

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2022 – August 2022



Issued: 23 September 2022

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	August 22	FY2022	US\$/kWh Sold		US\$/kWh Generated	
	US\$	US\$	Aug-22	FY2022	Aug-22	FY2022
Revenue	813,886	7,941,443	0.655	0.585	0.593	0.526
Variable Costs	457,934	3,775,393	0.369	0.278	0.334	0.250
Fixed Costs	245,013	2,078,328	0.197	0.153	0.178	0.138
Total Expenses	702,947	5,853,721	0.566	0.431	0.512	0.388
Operating result	110,938	2,087,722	0.089	0.154	0.081	0.138
Power generation	1,373,017	15,093,093				
<i>Diesel</i>	1,303,882	14,375,198				
<i>Solar</i>	69,135	717,895				
<i>Solar PV as % of Total Generation</i>	5.0%	4.8%				
<i>Avoided Cost of Fuel - US\$</i>	22,831	198,125	Feeder	Conns	Aug-22	FY2022
<i>Tons of CO2 Avoided</i>	45.7	483.2	F1	488	344,546	3,963,984
Government Sales	243,212	2,536,382	F2	525	112,930	1,281,022
Commercial Sales	551,682	5,760,368	F3	442	414,014	4,656,620
Residential Sales	374,680	4,428,061	F4	426	367,376	3,716,141
Intercompany Sales	72,827	848,891	F5	511	126,290	1,320,317
Sales Accrual	0	0	Tonoas	156	14,291	76,229
Total Sales	1,242,402	13,573,702				
Power Loss	9.5%	10.1%	Total	2,547	1,379,446	15,014,313
Operating ratio	0.87	0.84				
Water Produced - Gallons	19,568,957	203,947,146				
Water Sold - Gallons	7,934,547	92,519,178				
Non Revenue Water	59.5%	54.6%				

Daily generated output in July was 44,291 kWh/day an increase of 4.4% on July. Average daily sales were 40,077 kWh/day – 5.2% lower than July. Total power loss was 9.5% in August. The total power loss for FY2022 YTD is 10.1%.

Average fuel efficiency for August was 15.3 kWh/gallon – and 15.01 kWh/gallon YTD.

The split of power users for total sales in August was as follows:

Government – 19.6%; Commercial – 44.4%; Residential – 30.2%; Intercompany – 5.9 %; Accrual - 0.0%;

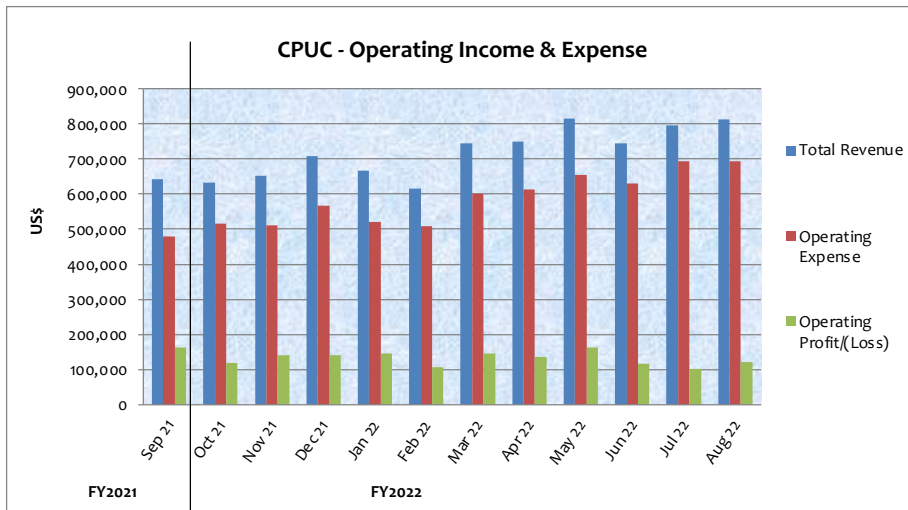
Solar PV generation in August 2022 was 69,135 kWh or 5.0 % of total generation. The avoided cost of fuel was US\$22,831 and the amount of Carbon Dioxide avoided was 45.7 tons.

The operating result for August 2022 is US\$100,938 before interest and depreciation; with an operating ratio of 0.87 for August and 0.84 YTD.

The NRW in August was 59.5% with 54.6% YTD. Control of water production remains a critical issue.

The whole business operating result YTD is US\$-63,357 which is lower than budget for the same period by US\$74,566.

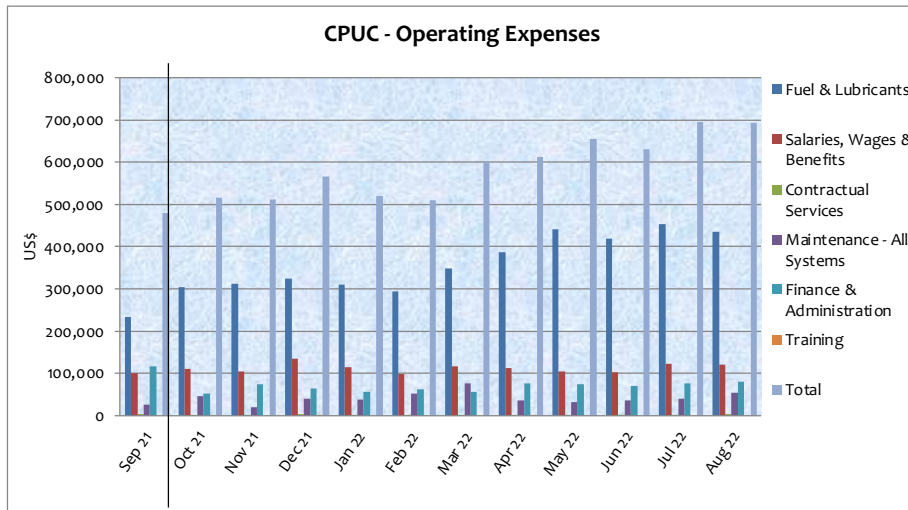
1 FINANCIAL PERFORMANCE GRAPHS



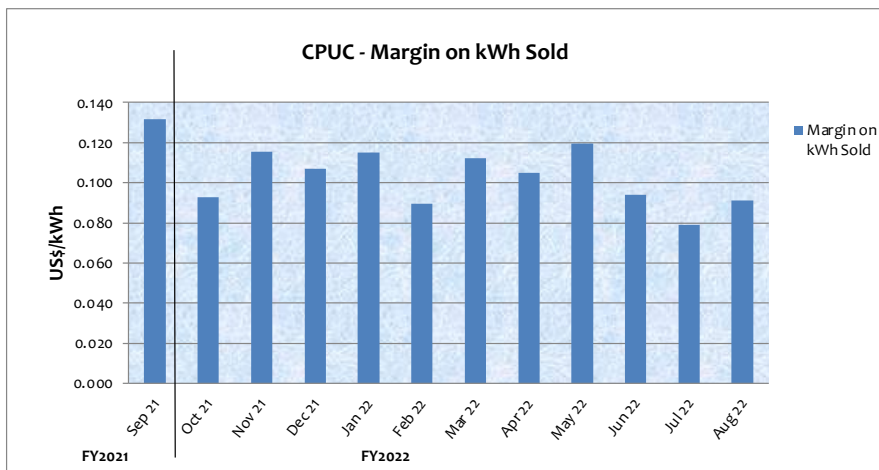
1.1 Key Points:

Operating income for August 2022 – US\$ 100,938

Operating ratio: YTD 0.84;

