162	655,821	770,914	683,946	936,486	773,196	1,007,053	620,163	687,849	715,042	761,077	708,912	2,872,880
Disbursements	573,702	659,579	699,008	670,519	868,736	824,981	863,794	585,170	631,655	844,941	867,380	801,062	3,145,038
Net receipts/Disbursements	-56,540	-3,758	71,906	13,427	67,750	-51,785	143,259	34,993	56,195	-129,899	-106,303	-92,150	-272,157
Cash balance (beginning)	1,644,137	1,587,597	1,583,839	1,655,745	1,669,172	1,736,922	1,685,137	1,828,396	1,863,389	1,919,584	1,789,685	1,683,382	1,863,389
Cash balance (end)	1,587,597	1,583,839	1,655,745	1,669,172	1,736,922	1,685,137	1,828,396	1,863,389	1,919,584	1,789,685	1,683,382	1,591,232	1,591,232
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,585,903	1,582,145	1,654,052	1,667,478	1,735,228	1,683,444	1,826,702	1,861,695	1,917,890	1,787,991	1,681,688	1,589,538	1,589,538
Stocks	1,234,674	1,238,172	1,341,625	1,452,778	1,478,434	1,453,861	1,472,089	1,524,632	1,499,026	1,485,518	1,484,882	1,480,024	1,480,024
Trade Receivable	471,951	501,539	566,025	539,345	470,462	561,899	512,490	515,654	521,867	616,419	647,589	644,955	644,955
Prepaid Lease	210,571	344,593	361,467	358,116	392,979	394,685	391,335	426,197	441,774	443,480	440,102	436,779	436,779
Collateral with Vital Inc.	356,424	356,424	356,424	356,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	934,060	1,020,875	1,152,587	939,459	1,029,972	1,075,899	1,015,879	1,076,461	915,259	1,029,687	893,499	929,187	929,187
Loans Payable	3,161,288	3,165,478	3,169,668	3,173,858	3,255,065	3,119,182	3,123,372	3,127,562	3,136,519	3,140,709	3,144,899	3,149,089	3,149,089
Total Accounts Receivable (to date) - US\$													
Government Power	332,829	369,954	398,994	383,277	401,869	460,428	438,329	404,979	394,780	456,538	483,549	453,673	1,788,541
Commercial Power	129,631	127,027	141,188	134,494	138,065	168,855	170,467	162,463	159,228	206,134	206,383	205,508	777,253
Residential Power	96,724	93,592	94,852	95,769	100,945	87,303	97,163	110,019	136,231	133,613	131,862	130,916	532,622
Water	219,852	218,424	233,264	229,733	199,655	209,270	176,070	244,513	256,931	246,860	247,212	265,666	1,016,669
Sewer	132,285	131,913	137,099	135,443	130,033	136,148	130,566	93,784	74,801	73,377	78,687	89,296	316,161
Allowance for Doubtful	-439,371	-439,371	-439,371	-439,371	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	471,951	501,539	566,025	539,345	470,462	561,899	512,490	515,654	521,867	616,419	647,589	644,955	2,430,829

Financial Table 3 Power Sales Report – FY2023: February 2022 – January 2023

	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	73,574	80,074	83,581	98,186	81,408	92,722	99,074	88,635	86,294	87,497	99,422	89,970	363,182
Government - Pre Paid (Cash Power)	37,402	49,021	49,735	51,872	39,394	43,943	53,938	45,042	37,899	43,024	45,158	35,331	161,413
Government Streetlights	2,744	3,116	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	12,055
Solar	3,666	3,666	3,234	2,910	3,234	3,234	3,234	3,234	3,234	3,234	3,234	3,234	12,936
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	117,387	135,877	139,490	156,006	126,976	142,938	159,284	139,851	130,465	136,696	150,852	131,573	549,586
Commercial - Post Paid	161,529	179,361	202,023	230,970	200,408	217,568	235,007	204,046	199,386	249,780	241,972	242,853	933,991
Commercial - Pre Paid (Cashpower)	89,234	96,320	100,207	104,116	107,936	112,725	115,401	100,087	85,947	88,994	94,113	83,141	352,196
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	250,763	275,680	302,230	335,087	308,344	330,292	350,408	304,133	285,333	338,774	336,086	325,994	1,286,187
Residential - Post Paid	5,305	5,469	8,702	5,969	5,920	3,568	2,857	4,520	6,419	8,239	7,406	8,903	30,967
Residential - Pre Paid (Cashpower)	158,690	186,759	196,932	212,396	209,899	220,393	213,053	199,006	193,650	192,740	211,759	186,816	784,965
Residential Scratch Card Sales	9,897	15,309	16,069	21,733	13,205	15,367	13,833	14,604	17,549	21,329	20,717	18,271	77,866
Residential Total	173,892	207,536	221,702	240,097	229,024	239,328	229,742	218,130	217,619	222,307	239,882	213,990	893,799
Tonoas Government	0	0	0	0	32	13	16	11	17	12	17	14	59
Tonoas Commercial	0	269	1,524	0	508	531	51	401	323	258	293	125	999
Tonoas Residential	3,996	4,156	3,449	3,960	5,628	6,253	6,220	6,178	8,267	7,978	10,321	10,107	36,673
Tonoas Streetlight	0	659	785	737	785	737	737	785	737	785	737	737	2,994
Tonoas Total Power Sales - US\$	3,996	5,084	5,758	4,696	6,952	7,533	7,024	7,374	9,344	9,032	11,368	10,983	40,726
Trade Power Sales Total	546,038	619,094	663,422	731,190	664,345	712,558	739,434	662,114	633,418	697,777	726,820	671,557	2,729,572
Intercompany - CPUC Office	1,550	1,596	1,423	1,380	1,260	1,481	1,736	2,148	1,520	1,738	1,608	1,630	6,496
Intercompany - CPUC Power Operation	4,484	4,927	4,863	4,653	4,536	4,536	2,778	3,159	3,813	3,848	4,321	3,821	15,803
Intercompany - CPUC Water Operations	3,774	4,759	4,487	5,742	4,889	4,570	5,454	4,817	5,299	4,764	4,624	5,058	19,745
Intercompany - CPUC Sewer Operations	6,506	9,169	8,561	11,713	8,485	7,264	8,384	7,933	8,474	8,055	7,671	9,925	34,125
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	562,351	639,545	682,755	754,679	683,514	730,408	757,787	680,171	652,523	716,182	745,044	691,992	2,805,741
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	139,674	144,802	139,267	154,565	126,260	139,609	151,579	141,431	141,688	143,777	163,789	154,994	604,248
Government - Pre Paid (Cash Power)	70,677	88,550	83,532	81,972	61,142	65,411	81,256	71,791	61,858	70,636	74,297	60,405	267,197
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	41,508
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	220,728	243,729	233,176	246,914	197,779	215,397	243,212	223,599	213,923	224,790	248,463	225,776	912,952
Commercial - Post Paid	318,068	336,040	346,867	375,283	320,864	336,760	372,432	336,151	340,335	408,654	404,838	434,327	1,588,154
Commercial - Pre Paid (Cashpower)	175,244	180,509	174,151	169,902	172,892	172,943	179,250	164,779	145,159	151,068	160,111	147,179	603,517
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	493,312	516,548	521,018	545,185	493,756	509,703	551,682	500,930	485,494	559,722	564,949	581,506	2,191,671
Residential - Post Paid	10,878	10,726	15,385	10,079	9,974	5,684	4,746	7,878	11,565	12,856	12,553	15,422	52,395
Residential - Pre Paid (Cashpower)	331,157	370,848	361,077	364,441	353,187	354,443	347,105	344,659	345,133	344,732	379,633	349,254	1,418,752
Residential Scratch Card Sales	20,568	30,146	29,135	36,864	22,078	24,851	22,830	25,168	31,161	38,560	37,827	35,612	143,160
Residential Total	362,603	411,720	405,597	411,384	385,239	384,978	374,680	377,705	387,858	396,148	430,013	400,288	1,614,307
Tonoas Government	0	0	0	0	19	0	0	17	26	17	27	21	91
Tonoas Commercial	0	505	2,649	0	814	814	0	660	527	406	343	205	1,481
Tonoas Residential	8,339	8,252	6,324	6,794	10,529	11,850	12,459	10,700	14,171	13,540	17,261	17,998	62,970
Tonoas Streetlight	2,634	2,634	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	11,784
Tonoas Total Power Sales - kWh	10,973	11,390	11,919	9,740	14,289	15,629	15,405	14,322	17,670	16,909	20,577	21,170	76,327
Trade Power Sales Total	1,076,643	1,171,997	1,159,791	1,203,483	1,076,773	1,110,079	1,169,575	1,102,234	1,087,275	1,180,659	1,243,425	1,207,570	4,718,930
Intercompany - CPUC Office	6,151	6,334	5,646	5,476	5,000	5,875	6,890	8,523	6,081	6,897	6,380	6,470	25,828
Intercompany - CPUC Power Operation	17,792	19,550	18,466	18,466	18,000	11,024	12,537	15,252	15,271	17,145	17,145	15,164	62,832
Intercompany - CPUC Water Operations	14,977	18,886	17,805	22,787	19,401	18,136	21,644	19,115	21,195	18,905	18,350	20,070	78,520
Intercompany - CPUC Sewer Operations	25,816	36,386	33,971	46,482	33,670	28,825	33,269	31,479	33,895	31,963	30,442	39,385	135,685
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,141,379	1,253,153	1,236,512	1,296,694	1,152,844	1,180,915	1,242,402	1,173,888	1,163,698	1,253,695	1,315,742	1,288,659	5,021,795

