

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2023 – December 2022



Issued: 1 February 2023

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	December 22	FY2023	US\$/kWh Sold		US\$/kWh Generated	
			Dec 22	FY2023	Dec-22	FY2023
		US\$				
Revenue	819,954	2,337,568	0.623	0.626	0.566	0.563
Variable Costs	437,734	1,273,338	0.333	0.341	0.302	0.306
Fixed Costs	200,538	591,096	0.152	0.158	0.138	0.142
Total Expenses	638,272	1,864,434	0.485	0.499	0.441	0.449
Operating result	181,682	473,134	0.138	0.127	0.125	0.114
Power generation	1,448,964	4,154,946				
<i>Diesel</i>	1,390,767	3,974,863				
<i>Solar</i>	58,197	180,083				
<i>Solar PV as % of Total Generation</i>	4.0%	4.3%				
<i>Avoided Cost of Fuel - US\$</i>	17,147	53,610				
<i>Tons of CO2 Avoided</i>	39.0	120.8				
Government Sales	248,463	687,176			502	335,391
Commercial Sales	564,949	1,610,165			527	115,374
Residential Sales	430,013	1,214,019			454	379,390
Intercompany Sales	72,317	221,776			443	265,432
Sales Accrual	0	0			509	144,300
Total Sales	1,315,742	3,733,136			195	20,577
Power Loss	9.2%	10.2%				
Operating ratio	0.79	0.81				
Water Produced - Gallons	16,778,036	51,495,000				
Water Sold - Gallons	9,220,575	26,070,334				
Non Revenue Water	45.0%	49.4%				

Daily generated output in December was 46,741 kWh/day an increase of 1.3% on November. Average daily sales were 42,433 Wh/day – 1.6% higher than November. Total power loss was 9.2% in December (10.2% YTD).

Average fuel efficiency for November was 15.06 kWh/gallon.

The split of power users for total sales in November was as follows:

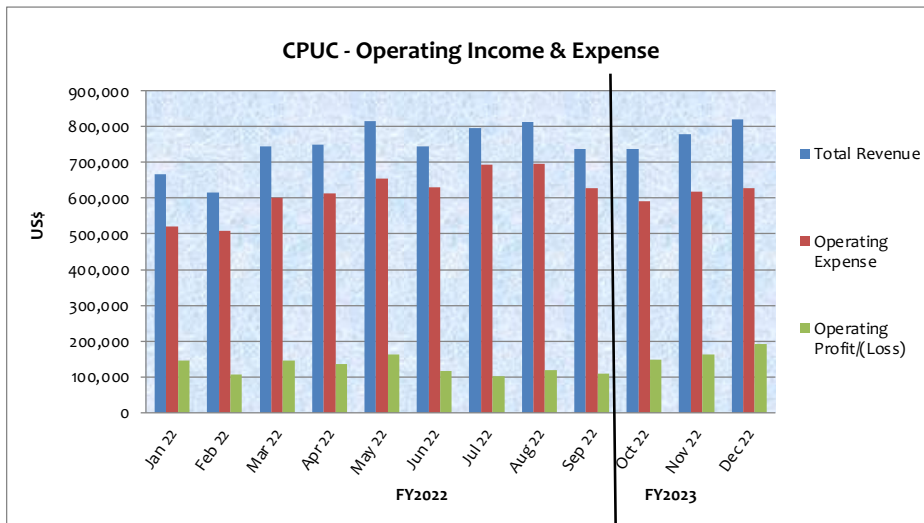
Government – 21.3%; Commercial – 47.5%; Residential – 32.7%; Intercompany – 0.5 %; Accrual - 0.0%;

Solar PV generation in December 2022 was 58,197 kWh or 4.0 % of total generation. The avoided cost of fuel is US\$17,147 and the amount of Carbon Dioxide avoided was 39.0 tons.

The operating result for December 2022 is US\$181,682 before interest and depreciation with an operating ratio of 0.79 (0.81 YTD).

The NRW in October was 45.0% (49.4% YTD). An NRW task force was set up in November – initial focus of the task force is Zone 4 – Nepukos backroad – positive progress is being made in both getting the task force up to speed with the challenge as well as understanding losses in Zone 4.

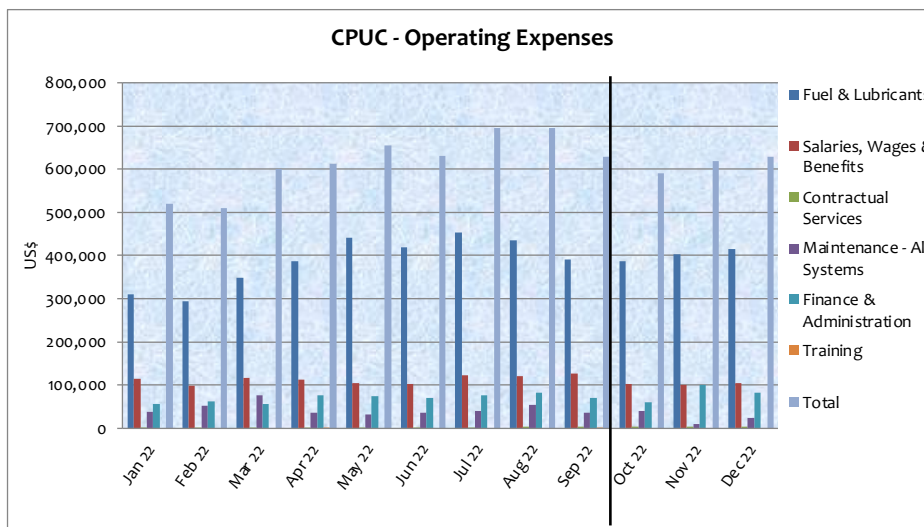
1 FINANCIAL PERFORMANCE GRAPHS



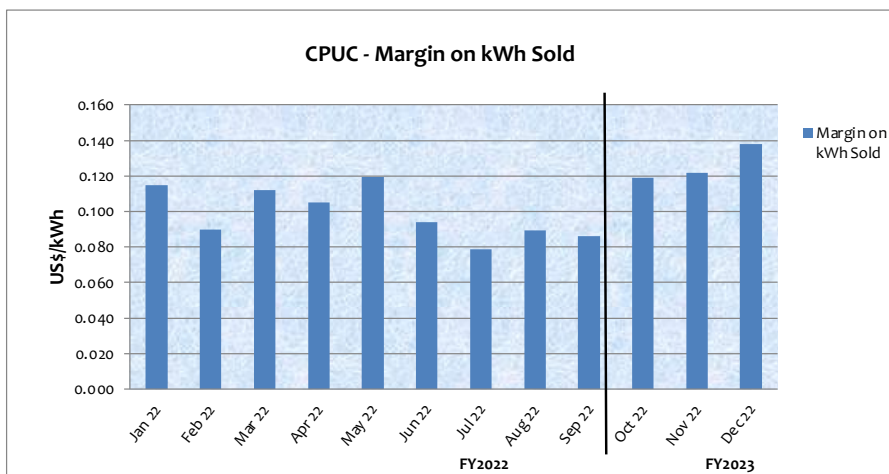
1.1 Key Points:

Operating income for December 2022 – US\$ 181,682

Operating ratio: 0.79

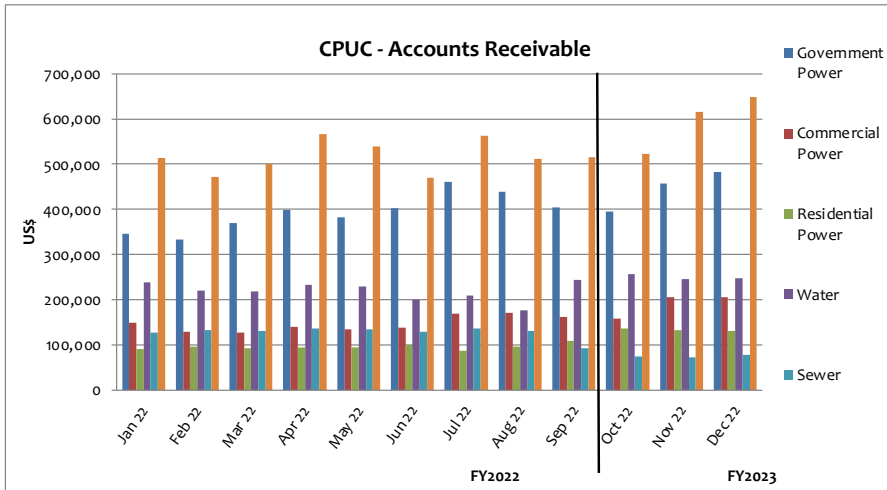


1.2 Key Points:

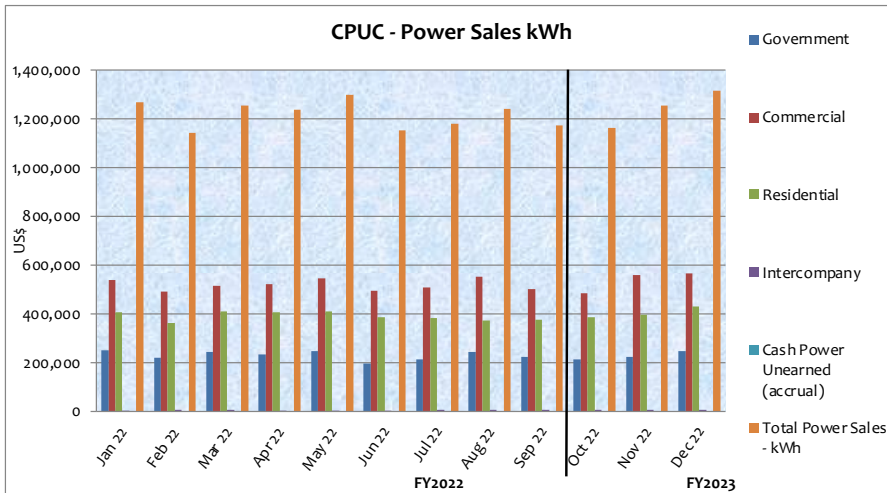


1.3 Key Points:

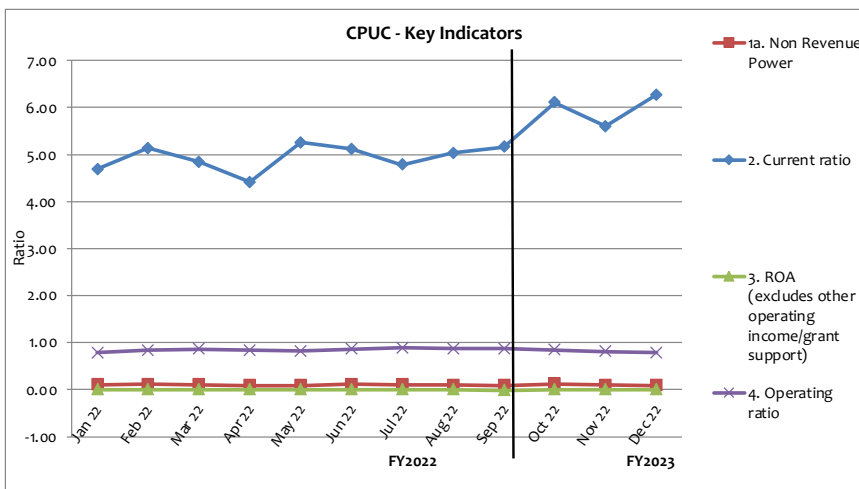
September US\$0.138/ kWh sold.