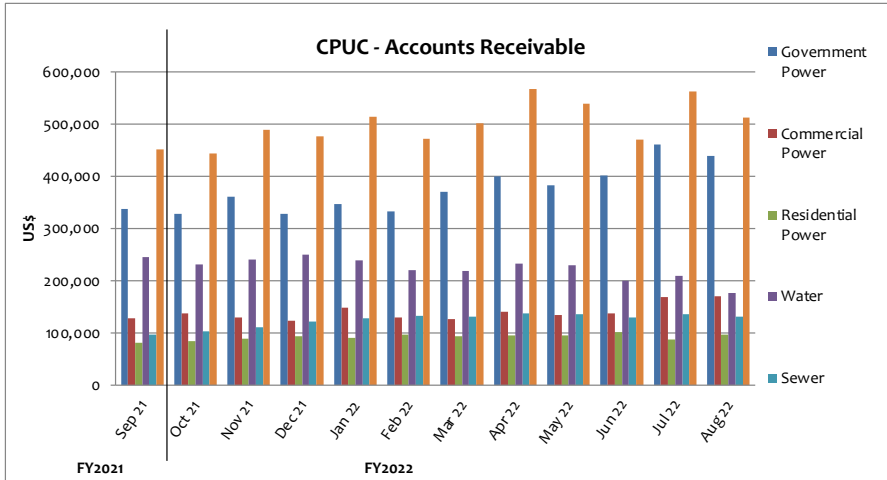


1.2 Key Points:

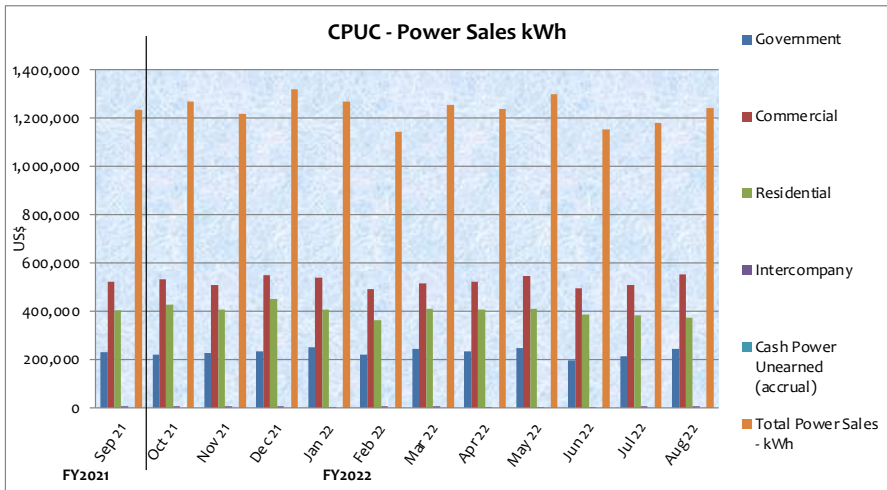


1.3 Key Points:

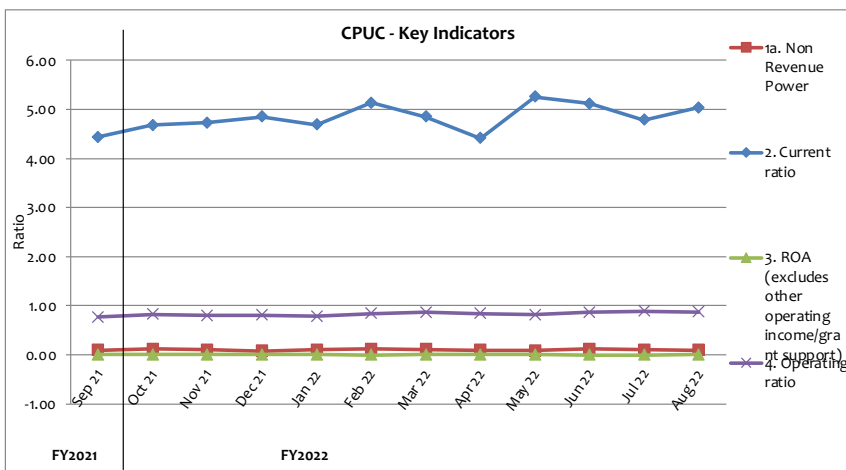
May US\$0.089/kWh sold.



1.4 Key Points:

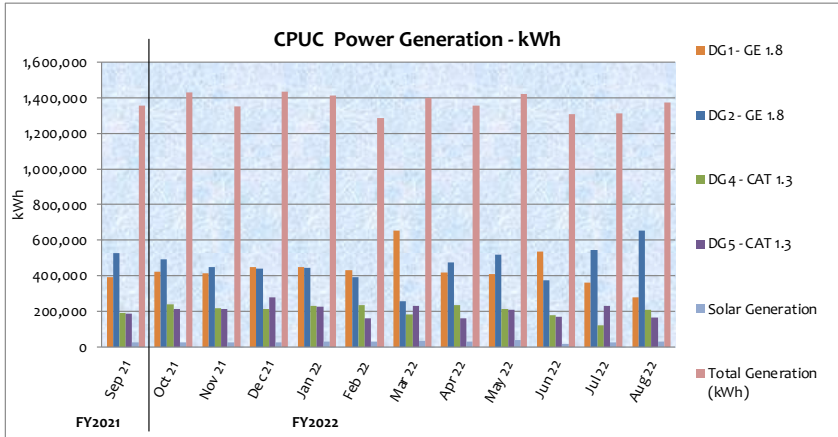


1.5 Key Points:

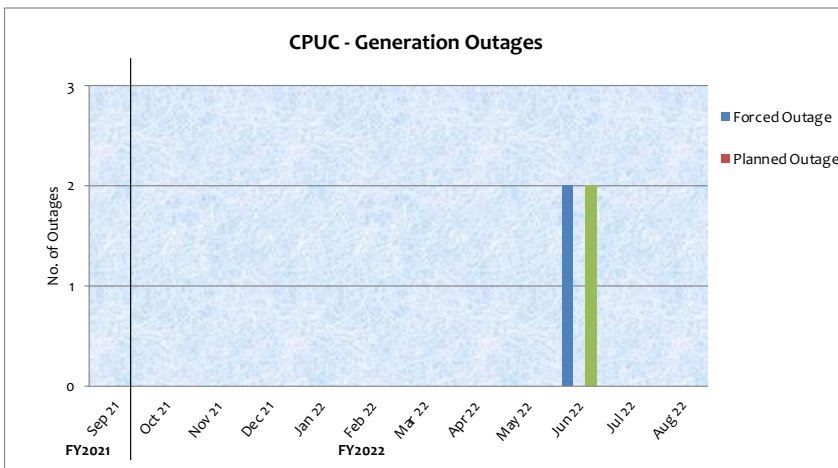


1.6 Key Points:

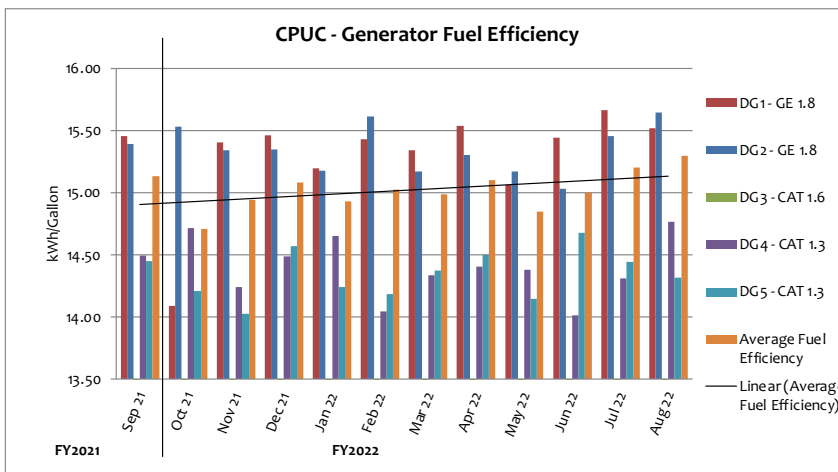
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

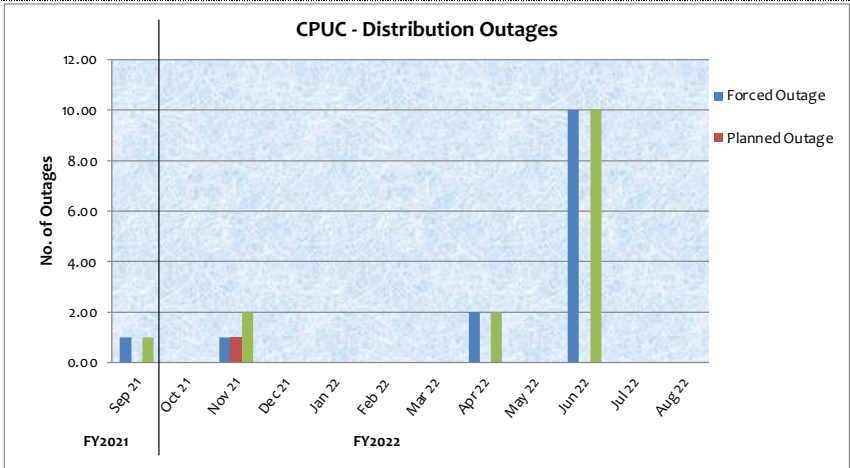


2.2 Key Points:

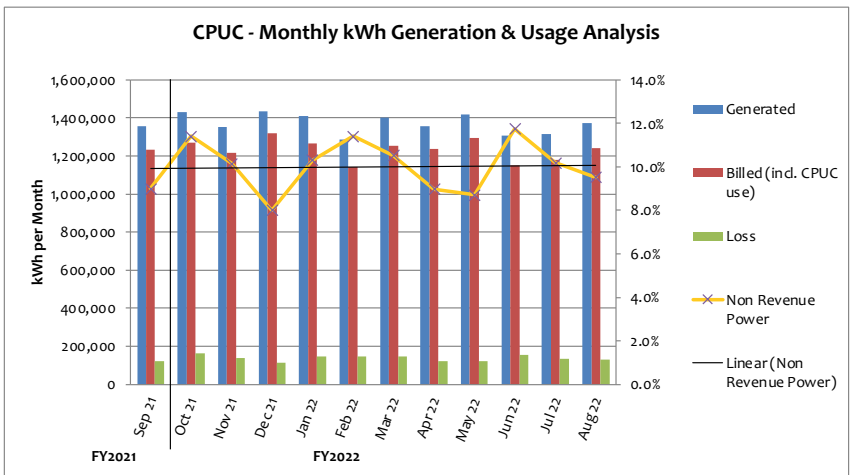


2.3 Key Points:

Avge fuel efficiency August 2022 – 15.3 kWh/gall.

