# CPUC FINANCIAL SUMMARY - FY2021 YTD - END NOVEMBER 2020

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2021	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE	11 2021	DuugetTID	Actual 11D	Variance 11D	Variance /s
Power Operating Revenue	\$7,413,760	\$1,235,627	\$982,007	-\$253,620	-20.5%
Water Operating Revenue	\$367,119	\$61,186	\$56,890	-\$4,296	-7.0%
Sewerage Operating Revenue	\$180,290	\$30,048	\$29,877	-\$4,290	-0.6%
TOTAL OPERATING REVENUE	\$7,961,169	\$1,326,862	\$1,068,774	-\$258,087	-19.5%
Other Revenue	\$7,901,109	\$1,320,002	\$1,000,7/4	-3250,007	-19.5/
Power	\$10,275	\$1,713	\$10,320	\$8,608	502.6%
Water		\$1,/13 \$625	\$10,320		1600.3%
Sewer	\$3,749	\$380		\$9,999	
OTHER REVENUE TOTAL	\$2,280		\$350	-\$30	-7.9% <b>683.6</b> %
TOTAL OPERATING REVENUE	\$16,304	\$2,717	\$21,294	\$18,577	-18.0%
TOTAL OPERATING REVENUE	\$7,977,473	\$1,329,579	\$1,090,068	-\$239,510	-10.0%
EXPENDITURE				_	-
Power Variable Cost	ć2 424 020	¢574 940	ć 43 4 743	6447.427	-25.7%
Power Fixed Cost	\$3,431,039 \$2,119,028	\$571,840 \$353,171	\$424,713 \$275,679	-\$147,127 -\$77,493	-25.7%
Water Variable Cost			\$2/5,6/9 \$11,819		-21.9% 12.5%
	\$63,020	\$10,503		\$1,315	
Water Fixed Cost Sewer Variable Cost	\$384,308	\$64,051	\$53,131	-\$10,920	-17.0%
Sewer Fixed Cost	\$83,773	\$13,962	\$13,261	-\$701	-5.0%
TOTAL OPERATING EXPENSE	\$367,271	\$61,212	\$46,894	-\$14,318	-23.4%
TOTAL OPERATING EXPENSE	\$6,448,440	\$1,074,740	\$825,496	-\$249,244	-23.2%
OPERATING INCOME		1	1	+	+
Operating Income Power	\$1,873,968	\$312,328	\$291,936	-\$20,392	-6.5%
Operating Income Power  Operating Income Water	-\$76,460		\$2,565	\$15,308	-120.1%
Operating Income Sewer	-\$268,475	-\$12,743		\$15,308	-33.1%
OPERATING INCOME (Excl Int & Deprec.)		-\$44,746	-\$29,928		3.8%
OPERATING INCOME (EXCITIT & DEPIEC.)	\$1,529,033	\$254,839	\$264,573	\$9,734	3.0%
INTEREST		+			+
Interest Power	\$50,275	\$8,379	\$8,379	\$0	0.0%
Interest Water	\$50,275			\$0	0.0%
Interest Sewer	\$80	\$13	\$13	\$0	0.0%
TOTAL INTEREST	\$50,434	\$13 <b>\$8,406</b>	\$13 <b>\$8,406</b>	\$0 \$0	0.0%
TOTAL INTEREST	\$50,454	30,400	30,400	30	0.0%
DEPRECIATION		+		_	+
Depreciation Power	ć1 244 028	\$207,488	\$207,488	\$0	0.0%
Depreciation Water	\$1,244,928 \$74,004			\$0	0.0%
Depreciation Sewer		\$12,334	\$12,334	\$0	0.0%
TOTAL DEPRECIATION	\$142,764	\$23,794	\$23,794	\$0 \$0	0.0%
Depreciation as % of Revenue	\$1,461,696 18.3%	\$243,616 18.3%	\$243,616	4.0%	22.0%
Depreciation as % of Kevende	10.3%	10.3%	22.3%	4.0%	22.0%
OPERATING INCOME (Incl. Int. & Deprec.)		+	+	+	+
Total Operating Income Power	\$578,765	\$96,461	\$76,069	-\$20,392	-21.1%
Total Operating Income Water	-\$150,544	-\$25,091	-\$9,783	\$15,308	-61.0%
Total Operating Income Sewer	-\$150,544 -\$411,319	-\$25,091 -\$68,553		\$15,308	-61.0%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	-\$411,319 \$16,903	\$2,817	-\$53,735 <b>\$12,551</b>		
TOTAL OF ERATING INCOME (INC. III. & Depiec.)	\$10,903	\$2,01/	\$12,551	\$9,734	345-5%
NON-OPERATING REVENUES/(EXPENSES)		+	1	1	†
Management Support	-\$270,573	-\$45,096	\$0	\$45,096	-100.0%
INTEREST INCOM \$	\$0	\$0	\$12	\$12	1227070
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$270,573	-\$45,096	\$12	\$45,108	-100.0%
	12/3/1/	10,000	1	113).55	
CAPITAL GRANT SUPPORT					1
			<b>+</b> .	+	-100.0%
	\$270.573	\$45.096	\$0	-545.096	
MANAGEMENT GRANT	\$270,573 \$0	\$45,096 \$0	\$0 \$84.803	-\$45,096 \$84.803	-100.0%
MANAGEMENT GRANT OTHER GRANT SUPPORT	\$0	\$0	\$84,803	\$84,803	
MANAGEMENT GRANT					88.1%