Financial Table 4 Water Sales Report – FY2023: February 2022 – January 2023

Water/Sewer Sales Report	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	8,594	9,490	9,368	9,131	9,590	8,945	7,129	10,095	7,538	9,379	9,200	7,624	33,740
Commercial	10,434	12,228	11,407	9,244	9,553	9,586	9,041	8,849	9,069	9,448	9,218	10,199	37,933
Residential	9,963	10,088	11,491	12,269	11,697	13,164	9,537	13,358	13,792	11,028	14,493	12,966	52,279
Provision for Billing Errors	4,905	6,273	5,756	2,962	2,763	3,568	3,890	2,503	2,243	3,666	3,829	2,533	12,270
Total	33,896	38,079	38,022	33,606	33,602	35,263	29,598	34,806	32,642	33,520	36,740	33,321	136,223
Sewer Sales - US\$													0
Government	4,243	4,632	4,606	4,487	4,622	4,482	3,916	5,009	3,648	4,643	4,558	3,764	16,612
Commercial	7,705	8,771	8,316	7,529	7,017	7,532	7,588	6,932	7,432	7,540	7,374	7,524	29,869
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	2,386	3,569	3,969	3,994	2,742	3,312	1,219	-244	1,295	3,432	3,741	3,608	12,077
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	-6,347	0	0	0	0	0	-133	0	0	0	-133
Sewer Sales	14,335	16,972	10,544	16,010	14,381	15,326	12,723	11,698	12,243	15,615	15,673	14,896	58,426
Total Water & Sewer Sales	48,231	55,051	48,565	49,616	47,983	50,589	42,321	46,504	44,885	49,135	52,412	48,217	194,649
Water Sales - Gallons													0
Government	1,608,130	1,766,411	1,821,793	1,823,722	1,909,111	1,774,180	1,531,439	1,973,646	1,759,368	1,854,421	1,814,831	1,477,465	6,906,085
Commercial	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	8,040,627
Residential	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	5,134,533	4,833,155	4,200,768	5,267,306	5,720,460	20,021,689
Water Delivery & Bunkering	318,000	258,000	162,000	192,000	147,000	148,000	186,000	144,000	134,000	176,000	158,000	138,000	606,000
Total	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	8,689,192	8,160,567	9,220,575	9,504,067	35,574,401

Financial Table 5 Key Performance Indicators – FY2023: February 2022 – January 2023