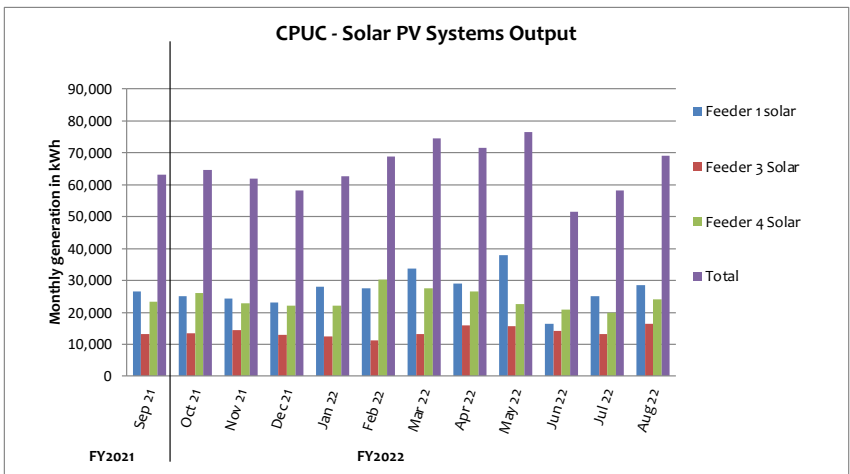


2.4 Key Points



2.5 Key Points:

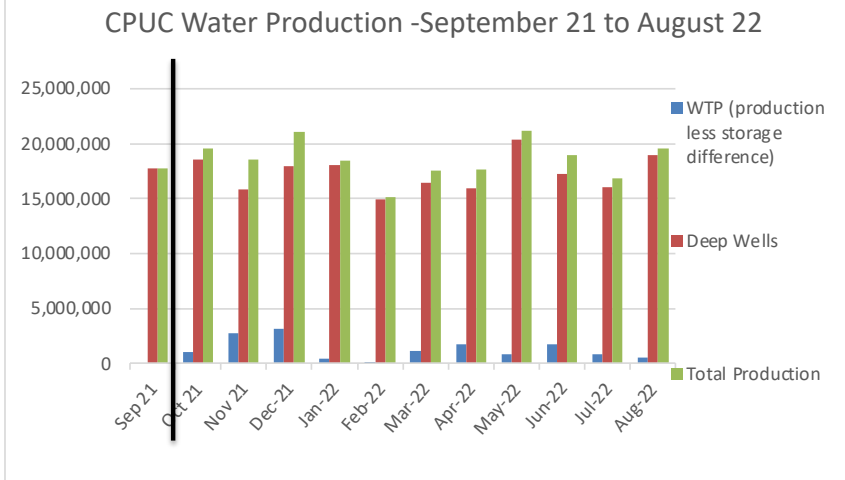
Power loss for August 2022 – 9.5%;
YTD 10.1%



2.6 Key Points:

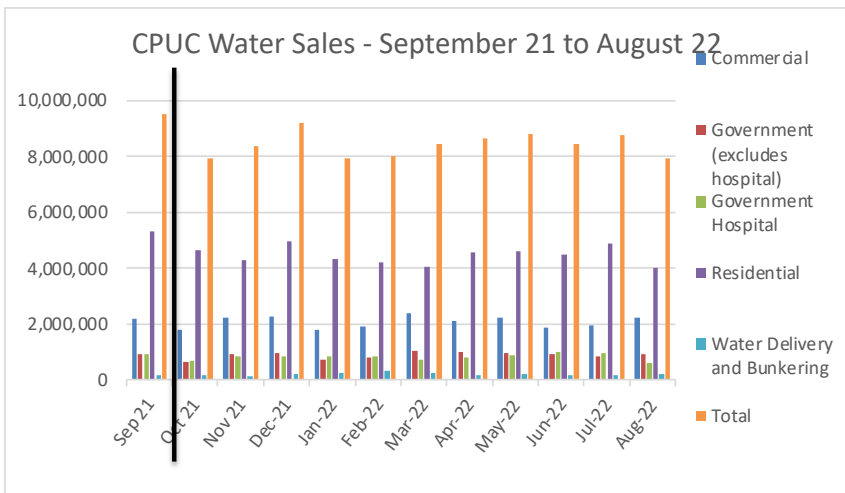
Solar PV accounted for 5.0% of CPUC generation in August 2022;
The avoided cost of fuel was US\$22,831; and
Avoided Tons of CO₂ was 45.7 Tons;

3 WATER PERFORMANCE GRAPHS

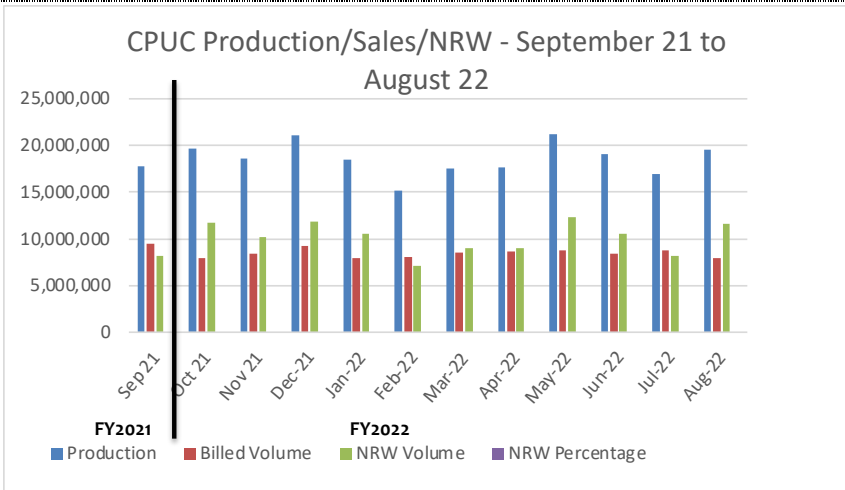


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – September 2021 – August 2022

Revenue - US\$	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022 YTD
Operating revenue:													
a. Power Sales	570,077	585,817	585,446	646,372	611,094	562,351	644,629	688,513	759,375	690,467	737,941	764,810	7,276,815
b. Water Sales	43,594	30,155	36,075	40,461	35,769	33,896	38,079	38,022	33,606	33,602	35,263	29,598	384,527
c. Sewer Sales	16,460	13,196	16,703	17,274	15,917	14,335	16,972	10,544	16,010	14,381	15,326	12,723	163,380
d. Other operating revenue	12,789	4,373	13,862	3,573	3,029	4,783	46,427	11,996	6,940	7,359	7,624	6,754	116,721
Revenue - Total	642,921	633,541	652,086	707,681	665,809	615,366	746,107	749,075	815,931	745,809	796,154	813,886	7,941,443
Expenses - US\$													
Fuel & Lubricants	234,123	303,659	311,684	324,306	310,073	293,765	348,302	387,564	442,150	419,719	452,628	435,148	4,028,999
Salaries, Wages & Benefits	99,928	111,197	103,942	134,445	113,979	98,822	117,263	111,706	103,905	101,961	122,524	121,199	1,240,940
Contractual Services	3,641	2,590	2,568	3,249	2,614	2,210	2,486	2,591	2,458	2,417	2,650	3,115	28,948
O&M - Power Generation	7,969	12,062	3,351	13,481	1,716	11,872	23,173	9,660	11,053	1,977	21,471	12,378	122,194
O&M - Power Distribution	4,811	5,268	1,220	8,938	23,235	17,724	14,936	6,422	10,493	3,189	1,970	9,712	103,106
O&M - Water	4,489	5,007	538	1,148	2,261	4,293	20,867	5,362	5,571	8,650	5,034	12,522	71,253
O&M - Sewer	264	2,239	0	463	3,415	834	42	0	1,262	50	205	750	9,260
Finance & Administration Overheads	96,420	30,784	55,695	43,115	38,260	45,633	35,847	56,252	50,603	50,879	58,439	58,658	524,165
Vehicle & Eq. Fuel	9,293	21,955	14,174	15,728	7,116	17,832	16,436	13,879	3,209	22,182	11,368	18,499	162,378
CPUC Power Usage (incl. in O&M from Oct 15)	19,366	21,243	18,634	21,158	17,533	16,313	20,451	19,334	23,489	19,170	17,851	23,096	218,272
Tonoas Power Usage	0	0	0	0	0	3,506	5,524	6,190	6,875	7,141	8,769	7,699	45,702
Tonoas Distribution Expense	0	0	0	0	0	287	153	156	0	168	168	173	1,104
Support to Energy Office	0	0	0	0	0	0	0	0	0	0	0	0	0
Training	0	0	0	332	0	0	0	14	0	0	0	0	346
Expense - Total	480,305	516,005	511,806	566,363	520,203	513,091	605,479	619,129	661,067	637,503	703,075	702,947	6,556,667
Operating Income/(Loss)	162,616	117,536	140,280	141,318	145,606	102,275	140,628	129,946	154,864	108,306	93,079	110,938	1,384,776
Non-Cash Expenses - US\$													
Depreciation	121,808	127,459	127,459	127,459	127,459	127,459	127,459	127,459	127,459	127,459	127,459	127,459	1,402,047
Interest Expense	4,203	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	46,086
Non-Cash Expense - Total - US\$	126,011	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648	1,448,133
Net Income/(Loss) - excluding grant support - US\$	36,605	-14,113	8,632	9,669	13,958	-29,373	8,979	-1,703	23,216	-23,342	-38,569	-20,710	-63,357
Non-operating Income (Grant Support) - US\$	2	1,661	150	332	-21	-4	17	13	609	21	2,000	2,121	6,900
Net Income/(Loss) - including grant support - US\$	36,607	-12,451	8,782	10,001	13,936	-29,378	8,996	-1,689	23,825	-23,321	-36,569	-18,589	-56,456