- 1. Revenue and variable cost deficit related principally to Cost of fuel;
- 2. Total operating income is higher than budget for the whole business water and sewer businesses outperforming budget;

## CPUC KEY PERFORMANCE INDICATORS - FY2021 YTD - END NOVEMBER 2020

CPUC MONTHLY REPORT - END NOVEMBER FY2021	Month #	2			
PERFORMANCE DATA	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
1a. NON-REVENUE POWER					
kWh Produced	17,082,933	2,847,156	2,769,112	-78,044	-2.7%
kWh Sales	15,367,809	2,561,302	2,447,087	-114,215	-4.5%
Power Loss - kWh	1,715,124	285,854	322,025	36,171	12.7%
Power Loss - %	10.0%	10.0%	11.6%		
Generation Loss - kWh	17,151	2,859	25,269	22,410	784.0%
Distribution Loss - kWh	1,697,972	282,995	296,756	13,761	4.9%
Commercial Loss - kWh	341,659	56,943	55,382	-1,561	-2.7%
Line Loss - kWh	1,356,314	226,052	241,374	15,322	6.8%
Generation Loss - %	0.1%	0.1%	0.9%		
Distribution Loss - %	9.9%	9.9%	10.7%		
Commercial Loss - %	2.0%	2.0%	2.0%		
Line Loss - %	7.9%	7.9%	8.7%		
1b . NON-REVENUE WATER					
Water Produced	211,944,235	35,324,039	37,966,100	2,642,061	7.5%
Water Sold	106,793,027	17,798,838	15,857,434	-1,941,403	-10.9%
NRW Volume	105,151,208	17,525,201	22,108,666	4,583,464	26.2%
NRW %	50%	50%	58.2%		
2. Current ratio			3.04		
Power Business			2.79		
Water Business			11.92		
Sewer Business			3.27		
3. ROA (excludes other operating income/grant support)			0.05%		
Power Business			0.37%		
Water Business			-0.60%		
Sewer Business			-1.30%		
4. Operating ratio	0.81	0.81	0.77	-0.04	-4.4%
Power Business	0.75	0.75	0.71	-0.03	-4.6%
Water Business	1.21	1.21	1.14	-0.06	-5.3%
Sewer Business	2.47	2.47	2.01	-0.46	-18.5%
F. Dave in Accounts Possivable			25.85	-	
5. Days in Accounts Receivable Power Business			25.85		+
			16.37	+	+
Water Business			136.59	+	+
Sewer Business			164.95		

- 1. Power loss YTD is 11.6% vs 10.0%. Monthly power loss figure for November is 12.6% this should be investigated to target mitigation actions.
- 2. NRW in November above 62% this was due to a mismatch between sales and production sales dropped due to wet weather but production wasn't reduced in line with sales decrease – greater control of network management is required.
- 3. Current ratio is healthy;
- 4. ROA is marginally positive for the whole business target value of 3% has been proposed by CPUC tariff specialist for sustainability;
- 5. Operating Ratio is better than budget;
- 6. Days in accounts receivable power business figures relate to use of cashpower steps should be taken to improve water and sewer business collections.