	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023 YTD
1a. Non Revenue Power	11.4%	10.5%	9.0%	8.7%	11.8%	10.2%	9.5%	9.0%	12.0%	9.4%	9.2%	11.8%	10.6%
Total Power Generated - kWh	1,288,393	1,400,610	1,358,611	1,420,296	1,306,398	1,314,886	1,373,017	1,290,194	1,322,319	1,383,663	1,448,964	1,461,266	5,616,212
Total Power Billed - kWh	1,141,379	1,253,153	1,236,512	1,296,694	1,152,844	1,180,915	1,242,402	1,173,888	1,163,698	1,253,695	1,315,742	1,288,659	5,021,795
Generation Loss (actual from Jun 17)	14,617	16,046	15,446	14,782	13,807	15,079	7,862	10,460	11,112	11,715	13,009	11,981	47,817
Distribution Loss Derived - kWh	100,187	96,396	72,687	73,312	107,088	86,020	88,428	73,591	114,451	83,661	83,989	124,094	406,194
Commercial Loss (assumed 2.5%) - kWh	32,210	35,015	33,965	35,507	32,660	32,872	34,325	32,255	33,058	34,592	36,224	36,532	140,405
Total Loss - kWh	147,014	147,457	122,099	123,602	153,554	133,971	130,615	116,306	158,621	129,968	133,222	172,607	594,417
Distribution loss %	7.8%	6.9%	5.4%	5.2%	8.2%	6.5%	6.4%	5.7%	8.7%	6.0%	5.8%	8.5%	7.2%
1b. Non Revenue Water	46.9%	49.8%	51.0%	58.3%	55.6%	48.2%	59.5%	55.3%	49.4%	53.5%	45.0%	49.4%	49.4%
Water Produced (million gallons)	15.12	16.85	17.66	21.15	18.99	16.89	19.57	20.86	17.18	17.54	16.78	18.77	70
Water Billed (million gallons)	8.03	8.47	8.66	8.81	8.44	8.75	7.93	9.33	8.69	8.16	9.22	9.50	36
2. Current ratio	5.14	4.85	4.41	5.25	5.12	4.78	5.04	5.16	6.11	5.60	6.27	6.11	4.7
	4.58	4.06	3.55	4.16	4.36	3.46	3.62	3.70	5.15	4.89	5.57	5.23	4.3
	30.39	19.31	27.29	28.05	22.20	24.12	17.58	34.38	66.40	64.08	41.59	39.44	28.0
	6.06	5.74	5.77	5.82	5.64	5.87	4.99	3.77	6.30	6.21	5.03	4.67	5.5
3. ROA (excludes other operating income/grant support)	-0.11%	0.03%	-0.01%	0.08%	-0.09%	-0.14%	-0.07%	-1.08%	-0.12%	-0.06%	0.05%	-0.17%	-0.31%
Power Business	0.07%	0.34%	0.19%	0.34%	0.15%	0.03%	0.24%	-0.30%	0.17%	0.24%	0.36%	0.14%	0.91%
Water Business	-0.25%	-0.60%	0.03%	-0.19%	-0.36%	-0.21%	-0.55%	-5.58%	-0.82%	-0.81%	-0.67%	-0.80%	-3.19%
Sewer Business	-0.80%	-0.80%	-0.95%	-0.82%	-0.86%	-0.85%	-1.02%	-0.48%	-1.01%	-0.92%	-0.96%	-1.20%	-4.06%
4. Operating ratio	0.84	0.87	0.84	0.82	0.86	0.89	0.87	0.87	0.85	0.81	0.79	0.85	0.82
Power Business	0.79	0.80	0.80	0.78	0.81	0.85	0.80	0.82	0.80	0.76	0.75	0.79	0.77
Water Business	1.00	1.36	0.96	0.99	1.19	1.06	1.63	1.04	1.13	1.13	0.98	1.15	1.09
Sewer Business	2.30	2.08	3.33	2.22	2.43	2.30	3.09	3.26	2.77	2.21	2.27	2.87	2.51
5. Days in Accounts Receivable	21.64	22.22	23.04	20.67	19.75	22.09	19.68	21.07	22.89	23.88	24.82	26.62	21.11
Power Business	27.84	28.40	27.67	25.05	28.77	30.10	28.61	29.56	32.33	32.94	33.68	34.84	29.83
Water Business	181.61	177.82	184.05	211.92	184.19	183.97	184.41	210.75	244.01	220.93	208.59	247.16	231.99
Sewer Business	258.39	240.95	390.09	262.25	280.31	275.40	318.12	240.52	189.40	140.97	155.64	185.83	157.47

Financial Table 6 – CPUC Performance Against Budget FY 2023

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2023	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,074,039	\$3,024,680	\$2,846,467	-\$178,213	-5.9%
Water Operating Revenue	\$427,134	\$142,378	\$136,223	-\$6,155	-4.3%
Sewerage Operating Revenue	\$226,625	\$75,542	\$58,426	-\$17,115	-22.7%
TOTAL OPERATING REVENUE	\$9,727,798	\$3,242,599	\$3,041,116	-\$201,483	-6.2%
Other Revenue					
Power	\$7,713	\$2,571	\$50,376	\$47,805	1859.5%
Water	\$1,789	\$596	\$6,476	\$5,880	985.8%
Sewer	\$0	\$0	\$400	\$400	-
OTHER REVENUE TOTAL	\$9,502	\$3,167	\$57,252	\$54,085	1707.6%
TOTAL OPERATING REVENUE	\$9,737,300	\$3,245,767	\$3,098,369	-\$147,398	-4.5%
EXPENDITURE					
Power Variable Cost	\$4,868,856	\$1,622,952	\$1,630,513	\$7,561	0.5%
Power Fixed Cost	\$2,051,462	\$683,821	\$574,635	-\$109,186	-16.0%
Water Variable Cost	\$148,724	\$49,575	\$24,745	-\$24,830	-50.1%
Water Fixed Cost	\$464,821	\$154,940	\$124,414	-\$30,526	-19.7%
Sewer Variable Cost	\$251,350	\$83,783	\$34,125	-\$49,659	-59.3%
Sewer Fixed Cost	\$380,925	\$126,975	\$112,722	-\$14,253	-11.2%
TOTAL OPERATING EXPENSE	\$8,166,139	\$2,722,046	\$2,501,154	-\$220,892	-8.1%
OPERATING INCOME					
Operating Income Power	\$2,161,434	\$720,478	\$691,695	-\$28,783	-4.0%
Operating Income Water	-\$184,622	-\$61,541	-\$6,460	\$55,081	-89.5%
Operating Income Sewer	-\$405,651	-\$135,217	-\$88,020	\$47,197	-34.9%
OPERATING INCOME (Excl Int & Deprec.)	\$1,571,161	\$523,720	\$597,214	\$73,494	14.0%
INTEREST					
Interest Power	\$47,446	\$15,815	\$15,815	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$15,815	\$15,815	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,222,551	\$407,517	\$499,640	\$92,123	22.6%
Depreciation Water	\$127,776	\$42,592	\$114,132	\$71,540	168.0%
Depreciation Sewer	\$166,549	\$55,516	\$48,240	-\$7,276	-13.1%
TOTAL DEPRECIATION	\$1,516,877	\$505,626	\$662,012	\$156,386	30.9%
Depreciation as % of Revenue	18.3%	15.6%	21.4%	5.8%	37.2%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$891,437	\$297,146	\$176,239	-\$120,906	-40.7%
Total Operating Income Water	-\$312,398	-\$104,133	-\$120,592	-\$16,459	15.8%
Total Operating Income Sewer	-\$572,201	-\$190,734	-\$136,260	\$54,473	-28.6%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$6,839	\$2,280	-\$80,613	-\$82,892	-3636.3%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$131,384	-\$43,795	-\$74,285	-\$30,490	69.6%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$211,766				
INTEREST INCOM \$	\$0	\$0	\$1,520	\$1,520	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$483,457	-\$161,152	-\$138,790	\$22,362	-13.9%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$131,384	\$43,795	\$74,285	\$30,490	69.6%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$211,766				
Other Grant Support	\$0	\$0	\$74,555	\$74,555	
TOTAL CAPITAL GRANT SUPPORT	\$483,457	\$161,152	\$134,406	-\$26,746	-16.6%
Recovery Of Forgiven Interest	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	\$6,839	\$2,280	-\$84,997	-\$87,277	-3828.7%