Financial Table 2 Cash Flow and A/R Report – September 2021 – August 2022

Cash Flow Report - US\$	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022YTD
Receipts	672,570	560,267	766,134	654,840	603,014	517,162	655,821	770,914	683,946	936,486	773,196	1,007,053	7,928,832
Disbursements	890,806	698,296	533,466	491,623	725,297	573,702	659,579	699,008	670,519	868,736	824,981	863,794	7,609,002
Net receipts/Disbursements	-218,236	-138,030	232,668	163,217	-122,283	-56,540	-3,758	71,906	13,427	67,750	-51,785	143,259	319,831
Cash balance (beginning)	1,324,087	1,508,565	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,583,839	1,655,745	1,669,172	1,736,922	1,685,137	1,583,839
Cash balance (end)	1,105,851	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,583,839	1,655,745	1,669,172	1,736,922	1,685,137	1,828,396	1,655,745
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,104,158	1,368,841	1,601,509	1,764,726	1,642,444	1,585,903	1,582,145	1,654,052	1,667,478	1,735,228	1,683,444	1,826,702	1,654,052
Stocks	1,230,389	1,216,722	1,214,748	1,218,993	1,212,318	1,234,674	1,238,172	1,341,625	1,452,778	1,478,434	1,453,861	1,472,089	1,341,625
Trade Receivable	451,544	442,642	489,184	475,747	513,803	471,951	501,539	566,025	539,345	470,462	561,899	512,490	566,025
Prepaid Lease	220,880	218,818	216,756	214,694	212,632	210,571	344,593	361,467	358,116	392,979	394,685	391,335	361,467
Collateral with Vital Inc.	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	499,424	499,424	356,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	876,291	958,158	915,012	978,299	1,021,731	934,060	1,020,875	1,152,587	939,459	1,029,972	1,075,899	1,015,879	1,152,587
Loans Payable	3,256,416	3,283,623	3,287,813	3,292,003	3,157,098	3,161,288	3,165,478	3,169,668	3,173,858	3,255,065	3,119,182	3,123,372	3,169,668
Total Accounts Receivable (to date) - US\$													
Government Power	337,434	327,286	360,098	327,389	346,721	332,829	369,954	398,994	383,277	401,869	460,428	438,329	460,428
Commercial Power	128,825	137,476	129,245	123,352	149,161	129,631	127,027	141,188	134,494	138,065	168,855	170,467	168,855
Residential Power	81,395	84,078	88,686	93,252	91,098	96,724	93,592	94,852	95,769	100,945	87,303	97,163	87,303
Water	245,813	230,417	239,762	249,579	238,644	219,852	218,424	233,264	229,733	199,655	209,270	176,070	209,270
Sewer	97,448	102,756	110,766	121,546	127,551	132,285	131,913	137,099	135,443	130,033	136,148	130,566	136,148
Allowance for Doubtful	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-500,104	-500,104	-500,104	-500,104
Total	451,544	442,642	489,184	475,747	513,803	471,951	501,539	566,025	539,345	470,462	561,899	512,490	561,899

Financial Table 3 Power Sales Report – September 2021 – August 2022

Power Sales Report	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	71,719	71,209	71,218	79,220	78,216	73,574	80,074	83,581	98,186	81,408	92,722	99,074	908,482
Government - Pre Paid (Cash Power)	38,975	35,361	41,289	39,995	48,388	37,402	49,021	49,735	51,872	39,394	43,943	53,938	490,339
Government Streetlights	2,940	3,038	2,940	3,038	3,038	2,744	3,116	2,940	3,038	2,940	3,038	3,038	32,911
Solar	3,725	3,725	3,725	3,725	3,666	3,666	3,666	3,234	2,910	3,234	3,234	3,234	38,018
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	117,359	113,333	119,172	125,979	133,309	117,387	135,877	139,490	156,006	126,976	142,938	159,284	1,469,750
Commercial - Post Paid	160,490	165,575	163,037	176,254	181,599	161,529	179,361	202,023	230,970	200,408	217,568	235,007	2,113,330
Commercial - Pre Paid (Cashpower)	89,929	91,201	92,236	105,778	88,570	89,234	96,320	100,207	104,116	107,936	112,725	115,401	1,103,724
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	250,419	256,776	255,272	282,032	270,169	250,763	275,680	302,230	335,087	308,344	330,292	350,408	3,217,054
Residential - Post Paid	3,588	6,148	5,669	5,766	6,236	5,305	5,469	8,702	5,969	5,920	3,568	2,857	61,607
Residential - Pre Paid (Cashpower)	161,503	166,827	165,284	194,803	168,214	158,690	186,759	196,932	212,396	209,899	220,393	213,053	2,093,250
Residential Scratch Card Sales	17,842	21,490	21,415	16,635	15,632	9,897	15,309	16,069	21,733	13,205	15,367	13,833	180,583
Residential Total	182,933	194,464	192,367	217,204	190,082	173,892	207,536	221,702	240,097	229,024	239,328	229,742	2,335,440
Tonoas Government	0	0	0	0	0	0	0	0	0	0	0	0	0
Tonoas Commercial	0	0	0	0	0	269	1,524	0	508	531	51	2,884	2,884
Tonoas Residential	0	0	0	0	0	3,996	4,156	3,449	3,960	5,628	6,253	6,220	33,660
Tonoas Streetlight	0	0	0	0	0	0	659	785	737	785	737	737	4,438
Tonoas Total Power Sales - US\$	0	0	0	0	0	3,996	4,425	4,973	3,960	6,136	6,783	6,271	36,544
Trade Power Sales Total	550,711	564,574	566,812	625,214	593,560	546,038	619,094	663,422	731,190	664,345	712,558	739,434	7,026,240
Intercompany - CPUC Office	1,498	1,479	1,579	1,708	1,404	1,550	1,596	1,423	1,380	1,260	1,481	1,736	16,596
Intercompany - CPUC Power Operation	4,053	4,430	4,360	4,363	4,376	4,484	4,927	4,863	4,653	4,536	4,536	2,778	48,306
Intercompany - CPUC Water Operations	4,852	5,134	4,154	4,464	4,764	3,774	4,759	4,487	5,742	4,889	4,570	5,454	52,192
Intercompany - CPUC Sewer Operations	8,963	10,200	8,541	10,623	6,989	6,506	9,169	8,561	11,713	8,485	7,264	8,384	96,434
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	570,077	585,817	585,446	646,372	611,094	562,351	639,545	682,755	754,679	683,514	730,408	757,787	7,239,769
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	0
Government - Post Paid	143,182	141,829	136,737	148,640	149,551	139,674	144,802	139,267	154,565	126,260	139,609	151,579	1,572,513
Government - Pre Paid (Cash Power)	77,779	70,147	78,992	75,292	92,751	70,677	88,550	83,532	81,972	61,142	65,411	81,256	849,722
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	114,147
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	231,338	222,353	226,106	234,309	252,680	220,728	243,729	233,176	246,914	197,779	215,397	243,212	2,536,382
Commercial - Post Paid	333,977	343,652	325,777	343,119	361,280	318,068	336,040	346,867	375,283	320,864	336,760	372,432	3,780,142
Commercial - Pre Paid (Cashpower)	186,923	188,393	183,481	206,920	176,540	175,244	180,509	174,151	169,902	172,892	172,943	179,250	1,980,227
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	520,901	532,045	509,258	550,039	537,821	493,312	516,548	521,018	545,185	493,756	509,703	551,682	5,760,368
Residential - Post Paid	7,994	13,729	11,713	11,713	13,289	10,878	10,726	15,385	10,079	9,974	5,684	4,746	118,384
Residential - Pre Paid (Cashpower)	358,021	367,380	349,658	404,828	356,613	331,157	370,848	361,077	364,441	353,187	354,443	347,105	3,960,736
Residential Scratch Card Sales	39,207	46,952	44,888	34,192	36,437	20,568	30,146	29,135	36,864	22,078	24,851	22,830	348,941
Residential Total	405,222	428,060	406,728	450,733	406,338	362,603	411,720	405,597	411,384	385,239	384,978	374,680	4,428,061
Trade Power Sales Total	1,157,460	1,182,458	1,142,093	1,235,081	1,196,839	1,076,643	1,171,997	1,159,791	1,203,483	1,076,773	1,110,079	1,169,575	12,724,811
Intercompany - CPUC Office	5,943	6,796	6,267	6,779	5,572	6,151	6,334	5,646	5,476	5,000	5,875	6,890	66,786
Intercompany - CPUC Power Operation	16,085	17,721	17,302	17,313	17,366	17,792	19,550	19,299	18,466	18,000	18,000	11,024	191,833
Intercompany - CPUC Water Operations	19,255	20,535	16,484	17,714	18,904	14,977	18,886	17,805	22,787	19,401	18,136	21,644	207,273
Intercompany - CPUC Sewer Operations	35,567	40,800	33,891	42,154	27,735	25,816	36,386	33,971	46,482	33,670	28,825	33,269	382,999
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,234,310	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	1,253,153	1,236,512	1,296,694	1,152,844	1,180,915	1,242,402	13,573,702

Financial Table 4 Water Sales Report – September 2021 – August 2022

Water/Sewer Sales Report	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	10,090	7,091	9,461	9,686	8,267	8,594	9,490	9,368	9,131	9,590	8,945	7,129	96,751
Commercial	10,798	9,612	11,270	12,231	10,937	10,434	12,228	11,407	9,244	9,553	9,586	9,041	115,543
Residential	13,351	9,311	10,531	12,126	9,915	9,963	10,088	11,491	12,269	11,697	13,164	9,537	120,093
Provision for Billing Errors	9,355	4,141	4,813	6,418	6,649	4,905	6,273	5,756	2,962	2,763	3,568	3,890	52,139
Total	43,594	30,155	36,075	40,461	35,769	33,896	38,079	38,022	33,606	33,602	35,263	29,598	384,527
Sewer Sales - US\$													0
Government	5,017	3,474	4,638	4,686	4,050	4,243	4,632	4,606	4,487	4,622	4,482	3,916	47,838
Commercial	7,623	6,541	8,539	8,875	8,246	7,705	8,771	8,316	7,529	7,017	7,532	7,588	86,658
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,821	3,180	3,525	3,713	3,621	2,386	3,569	3,969	3,994	2,742	3,312	1,219	35,231
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	-6,347	0	0	0	0	-6,347
Sewer Sales	16,460	13,196	16,703	17,274	15,917	14,335	16,972	10,544	16,010	14,381	15,326	12,723	163,380
Total Water & Sewer Sales	60,054	43,351	52,778	57,735	51,686	48,231	55,051	48,565	49,616	47,983	50,589	42,321	547,907
Water Sales - Gallons													0
Government	1,859,704	1,320,886	1,744,364	1,786,080	1,583,711	1,608,130	1,766,411	1,821,793	1,823,722	1,909,111	1,774,180	1,531,439	18,669,827
Commercial	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	22,674,399
Residential	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	49,038,952
Water Delivery & Bunkering	180,000	154,000	134,000	193,000	244,000	318,000	258,000	162,000	192,000	147,000	148,000	186,000	2,136,000
Total	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	92,519,178