1.4 Key Points:

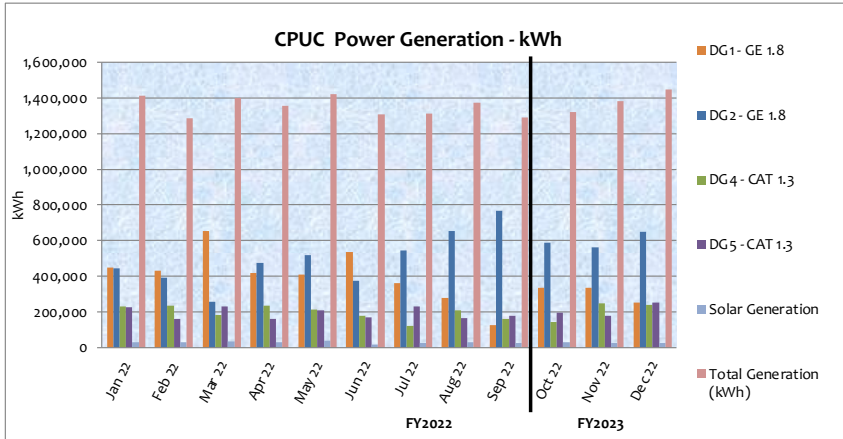


1.5 Key Points:

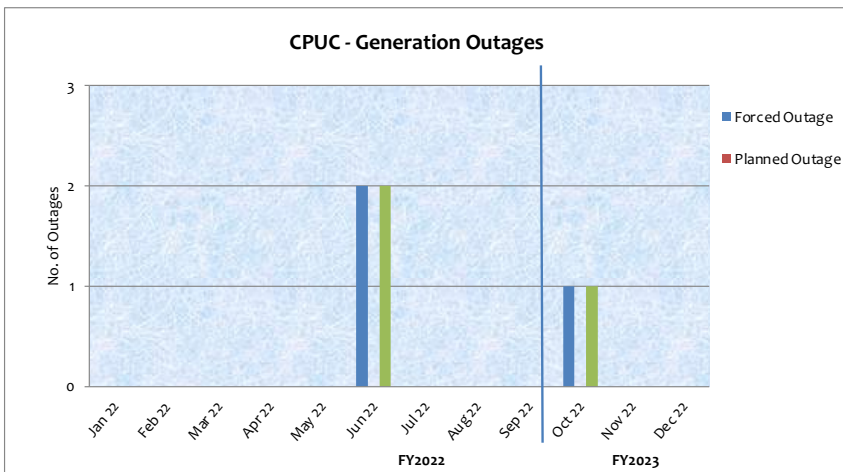


1.6 Key Points:

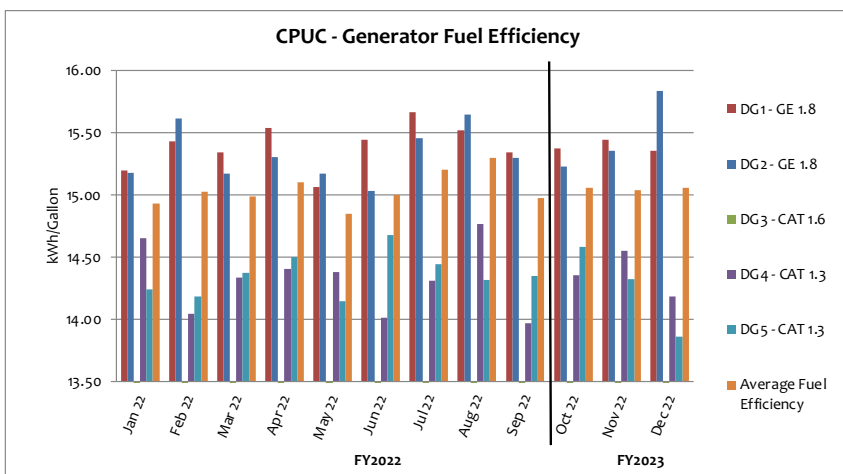
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

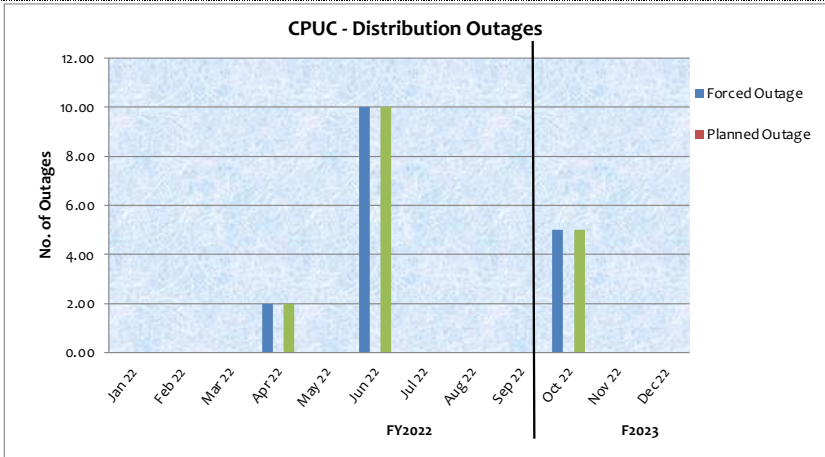


2.2 Key Points:

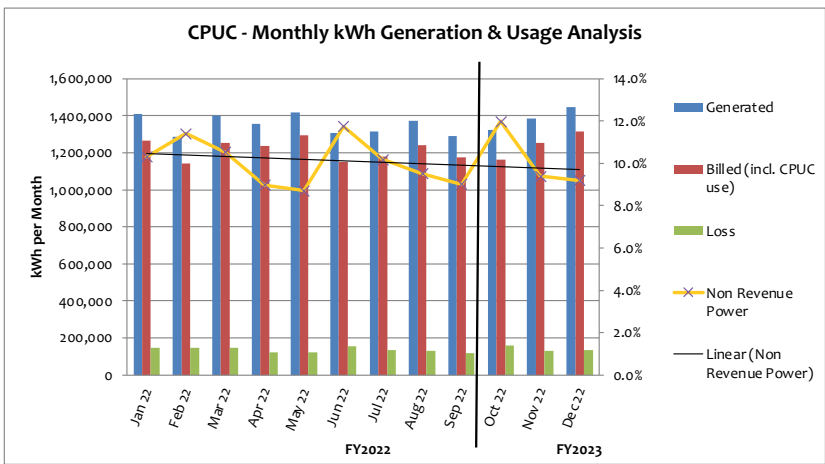


2.3 Key Points:

Avg fuel efficiency December – 15.06 kWh/gall.

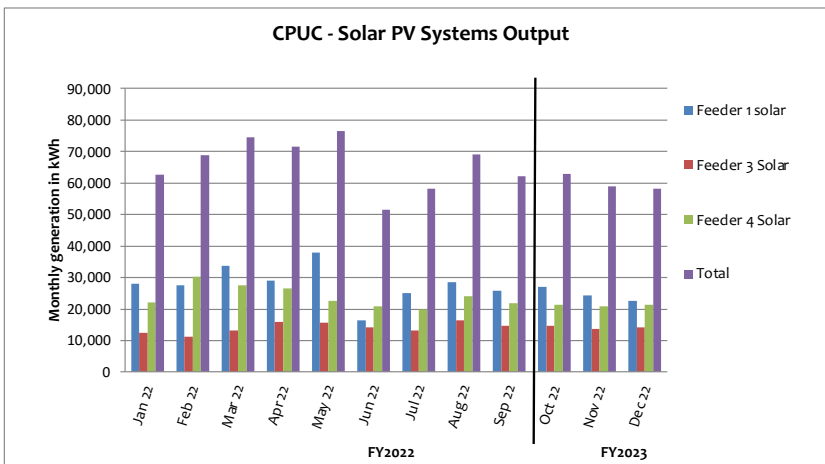


2.4 Key Points



2.5 Key Points:

Power loss for December - 9.2% (YTD 10.2%);



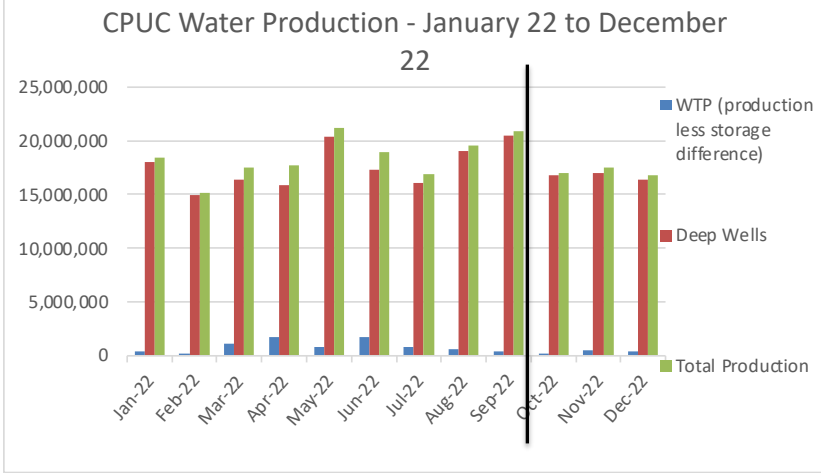
2.6 Key Points:

Solar PV 4.0% of total generation;

Avoided cost of fuel – US\$17,147

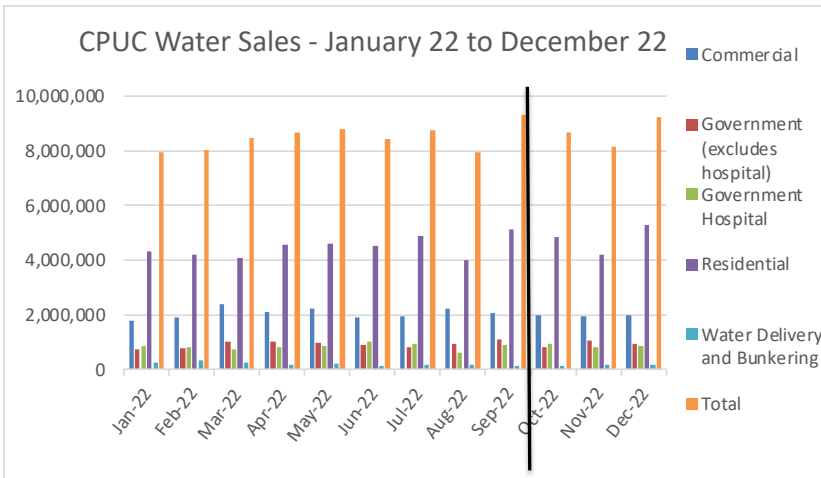
Tons of CO₂ avoided 39.0;

3 WATER PERFORMANCE GRAPHS

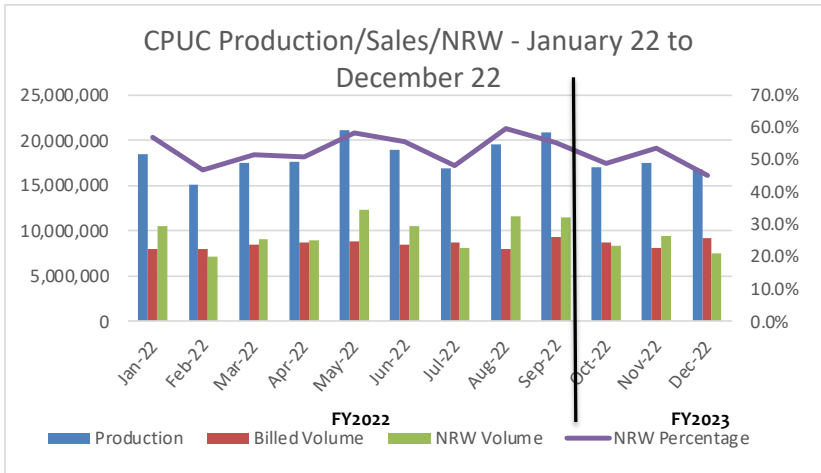


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – FY2023: January 2022 – December 2022

Revenue - US\$	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023 YTD
Operating revenue:													
a. Power Sales	611,094	562,351	644,629	688,513	759,375	690,467	737,941	764,810	687,545	661,867	725,214	756,411	2,143,492
b. Water Sales	35,769	33,896	38,079	38,022	33,606	33,602	35,263	29,598	34,806	32,642	33,520	36,740	102,902
c. Sewer Sales	15,917	14,335	16,972	10,544	16,010	14,381	15,326	12,723	11,698	12,243	15,615	15,673	43,530
d. Other operating revenue	3,029	4,783	46,427	11,996	6,940	7,359	7,624	6,754	4,163	31,603	4,910	11,131	47,644
Revenue - Total	665,809	615,366	746,107	749,075	815,931	745,809	796,154	813,886	738,212	738,355	779,259	819,954	2,337,568
Expenses - US\$													
Fuel & Lubricants	310,073	293,765	348,302	387,564	442,150	419,719	452,628	435,148	391,051	385,813	403,723	414,316	1,203,851
Salaries, Wages & Benefits	113,979	98,822	117,263	111,706	103,905	101,961	122,524	121,199	127,488	102,166	101,348	105,053	308,567
Contractual Services	2,614	2,210	2,486	2,591	2,458	2,417	2,650	3,115	3,326	2,876	2,762	3,303	8,942
O&M - Power Generation	1,716	11,872	23,173	9,660	11,053	1,977	21,471	12,378	1,828	10,993	1,553	8,928	21,474
O&M - Power Distribution	23,235	17,724	14,936	6,422	10,493	3,189	1,970	9,712	15,244	734	1,132	2,328	4,194
O&M - Water	2,261	4,293	20,867	5,362	5,571	8,650	5,034	12,522	2,688	3,907	3,304	4,043	11,254
O&M - Sewer	3,415	834	42	0	1,262	50	205	750	1,301	204	0	2,645	2,850
Finance & Administration Overheads	38,260	45,633	35,847	56,252	50,603	50,879	58,439	58,658	50,396	39,408	80,686	63,067	183,162
Vehicle & Eq. Fuel	7,116	17,832	16,436	13,879	3,209	22,182	11,368	18,499	14,806	24,300	4,612	5,754	34,665
CPUC Power Usage (incl. in O&M from Oct 15)	17,533	16,313	20,451	19,334	23,489	19,170	17,851	23,096	20,698	20,467	19,024	18,788	58,279
Tonoas Power Usage	0	3,506	5,524	6,190	6,875	7,141	8,769	7,699	8,497	8,707	8,271	9,873	26,851
Tonoas Distribution Expense	0	287	153	156	0	168	168	173	0	174	0	172	345
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	0	0	14	0	0	0	0	9	0	0	0	0
Expense - Total	520,203	513,091	605,479	619,129	661,067	637,503	703,075	702,947	637,332	599,749	626,414	638,272	1,864,434
Operating Income/(Loss)	145,606	102,275	140,628	129,946	154,864	108,306	93,079	110,938	100,880	138,606	152,846	181,682	473,134
Non-Cash Expenses - US\$													
Depreciation	127,459	127,459	127,459	127,459	127,459	127,459	127,459	127,459	390,707	165,503	165,503	165,503	496,509
Interest Expense	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	3,954	3,954	3,954	11,861
Non-Cash Expense - Total - US\$	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648	394,896	169,457	169,457	169,457	508,370
Net Income/(Loss) - excluding grant support - US\$	13,958	-29,373	8,979	-1,703	23,216	-23,342	-38,569	-20,710	-294,017	-30,851	-16,611	12,225	-35,236
Non-operating Income (Grant Support) - US\$	-21	-4	17	13	609	21	2,000	2,121	-1,019,295	-24,358	-21,306	-18,170	-63,834
Net Income/(Loss) - including grant support - US\$	13,936	-29,378	8,996	-1,689	23,825	-23,321	-36,569	-18,589	-1,313,312	-55,208	-37,917	-5,944	-99,070

Financial Table 2 Cash Flow and A/R Report – FY2023: January 2022 – December 2022

Cash Flow Report - US\$	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023 YYTD
Receipts	603,014	517,162	655,821	770,914	683,946	936,486	773,196	1,007,053	620,163	687,849	715,042	761,077	2,163,968
Disbursements	725,297	573,702	659,579	699,008	670,519	868,736	824,981	863,794	585,170	631,655	844,941	867,380	2,343,976
Net receipts/Disbursements	-122,283	-56,540	-3,758	71,906	13,427	67,750	-51,785	143,259	34,993	56,195	-129,899	-106,303	-180,007
Cash balance (beginning)	1,766,420	1,644,137	1,587,597	1,583,839	1,655,745	1,669,172	1,736,922	1,685,137	1,828,396	1,863,389	1,919,584	1,789,685	1,863,389
Cash balance (end)	1,644,137	1,587,597	1,583,839	1,655,745	1,669,172	1,736,922	1,685,137	1,828,396	1,863,389	1,919,584	1,789,685	1,683,382	1,789,685
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,642,444	1,585,903	1,582,145	1,654,052	1,667,478	1,735,228	1,683,444	1,826,702	1,861,695	1,917,890	1,787,991	1,681,688	1,787,991
Stocks	1,212,318	1,234,674	1,238,172	1,341,625	1,452,778	1,478,434	1,453,861	1,472,089	1,524,632	1,499,026	1,485,518	1,484,882	1,485,518
Trade Receivable	513,803	471,951	501,539	566,025	539,345	470,462	561,899	512,490	515,654	521,867	616,419	647,589	616,419
Prepaid Lease	212,632	210,571	344,593	361,467	358,116	392,979	394,685	391,335	426,197	441,774	443,480	440,102	443,480
Collateral with Vital Inc.	356,424	356,424	356,424	356,424	356,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424	499,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,021,731	934,060	1,020,875	1,152,587	939,459	1,029,972	1,075,899	1,015,879	1,076,461	915,259	1,029,687	893,499	1,029,687
Loans Payable	3,157,098	3,161,288	3,165,478	3,169,668	3,173,858	3,255,065	3,119,182	3,123,372	3,127,562	3,136,519	3,140,709	3,144,899	3,140,709
Total Accounts Receivable (to date) - US\$													
Government Power	346,721	332,829	369,954	398,994	383,277	401,869	460,428	438,329	404,979	394,780	456,538	483,549	1,334,868
Commercial Power	149,161	129,631	127,027	141,188	134,494	138,065	168,855	170,467	162,463	159,228	206,134	206,383	571,745
Residential Power	91,098	96,724	93,592	94,852	95,769	100,945	87,303	97,163	110,019	136,231	133,613	131,862	401,706
Water	238,644	219,852	218,424	233,264	229,733	199,655	209,270	176,070	244,513	256,931	246,860	247,212	751,003
Sewer	127,551	132,285	131,913	137,099	135,443	130,033	136,148	130,566	93,784	74,801	73,377	78,687	226,866
Allowance for Doubtful	-439,371	-439,371	-439,371	-439,371	-439,371	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104	-500,104
Total	513,803	471,951	501,539	566,025	539,345	470,462	561,899	512,490	515,654	521,867	616,419	647,589	1,785,874