Power Table 1 Power Operation Indicators – FY2023: February 2022 – January 2023

	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023
Generation Statistics													
Diesel Generation - kWh	1,219,460	1,326,016	1,287,068	1,343,860	1,254,928	1,256,561	1,303,882	1,227,899	1,259,321	1,324,775	1,390,767	1,393,661	5,368,524
Peak Generation - kW	2,690	2,690	2,690	2,690	2,690	2,690	2,690	2,541	2,553	2,731	2,623	2,672	2,553
Fuel Consumption - Gallons	81,150	88,482	85,224	90,522	83,662	82,664	85,244	81,998	83,625	88,102	92,362	93,453	357,542
Average Fuel Price (\$/Gallon)	3.57	3.88	4.42	4.84	4.96	5.42	5.05	4.72	4.48	4.53	4.44	4.13	4.39
Load Factor (%)	66%	71%	69%	73%	67%	67%	70%	70%	71%	70%	76%	75%	99%
Capacity Factor (%)	48%	48%	48%	48%	48%	48%	48%	45%	46%	49%	47%	48%	35%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	190%	190%	190%	190%	190%	190%	190%	207%	206%	186%	197%	192%	206%
Solar Generation													
Solar PV Generation - kWh	68,933	74,594	71,543	76,436	51,470	58,325	69,135	62,295	62,998	58,888	58,197	67,605	247,688
Solar Generation %	5.4%	5.3%	5.3%	5.4%	3.9%	4.4%	5.0%	4.8%	4.8%	4.3%	4.0%	4.6%	4.4%
Peak PV Generation - kW	486	526	505	539	363	412	488	440	445	416	411	477	589
Avoided Fuel - Gallons	4,587	4,978	4,737	5,149	3,431	3,837	4,520	4,160	4,183	3,916	3,865	4,533	16,496
Avoided Cost of Fuel - US\$	16,372	19,291	20,939	24,914	17,028	20,798	22,831	19,617	18,727	17,744	17,147	18,702	72,382
Tons of CO2 avoided	46.3	50.3	47.8	52.0	34.7	38.8	45.7	42.0	42.3	39.6	39.0	45.8	166.6
Labour Productivity (kWh/Emp/d)	1,675	1,645	1,650	1,500	1,401	1,402	1,455	1,370	1,405	1,479	1,552	1,555	2,244
SFOC (kWh/gal)													
DG1 - GE 1.8	15.43	15.34	15.54	15.06	15.44	15.66	15.52	15.34	15.37	15.44	15.36	15.41	15.40
DG2 - GE 1.8	15.61	15.17	15.30	15.17	15.03	15.46	15.65	15.30	15.23	15.36	15.83	15.34	15.45
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.04	14.33	14.40	14.38	14.01	14.31	14.76	13.97	14.35	14.55	14.18	14.10	14.26
DG5 - CAT 1.3	14.19	14.37	14.50	14.14	14.68	14.44	14.32	14.35	14.58	14.32	13.86	14.40	14.24
SLOC (kWh/gal)													
DG1 - GE 1.8	3,988	3,721	1,241	5,555	6,435	898	3,309	2,189	7,290	1,012	2,855	8,011	2,384
DG2 - GE 1.8	1,260	7,582	8,482	7,487	5,510	7,786	1,697	6,143	5,599	1,743	1,808	6,490	2,749
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	2,461	0	2,444	2,213	0	0	2,202	0	1,503	2,613	0	0	0
DG5 - CAT 1.3	1,702	0	1,689	0	1,784	0	1,720	0	2,035	0	2,647	0	3,891
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.01%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.05%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.3%	25.3%	25.3%	25.3%	25.3%	25.3%	25.3%	23.9%	24.0%	25.7%	24.7%	25.1%	24.0%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.00	0.00	0.79	0.00	0.12	0.00	0.00	0.00	0.02	0.00	0.00	0.03	0.05
SAIFI	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.006
Average Cost (\$/kWh)	0.225	0.245	0.277	0.308	0.318	0.341	0.314	0.300	0.283	0.288	0.283	0.264	0.279

Power Table 2 Power Generation Statistics – FY2023: February 2022 – January 2023

	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023
Generation - Engine Output (kWh)													
DG1 - GE 1.8	430,748	654,877	419,503	411,043	534,089	360,811	277,994	124,776	335,347	334,095	251,240	264,370	1,185,052
DG2 - GE 1.8	393,168	257,773	475,003	516,587	374,671	545,006	653,356	767,868	587,849	562,919	647,384	629,575	2,427,727
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	233,814	181,422	232,142	210,278	176,704	121,961	209,155	158,307	142,789	248,197	240,655	384,751	1,016,392
DG5 - CAT 1.3	161,730	231,944	160,420	205,952	169,464	228,783	163,377	176,948	193,336	179,564	251,488	114,965	739,353
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,219,460	1,326,016	1,287,068	1,343,860	1,254,928	1,256,561	1,303,882	1,227,899	1,259,321	1,324,775	1,390,767	1,393,661	5,368,524
PP Solar F1	9,351	9,481	9,603	9,445	8,426	8,319	9,375	8,767	8,919	8,547	8,929	9,470	35,865
High School Solar F1	18,240	24,360	19,440	28,560	7,920	16,800	19,200	17,160	18,120	15,720	13,680	20,160	67,680
PP Solar F3	11,147	13,213	16,053	15,762	14,159	13,216	16,357	14,612	14,644	13,831	14,204	15,701	58,380
Airport Roof F4	4,000	3,800	4,100	3,400	3,200	3,300	3,700	3,700	3,500	3,700	3,800	3,900	14,900
Airport Carpark F4	18,685	18,620	16,378	16,092	14,833	13,913	17,100	15,041	14,777	14,103	14,480	15,140	58,500
WWTP F4	7,510	5,120	5,969	3,177	2,932	2,777	3,403	3,015	3,038	2,987	3,104	3,234	12,363
Solar PV Generation Total (kWh)	68,933	74,594	71,543	76,436	51,470	58,325	69,135	62,295	62,998	58,888	58,197	67,605	247,688
Total Generation (kWh)	1,288,393	1,400,610	1,358,611	1,420,296	1,306,398	1,314,886	1,373,017	1,290,194	1,322,319	1,383,663	1,448,964	1,461,266	5,616,212
Maximum Demand (kW)	2,690	2,690	2,690	2,690	2,690	2,690	2,690	2,541	2,553	2,731	2,623	2,672	2,731
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	17,792	19,550	19,299	18,466	18,000	18,000	11,024	12,537	15,252	15,271	17,145	15,164	62,832
Running Hours													
DG1 - GE 1.8	346	556	345	337	446	294	253	129	287	291	219	231	1,028
DG2 - GE 1.8	625	221	392	416	302	474	522	630	473	472	557	553	2,055
DG3 - CAT 1.6	0	0	0	0	1	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	319	307	204	81	250	181	283	234	206	335	320	509	1,370
DG5 - CAT 1.3	218	318	221	273	220	345	228	251	268	250	343	163	1,024
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,508	1,402	1,162	1,107	1,219	1,294	1,286	1,244	1,234	1,348	1,439	1,456	5,477