Financial Table 5 Key Performance Indicators – September 2021 – August 2022

	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022 YTD
1a. Non Revenue Power	9.0%	11.4%	10.1%	8.0%	10.3%	11.4%	10.5%	9.0%	8.7%	11.8%	10.2%	9.5%	10.1%
Total Power Generated - kWh	1,356,302	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	1,400,610	1,358,611	1,420,296	1,306,398	1,314,886	1,373,017	15,093,093
Total Power Billed - kWh	1,234,310	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	1,253,153	1,236,512	1,296,694	1,152,844	1,180,915	1,242,402	13,573,702
Generation Loss (actual from Jun 17)	12,786	14,324	14,293	14,191	14,562	14,617	16,046	15,446	14,782	13,807	15,079	7,862	155,009
Distribution Loss Derived - kWh	75,298	113,356	89,163	64,788	95,629	100,187	96,396	72,687	73,312	107,088	86,020	88,428	987,054
Commercial Loss (assumed 2.5%) - kWh	33,908	35,795	33,833	35,847	35,298	32,210	35,015	33,965	35,507	32,660	32,872	34,325	377,327
Total Loss - kWh	121,992	163,475	137,289	114,825	145,489	147,014	147,457	122,099	123,602	153,554	133,971	130,615	1,519,391
Distribution loss %	5.6%	7.9%	6.6%	4.5%	6.8%	7.8%	6.9%	5.4%	5.2%	8.2%	6.5%	6.4%	6.5%
1b. Non Revenue Water	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	49.8%	51.0%	58.3%	55.6%	48.2%	59.5%	54.6%
Water Produced (million gallons)	17.74	19.60	18.56	21.09	18.47	15.12	16.85	17.66	21.15	18.99	16.89	19.57	203.9
Water Billed (million gallons)	9.52	7.94	8.36	9.20	7.93	8.03	8.47	8.66	8.81	8.44	8.75	7.93	92.5
2. Current ratio	4.43	4.68	4.72	4.85	4.69	5.14	4.85	4.41	5.25	5.12	4.78	5.04	4.4
	3.87	4.07	4.33	4.17	4.04	4.58	4.06	3.55	4.16	4.36	3.46	3.62	3.6
	17.04	28.40	27.98	30.62	33.12	30.39	19.31	27.29	28.05	22.20	24.12	17.58	27.3
	1.17	4.58	5.53	4.79	5.74	6.06	5.74	5.77	5.82	5.64	5.87	4.99	5.8
3. ROA (excludes other operating income/grant support)	0.14%	-0.05%	0.03%	0.04%	0.05%	-0.11%	0.03%	-0.01%	0.08%	-0.09%	-0.14%	-0.07%	0.0%
Power Business	0.36%	0.21%	0.21%	0.26%	0.27%	0.07%	0.34%	0.19%	0.34%	0.15%	0.03%	0.24%	0.2%
Water Business	0.03%	-0.48%	0.00%	-0.09%	-0.13%	-0.25%	-0.60%	0.03%	-0.19%	-0.36%	-0.21%	-0.55%	0.0%
Sewer Business	-0.81%	-0.94%	-0.78%	-0.88%	-0.79%	-0.80%	-0.80%	-0.95%	-0.82%	-0.86%	-0.85%	-1.02%	-0.95%
4. Operating ratio	0.76	0.82	0.80	0.80	0.78	0.84	0.87	0.84	0.82	0.86	0.89	0.87	0.84
Power Business	0.71	0.75	0.76	0.76	0.75	0.79	0.80	0.80	0.78	0.81	0.85	0.80	0.80
Water Business	0.90	1.20	0.85	0.84	0.86	1.00	1.36	0.96	0.99	1.19	1.06	1.63	0.96
Sewer Business	2.37	2.87	2.06	2.28	2.14	2.30	2.08	3.33	2.22	2.43	2.30	3.09	3.33
5. Days in Accounts Receivable	21.50	21.81	22.99	20.95	24.03	21.64	22.22	23.04	20.67	19.75	22.09	19.68	23.04
Power Business	15.75	29.04	29.62	26.09	29.78	27.84	28.40	27.67	25.05	28.77	30.10	28.61	27.67
Water Business	85.28	236.87	199.39	191.22	206.83	181.61	177.82	184.05	211.92	184.19	183.97	184.41	184.05
Sewer Business	51.64	241.40	198.95	218.13	248.41	258.39	240.95	390.09	262.25	280.31	275.40	318.12	390.09

Financial Table 6 – CPUC Performance Against Budget YTD August 2022

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2022	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$7,332,864	\$6,721,792	\$7,276,815	\$555,023	8.3%
Water Operating Revenue	\$342,564	\$314,017	\$384,527	\$70,510	22.5%
Sewerage Operating Revenue	\$178,109	\$163,267	\$163,380	\$113	0.1%
TOTAL OPERATING REVENUE	\$7,853,537	\$7,199,076	\$7,824,722	\$625,646	8.7%
Other Revenue					
Power	\$7,713	\$7,070	\$86,323	\$79,253	1121.0%
Water	\$1,811	\$1,660	\$29,308	\$27,648	1665.2%
Sewer	\$0	\$0	\$1,090	\$1,090	-
OTHER REVENUE TOTAL	\$9,524	\$8,730	\$116,721	\$107,991	1237.0%
TOTAL OPERATING REVENUE	\$7,863,061	\$7,207,806	\$7,941,443	\$733,638	10.2%
EXPENDITURE					
Power Variable Cost	\$3,569,429	\$3,271,977	\$4,074,701	\$802,724	24.5%
Power Fixed Cost	\$1,796,101	\$1,646,426	\$1,676,037	\$29,611	1.8%
Water Variable Cost	\$69,348	\$63,569	\$62,192	-\$1,377	-2.2%
Water Fixed Cost	\$382,662	\$350,773	\$349,579	-\$1,194	-0.3%
Sewer Variable Cost	\$112,444	\$103,074	\$96,434	-\$6,639	-6.4%
Sewer Fixed Cost	\$341,068	\$312,646	\$297,724	-\$14,922	-4.8%
TOTAL OPERATING EXPENSE	\$6,271,052	\$5,748,464	\$6,556,667	\$808,203	14.1%
OPERATING INCOME					
Operating Income Power	\$1,975,047	\$1,810,459	\$1,612,401	-\$198,059	-10.9%
Operating Income Water	-\$107,635	-\$98,665	\$2,064	\$100,729	-102.1%
Operating Income Sewer	-\$275,403	-\$252,453	-\$229,689	\$22,764	-9.0%
OPERATING INCOME (Excl Int & Deprec.)	\$1,592,009	\$1,459,342	\$1,384,776	-\$74,566	-5.1%
INTEREST					
Interest Power	\$50,275	\$46,086	\$46,086	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$50,275	\$46,086	\$46,086	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,222,551	\$1,120,672	\$1,120,672	\$0	0.0%
Depreciation Water	\$127,776	\$117,128	\$117,128	\$0	0.0%
Depreciation Sewer	\$179,179	\$164,247	\$164,247	\$0	0.0%
TOTAL DEPRECIATION	\$1,529,506	\$1,402,047	\$1,402,047	\$0	0.0%
Depreciation as % of Revenue	18.3%	19.5%	17.7%	-1.8%	-9.2%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$702,221	\$643,702	\$445,643	-\$198,059	-30.8%
Total Operating Income Water	-\$235,411	-\$215,793	-\$115,064	\$100,729	-46.7%
Total Operating Income Sewer	-\$454,582	-\$416,700	-\$393,936	\$22,764	-5.5%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$12,228	\$11,209	-\$63,357	-\$74,566	-665.2%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$270,573	-\$248,025	\$0	\$248,025	-100.0%
INTEREST INCOM \$	\$0	\$0	\$6,900	\$6,900	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$270,573	-\$248,025	\$6,900	\$254,926	-102.8%
CAPITAL GRANT SUPPORT					
MANAGEMENT GRANT	\$270,573	\$248,025	\$0	-\$248,025	-100.0%
OTHER GRANT SUPPORT	\$0	\$0	\$1,518,001	\$1,518,001	
TOTAL CAPITAL GRANT SUPPORT	\$270,573	\$248,025	\$1,518,001	\$1,269,976	512.0%
Recovery Of Forgiven Interest	\$0	\$0	\$0	\$0	
CHANGE IN NET ASSETS	\$16,903	\$15,494	\$1,461,545	\$1,446,051	9332.8%