Financial Table 3 Power Sales Report – FY2023: January 2022 – December 2022

	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023 YTD
Power Sales Report													
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	78,216	73,574	80,074	83,581	98,186	81,408	92,722	99,074	88,635	86,294	87,497	99,422	273,212
Government - Pre Paid (Cash Power)	48,388	37,402	49,021	49,735	51,872	39,394	43,938	53,938	45,042	37,899	43,024	45,158	126,082
Government Streetlights	3,038	2,744	3,116	2,940	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	9,017
Solar	3,666	3,666	3,666	3,234	2,910	3,234	3,234	3,234	3,234	3,234	3,234	3,234	9,702
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	133,309	117,387	135,877	139,490	156,006	126,976	142,938	159,284	139,851	130,465	136,696	150,852	418,013
Commercial - Post Paid	181,599	161,529	179,361	202,023	230,970	200,408	217,568	235,007	204,046	199,386	249,780	241,972	691,138
Commercial - Pre Paid (Cashpower)	88,570	89,234	96,320	100,207	104,116	107,936	112,725	115,401	100,087	85,947	88,994	94,113	269,055
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	270,169	250,763	275,680	302,230	335,087	308,344	330,292	350,408	304,133	285,333	338,774	336,086	960,193
Residential - Post Paid	6,236	5,305	5,469	5,702	5,969	5,920	3,568	2,857	4,520	6,419	8,239	7,406	22,064
Residential - Pre Paid (Cashpower)	168,214	158,690	186,759	196,932	212,396	209,899	220,393	213,053	199,006	193,650	192,740	211,759	598,149
Residential Scratch Card Sales	15,632	9,897	15,309	16,069	21,733	13,205	15,367	13,833	14,604	17,549	21,329	20,717	59,595
Residential Total	190,082	173,892	207,536	221,702	240,097	229,024	239,328	229,742	218,130	217,619	222,307	239,882	679,808
Tonoas Government	0	0	0	0	0	32	13	16	11	17	17	46	16
Tonoas Commercial	0	0	269	1,524	0	508	531	51	401	323	258	293	874
Tonoas Residential	3,996	4,156	3,449	3,960	3,960	5,628	6,253	6,220	6,178	8,267	7,978	10,321	26,566
Tonoas Streetlight	0	659	785	785	737	785	737	737	785	737	785	737	2,258
Tonoas Total Power Sales - US\$	3,996	5,084	5,758	4,696	6,952	7,533	7,024	7,374	9,344	9,032	11,368	29,743	29,743
Trade Power Sales Total	593,560	546,038	619,094	663,422	731,190	664,345	712,558	739,434	662,114	633,418	697,777	726,820	2,058,014
Intercompany - CPUC Office	1,404	1,550	1,423	1,380	1,260	1,481	1,380	1,248	1,520	1,738	1,608	1,481	4,866
Intercompany - CPUC Power Operation	4,376	4,484	4,927	4,863	4,653	4,536	4,536	2,778	3,159	3,813	3,848	4,321	11,982
Intercompany - CPUC Water Operations	4,764	3,774	4,759	4,487	5,742	4,889	4,570	5,454	4,817	5,299	4,764	4,624	14,687
Intercompany - CPUC Sewer Operations	6,989	6,506	9,169	8,561	11,713	8,485	7,264	8,384	7,933	8,474	8,055	7,671	24,200
Cash Power UnEamed	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	611,094	562,351	639,545	682,755	754,679	683,514	730,408	757,787	680,171	652,523	716,182	745,044	2,113,749
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	149,551	139,674	144,802	139,267	154,565	126,260	139,609	151,579	141,431	141,688	143,777	163,789	449,254
Government - Pre Paid (Cash Power)	92,751	70,677	88,550	83,532	81,972	61,142	65,411	81,256	71,791	61,858	70,636	74,297	206,791
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	31,131
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	252,680	220,728	243,729	233,176	246,914	197,779	215,397	243,212	223,599	213,923	224,790	248,463	687,176
Commercial - Post Paid	361,280	318,068	336,040	346,867	375,283	320,864	336,760	372,432	336,151	340,335	408,654	404,838	1,153,827
Commercial - Pre Paid (Cashpower)	176,540	175,244	180,509	174,151	169,902	172,892	172,943	179,250	164,779	145,159	151,068	160,111	456,338
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	537,821	493,312	516,548	521,018	545,185	493,756	509,703	551,682	500,930	485,494	559,722	564,949	1,610,165
Residential - Post Paid	13,289	10,878	10,726	15,385	10,079	9,974	5,684	4,746	7,878	11,565	12,856	12,553	36,973
Residential - Pre Paid (Cashpower)	356,613	331,157	370,848	361,077	364,441	353,187	354,443	347,105	344,659	345,133	344,732	379,633	1,069,498
Residential Scratch Card Sales	36,437	20,568	30,146	29,135	36,864	22,078	24,851	22,830	25,168	31,161	38,560	37,827	107,548
Residential Total	406,338	362,603	411,720	405,597	411,384	385,239	384,978	374,680	377,705	387,858	396,148	430,013	1,214,019
Tonoas Government	0	0	0	0	0	19	0	0	0	0	0	0	0
Tonoas Commercial	0	0	505	2,649	0	814	814	0	660	527	406	343	1,276
Tonoas Residential	8,339	8,252	8,252	6,324	6,794	10,529	11,850	12,459	10,700	14,171	13,540	17,261	44,972
Tonoas Streetlight	2,634	2,634	2,634	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	2,946	8,838
Tonoas Total Power Sales - kWh	10,973	11,390	11,390	11,919	9,740	14,289	15,629	15,405	14,322	17,670	16,909	20,577	55,157
Trade Power Sales Total	1,196,839	1,076,643	1,171,997	1,159,791	1,203,483	1,076,773	1,110,079	1,169,575	1,102,234	1,087,275	1,180,659	1,243,425	3,511,360
Intercompany - CPUC Office	5,572	6,151	6,334	5,646	5,476	5,000	5,875	6,890	8,523	6,081	6,897	6,380	19,358
Intercompany - CPUC Power Operation	17,366	17,792	19,550	19,299	18,466	18,000	18,000	11,024	12,537	15,252	17,145	17,445	47,668
Intercompany - CPUC Water Operations	18,904	14,977	18,886	17,805	22,787	19,401	18,136	21,644	19,115	21,195	18,905	18,350	58,450
Intercompany - CPUC Sewer Operations	27,735	25,816	36,386	33,971	46,482	33,670	28,825	33,269	31,479	33,895	31,963	30,442	96,300
Cash Power UnEamed (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,266,416	1,141,379	1,253,153	1,236,512	1,296,694	1,152,844	1,180,915	1,242,402	1,173,888	1,163,698	1,253,695	1,315,742	3,733,136

Financial Table 4 Water Sales Report – FY2023: January 2022 – December 2022

Water/Sewer Sales Report	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	8,267	8,594	9,490	9,368	9,131	9,590	8,945	7,129	10,095	7,538	9,379	9,200	26,117
Commercial	10,937	10,434	12,228	11,407	9,244	9,553	9,586	9,041	8,849	9,069	9,448	9,218	27,734
Residential	9,915	9,963	10,088	11,491	12,269	11,697	13,164	9,537	13,358	13,792	11,028	14,493	39,313
Provision for Billing Errors	6,649	4,905	6,273	5,756	2,962	2,763	3,568	3,890	2,503	2,243	3,666	3,829	9,738
Total	35,769	33,896	38,079	38,022	33,606	33,602	35,263	29,598	34,806	32,642	33,520	36,740	102,902
Sewer Sales - US\$													0
Government	4,050	4,243	4,632	4,606	4,487	4,622	4,482	3,916	5,009	3,648	4,643	4,558	12,849
Commercial	8,246	7,705	8,771	8,316	7,529	7,017	7,532	7,588	6,932	7,432	7,540	7,374	22,345
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,621	2,386	3,569	3,969	3,994	2,742	3,312	1,219	-244	1,295	3,432	3,741	8,469
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	-6,347	0	0	0	0	0	-133	0	0	-133
Sewer Sales	15,917	14,335	16,972	10,544	16,010	14,381	15,326	12,723	11,698	12,243	15,615	15,673	43,530
Total Water & Sewer Sales	51,686	48,231	55,051	48,565	49,616	47,983	50,589	42,321	46,504	44,885	49,135	52,412	146,432
Water Sales - Gallons													0
Government	1,583,711	1,608,130	1,766,411	1,821,793	1,823,722	1,909,111	1,774,180	1,531,439	1,973,646	1,759,368	1,854,421	1,814,831	5,428,620
Commercial	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	5,872,485
Residential	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	5,134,533	4,833,155	4,200,768	5,267,306	14,301,229
Water Delivery & Bunkering	244,000	318,000	258,000	162,000	192,000	147,000	148,000	186,000	144,000	134,000	176,000	158,000	468,000
Total	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	8,689,192	8,160,567	9,220,575	26,070,334

Financial Table 5 Key Performance Indicators – FY2023: January 2022 – December 2022