Power Table 3 Fuel & Lube Oil Statistics - FY2023: February 2022 – January 2023

	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023
Fuel Consumption (Gallons)													
DG1 - GE 1.8	27,918	42,694	26,999	27,290	34,582	23,036	17,913	8,135	21,817	21,632	16,362	17,154	76,964
DG2 - GE 1.8	25,181	16,994	31,043	34,049	24,925	35,262	41,754	50,198	38,605	36,656	40,888	41,028	157,177
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	220	0	0	220
DG4 - CAT 1.3	16,650	12,656	16,120	14,622	12,609	8,525	14,167	11,332	9,947	17,059	16,971	27,288	71,265
DG5 - CAT 1.3	11,401	16,139	11,062	14,561	11,546	15,841	11,411	12,333	13,256	12,536	18,142	7,983	51,917
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	81,150	88,482	85,224	90,522	83,662	82,664	85,244	81,998	83,625	88,102	92,362	93,453	357,542
Average Fuel Price (\$/Gallon)	3.57	3.88	4.42	4.84	4.96	5.42	5.05	4.72	4.48	4.53	4.44	4.13	4.39
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	108	176	73	74	83	137	84	57	46	65	88	33	232
DG2 - GE 1.8	47	34	56	69	68	70	120	125	105	58	93	97	353
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	155	210	129	143	151	207	204	182	151	123	181	130	585
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	265	0	0	265	0	0	0	265	0	0	265
DG2 - GE 1.8	265	0	0	0	0	0	265	0	0	265	265	0	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	95	95	0	0	95	0	95	95	0	95	285
DG5 - CAT 1.3	95	0	95	0	95	0	95	0	95	0	95	0	190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	455	0	455	95	95	265	455	0	190	625	360	95	1,270

Power Table 4 Distribution Feeder Statistics - FY2023: February 2022 - January 2023

FEEDER STATISTICS	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023
Feeder 1 Load	356,891	391,892	372,381	396,855	363,860	360,319	344,546	345,918	353,192	358,925	372,722	377,083	1,461,922
Feeder 2 Load	110,998	120,660	114,446	119,616	99,289	111,733	112,930	108,137	115,489	116,719	122,366	121,758	476,332
Feeder 3 Load	398,137	434,018	422,972	441,066	411,318	410,490	414,014	390,860	389,858	408,166	431,765	429,596	1,659,385
Feeder 4 Load	305,258	326,636	306,204	315,065	294,012	293,116	367,376	297,656	302,241	319,019	330,539	336,796	1,288,595
Feeder 5 Load	102,492	111,358	127,162	132,912	124,112	124,148	126,290	137,163	150,427	169,119	178,563	184,052	682,161
Total Feeder Load (kWh)	1,273,776	1,384,564	1,343,165	1,405,514	1,292,591	1,299,807	1,365,155	1,279,734	1,311,207	1,371,948	1,435,955	1,449,285	5,568,395
Feeder 1 Sales	312,543	351,467	329,953	361,322	296,721	324,023	333,913	323,184	309,313	317,207	335,391	319,804	1,281,715
Feeder 2 Sales	100,692	108,932	112,201	112,329	97,173	100,852	99,299	99,066	105,808	111,631	115,374	113,896	446,709
Feeder 3 Sales	353,814	368,169	374,924	382,288	362,923	379,914	375,766	346,715	345,272	378,399	379,390	375,631	1,478,692
Feeder 4 Sales	261,158	289,941	263,069	282,668	265,454	261,715	278,001	255,486	244,888	261,755	265,432	285,595	1,057,670
Feeder 5 Sales	74,834	83,359	97,610	109,499	70,858	78,171	111,241	104,183	109,279	137,365	144,300	147,105	538,049
Total Feeder Sales (kWh)	1,103,040	1,201,868	1,177,758	1,248,106	1,093,129	1,144,674	1,198,220	1,128,634	1,114,561	1,206,358	1,239,886	1,242,032	4,802,836
Feeder 1 Loss - kWh	44,348	40,425	42,428	35,533	67,139	36,296	10,633	22,734	43,879	41,718	37,331	57,279	180,207
Feeder 2 Loss - kWh	10,306	11,728	2,245	7,287	2,116	10,882	13,631	9,071	9,681	5,088	6,992	7,862	29,623
Feeder 3 Loss - kWh	44,323	65,849	48,048	58,778	48,395	30,577	38,248	44,145	44,586	29,767	52,375	53,965	180,693
Feeder 4 Loss - kWh	44,100	36,695	43,135	32,397	28,558	31,401	89,375	42,170	57,353	57,264	65,107	51,201	230,925
Feeder 5 Loss - kWh	27,658	27,999	29,552	23,413	53,254	45,977	15,049	32,980	41,148	31,754	34,263	36,947	144,112
Total Feeder Loss - kWh	170,736	182,696	165,407	157,407	199,462	155,133	166,935	151,100	196,646	165,590	196,069	207,253	765,559
Feeder 1 Loss - %	12.4%	10.3%	11.4%	9.0%	18.5%	10.1%	3.1%	6.6%	12.4%	11.6%	10.0%	15.2%	12.3%
Feeder 2 Loss - %	9.3%	9.7%	2.0%	6.1%	2.1%	9.7%	12.1%	8.4%	8.4%	4.4%	5.7%	6.5%	6.2%
Feeder 3 Loss - %	11.1%	15.2%	11.4%	13.3%	11.8%	7.4%	9.2%	11.3%	11.4%	7.3%	12.1%	12.6%	10.9%
Feeder 4 Loss - %	14.4%	11.2%	14.1%	10.3%	9.7%	10.7%	24.3%	14.2%	19.0%	18.0%	19.7%	15.2%	17.9%
Feeder 5 Loss - %	27.0%	25.1%	23.2%	17.6%	42.9%	37.0%	11.9%	24.0%	27.4%	18.8%	19.2%	20.1%	21.1%
Total Feeder Loss - %	13.4%	13.2%	12.3%	11.2%	15.4%	11.9%	12.2%	11.8%	15.0%	12.1%	13.7%	14.3%	13.7%

Power Table 5 Customer Energy Use By Category and By Feeder - January 2023

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	276	855	6,549
F02	219	1,544	2,906
F03	222	2,171	686
F04	212	2,740	363
F05	168	3,162	136
Total Weno	219	2,094	2,128
F10 - Tonoas	92	206	0

Power Table 6 Power Distribution Statistics – FY2023: February 2022 – January 2023