Power Table 1 Power Operation Indicators – September 2021 – August 2022

	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022 YTD
Generation Statistics													
Diesel Generation - kWh	1,293,174	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	1,326,016	1,287,068	1,343,860	1,254,928	1,256,561	1,303,882	14,375,198
Peak Generation - kW	2,719	2,723	2,569	2,574	2,649	2,690	2,690	2,690	2,690	2,690	2,690	2,690	2,723
Fuel Consumption - Gallons	85,461	92,959	86,435	91,212	90,382	81,150	88,482	85,224	90,522	83,662	82,664	85,244	957,937
Average Fuel Price (\$/Gallon)	3.14	3.22	3.48	3.51	3.38	3.57	3.88	4.42	4.84	4.96	5.42	5.05	4.14
Load Factor (%)	69%	72%	72%	77%	73%	66%	71%	69%	73%	67%	67%	70%	108%
Capacity Factor (%)	49%	49%	46%	46%	47%	48%	48%	48%	48%	48%	48%	48%	37%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	187%	186%	204%	203%	194%	190%	190%	190%	190%	190%	190%	190%	186%
Solar PV Generation - kWh													
Solar PV Generation - kWh	63,128	64,670	61,906	58,159	62,724	68,933	74,594	71,543	76,436	51,470	58,325	69,135	717,895
Solar Generation %	4.7%	4.5%	4.6%	4.1%	4.4%	5.4%	5.3%	5.3%	5.4%	3.9%	4.4%	5.0%	4.8%
Peak PV Generation - kW	445	456	437	410	443	486	526	505	539	363	412	488	741
Avoided Fuel - Gallons	4,172	4,397	4,143	3,856	4,202	4,587	4,978	4,737	5,149	3,431	3,837	4,520	47,839
Avoided Cost of Fuel - US\$	13,111	14,169	14,412	13,536	14,217	16,372	19,291	20,939	24,914	17,028	20,798	22,831	198,125
Tons of CO2 avoided	42.1	44.4	41.8	38.9	42.4	46.3	50.3	47.8	52.0	34.7	38.8	45.7	483.2
Labour Productivity (kWh/Emp/d)													
Labour Productivity (kWh/Emp/d)	1,658	1,696	1,656	1,707	1,674	1,675	1,645	1,650	1,500	1,401	1,402	1,455	2,608
SFOC (kWh/gal)													
DG1 - GE 1.8	15.45	14.08	15.41	15.46	15.19	15.43	15.34	15.54	15.06	15.44	15.66	15.52	15.27
DG2 - GE 1.8	15.39	15.53	15.34	15.35	15.18	15.61	15.17	15.30	15.17	15.03	15.46	15.65	15.36
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.49	14.72	14.24	14.49	14.65	14.04	14.33	14.40	14.38	14.01	14.31	14.76	14.40
DG5 - CAT 1.3	14.45	14.21	14.03	14.57	14.24	14.19	14.37	14.50	14.14	14.68	14.44	14.32	14.33
SLOC (kWh/gal)													
DG1 - GE 1.8	1,225	4,149	2,411	5,516	4,893	3,988	3,721	1,241	5,555	6,435	898	3,309	2,818
DG2 - GE 1.8	1,441	8,605	5,485	8,019	7,940	1,260	7,582	8,482	7,487	5,510	7,786	1,697	4,053
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	1,991	2,520	0	2,215	0	2,461	0	2,444	0	0	0	0	9,640
DG5 - CAT 1.3	1,957	0	2,213	2,921	0	1,702	0	1,689	0	0	0	0	8,525
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.1%	0.0%	0.0%	0.01%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.6%	25.6%	24.2%	24.2%	24.9%	25.3%	25.3%	25.3%	25.3%	25.3%	25.3%	25.3%	25.6%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.03	0.00	0.07	0.00	0.00	0.00	0.00	0.79	0.00	0.12	0.00	0.00	0.98
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.00	0.009
Average Cost (\$/kWh)	0.198	0.209	0.222	0.223	0.217	0.225	0.245	0.277	0.308	0.318	0.341	0.314	0.263

Power Table 2 Power Generation Statistics – September 2021 – August 2022

	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	390,767	423,183	414,720	446,804	450,167	430,748	654,877	419,503	411,043	534,089	360,811	277,994	4,823,939
DG2 - GE 1.8	527,342	490,470	449,768	441,030	444,639	393,168	257,773	475,003	516,587	374,671	545,006	653,356	5,041,471
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	189,145	239,398	216,657	210,420	229,931	233,814	181,422	232,142	210,278	176,704	121,961	209,155	2,261,882
DG5 - CAT 1.3	185,920	214,064	210,275	277,453	224,444	161,730	231,944	160,420	205,952	169,464	228,783	163,377	2,247,906
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,293,174	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	1,326,016	1,287,068	1,343,860	1,254,928	1,256,561	1,303,882	14,375,198
PP Solar F1	7,966	8,981	8,079	8,107	9,627	9,351	9,481	9,603	9,445	8,426	8,319	9,375	98,794
High School Solar F1	18,600	16,080	16,320	15,000	18,360	18,240	24,360	19,440	28,560	7,920	16,800	19,200	200,280
PP Solar F3	13,218	13,518	14,526	12,967	12,514	11,147	13,213	16,053	15,762	14,159	13,216	16,357	153,432
Airport Roof F4	4,500	5,300	3,900	3,700	4,400	4,000	3,800	4,100	3,400	3,200	3,300	3,700	42,800
Airport Carpark F4	13,527	15,230	13,254	13,065	12,730	18,685	18,620	16,378	16,092	14,833	13,913	17,100	169,900
WWTP F4	5,317	5,561	5,827	5,320	5,093	7,510	5,120	5,969	3,177	2,932	2,777	3,403	52,689
Solar PV Generation Total (kWh)	63,128	64,670	61,906	58,159	62,724	68,933	74,594	71,543	76,436	51,470	58,325	69,135	717,895
Total Generation (kWh)	1,356,302	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	1,400,610	1,358,611	1,420,296	1,306,398	1,314,886	1,373,017	15,093,093
Maximum Demand (kW)	2,719	2,723	2,569	2,574	2,649	2,690	2,690	2,690	2,690	2,690	2,690	2,690	2,723
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	16,085	17,721	17,302	17,313	17,366	17,792	19,550	19,299	18,466	18,000	18,000	11,024	191,833
Running Hours													
DG1 - GE 1.8	345	371	353	380	383	346	556	345	337	446	294	253	4,064
DG2 - GE 1.8	456	422	390	381	377	625	221	392	416	302	474	522	4,522
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	1	0	0	1
DG4 - CAT 1.3	295	292	302	318	275	319	307	204	81	250	181	283	2,812
DG5 - CAT 1.3	465	293	313	369	283	218	318	221	273	220	345	228	3,081
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,561	1,378	1,358	1,448	1,318	1,508	1,402	1,162	1,107	1,219	1,294	1,286	14,480

Power Table 3 Fuel & Lube Oil Statistics - September 2021 – August 2022

	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	25,287	30,046	26,917	28,902	29,629	27,918	42,694	26,999	27,290	34,582	23,036	17,913	315,927
DG2 - GE 1.8	34,258	31,577	29,312	28,739	29,297	25,181	16,994	31,043	34,049	24,925	35,262	41,754	328,132
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	13,049	16,267	15,214	14,523	15,692	16,650	12,656	16,120	14,622	12,609	8,525	14,167	157,044
DG5 - CAT 1.3	12,866	15,069	14,993	19,048	15,764	11,401	16,139	11,062	14,561	11,546	15,841	11,411	156,834
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	85,461	92,959	86,435	91,212	90,382	81,150	88,482	85,224	90,522	83,662	82,664	85,244	957,937
Average Fuel Price (\$/Gallon)	3.14	3.22	3.48	3.51	3.38	3.57	3.88	4.42	4.84	4.96	5.42	5.05	4.14
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	54	102	172	81	92	108	176	73	74	83	137	84	1,182
DG2 - GE 1.8	101	57	82	55	56	47	34	56	69	68	70	120	714
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	155	159	254	136	148	155	210	129	143	151	207	204	1,896
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	265	0	0	0	0	0	0	265	0	0	265	0	530
DG2 - GE 1.8	265	0	0	0	0	265	0	0	0	0	0	265	530
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	95	0	95	0	95	0	95	95	0	0	95	570
DG5 - CAT 1.3	95	0	95	95	0	95	0	95	0	95	0	95	570
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	720	95	95	190	0	455	0	455	95	95	265	455	2,200