# POWER SALES SUMMARY - FY2021 YTD - END NOVEMBER 2020

CPUC MONTHLY REPORT - END NOVEMBER FY2021	Month #	2			
POWER SALES - US\$	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government - regular meters	\$857,725	\$142,954	\$121,629	-\$21,325	-14.9%
Government - cashpower	\$393,201	\$65,533	\$62,925	-\$2,609	-4.0%
Street light	\$60,914	\$10,152	\$5,979	-\$4,174	-41.1%
Solar	\$38,400	\$6,400	\$5,360	-\$1,040	-16.2%
CP Un-Earned	\$0	\$0	\$1,390	\$1,390	
Sub-total Government	\$1,350,239	\$225,040	\$197,283	-\$27,757	-12.3%
Commercial-regular meters	\$2,381,803	\$396,967	\$280,895	-\$116,072	-29.2%
Commercial-cash power	\$1,063,147	\$177,191	\$151,641	-\$25,550	-14.4%
SCRATCH SALES COMMERCIAL	\$0	\$0	\$0	\$0	
Sub-total Commercial	\$3,444,951	\$574,158	\$432,536	-\$141,622	-24.7%
Residential - regular meter		\$0	\$5,227	\$5,227	
Residential - cashpower	\$2,019,744	\$336,624	\$282,873	-\$53,751	-16.0%
Scratched Card Sale -Residential		\$0	\$28,506	\$28,506	
Sub-total Residential	\$2,019,744	\$336,624	\$316,606	-\$20,018	-5.9%
Total Trade Power Sales	\$6,814,934	\$1,135,822	\$946,425	-\$189,398	-16.7%
CPUC Office	\$35,974	\$5,996	\$2,961	-\$3,035	-50.6%
CPUC Power Operation	\$62,614	\$10,436	\$5,023	-\$5,413	-51.9%
CPUC Water Operations	\$103,534	\$17,256	\$10,455	-\$6,801	-39.4%
CPUC Sewer Operations	\$147,146	\$24,524	\$13,261	-\$11,263	-45.9%
Cash Power UnEarned	\$0	\$0	\$5,272	\$5,272	122
TOTAL POWER SALES - US\$	\$7,164,203	\$1,194,034	\$983,397	-\$210,637	-17.6%
	<u> </u>	1 . / 2 / 2 /	12 2/27	1 7 7	1
POWER SALES - kWH	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government - regular meters	1,753,424	292,237	277,872	-14,365	-4.9%
Government - cashpower	803,809	133,968	143,964	9,996	7.5%
Street Light	124,524	20,754	20,754	0	0.0%
Solar		0	0	0	
Unearned		0	6,308	6,308	
Sub-total Government	2,681,757	446,960	448,899	1,939	0.4%
Commercial-regular meters	5,076,616	846,103	672,509	-173,594	-20.5%
Commercial-cash power	2,266,010	377,668	363,777	-13,891	-3.7%
SCRATCH COMMERCIAL					
Sub-total Commercial	7,342,627	1,223,771	1,036,287	-187,484	-15.3%
Residential - regular meter			13,461	13,461	#DIV/o!
Residential - cashpower	4,598,988	766,498	731,103	-35,395	-4.6%
Scratch Card Sales - Residential	1/23 /3		73,323	73,323	#DIV/o!
Scratch Card Sales - Residential  Sub-total Residential	4,598,988	766,498	73,323 817,888	73,323 51,390	#DIV/o! <b>6.7</b> %
		766,498 2,437,229			
Sub-total Residential	4,598,988		817,888	51,390	6.7%
Sub-total Residential Total Trade Power Sales	4,598,988 14,623,373	2,437,229	817,888 2,303,073	51,390 -134,156	6.7% -5.5%
Sub-total Residential Total Trade Power Sales CPUC Office Use	4,598,988 14,623,373 \$76,676	2,437,229 12,779	817,888 2,303,073 10,851	51,390 -134,156 -1,928	6.7% -5.5% -15.1%
Sub-total Residential Total Trade Power Sales CPUC Office Use CPUC Power Operation	4,598,988 14,623,373 \$76,676 \$133,457	2,437,229 12,779 22,243	817,888 2,303,073 10,851 14,418	51,390 -134,156 -1,928 -7,825	6.7% -5.5% -15.1% -35.2%
Sub-total Residential Total Trade Power Sales CPUC Office Use CPUC Power Operation CPUC Water Operations	4,598,988 14,623,373 \$76,676 \$133,457 \$220,675	2,437,229 12,779 22,243 36,779	817,888 2,303,073 10,851 14,418 44,073	51,390 -134,156 -1,928 -7,825 7,294	6.7% -5.5% -15.1% -35.2% 19.8%