	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	2	0	0	0	1	0	0	1	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	2	0	0	0	1	0	0	1	2
Forced - Distribution	0	0	2	0	10	0	0	0	5	0	0	5	10
Feeder 1	0	0	0	0	2	0	0	0	1	0	0	1	2
Feeder 2	0	0	1	0	2	0	0	0	1	0	0	1	2
Feeder 3	0	0	0	0	2	0	0	0	1	0	0	1	2
Feeder 4	0	0	0	0	2	0	0	0	1	0	0	1	2
Feeder 5	0	0	1	0	2	0	0	0	1	0	0	1	2
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	0	2	0	10	0	0	0	5	0	0	5	10

Power Table 7 Power Outage Statistics – FY2023: February 2022 – January 2023

	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	Jan 23	FY2023
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.3
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	0.0	1.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	1.1	0.0	0.0	0.2	1.3
Forced - Distribution	0.0	0.0	21.6	0.0	3.3	0.0	0.0	0.0	0.6	0.0	0.0	0.8	1.4
Feeder 1	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.3
Feeder 2	0.0	0.0	2.6	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.3
Feeder 3	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.1	0.2
Feeder 4	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.3
Feeder 5	0.0	0.0	19.0	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.2	0.3
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	0.0	21.6	0.0	3.3	0.0	0.0	0.0	0.6	0.0	0.0	0.8	1.4

Water Table 1 Water Production & Sales Data – FY2023: February 2022 – January 2023

COMPANY WIDE DATA	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	FY2023 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	171,757	1,116,600	1,747,800	826,987	1,736,093	839,500	576,457	366,200	170,908	497,556	369,036	390,208	1,427,708
Well Production (into supply)	14,945,100	16,399,600	15,917,100	20,322,800	17,251,700	16,050,700	18,992,200	20,492,400	16,828,400	17,035,000	16,409,000	18,383,700	68,656,100
Volume into network	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	20,858,600	16,999,308	17,532,556	16,778,036	18,773,908	70,083,808
Water Volume Billed (Gallons)	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	FY2023 YTD
Commercial	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	8,040,626
Government (excludes hospital)	785,830	1,027,511	1,011,293	963,022	913,211	823,580	928,239	1,098,246	807,420	1,044,221	949,531	851,665	3,652,837
Government Hospital	822,300	738,900	810,500	860,700	995,900	950,600	603,200	875,400	951,948	810,200	865,300	625,800	3,253,248
Residential	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	5,134,533	4,833,155	4,200,568	5,267,306	5,720,460	20,021,489
Water Delivery and Bunkering	318,000	258,000	162,000	192,000	147,000	148,000	186,000	144,000	134,000	176,000	158,000	138,000	606,000
Total	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	35,574,200
NRW	7,088,935	9,049,099	9,002,497	12,338,085	10,548,235	8,135,641	11,634,110	11,531,299	8,310,116	9,372,189	7,557,461	9,269,841	34,509,608
Volume	46.9%	51.7%	51.0%	58.3%	55.6%	48.2%	59.5%	55.3%	48.9%	53.5%	45.0%	49.4%	49.2%
Production (Gallons)	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	FY2023 YTD
WTP (production less storage difference)	171,757	1,116,600	1,747,800	826,987	1,736,093	839,500	576,457	366,200	170,908	497,556	369,036	390,208	1,427,708
Deep Wells	14,945,100	16,399,600	15,917,100	20,322,800	17,251,700	16,050,700	18,992,200	20,492,400	16,828,400	17,035,000	16,409,000	18,383,700	68,656,100
Total Production	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	20,858,600	16,999,308	17,532,556	16,778,036	18,773,908	70,083,808
Volume Billed (Gallons)	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	FY2023 YTD
Commercial	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	2,168,142	8,040,626
Government (excludes hospital)	785,830	1,027,511	1,011,293	963,022	913,211	823,580	928,239	1,098,246	807,420	1,044,221	949,531	851,665	3,652,837
Government Hospital	822,300	738,900	810,500	860,700	995,900	950,600	603,200	875,400	951,948	810,200	865,300	625,800	3,253,248
Residential	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	5,134,533	4,833,155	4,200,568	5,267,306	5,720,460	20,021,489
Water Delivery and Bunkering	318,000	258,000	162,000	192,000	147,000	148,000	186,000	144,000	134,000	176,000	158,000	138,000	606,000
Total	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	35,574,200
NRW	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	FY2023 YTD
Production	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	20,858,600	16,999,308	17,532,556	16,778,036	18,773,908	70,083,808
Billed Volume	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	9,504,067	35,574,200
NRW Volume	7,088,935	9,049,099	9,002,497	12,338,085	10,548,235	8,135,641	11,634,110	11,531,299	8,310,116	9,372,189	7,557,461	9,269,841	34,509,608
NRW Percentage	46.9%	51.7%	51.0%	58.3%	55.6%	48.2%	59.5%	55.3%	48.9%	53.5%	45.0%	49.4%	49.2%
Invoiced Water Value (USD)	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	FY2023 YTD
Water Delivery and Bunkering	4,931	6,477	3,863	3,148	2,147	3,714	3,551	2,543	2,337	3,599	2,627	2,760	11,324
Commercial	10,434	12,228	11,407	11,082	9,561	10,454	10,944	10,695	9,977	9,860	9,594	10,769	40,200
Government (includes hospital)	8,594	9,490	9,365	9,131	9,590	9,121	7,914	10,095	7,538	9,379	9,200	7,624	33,740
Residential	10,175	10,088	11,491	12,353	11,895	13,192	10,665	13,657	13,792	11,028	14,493	13,109	52,422
Total	34,134	38,283	36,125	35,714	33,193	36,481	33,074	36,991	33,644	33,866	35,914	34,261	137,685
Sewer Charges (USD)	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	FY2023 YTD
Commercial	3,677	4,726	4,351	4,437	3,677	2,699	4,384	4,049	3,924	3,784	3,600	4,169	15,477
Commercial - w/o water	2,829	2,846	2,846	2,831	2,846	2,846	2,876	2,843	2,843	2,843	2,843	2,903	11,432
Government	4,243	4,632	4,606	4,487	4,622	4,482	3,916	5,009	3,727	4,643	4,558	3,764	16,691
Residential	855	881	887	1,121	1,129	1,281	947	1,220	1,234	981	1,344	1,266	4,826
Residential w/o water	2,880	3,032	3,272	3,257	2,924	2,823	2,826	2,438	2,590	2,641	2,588	2,532	10,351
Total	14,484	16,117	15,962	16,133	15,198	14,131	14,950	15,559	14,318	14,892	14,932	14,634	58,777