	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023 YTD
1a. Non Revenue Power	10.3%	11.4%	10.5%	9.0%	8.7%	11.8%	10.2%	9.5%	9.0%	12.0%	9.4%	9.2%	10.2%
Total Power Generated - kWh	1,411,905	1,288,393	1,400,610	1,358,611	1,420,296	1,306,398	1,314,886	1,373,017	1,290,194	1,322,319	1,383,663	1,448,964	4,154,946
Total Power Billed - kWh	1,266,416	1,141,379	1,253,153	1,236,512	1,296,694	1,152,844	1,180,915	1,242,402	1,173,888	1,163,698	1,253,695	1,315,742	3,733,136
Generation Loss (actual from Jun 17)	14,562	14,617	16,046	15,446	14,782	13,807	15,079	7,862	10,460	11,112	11,715	13,009	35,836
Distribution Loss Derived - kWh	95,629	100,187	96,396	72,687	73,312	107,088	86,020	88,428	73,591	114,451	83,661	83,989	282,100
Commercial Loss (assumed 2.5%) - kWh	35,298	32,210	35,015	33,965	35,507	32,660	32,872	34,325	32,255	33,058	34,592	36,224	103,874
Total Loss - kWh	145,489	147,014	147,457	122,099	123,602	153,554	133,971	130,615	116,306	158,621	129,968	133,222	421,810
Distribution loss %	6.8%	7.8%	6.9%	5.4%	5.2%	8.2%	6.5%	6.4%	5.7%	8.7%	6.0%	5.8%	6.8%
1b. Non Revenue Water	57.1%	46.9%	49.8%	51.0%	58.3%	55.6%	48.2%	59.5%	55.3%	49.4%	53.5%	45.0%	49.4%
Water Produced (million gallons)	18.47	15.12	16.85	17.66	21.15	18.99	16.89	19.57	20.86	17.18	17.54	16.78	51
Water Billed (million gallons)	7.93	8.03	8.47	8.66	8.81	8.44	8.75	7.93	9.33	8.69	8.16	9.22	26
2. Current ratio	4.69	5.14	4.85	4.41	5.25	5.12	4.78	5.04	5.16	6.11	5.60	6.27	4.7
	4.04	4.58	4.06	3.55	4.16	4.36	3.46	3.62	3.70	5.15	4.89	5.57	4.3
	33.12	30.39	19.31	27.29	28.05	22.20	24.12	17.58	34.38	66.40	64.08	41.59	28.0
	5.74	6.06	5.74	5.77	5.82	5.64	5.87	4.99	3.77	6.30	6.21	5.03	5.5
3. ROA (excludes other operating income/grant support)	0.05%	-0.11%	0.03%	-0.01%	0.08%	-0.09%	-0.14%	-0.07%	-1.08%	-0.12%	-0.06%	0.05%	-0.13%
Power Business	0.27%	0.07%	0.34%	0.19%	0.34%	0.15%	0.03%	0.24%	-0.30%	0.17%	0.24%	0.36%	0.78%
Water Business	-0.13%	-0.25%	-0.60%	0.03%	-0.19%	-0.36%	-0.21%	-0.55%	-5.58%	-0.82%	-0.81%	-0.67%	-2.35%
Sewer Business	-0.79%	-0.80%	-0.80%	-0.95%	-0.82%	-0.86%	-0.85%	-1.02%	-0.48%	-1.01%	-0.92%	-0.96%	-2.87%
4. Operating ratio	0.78	0.84	0.87	0.84	0.82	0.86	0.89	0.87	0.87	0.85	0.81	0.79	0.81
Power Business	0.75	0.79	0.80	0.80	0.78	0.81	0.85	0.80	0.82	0.80	0.76	0.75	0.77
Water Business	0.86	1.00	1.36	0.96	0.99	1.19	1.06	1.63	1.04	1.13	1.13	0.98	1.08
Sewer Business	2.14	2.30	2.08	3.33	2.22	2.43	2.30	3.09	3.26	2.77	2.21	2.27	2.39
5. Days in Accounts Receivable	24.03	21.64	22.22	23.04	20.67	19.75	22.09	19.68	21.07	22.89	23.88	24.82	7.06
Power Business	29.78	27.84	28.40	27.67	25.05	28.77	30.10	28.61	29.56	32.33	32.94	33.68	9.98
Water Business	206.83	181.61	177.82	184.05	211.92	184.19	183.97	184.41	210.75	244.01	220.93	208.59	77.40
Sewer Business	248.41	258.39	240.95	390.09	262.25	280.31	275.40	318.12	240.52	189.40	140.97	155.64	53.27

Financial Table 6 – CPUC Performance Against Budget FY 2023

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2023	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$9,074,039	\$2,268,510	\$2,143,492	-\$125,018	-5.5%
Water Operating Revenue	\$427,134	\$106,783	\$102,902	-\$3,882	-3.6%
Sewerage Operating Revenue	\$226,625	\$56,656	\$43,530	-\$13,126	-23.2%
TOTAL OPERATING REVENUE	\$9,727,798	\$2,431,950	\$2,289,925	-\$142,025	-5.8%
Other Revenue					
Power	\$7,713	\$1,928	\$42,703	\$40,775	2114.7%
Water	\$1,789	\$447	\$4,591	\$4,144	926.3%
Sewer	\$0	\$0	\$350	\$350	-
OTHER REVENUE TOTAL	\$9,502	\$2,375	\$47,644	\$45,268	1905.7%
TOTAL OPERATING REVENUE	\$9,737,300	\$2,434,325	\$2,337,568	-\$96,757	-4.0%
EXPENDITURE					
Power Variable Cost	\$4,868,856	\$1,217,214	\$1,230,702	\$13,487	1.1%
Power Fixed Cost	\$2,051,462	\$512,866	\$419,008	-\$93,858	-18.3%
Water Variable Cost	\$148,724	\$37,181	\$18,437	-\$18,744	-50.4%
Water Fixed Cost	\$464,821	\$116,205	\$92,236	-\$23,969	-20.6%
Sewer Variable Cost	\$251,350	\$62,838	\$24,200	-\$38,638	-61.5%
Sewer Fixed Cost	\$380,925	\$95,231	\$79,851	-\$15,380	-16.2%
TOTAL OPERATING EXPENSE	\$8,166,139	\$2,041,535	\$1,864,434	-\$177,101	-8.7%
OPERATING INCOME					
Operating Income Power	\$2,161,434	\$540,358	\$536,486	-\$3,873	-0.7%
Operating Income Water	-\$184,622	-\$46,155	-\$3,181	\$42,975	-93.1%
Operating Income Sewer	-\$405,651	-\$101,413	-\$60,171	\$41,242	-40.7%
OPERATING INCOME (Excl Int & Deprec.)	\$1,571,161	\$392,790	\$473,134	\$80,344	20.5%
INTEREST					
Interest Power	\$47,446	\$11,861	\$11,861	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$47,446	\$11,861	\$11,861	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,222,551	\$305,638	\$374,730	\$69,092	22.6%
Depreciation Water	\$127,776	\$31,944	\$85,599	\$53,655	168.0%
Depreciation Sewer	\$166,549	\$41,637	\$36,180	-\$5,457	-13.1%
TOTAL DEPRECIATION	\$1,516,877	\$379,219	\$496,509	\$117,290	30.9%
Depreciation as % of Revenue	18.3%	15.6%	21.2%	5.7%	36.3%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$891,437	\$222,859	\$149,894	-\$72,965	-32.7%
Total Operating Income Water	-\$312,398	-\$78,099	-\$88,780	-\$10,680	13.7%
Total Operating Income Sewer	-\$572,201	-\$143,050	-\$96,351	\$46,699	-32.6%
TOTAL OPERATING INCOME (Incl. Int. & Deprec.)	\$6,839	\$1,710	-\$35,236	-\$36,946	-2161.0%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$131,384	-\$32,846	-\$64,208	-\$31,362	95.5%
Regional Coordinators SPC	-\$140,306				
PMU Staffing - ADB	-\$211,766				
INTEREST INCOM \$	\$0	\$0	\$375	\$375	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$483,457	-\$120,864	-\$63,834	\$57,030	-47.2%
CAPITAL GRANT SUPPORT					
Compact Management Grant	\$131,384	\$32,846	\$64,208	\$31,362	95.5%
SPC Grant - Regional Development	\$140,306				
ADB CWSSP - Staffing	\$211,766				
Other Grant Support	\$0	\$0	\$74,555	\$74,555	
TOTAL CAPITAL GRANT SUPPORT	\$483,457	\$120,864	\$83,651	-\$37,213	-30.8%
Recovery Of Forgiven Interest	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	\$6,839	\$1,710	-\$15,419	-\$17,129	-1001.9%

Power Table 1 Power Operation Indicators – FY2023: January 2022 – December 2022

	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023
Generation Statistics													
Diesel Generation - kWh	1,349,181	1,219,460	1,326,016	1,287,068	1,343,860	1,254,928	1,256,561	1,303,882	1,227,899	1,259,321	1,324,775	1,390,767	3,974,863
Peak Generation - kW	2,649	2,690	2,690	2,690	2,690	2,690	2,690	2,690	2,541	2,553	2,731	2,623	2,553
Fuel Consumption - Gallons	90,382	81,150	88,482	85,224	90,522	83,662	82,664	85,244	81,998	83,625	88,102	92,362	264,089
Average Fuel Price (\$/Gallon)	3.38	3.57	3.88	4.42	4.84	4.96	5.42	5.05	4.72	4.48	4.53	4.44	4.48
Load Factor (%)	73%	66%	71%	69%	73%	67%	67%	70%	70%	71%	70%	76%	73%
Capacity Factor (%)	47%	48%	48%	48%	48%	48%	48%	48%	45%	46%	49%	47%	35%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	194%	190%	190%	190%	190%	190%	190%	190%	207%	206%	186%	197%	206%
Solar PV Generation - kWh													
Solar PV Generation - kWh	62,724	68,933	74,594	71,543	76,436	51,470	58,325	69,135	62,295	62,998	58,888	58,197	180,083
Solar Generation %	4.4%	5.4%	5.3%	5.3%	5.4%	3.9%	4.4%	5.0%	4.8%	4.8%	4.3%	4.0%	4.3%
Peak PV Generation - kW	443	486	526	505	539	363	412	488	440	445	416	411	428
Avoided Fuel - Gallons	4,202	4,587	4,978	4,737	5,149	3,431	3,837	4,520	4,160	4,183	3,916	3,865	11,965
Avoided Cost of Fuel - US\$	14,217	16,372	19,291	20,939	24,914	17,028	20,798	22,831	19,617	18,727	17,744	17,147	53,610
Tons of CO2 avoided	42.4	46.3	50.3	47.8	52.0	34.7	38.8	45.7	42.0	42.3	39.6	39.0	120.8
Labour Productivity (kWh/Emp/d)	1,674	1,675	1,645	1,650	1,500	1,401	1,402	1,455	1,370	1,405	1,479	1,552	1,662
SFOC (kWh/gal)													
SFOC (kWh/gal)	14.93	15.03	14.99	15.10	14.85	15.00	15.20	15.30	14.97	15.06	15.04	15.06	15.05
DG1 - GE 1.8	15.19	15.43	15.34	15.54	15.06	15.44	15.66	15.52	15.34	15.37	15.44	15.36	15.39
DG2 - GE 1.8	15.18	15.61	15.17	15.30	15.17	15.03	15.46	15.65	15.30	15.23	15.36	15.83	15.48
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.65	14.04	14.33	14.40	14.38	14.01	14.31	14.76	13.97	14.35	14.55	14.18	14.36
DG5 - CAT 1.3	14.24	14.19	14.37	14.50	14.14	14.68	14.44	14.32	14.35	14.58	14.32	13.86	14.21
SLOC (kWh/gal)													
SLOC (kWh/gal)	9,116	1,999	6,314	2,204	5,646	5,101	2,662	1,979	6,747	3,693	1,771	2,571	2,439
DG1 - GE 1.8	4,893	3,988	3,721	1,241	5,555	6,435	898	3,309	2,189	7,290	1,012	2,855	1,984
DG2 - GE 1.8	7,940	1,260	7,582	8,482	7,487	5,510	7,786	1,697	6,143	5,599	1,743	1,808	2,288
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	2,461	0	2,444	2,213	0	0	2,202	0	1,503	2,613	0	0
DG5 - CAT 1.3	0	1,702	0	1,689	0	1,784	0	1,720	0	2,035	0	2,647	3,286
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.05%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	24.9%	25.3%	25.3%	25.3%	25.3%	25.3%	25.3%	25.3%	23.9%	24.0%	25.7%	24.7%	24.0%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.00	0.00	0.00	0.79	0.00	0.12	0.00	0.00	0.00	0.02	0.00	0.00	0.02
SAIFI	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.00	0.003
Average Cost (\$/kWh)	0.217	0.225	0.245	0.277	0.308	0.318	0.341	0.314	0.300	0.283	0.288	0.283	0.285