Power Table 4 Distribution Feeder Statistics - September 2021 – August 2022

FEEDER STATISTICS	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022
Feeder 1 Load	374,979	306,893	290,800	388,924	390,623	356,891	391,892	372,381	396,855	363,860	360,319	344,546	3,963,984
Feeder 2 Load	116,254	125,297	121,266	123,107	121,680	110,998	120,660	114,446	119,616	99,289	111,733	112,930	1,281,022
Feeder 3 Load	421,576	440,458	415,210	434,756	434,181	398,137	434,018	422,972	441,066	411,318	410,490	414,014	4,656,620
Feeder 4 Load	320,163	427,082	396,882	350,563	333,947	305,258	326,636	306,204	315,065	294,012	293,116	367,376	3,716,141
Feeder 5 Load	110,544	117,731	114,875	122,325	116,912	102,492	111,358	127,162	132,912	124,112	124,148	126,290	1,320,317
Total Feeder Load (kWh)	1,343,516	1,417,461	1,339,033	1,419,675	1,397,343	1,273,776	1,384,564	1,343,165	1,405,514	1,292,591	1,299,807	1,365,155	14,938,084
Feeder 1 Sales	339,086	328,746	316,425	361,530	335,869	312,543	351,467	329,953	361,322	296,721	324,023	333,913	3,652,512
Feeder 2 Sales	101,557	128,482	104,558	112,449	110,474	100,692	108,932	112,201	112,329	97,173	100,852	99,299	1,187,440
Feeder 3 Sales	357,538	362,650	365,288	383,976	373,066	353,814	368,169	374,924	382,288	362,923	379,914	375,766	4,082,778
Feeder 4 Sales	288,119	294,163	294,502	313,433	289,290	261,158	289,941	263,069	282,668	265,454	261,715	278,001	3,093,394
Feeder 5 Sales	84,228	90,342	90,777	95,089	87,447	74,834	83,359	97,610	109,499	70,858	78,171	111,241	989,227
Total Feeder Sales (kWh)	1,170,527	1,204,383	1,171,550	1,266,477	1,196,146	1,103,040	1,201,868	1,177,758	1,248,106	1,093,129	1,144,674	1,198,220	13,005,351
Feeder 1 Loss - kWh	35,893	-21,853	-25,625	27,394	54,754	44,348	40,425	42,428	35,533	67,139	36,296	10,633	311,472
Feeder 2 Loss - kWh	14,697	-3,185	16,708	10,658	11,206	10,306	11,728	2,245	7,287	2,116	10,882	13,631	93,582
Feeder 3 Loss - kWh	64,038	77,808	49,922	50,780	61,115	44,323	65,849	48,048	58,778	48,395	30,577	38,248	573,842
Feeder 4 Loss - kWh	32,044	132,919	102,380	37,130	44,657	44,100	36,695	43,135	32,397	28,558	31,401	89,375	622,747
Feeder 5 Loss - kWh	26,316	27,389	24,098	27,236	29,465	27,658	27,999	29,552	23,413	53,254	45,977	15,049	331,090
Total Feeder Loss - kWh	172,989	213,078	167,483	153,198	201,197	170,736	182,696	165,407	157,407	199,462	155,133	166,935	1,932,733
Feeder 1 Loss - %	9.6%	-7.1%	-8.8%	7.0%	14.0%	12.4%	10.3%	11.4%	9.0%	18.5%	10.1%	3.1%	7.9%
Feeder 2 Loss - %	12.6%	-2.5%	13.8%	8.7%	9.2%	9.3%	9.7%	2.0%	6.1%	2.1%	9.7%	12.1%	7.3%
Feeder 3 Loss - %	15.2%	17.7%	12.0%	11.7%	14.1%	11.1%	15.2%	11.4%	13.3%	11.8%	7.4%	9.2%	12.3%
Feeder 4 Loss - %	10.0%	31.1%	25.8%	10.6%	13.4%	14.4%	11.2%	14.1%	10.3%	9.7%	10.7%	24.3%	16.8%
Feeder 5 Loss - %	23.8%	23.3%	21.0%	22.3%	25.2%	27.0%	25.1%	23.2%	17.6%	42.9%	37.0%	11.9%	25.1%
Total Feeder Loss - %	12.9%	15.0%	12.5%	10.8%	14.4%	13.4%	13.2%	12.3%	11.2%	15.4%	11.9%	12.2%	12.9%

Power Table 5 Customer Energy Use By Category and By Feeder – August 2022

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	275	838	7,235
F02	193	886	1,914
F03	236	1,933	452
F04	204	2,484	583
F05	158	1,813	717
Total - Weno	213	1,591	2,180
F10 - Tonoas	71	192	0

Power Table 6 Power Distribution Statistics – September 2021 – August 2022

	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	0	0	2	0	0	2
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	0	0	0	0	0	2	0	0	2
Forced - Distribution	1	0	1	0	0	0	0	2	0	10	0	0	13
Feeder 1	0	0	0	0	0	0	0	0	0	2	0	0	2
Feeder 2	1	0	0	0	0	0	0	1	0	2	0	0	3
Feeder 3	0	0	0	0	0	0	0	0	0	2	0	0	2
Feeder 4	0	0	1	0	0	0	0	0	0	2	0	0	3
Feeder 5	0	0	0	0	0	0	0	1	0	2	0	0	3
Planned - Distribution	0	0	1	0	0	0	0	0	0	0	0	0	1
Feeder 1	0	0	1	0	0	0	0	0	0	0	0	0	1
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	1	0	2	0	0	0	0	2	0	10	0	0	14

Power Table 7 Power Outage Statistics – September 2021 – August 2022

	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	Jun 22	Jul 22	Aug 22	FY2022 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.7
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.7
Forced - Distribution	0.8	0.0	1.4	0.0	0.0	0.0	0.0	21.6	0.0	3.3	0.0	0.0	26.3
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.7
Feeder 2	0.8	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	0.7	0.0	0.0	3.3
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	0.7
Feeder 4	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.7	0.0	0.0	2.1
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	0.7	0.0	0.0	19.7
Planned - Distribution	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 1	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.8	0.0	1.8	0.0	0.0	0.0	0.0	21.6	0.0	3.3	0.0	0.0	26.7

Water Table 1 Water Production & Sales Data Statistics – September 2021 – August 2022

COMPANY WIDE DATA	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	FY2022 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	0	1,004,700	2,732,700	3,162,700	425,100	171,757	1,116,600	1,747,800	826,987	1,736,093	839,500	576,457	14,340,394
Well Production (into supply)	17,735,700	18,594,100	15,831,300	17,927,500	18,040,300	14,945,100	16,399,600	15,917,100	20,322,800	17,251,700	16,050,700	18,992,200	190,272,400
Volume into network	17,735,700	19,598,800	18,564,000	21,090,200	18,465,400	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	204,612,794
Water Volume Billed (Gallons)	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
Commercial	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	22,674,400
Government (excludes hospital)	927,804	651,886	917,064	958,180	735,711	785,830	1,027,511	1,011,293	963,022	913,211	823,580	928,239	9,715,527
Government Hospital	931,900	669,000	827,300	827,900	848,000	822,300	738,900	810,500	860,700	995,900	950,600	603,200	8,954,300
Residential	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	49,038,952
Water Delivery and Bunkering	180,000	154,000	134,000	193,000	244,000	318,000	258,000	162,000	192,000	147,000	148,000	186,000	2,136,000
Total	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	92,519,179
NRW	8,213,843	11,660,455	10,208,879	11,891,789	10,535,891	7,088,935	9,049,099	9,002,497	12,338,085	10,548,235	8,135,641	11,634,110	112,093,615
Volume	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	51.7%	51.0%	58.3%	55.6%	48.2%	59.5%	54.8%
Production (Gallons)	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	FY2022 YTD
WTP (production less storage difference)	0	1,004,700	2,732,700	3,162,700	425,100	171,757	1,116,600	1,747,800	826,987	1,736,093	839,500	576,457	14,340,394
Deep Wells	17,735,700	18,594,100	15,831,300	17,927,500	18,040,300	14,945,100	16,399,600	15,917,100	20,322,800	17,251,700	16,050,700	18,992,200	190,272,400
Total Production	17,735,700	19,598,800	18,564,000	21,090,200	18,465,400	15,116,857	17,516,200	17,664,900	21,149,787	18,987,793	16,890,200	19,568,657	204,612,794
Volume Billed (Gallons)	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
Commercial	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	1,881,686	1,959,860	2,208,483	22,674,400
Government (excludes hospital)	927,804	651,886	917,064	958,180	735,711	785,830	1,027,511	1,011,293	963,022	913,211	823,580	928,239	9,715,527
Government Hospital	931,900	669,000	827,300	827,900	848,000	822,300	738,900	810,500	860,700	995,900	950,600	603,200	8,954,300
Residential	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	4,501,761	4,872,519	4,008,625	49,038,952
Water Delivery and Bunkering	180,000	154,000	134,000	193,000	244,000	318,000	258,000	162,000	192,000	147,000	148,000	186,000	2,136,000
Total	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	8,439,558	8,754,559	7,934,547	92,519,179
NRW	8,213,843	11,660,455	10,208,879	11,891,789	10,535,891	7,088,935	9,049,099	9,002,497	12,338,085	10,548,235	8,135,641	11,634,110	112,093,615
NRW Percentage	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	51.7%	51.0%	58.3%	55.6%	48.2%	59.5%	54.8%
Invoiced Water Value (USD)	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
Water Delivery and Bunkering	6,987	4,222	4,648	6,560	4,367	4,931	6,477	3,863	3,148	2,147	3,714	3,551	47,628
Commercial	10,798	10,062	11,270	12,231	10,937	10,434	12,228	11,407	11,082	9,561	10,454	10,944	120,610
Government (includes hospital)	10,345	7,091	9,461	9,686	8,267	8,594	9,490	9,365	9,131	9,590	9,121	7,914	97,708
Residential	13,466	11,195	10,531	12,126	9,915	10,175	10,088	11,491	12,353	11,895	13,192	10,665	123,627
Total	41,597	32,570	35,910	40,603	33,487	34,134	38,283	36,125	35,714	33,193	36,481	33,074	389,574
Sewer Charges (USD)	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
Commercial	3,875	3,990	4,781	4,876	4,247	3,677	4,726	4,351	4,437	3,677	2,699	4,384	45,845
Commercial - w/o water	2,816	2,799	2,799	2,799	2,799	2,829	2,846	2,846	2,831	2,846	2,846	2,876	31,118
Government	5,017	3,474	4,638	4,686	4,050	4,243	4,632	4,606	4,487	4,622	4,482	3,916	47,838
Residential	1,260	920	911	1,077	832	855	881	887	1,121	1,129	1,281	947	10,842
Residential w/o water	2,650	2,620	2,644	2,906	3,059	2,880	3,032	3,272	3,257	2,924	2,823	2,826	32,243
Total	15,617	13,804	15,774	16,345	14,989	14,484	16,117	15,962	16,133	15,198	14,131	14,950	167,885