Water Table 2 Water/Sewer Connection Data – FY2023: February 2022 – January 2023

Connection Information	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	Jan-23	FY2023 YTD
Water Connection Data (Total Active)	526	499	500	502	502	509	507	501	502	500	509	512	2,023
Commercial - Billed	93	95	93	93	93	93	93	90	90	90	90	91	361
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	20,392	25,101	22,591	23,741	20,233	21,074	23,747	23,057	21,807	21,438	22,005	23,826	89,076
Government - Billed	29	29	29	29	29	29	30	29	31	30	30	30	121
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	27,098	35,431	34,872	33,208	31,490	28,399	30,941	37,871	26,046	34,807	31,651	28,389	120,893
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	4
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	822,300	738,900	810,500	860,700	995,900	950,600	603,200	875,400	951,948	810,200	865,300	625,800	3,253,248
Residential - Billed	403	374	377	379	379	386	383	381	380	379	388	390	1,537
Residential - Disconnected	0	1	1	1	1	1	0	1	0	0	0	0	0
Residential - Meter Pulled	0	0	0	0	0	1	1	0	5	5	5	6	21
Residential Avge Consumption - Gall/conn/mth	10,435	10,851	12,142	12,106	11,878	12,623	10,466	13,476	12,719	11,083	13,576	14,668	52,045
Sewer Connection Data (Total Registered)	614	606	604	602	602	599	587	552	578	574	578	571	2,301
Commercial Billed	58	54	57	53	57	55	54	53	56	55	56	55	222
Commercial Billed w/o water	51	52	52	51	52	52	52	50	50	50	50	50	200
Government Billed	25	26	25	24	23	23	25	25	26	24	22	23	95
Residential Billed	225	204	206	209	209	211	210	205	212	210	217	215	854
Residential Billed w/o water	255	270	264	265	261	258	246	219	234	235	233	228	930
STP Inflow (MG/month)	11.7	21.7	20.4	40.4	25.9	21.2	23.9	25.1	26.0	26.4	25.6	23.0	101

Water Table 3 Zonal Water Use Statistics – January 2023 & YTD FY2023

ZONAL NRW - January 2023					ZONAL NRW - FY2023				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	74,254	125,746	63%	1	800,000	504,996	295,004	37%
2	14,015,108	7,238,669	6,776,439	48%	2	52,876,808	24,909,486	27,967,322	53%
3	5,000	5,500	-500	-10%	3	20,000	16,800	3,200	16%
4	857,600	248,240	609,360	71%	4	3,306,800	903,490	2,403,310	73%
5	0	0	0	0%	5	0	0	0	-
6	2,604,400	1,542,171	1,062,229	41%	6	9,177,900	6,960,598	2,217,302	24%
7	200,000	83,491	116,509	58%	7	600,000	419,996	180,004	30%
8	891,800	173,746	718,054	81%	8	3,302,300	1,252,850	2,049,450	62%
Water Delivery/Bunker		138,000			Water Delivery/Bunker		606,000		
Total	18,773,908	9,504,071	9,269,837	49.4%	Total	70,083,808	35,574,216	34,509,592	49.2%
ZONAL WATER CONSUMPTION - January 2023					ZONAL WATER CONSUMPTION - FY2023				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	-	64,150	-	3,367	1	-	442,280	-	20,900
2	24,890	32,969	-	14,735	2	92,005	134,249	-	47,417
3	-	-	-	2,750	3	-	-	-	8,400
4	-	-	-	16,549	4	-	-	-	60,233
5	-	-	-	0	5	-	-	-	-
6	6,715	-	625,800	512	6	31,185	-	3,253,248	78,871
7	-	-	-	9,276	7	-	1	-	46,664
8	-	15,277	-	4,787	8	-	59,652	-	52,442
Total	22,005	31,651	865,300	13,576	Total	44,179	60,881	1,626,624	25,669

Work Order Summary – End January 2023

Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	0	0	0	0	0	0
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	0	2	2	0	2	0
INTERNAL WATER	0	0	0	0	0	0
POWER	9	1	1	0	6	4
REVENUE	3	17	19	0	10	10
SEWER	10	22	22	0	20	12
WATER	38	47	52	0	52	33
TOTAL ALL WORK ORDERS	60	89	96		90	59
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	0.0%	0.0%	-	0.0%		
INTERNAL POWER	0.0%	0.0%	-	0.0%		
INTERNAL SEWER	0.0%	2.2%	-	0.0%		
INTERNAL WATER	0.0%	0.0%	-	0.0%		
POWER	15.0%	1.1%	60.0%	6.8%		
REVENUE	5.0%	19.1%	50.0%	16.9%		
SEWER	16.7%	24.7%	62.5%	20.3%		
WATER	63.3%	52.8%	61.2%	55.9%		
TOTAL ALL WORK ORDERS			60.4%			

Administration Table 1 H&S Statistics – January 2023



FY2022 HEALTH & SAFETY REPORT

January 2023

1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	January 2023						YEAR TO DATE - FY2023					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	16	2,402	0	0	0	0	0	9,231	0	0	0	0	0
Maintenance	6	868	0	0	0	0	0	3,987	0	0	0	0	0
Power Distribution	18	2,598	0	0	0	0	0	10,016	0	0	0	0	0
Water & Sewer	18	2,451	0	0	0	0	0	11,053	0	0	0	0	0
Finance & Admin.	19	2,345	0	0	0	0	0	8,466	0	0	0	0	0
Tonoas Power Distribution	5	851	0	0	0	0	0	3,184	0	0	0	0	0
ADB Funded - PMU STAFF	11	1,548	0	0	0	0	0	5,809	0	0	0	0	0
TOTAL	93	13,065	0	0	0	0	0	51,746	0	0	0	0	0

FA - Number of First Aid cases

Total Hours Without Incident: - Whole Company 1,404,774

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	January 2023		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	16	160	0	160
Maintenance	6	21	0	21
Power Distribution	18	121	0	121
Water & Sewer	18	169	0	169
Finance & Admin.	19	111	0	111
Tonoas Power Distribution	5	16	0	16
ADB Funded - PMU STAFF	11	47	0	47
TOTAL	93	646	0	646
Sick Hours as Percentage of Total Hours Worked		4.9%	0.0%	4.9%

Year To Date FY2023		
Total Hours Sick	Accident Related	Poor Health
423	0	423
109	0	109
602	0	602
443	0	443
792	0	792
206	0	206
224	0	224
2,800	0	2,800
5.4%	0.0%	5.4%

DEPARTMENT	Number of Staff	January 2023		
		Sick Hours as Percentage of Total Hours Worked	Accident Related	Poor Health
Power Generation	16	6.7%	0.0%	6.7%
Maintenance	6	2.4%	0.0%	2.4%
Power Distribution	18	4.6%	0.0%	4.6%
Water & Sewer	18	6.9%	0.0%	6.9%
Finance & Admin.	19	4.7%	0.0%	4.7%
Tonoas Power Distribution	5	1.9%	0.0%	1.9%
ADB Funded - PMU STAFF	11	3.1%	0.0%	3.1%
TOTAL	93	4.9%	0.0%	4.9%