Power Table 2 Power Generation Statistics – FY2023: January 2022 – December 2022

	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023
Generation - Engine Output (kWh)													
DG1 - GE 1.8	450,167	430,748	654,877	419,503	411,043	534,089	360,811	277,994	124,776	335,347	334,095	251,240	920,682
DG2 - GE 1.8	444,639	393,168	257,773	475,003	516,587	374,671	545,006	653,356	767,868	587,849	562,919	647,384	1,798,152
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	229,931	233,814	181,422	232,142	210,278	176,704	121,961	209,155	158,307	142,789	248,197	240,655	631,641
DG5 - CAT 1.3	224,444	161,730	231,944	160,420	205,952	169,464	228,783	163,377	176,948	193,336	179,564	251,488	624,388
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,349,181	1,219,460	1,326,016	1,287,068	1,343,860	1,254,928	1,256,561	1,303,882	1,227,899	1,259,321	1,324,775	1,390,767	3,974,863
PP Solar F1	9,627	9,351	9,481	9,603	9,445	8,426	8,319	9,375	8,767	8,919	8,547	8,929	26,395
High School Solar F1	18,360	18,240	24,360	19,440	28,560	7,920	16,800	19,200	17,160	18,120	15,720	13,680	47,520
PP Solar F3	12,514	11,147	13,213	16,053	15,762	14,159	13,216	16,357	14,612	14,644	13,831	14,204	42,679
Airport Roof F4	4,400	4,000	3,800	4,100	3,400	3,200	3,300	3,700	3,700	3,500	3,700	3,800	11,000
Airport Carpark F4	12,730	18,685	18,620	16,378	16,092	14,833	13,913	17,100	15,041	14,777	14,103	14,480	43,360
WWTP F4	5,093	7,510	5,120	5,969	3,177	2,932	2,777	3,403	3,015	3,038	2,987	3,104	9,129
Solar PV Generation Total (kWh)	62,724	68,933	74,594	71,543	76,436	51,470	58,325	69,135	62,295	62,998	58,888	58,197	180,083
Total Generation (kWh)	1,411,905	1,288,393	1,400,610	1,358,611	1,420,296	1,306,398	1,314,886	1,373,017	1,290,194	1,322,319	1,383,663	1,448,964	4,154,946
Maximum Demand (kW)	2,649	2,690	2,690	2,690	2,690	2,690	2,690	2,690	2,541	2,553	2,731	2,623	2,731
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	17,366	17,792	19,550	19,299	18,466	18,000	18,000	11,024	12,537	15,252	15,271	17,145	47,668
Running Hours													
DG1 - GE 1.8	383	346	556	345	337	446	294	253	129	287	291	219	797
DG2 - GE 1.8	377	625	221	392	416	302	474	522	630	473	472	557	1,502
DG3 - CAT 1.6	0	0	0	0	0	1	0	0	0	0	0	0	0
DG4 - CAT 1.3	275	319	307	204	81	250	181	283	234	206	335	320	861
DG5 - CAT 1.3	283	218	318	221	273	220	345	228	251	268	250	343	861
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,318	1,508	1,402	1,162	1,107	1,219	1,294	1,286	1,244	1,234	1,348	1,439	4,021

Power Table 3 Fuel & Lube Oil Statistics - FY2023: January 2022 - December 2022

	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023
Fuel Consumption (Gallons)													
DG1 - GE 1.8	29,629	27,918	42,694	26,999	27,290	34,582	23,036	17,913	8,135	21,817	21,632	16,362	59,810
DG2 - GE 1.8	29,297	25,181	16,994	31,043	34,049	24,925	35,262	41,754	50,198	38,605	36,656	40,888	116,149
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	220	0	220
DG4 - CAT 1.3	15,692	16,650	12,656	16,120	14,622	12,609	8,525	14,167	11,332	9,947	17,059	16,971	43,977
DG5 - CAT 1.3	15,764	11,401	16,139	11,062	14,561	11,546	15,841	11,411	12,333	13,256	12,536	18,142	43,934
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	90,382	81,150	88,482	85,224	90,522	83,662	82,664	85,244	81,998	83,625	88,102	92,362	264,089
Average Fuel Price (\$/Gallon)	3.38	3.57	3.88	4.42	4.84	4.96	5.42	5.05	4.72	4.48	4.53	4.44	4.48
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	92	108	176	73	74	83	137	84	57	46	65	88	199
DG2 - GE 1.8	56	47	34	56	69	68	70	120	125	105	58	93	256
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	148	155	210	129	143	151	207	204	182	151	123	181	455
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	0	265	0	0	265	0	0	0	265	0	265
DG2 - GE 1.8	0	265	0	0	0	0	0	265	0	0	265	265	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	95	0	95	95	0	0	95	0	95	95	0	190
DG5 - CAT 1.3	0	95	0	95	0	95	0	95	0	95	0	95	190
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	0	455	0	455	95	95	265	455	0	190	625	360	1,175

Power Table 4 Distribution Feeder Statistics - FY2023: January 2022 – December 2022

FEEDER STATISTICS	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023
Feeder 1 Load	390,623	356,891	391,892	372,381	396,855	363,860	360,319	344,546	345,918	353,192	358,925	372,722	1,084,839
Feeder 2 Load	121,680	110,998	120,660	114,446	119,616	99,289	111,733	112,930	108,137	115,489	116,719	122,366	354,574
Feeder 3 Load	434,181	398,137	434,018	422,972	441,066	411,318	410,490	414,014	390,860	389,858	408,166	431,765	1,229,789
Feeder 4 Load	333,947	305,258	326,636	306,204	315,065	294,012	293,116	367,376	297,656	302,241	319,019	330,539	951,799
Feeder 5 Load	116,912	102,492	111,358	127,162	132,912	124,112	124,148	126,290	137,163	150,427	169,119	178,563	498,109
Total Feeder Load (kWh)	1,397,343	1,273,776	1,384,564	1,343,165	1,405,514	1,292,591	1,299,807	1,365,155	1,279,734	1,311,207	1,371,948	1,435,955	4,119,110
Feeder 1 Sales	335,869	312,543	351,467	329,953	361,322	296,721	324,023	333,913	323,184	309,313	317,207	335,391	961,911
Feeder 2 Sales	110,474	100,692	108,932	112,201	112,329	97,173	100,852	99,299	99,066	105,808	111,631	115,374	332,813
Feeder 3 Sales	373,066	353,814	368,169	374,924	382,288	362,923	379,914	375,766	346,715	345,272	378,399	379,390	1,103,061
Feeder 4 Sales	289,290	261,158	289,941	263,069	282,668	265,454	261,715	278,001	255,486	244,888	261,755	265,432	772,075
Feeder 5 Sales	87,447	74,834	83,359	97,610	109,499	70,858	78,171	111,241	104,183	109,279	137,365	144,300	390,944
Total Feeder Sales (kWh)	1,196,146	1,103,040	1,201,868	1,177,758	1,248,106	1,093,129	1,144,674	1,198,220	1,128,634	1,114,561	1,206,358	1,239,886	3,560,804
Feeder 1 Loss - kWh	54,754	44,348	40,425	42,428	35,533	67,139	36,296	10,633	22,734	43,879	41,718	37,331	122,928
Feeder 2 Loss - kWh	11,206	10,306	11,728	2,245	7,287	2,116	10,882	13,631	9,071	9,681	5,088	6,992	21,761
Feeder 3 Loss - kWh	61,115	44,323	65,849	48,048	58,778	48,395	30,577	38,248	44,145	44,586	29,767	52,375	126,728
Feeder 4 Loss - kWh	44,657	44,100	36,695	43,135	32,397	28,558	31,401	89,375	42,170	57,353	57,264	65,107	179,724
Feeder 5 Loss - kWh	29,465	27,658	27,999	29,552	23,413	53,254	45,977	15,049	32,980	41,148	31,754	34,263	107,165
Total Feeder Loss - kWh	201,197	170,736	182,696	165,407	157,407	199,462	155,133	166,935	151,100	196,646	165,590	196,069	558,306
Feeder 1 Loss - %	14.0%	12.4%	10.3%	11.4%	9.0%	18.5%	10.1%	3.1%	6.6%	12.4%	11.6%	10.0%	11.3%
Feeder 2 Loss - %	9.2%	9.3%	9.7%	2.0%	6.1%	2.1%	9.7%	12.1%	8.4%	8.4%	4.4%	5.7%	6.1%
Feeder 3 Loss - %	14.1%	11.1%	15.2%	11.4%	13.3%	11.8%	7.4%	9.2%	11.3%	11.4%	7.3%	12.1%	10.3%
Feeder 4 Loss - %	13.4%	14.4%	11.2%	14.1%	10.3%	9.7%	10.7%	24.3%	14.2%	19.0%	18.0%	19.7%	18.9%
Feeder 5 Loss - %	25.2%	27.0%	25.1%	23.2%	17.6%	42.9%	37.0%	11.9%	24.0%	27.4%	18.8%	19.2%	21.5%
Total Feeder Loss - %	14.4%	13.4%	13.2%	12.3%	11.2%	15.4%	11.9%	12.2%	11.8%	15.0%	12.1%	13.7%	13.6%