Water Table 2 Water/Sewer Connection Data – September 2021 – August 2022

Connection Information	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Jun-22	Jul-22	Aug-22	Sep-22
Water Connection Data (Total Active)	516	517	522	525	525	526	499	500	502	502	509	507	507
Commercial - Billed	93	92	92	92	93	93	95	93	93	93	93	93	93
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	23,348	19,609	24,007	24,470	19,040	20,392	25,101	22,591	23,741	20,233	21,074	23,747	243,811
Government - Billed	24	25	26	27	26	29	29	29	29	29	29	30	30
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	38,659	26,075	35,272	35,488	28,297	27,098	35,431	34,872	33,208	31,490	28,399	30,941	323,851
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	931,900	669,000	827,300	827,900	848,000	822,300	738,900	810,500	860,700	995,900	950,600	603,200	8,954,300
Residential - Billed	398	399	403	405	405	403	374	377	379	379	386	383	383
Residential - Disconnected	0	0	0	0	0	0	1	1	1	1	1	0	0
Residential - Meter Pulled	0	0	0	0	0	0	0	0	0	0	1	1	1
Residential Avge Consumption - Gall/conn/mth	13,344	11,678	10,591	12,267	10,694	10,435	10,851	12,142	12,106	11,878	12,623	10,466	128,039
Sewer Connection Data (Total Registered)	606	601	602	619	613	614	606	604	602	602	599	587	587
Commercial Billed	57	57	55	57	57	58	54	57	53	57	55	54	54
Commercial Billed w/o water	52	51	51	51	51	51	52	52	51	52	52	52	52
Government Billed	22	21	22	23	24	25	26	25	24	23	23	25	25
Residential Billed	222	220	220	230	223	225	204	206	209	209	211	210	210
Residential Billed w/o water	253	252	254	258	258	255	270	264	265	261	258	246	246
STP Inflow (MG/month)	27.9	31.6	28.0	30.2	13.0	11.7	21.7	20.4	40.4	25.9	21.2	23.9	296.0

Water Table 3 Zonal Water Use Statistics – August 2022 & YTD FY2022

ZONAL NRW - August 2022					ZONAL NRW - FY2022				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	173,235	26,765	13%	1	2,200,000	1,773,880	426,120	19%
2	15,263,257	5,948,196	9,315,061	61%	2	157,226,794	65,002,480	92,224,314	59%
3	5,000	2,600	2,400	48%	3	55,000	33,500	21,500	39%
4	903,300	225,453	677,847	75%	4	9,811,300	2,506,476	7,304,824	74%
5	0	11,400	-11,400	0%	5	0	11,500	-11,500	-
6	2,393,800	1,209,529	1,184,271	49%	6	26,758,300	17,297,453	9,460,847	35%
7	100,000	60,710	39,290	39%	7	950,000	1,461,939	-511,939	-54%
8	703,300	117,429	585,871	83%	8	7,611,400	2,296,021	5,315,379	70%
Water Delivery/Bunker		186,000			Water Delivery/Bunker		2,136,000		
Total	19,568,657	7,934,552	11,634,105	59.5%	Total	204,612,794	92,519,249	112,093,545	54.8%
ZONAL WATER CONSUMPTION - August 2022					ZONAL WATER CONSUMPTION - FY2022				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	34,600	121,330	-	5,767	1	240,200	1,130,730	-	134,293
2	24,369	34,628	-	10,629	2	252,836	331,641	-	123,298
3	-	-	-	1,300	3	-	-	-	16,750
4	-	-	-	15,030	4	-	-	-	167,098
5	-	-	-	0	5	-	-	-	-
6	13,225	-	603,200	507	6	107,175	-	8,954,300	176,100
7	-	-	-	6,744	7	-	0	-	135,410
8	-	7,291	-	4,366	8	-	195,244	-	61,377
Total	72,194	163,250	603,200	44,343	Total	19,609	26,075	669,000	11,678

Work Order Summary – End August 2022

Work Order Performance August 2022						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	0	2	2	0	1	1
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	1	0	0	0	0	1
INTERNAL WATER	0	0	1	0	0	0
POWER	6	11	18	0	10	7
REVENUE	11	6	20	0	6	11
SEWER	13	20	37	0	17	16
WATER	26	75	99	0	62	39
TOTAL ALL WORK ORDERS	57	114	177		96	75

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	0.0%	1.8%	-	1.3%
INTERNAL POWER	0.0%	0.0%	-	0.0%
INTERNAL SEWER	1.8%	0.0%	-	1.3%
INTERNAL WATER	0.0%	0.0%	-	0.0%
POWER	10.5%	9.6%	58.8%	9.3%
REVENUE	19.3%	5.3%	35.3%	14.7%
SEWER	22.8%	17.5%	51.5%	21.3%
WATER	45.6%	65.8%	61.4%	52.0%
TOTAL ALL WORK ORDERS			56.1%	

Administration Table 1 H&S Statistics – August 2022



FY2022 HEALTH & SAFETY REPORT

August 2022

1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	August 2022						YEAR TO DATE - FY2022					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	14	2,449	0	0	0	0	0	26,621	0	0	0	0	0
Maintenance	7	1,258	0	0	0	0	0	12,662	0	0	0	0	0
Power Distribution	19	3,142	0	0	0	0	0	31,803	0	0	0	0	0
Water & Sewer	19	3,121	0	0	0	0	0	36,024	0	0	0	0	0
Finance & Admin.	19	2,866	0	0	0	0	0	28,481	0	0	0	0	0
Tonoas Power Distribution	6	1,026	0	0	0	0	0	10,107	0	0	0	0	0
ADB Funded - PMU STAFF	7	1,191	0	0	0	0	0	9,125	0	0	0	0	0
TOTAL	91	15,053	0	0	0	0	0	154,824	0	0	0	0	0

FA - Number of First Aid cases

Total Hours Without Incident: - Whole Company 1,339,648

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	August 2022		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	14	35	0	35
Maintenance	7	37	0	37
Power Distribution	19	236	0	236
Water & Sewer	19	148	0	148
Finance & Admin.	19	299	0	299
Tonoas Power Distribution	6	17	0	17
ADB Funded - PMU STAFF	7	27	0	27
TOTAL	91	799	0	799

Year To Date FY2022		
Total Hours Sick	Accident Related	Poor Health
900	0	900
205	0	205
1,518	0	1,518
1,370	0	1,370
2,010	0	2,010
306	0	306
372	0	372
6,681	0	6,681

Sick Hours as Percentage of Total Hours Worked	5.3%	0.0%	5.3%
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4.3%	0.0%	4.3%
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DEPARTMENT	Number of Staff	August 2022		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	14	1.4%	0.0%	1.4%
Maintenance	7	3.0%	0.0%	3.0%
Power Distribution	19	7.5%	0.0%	7.5%
Water & Sewer	19	4.8%	0.0%	4.8%
Finance & Admin.	19	10.4%	0.0%	10.4%
Tonoas Power Distribution	6	1.7%	0.0%	1.7%
ADB Funded - PMU STAFF	7	2.2%	0.0%	2.2%
TOTAL	91	5.3%	0.0%	5.3%

Administration Table 2 Attendance Summary – August 2022 & FY 2022

DEPARTMENT	August 2022								YEAR TO DATE - FY2022							
DEPARTMENT	Number of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours claimed
		Regular	Overtime						Regular	Overtime						
Power Generation	14	2,217	232	0	35	35	2,520	82	25,010	1,612	592	900	1,578	29,692	700	3.0%
Maintenance	7	1,079	179	0	37	143	1,438	0	11,788	874	489	205	643	13,999	0	1.5%
Power Distribution	19	3,023	119	0	236	130	3,507	13	30,097	1,705	1,527	1,518	2,212	37,059	96	4.1%
Water & Sewer	19	2,906	215	0	148	414	3,683	310	32,959	3,065	1,387	1,370	2,022	40,803	2,167	0.0%
Finance & Admin.	19	2,826	40	0	299	199	3,363	26	27,734	747	1,462	2,010	2,606	34,559	684	5.8%
Tonoas Power Distribution	6	1,015	11	0	17	61	1,104	0	9,927	180	419	306	343	11,176	0	0.0%
ADB	7	1,148	44	0	27	46	1,264	0	8,891	235	366	372	473	10,336	0	3.6%
TOTAL EMPLOYEES	91	14,214	839	0	799	1,027	16,879	431	146,406	8,418	6,243	6,681	9,877	177,625	3,647	3.8%

REGULAR STAFF	84	13,067	795	0	772	981	15,615	431	137,515	8,183	5,876	6,309	9,404	167,289	3,647	0
Hours as % of Total Hours Claimed		83.7%	5.1%	0.0%	4.9%	6.3%		2.8%	82.2%	4.9%	3.5%	3.8%	5.6%		2.2%	

ADB Funded - PMU STAFF	7	1,148	44	0	27	46	1,264	0	8,891	235	366	372	473	10,336	0
Hours as % of Total Hours Claimed		90.8%	3.5%	0.0%	2.1%	3.6%		-	86.0%	2.3%	3.5%	3.6%	4.6%		0.0%

CAPEX Table 1 Capex Summary Sheet – August 2022

Chuuk Public Utility Corporation								
Capex Summary Sheet as of August 31, 2022								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2019 Professional management - D19AF0008	204,400	204,400	204,400	0	0	204,400	0	0
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	2,513,614	2,513,614	0	2,486,386	2,354,109	2,645,891	-159,505
FY 2022 ADB CWSSP - G0767	12,760,000	737,256	737,256	0	12,022,744	663,826	12,096,174	-73,430
FY 2021 Professional management D21AF10034-00	164,808	164,808	164,808	0	0	164,808	0	0
Total	19,145,506.00	4,267,259.92	4,267,259.92	0.00	14,878,246.08	4,068,441.00	15,077,065.00	-198,818.92



Graph Showing Feeder Loads in kW – August 2022

Due to breakdown of the Power plant Scada system a dynamic plot of feeder loads is not available for March, April, May, June, July & August 2022 – total loads are recorded and reported in prior sections of this report. A new computer is being sourced and is unlikely to be up and running before September 2022.

Graph Showing Generation Output in kW –August 2022

Due to breakdown of the Power plant Scada system a dynamic plot of Generation output is not available for March, April, May, June, July & August 2022 – total generated outputs are recorded and reported in prior sections of this report. A new computer is being sourced and is unlikely to be up and running before September 2022.