Administration Table 2 Attendance Summary - January 2023 & FY 2023

DEPARTMENT	January 2023								YEAR TO DATE - FY2022							
DEPARTMENT	Number of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours claimed
		Regular	Overtime						Regular	Overtime						
Power Generation	16	2,124	278	170	160	77	2,810	82	8,142	1,089	682	423	725	11,061	330	3.8%
Maintenance	6	784	84	79	21	145	1,113	0	3,520	467	388	109	648	5,133	0	2.1%
Power Distribution	18	2,472	127	224	121	217	3,160	13	9,682	334	1,436	602	2,038	14,092	50	4.3%
Water & Sewer	18	2,104	348	256	169	231	3,108	310	9,670	1,383	1,290	443	1,147	13,932	1,238	0.0%
Finance & Admin.	19	2,304	41	303	111	109	2,868	26	8,339	127	1,562	792	1,150	11,970	105	6.6%
Tonoas Power Distribution	5	757	94	80	16	33	980	0	3,062	122	447	206	114	3,951	0	0.0%
ADB	11	1,523	26	168	47	143	1,907	0	5,758	50	805	224	308	7,145	0	3.1%
TOTAL EMPLOYEES	93	12,067	997	1,280	646	954	15,944	431	48,174	3,572	6,610	2,800	6,129	67,284	1,723	4.2%

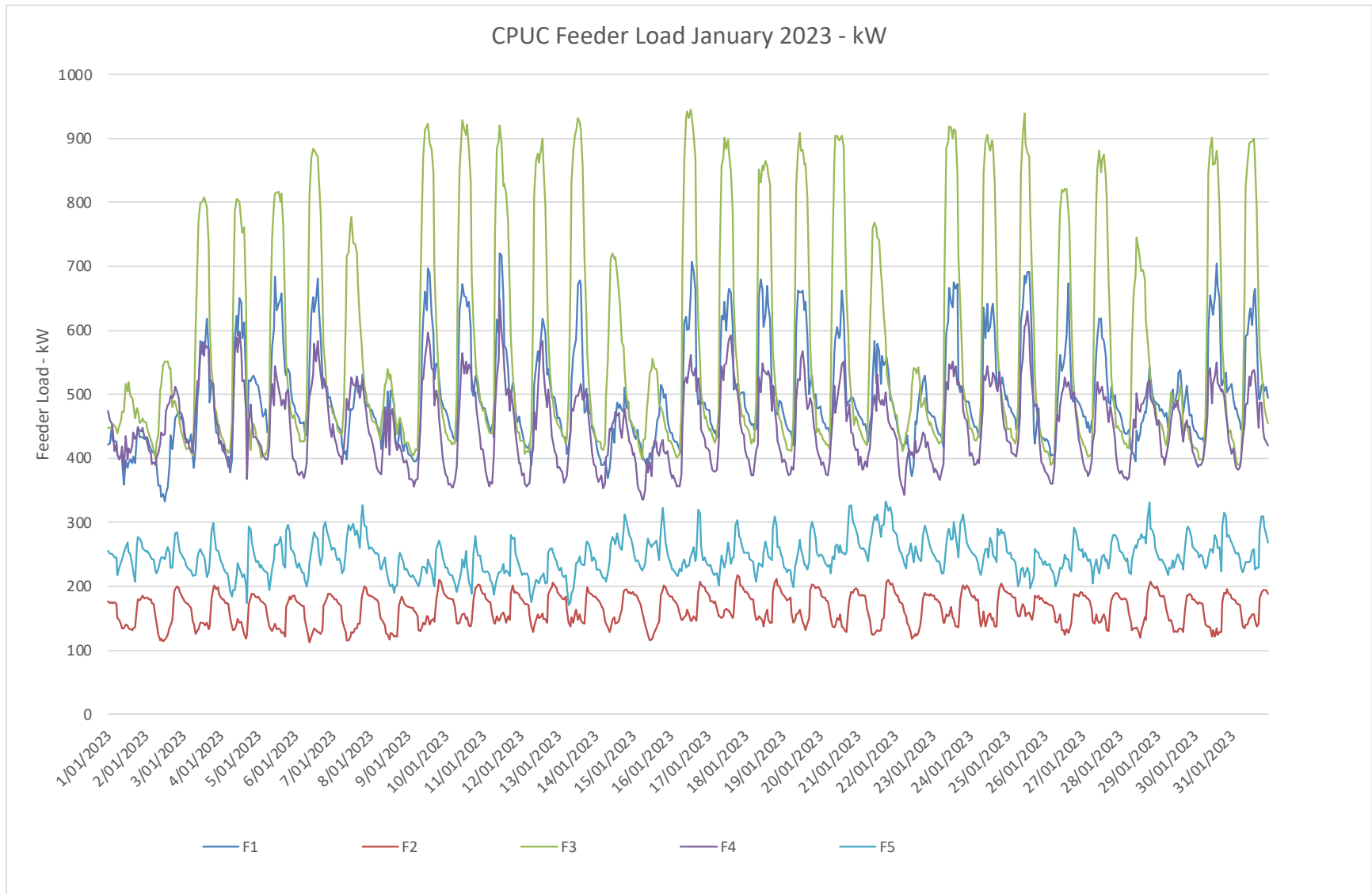
REGULAR STAFF	82	10,545	972	1,112	598	811	14,038	431	42,415	3,522	5,805	2,576	5,821	60,139	1,723	0
Hours as % of Total Hours Claimed		75.1%	6.9%	7.9%	4.3%	5.8%		3.1%	70.5%	5.9%	9.7%	4.3%	9.7%		2.9%	

ADB Funded - PMU STAFF	11	1,523	26	168	47	143	1,907	0	5,758	50	805	224	308	7,145	0
Hours as % of Total Hours Claimed		79.9%	1.3%	8.8%	2.5%	7.5%		-	80.6%	0.7%	11.3%	3.1%	4.3%		0.0%

CAPEX Table 1 Capex Summary Sheet – January 2023

Chuuk Public Utility Corporation Capex Summary Sheet as of Jan 31, 2023								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	3,006,824	3,006,824	0	1,993,176	2,744,686	2,255,314	-262,137
FY 2022 ADB CWSSP - G0767	12,760,000	948,825	948,825	0	11,811,175	731,594	12,028,406	-217,231
FY 2023 Professional management D23AF00040-00	206,100	206,100	74,284	131,816	0	0	206,100	-74,284
Total	18,982,398.00	4,808,930.01	4,677,114.41	131,815.60	14,173,467.99	4,157,578.35	14,824,819.65	-519,536.06

Graph Showing Feeder Loads in kW - January 2023



Graph Showing Generation Output in kW – January 2023