Power Table 5 Customer Energy Use By Category and By Feeder – December 2022

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	296	1,014	6,659
F02	232	1,595	2,282
F03	251	2,157	509
F04	225	2,497	381
F05	180	2,895	57
Total - Weno	237	2,032	1,978
F10 - Tonoas	89	343	0

Power Table 6 Power Distribution Statistics – FY2023: January 2022 – December 2022

	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	2	0	0	0	1	0	0	1
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	0	2	0	0	0	1	0	0	1
Forced - Distribution	0	0	0	2	0	10	0	0	0	5	0	0	5
Feeder 1	0	0	0	0	0	2	0	0	0	1	0	0	1
Feeder 2	0	0	0	1	0	2	0	0	0	1	0	0	1
Feeder 3	0	0	0	0	0	2	0	0	0	1	0	0	1
Feeder 4	0	0	0	0	0	2	0	0	0	1	0	0	1
Feeder 5	0	0	0	1	0	2	0	0	0	1	0	0	1
Planned - Distribution	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	0	0	0	2	0	10	0	0	0	5	0	0	5

Power Table 7 Power Outage Statistics – FY2023: January 2022 – December 2022

	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	Sep 22	Oct 22	Nov 22	Dec 22	FY2023
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.1
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1.0	0.0	0.0	1.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	1.1	0.0	0.0	1.1
Forced - Distribution	0.0	0.0	0.0	21.6	0.0	3.3	0.0	0.0	0.0	0.6	0.0	0.0	0.6
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.1
Feeder 2	0.0	0.0	0.0	2.6	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.1
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.1
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.1
Feeder 5	0.0	0.0	0.0	19.0	0.0	0.7	0.0	0.0	0.0	0.1	0.0	0.0	0.1
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.0	0.0	0.0	21.6	0.0	3.3	0.0	0.0	0.0	0.6	0.0	0.0	0.6

Water Table 1 Water Production & Sales Data – FY2023: January 2022 – December 2022

COMPANY WIDE DATA	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	FY2023 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	425,100	171,757	1,116,600	1,747,800	826,987	1,736,093	839,500	576,457	366,200	170,908	497,556	369,036	1,037,500
Well Production (into supply)	18,040,300	14,945,100	16,399,600	15,917,100	20,322,800	17,251,700	16,050,700	18,992,200	20,492,400	16,828,400	17,035,000	16,409,000	50,272,400
Volume into network	18,465,400	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	20,858,600	16,999,308	17,532,556	16,778,036	51,309,900
Water Volume Billed (Gallons)													
Commercial	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	5,872,485
Government (excludes hospital)	735,711	785,830	1,027,511	1,011,293	963,022	913,211	823,580	928,239	1,098,246	807,420	1,044,221	949,531	2,801,172
Government Hospital	848,000	822,300	738,900	810,500	860,700	995,900	950,600	603,200	875,400	951,948	810,200	865,300	2,627,448
Residential	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	5,134,533	4,833,155	4,200,568	5,267,306	14,301,029
Water Delivery and Bunkering	244,000	318,000	258,000	162,000	192,000	147,000	148,000	186,000	144,000	134,000	176,000	158,000	468,000
Total	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	26,070,134
NRW	10,535,891	7,088,935	9,049,099	9,002,497	12,338,085	10,548,235	8,135,641	11,634,110	11,531,299	8,310,116	9,372,189	7,557,461	25,239,766
Volume	57.1%	46.9%	51.7%	51.0%	58.3%	55.6%	48.2%	59.5%	55.3%	48.9%	53.5%	45.0%	49.2%
Production (Gallons)													
WTP (production less storage difference)	425,100	171,757	1,116,600	1,747,800	826,987	1,736,093	839,500	576,457	366,200	170,908	497,556	369,036	1,037,500
Deep Wells	18,040,300	14,945,100	16,399,600	15,917,100	20,322,800	17,251,700	16,050,700	18,992,200	20,492,400	16,828,400	17,035,000	16,409,000	50,272,400
Total Production	18,465,400	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	20,858,600	16,999,308	17,532,556	16,778,036	51,309,900
Volume Billed (Gallons)													
Commercial	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	2,075,122	1,962,669	1,929,378	1,980,438	5,872,485
Government (excludes hospital)	735,711	785,830	1,027,511	1,011,293	963,022	913,211	823,580	928,239	1,098,246	807,420	1,044,221	949,531	2,801,172
Government Hospital	848,000	822,300	738,900	810,500	860,700	995,900	950,600	603,200	875,400	951,948	810,200	865,300	2,627,448
Residential	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	5,134,533	4,833,155	4,200,568	5,267,306	14,301,029
Water Delivery and Bunkering	244,000	318,000	258,000	162,000	192,000	147,000	148,000	186,000	144,000	134,000	176,000	158,000	468,000
Total	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	26,070,134
NRW													
Production	18,465,400	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	20,858,600	16,999,308	17,532,556	16,778,036	51,309,900
Billed Volume	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	9,327,301	8,689,192	8,160,367	9,220,575	26,070,134
NRW Volume	10,535,891	7,088,935	9,049,099	9,002,497	12,338,085	10,548,235	8,135,641	11,634,110	11,531,299	8,310,116	9,372,189	7,557,461	25,239,766
NRW Percentage	57.1%	46.9%	51.7%	51.0%	58.3%	55.6%	48.2%	59.5%	55.3%	48.9%	53.5%	45.0%	49.2%
Invoiced Water Value (USD)													
Water Delivery and Bunkering	4,367	4,931	6,477	3,863	3,148	2,147	3,714	3,551	2,543	2,337	3,599	2,627	8,563
Commercial	10,937	10,434	12,228	11,407	11,082	9,561	10,454	10,944	10,695	9,977	9,860	9,594	29,431
Government (includes hospital)	8,267	8,594	9,490	9,365	9,131	9,590	9,121	7,914	10,095	7,538	9,379	9,200	26,117
Residential	9,915	10,175	10,088	11,491	12,353	11,895	13,192	10,665	13,657	13,792	11,028	14,493	39,313
Total	33,487	34,134	38,283	36,125	35,714	33,193	36,481	33,074	36,991	33,644	33,866	35,914	103,424
Sewer Charges (USD)													
Commercial	4,247	3,677	4,726	4,351	4,437	3,677	2,699	4,384	4,049	3,924	3,784	3,600	11,308
Commercial - w/o water	2,799	2,829	2,846	2,846	2,831	2,846	2,846	2,876	2,843	2,843	2,843	2,843	8,529
Government	4,050	4,243	4,632	4,606	4,487	4,622	4,482	3,916	5,009	3,727	4,643	4,558	12,928
Residential	832	855	881	887	1,121	1,129	1,281	947	1,220	1,234	981	1,344	3,560
Residential w/o water	3,059	2,880	3,032	3,272	3,257	2,924	2,823	2,826	2,438	2,590	2,641	2,588	7,819
Total	14,989	14,484	16,117	15,962	16,133	15,198	14,131	14,950	15,559	14,318	14,892	14,932	44,143

Water Table 2 Water/Sewer Connection Data – FY2023: January 2022 – December 2022

Connection Information	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22	FY2023 YTD
Water Connection Data (Total Active)	525	526	499	500	502	502	509	507	501	502	500	509	1,511
Commercial - Billed	93	93	95	93	93	93	93	93	90	90	90	90	270
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	19,040	20,392	25,101	22,591	23,741	20,233	21,074	23,747	23,057	21,807	21,438	22,005	65,250
Government - Billed	26	29	29	29	29	29	29	30	29	31	30	30	91
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	28,297	27,098	35,431	34,872	33,208	31,490	28,399	30,941	37,871	26,046	34,807	31,651	92,504
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	3
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	848,000	822,300	738,900	810,500	860,700	995,900	950,600	603,200	875,400	951,948	810,200	865,300	2,627,448
Residential - Billed	405	403	374	377	379	379	386	383	381	380	379	388	1,147
Residential - Disconnected	0	0	1	1	1	1	1	0	1	0	0	0	0
Residential - Meter Pulled	0	0	0	0	0	0	1	1	0	5	5	5	15
Residential Avge Consumption - Gall/conn/mth	10,694	10,435	10,851	12,142	12,106	11,878	12,623	10,466	13,476	12,719	11,083	13,576	37,378
Sewer Connection Data (Total Registered)	613	614	606	604	602	602	599	587	552	578	574	578	1,730
Commercial Billed	57	58	54	57	53	57	55	54	53	56	55	56	167
Commercial Billed w/o water	51	51	52	52	51	52	52	52	50	50	50	50	150
Government Billed	24	25	26	25	24	23	23	25	25	26	24	22	72
Residential Billed	223	225	204	206	209	209	211	210	205	212	210	217	639
Residential Billed w/o water	258	255	270	264	265	261	258	246	219	234	235	233	702
STP Inflow (MG/month)	13.0	11.7	21.7	20.4	40.4	25.9	21.2	23.9	25.1	26.0	26.4	25.6	78

Water Table 3 Zonal Water Use Statistics – December 2022 & YTD FY2023

ZONAL NRW - December 2022					ZONAL NRW - FY2023				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	148,174	51,826	26%	1	600,000	430,742	169,258	28%
2	12,374,136	6,096,386	6,277,750	51%	2	38,861,700	17,670,818	21,190,882	55%
3	5,000	3,500	1,500	30%	3	15,000	11,300	3,700	25%
4	761,500	232,960	528,540	69%	4	2,449,200	655,250	1,793,950	73%
5	0	0	0	0%	5	0	0	0	-
6	2,384,600	2,170,634	213,966	9%	6	6,573,500	5,418,427	1,155,073	18%
7	200,000	184,455	15,545	8%	7	400,000	336,505	63,495	16%
8	852,800	226,470	626,330	73%	8	2,410,500	1,079,104	1,331,396	55%
Water Delivery/Bunker		158,000			Water Delivery/Bunker		468,000		
Total	16,778,036	9,220,579	7,557,457	45.0%	Total	51,309,900	26,070,146	25,239,754	49.2%
ZONAL WATER CONSUMPTION - December 2022					ZONAL WATER CONSUMPTION - FY2023				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	-	132,170	-	5,333	1	#DIV/0!	378,130	-	17,533
2	22,878	34,794	-	11,480	2	67,904	101,280	-	32,792
3	-	-	-	1,750	3	-	-	-	5,650
4	-	-	-	15,531	4	-	-	-	43,683
5	-	-	-	0	5	-	-	-	-
6	8,760	-	865,300	509	6	24,470	-	2,627,448	60,527
7	-	-	-	20,494	7	-	1	-	37,388
8	-	13,863	-	8,910	8	-	44,375	-	50,633
Total	22,005	31,651	865,300	13,576	Total	32,625	46,686	1,313,724	18,429

Work Order Summary – End December 2022

Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	1	0	0	0	1	0
INTERNAL POWER	3	0	1	0	3	0
INTERNAL SEWER	0	1	1	0	1	0
INTERNAL WATER	0	1	1	0	1	0
POWER	5	21	21	0	17	9
REVENUE	14	6	6	0	17	3
SEWER	13	9	14	0	12	10
WATER	35	56	63	0	47	44
TOTAL ALL WORK ORDERS	71	94	107		99	66

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	1.4%	0.0%	-	0.0%
INTERNAL POWER	4.2%	0.0%	-	0.0%
INTERNAL SEWER	0.0%	1.1%	-	0.0%
INTERNAL WATER	0.0%	1.1%	-	0.0%
POWER	7.0%	22.3%	65.4%	13.6%
REVENUE	19.7%	6.4%	85.0%	4.5%
SEWER	18.3%	9.6%	54.5%	15.2%
WATER	49.3%	59.6%	51.6%	66.7%
TOTAL ALL WORK ORDERS			60.0%	

Administration Table 1 H&S Statistics – December 2022



FY2022 HEALTH & SAFETY REPORT

December 2022

1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	December 2022						YEAR TO DATE - FY2023					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	17	2,424	0	0	0	0	0	6,828	0	0	0	0	0
Maintenance	6	923	0	0	0	0	0	3,118	0	0	0	0	0
Power Distribution	19	2,542	0	0	0	0	0	7,418	0	0	0	0	0
Water & Sewer	20	2,859	0	0	0	0	0	8,601	0	0	0	0	0
Finance & Admin.	19	2,132	0	0	0	0	0	6,121	0	0	0	0	0
Tonoas Power Distribution	5	748	0	0	0	0	0	2,333	0	0	0	0	0
ADB Funded - PMU STAFF	11	1,613	0	0	0	0	0	4,260	0	0	0	0	0
TOTAL	97	13,241	0	0	0	0	0	38,681	0	0	0	0	0

FA - Number of First Aid cases

Total Hours Without Incident: - Whole Company 1,391,709

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	December 2022		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	17	21	0	21
Maintenance	6	18	0	18
Power Distribution	19	116	0	116
Water & Sewer	20	74	0	74
Finance & Admin.	19	196	0	196
Tonoas Power Distribution	5	45	0	45
ADB Funded - PMU STAFF	11	16	0	16
TOTAL	97	486	0	486

Year To Date FY2023		
Total Hours Sick	Accident Related	Poor Health
263	0	263
88	0	88
482	0	482
274	0	274
681	0	681
190	0	190
176	0	176
2,154	0	2,154

Sick Hours as Percentage of Total Hours Worked	3.7%	0.0%	3.7%
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5.6%	0.0%	5.6%
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DEPARTMENT	Number of Staff	December 2022		
		Sick Hours as Percentage of Total Hours Worked	Accident Related	Poor Health
Power Generation	17	0.9%	0.0%	0.9%
Maintenance	6	1.9%	0.0%	1.9%
Power Distribution	19	4.6%	0.0%	4.6%
Water & Sewer	20	2.6%	0.0%	2.6%
Finance & Admin.	19	9.2%	0.0%	9.2%
Tonoas Power Distribution	5	6.0%	0.0%	6.0%
ADB Funded - PMU STAFF	11	1.0%	0.0%	1.0%
TOTAL	97	3.7%	0.0%	3.7%

Administration Table 2 Attendance Summary - December 2022 & FY 2022

DEPARTMENT	December 2022								YEAR TO DATE - FY2022							
DEPARTMENT	Numb er of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours claimed
		Regular	Overtime						Regular	Overtime						
Power Generation	17	2,051	373	198	21	163	2,805	82	6,018	811	512	263	648	8,251	247	3.2%
Maintenance	6	873	50	108	18	294	1,342	0	2,736	383	309	88	503	4,020	0	2.2%
Power Distribution	19	2,452	91	331	116	1,321	4,311	13	7,211	207	1,212	482	1,821	10,933	38	4.4%
Water & Sewer	20	2,520	339	298	74	611	3,842	310	7,566	1,035	1,034	274	915	10,824	929	0.0%
Finance & Admin.	19	2,107	24	360	196	228	2,915	26	6,035	86	1,259	681	1,040	9,102	79	7.5%
Tonoas Power Distribution	5	735	13	97	45	0	891	0	2,305	28	367	190	81	2,971	0	0.0%
ADB	11	1,597	16	201	16	78	1,909	0	4,236	25	637	176	165	5,239	0	3.4%
TOTAL EMPLOYEES	97	12,335	906	1,593	486	2,695	18,015	431	36,106	2,575	5,330	2,154	5,175	51,340	1,293	4.2%

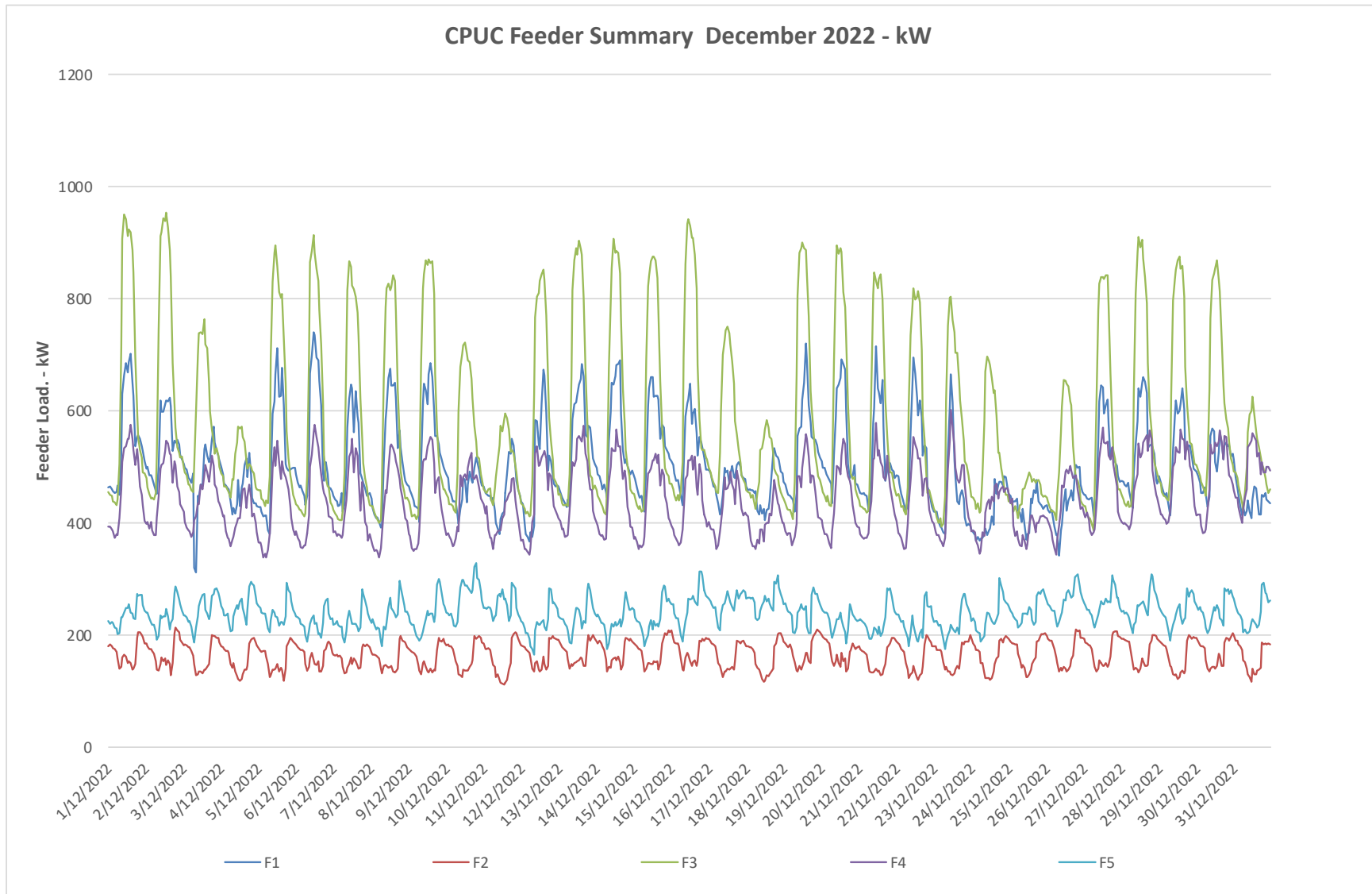
REGULAR STAFF	86	10,738	890	1,392	470	2,616	16,107	431	31,871	2,550	4,693	1,978	5,009	46,101	1,293	0
Hours as % of Total Hours Claimed		66.7%	5.5%	8.6%	2.9%	16.2%		2.7%	69.1%	5.5%	10.2%	4.3%	10.9%		2.8%	

ADB Funded - PMU STAFF	11	1,597	16	201	16	78	1,909	0	4,236	25	637	176	165	5,239	0
Hours as % of Total Hours Claimed		83.7%	0.8%	10.5%	0.8%	4.1%		-	80.9%	0.5%	12.2%	3.4%	3.2%		0.0%

CAPEX Table 1 Capex Summary Sheet – December 2022

Chuuk Public Utility Corporation Capex Summary Sheet as of Dec 31, 2022								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	2,940,798	2,940,798	0	2,059,202	2,704,008	2,295,992	-236,790
FY 2022 ADB CWSSP - G0767	12,760,000	948,825	948,825	0	11,811,175	731,594	12,028,406	-217,231
FY 2023 Professional management D23AF00040-00	206,100	206,100	64,208	141,892	0	0	206,100	-64,208
Total	18,982,398.00	4,742,904.27	4,601,012.27	141,892.00	14,239,493.73	4,116,899.51	14,865,498.49	-484,112.76

Graph Showing Feeder Loads in kW - December 2022



Graph Showing Generation Output in kW – December 2022