- 1. From the above there still appears to be regular residential meters in the system it may be worth changing these out for cash-power.
- 2. Overall usage is down on budget by 4.5% YTD this is due to significantly lower than budget commercial usage (-15.3%) offset slightly by greater than budget residential usage (6.7%).

## WATER & SEWER SALES SUMMARY - FY2021 YTD - END NOVEMBER 2020

CPUC MONTHLY REPORT - END NOVEMBER FY2021	Month #	2			
WATER SALES - US\$	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government Water	\$100,744	\$16,791	\$17,924	\$1,134	6.8%
Commercial Water	\$149,045	\$24,841	\$17,856	-\$6,985	-28.1%
Residential Water	\$117,330	\$19,555	\$21,110	\$1,555	8.0%
Water Provision for Billing Errors		\$O	\$0	\$0	
TOTAL WATER SALES	\$367,119	\$61,186	\$56,890	-\$4,296	-7.0%
WATER SALES - US GALLONS	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government Water	21,392,964	3,565,494	3,668,610	103,116	2.9%
Commercial Water	31,268,157	5,211,360	4,078,100	-1,133,260	-21.7%
Residential Water	52,486,088	8,747,681	7,886,230	-861,451	-9.8%
Water Delivery and Bunkering	1,641,818	273,636	224,494	-49,142	-18.0%
TOTAL WATER SALES	106,789,027	17,798,171	15,857,434	-1,940,737	-10.9%
SEWER SALES - US\$	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Sewer Government	\$49,015	\$8,169	\$8,916	\$746	9.1%
Sewer Commercial	\$48,268	\$8,045	\$14,943	\$6,899	85.8%
Sewer Commercial with No Water	\$47,040	\$7,840	\$0	-\$7,840	-100.0%
Sewer Residential	\$10,047	\$1,674	\$6,018	\$4,343	259.4%
Sewer Residential with No Water	\$25,920	\$4,320	\$0	-\$4,320	-100.0%
Sewer Provision for Billing Errors		\$0	\$0	\$0	
TOTAL	\$180,290	\$30,048	\$29,877	-\$171	-0.6%
SEWER COLLECTION- US GALLONS	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government Sewer Metered	10,696,482	1,782,747	3,649,546	1,866,799	104.7%
Commercial Sewer Metered	15,634,079	2,605,680	6,845,395	4,239,715	162.7%
Commercial Sewer Assesed	1	1 ' '	0	0	,
Residential Sewer Metered	7,872,913	1,312,152	14,989,713	13,677,561	1042.4%
Residential Sewer Assessed			\$0	\$0	
TOTAL SEWER COLLECTION	34,203,474	5,700,579	25,484,653	19,784,074	347.1%

- 1. Water sales are lower than budget due largely to wet weather in November.
- 2. There appears to be an error in the reporting of sewer sales volumes (where sewer sales volumes are recorded as greater than water sales volumes) – this will be investigated and changes made as necessary in the December report.

# CPUC POWER REVENUE & COST 1 OF 2 - FY2021 YTD - END NOVEMBER 2020

CPUC MONTHLY REPORT - END NOVEMBER FY2021	Month #	2			
1.1 POWER REVENUE	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
1.1.1 Power - Revenue from Sales					
Northern Namoneas					
Government	\$1,311,839	\$218,640	\$184,554	-\$34,086	-15.6%
Street Lighting	\$153,418	\$25,570	\$5,979	-\$19,591	-76.6%
Commercial	\$3,444,951	\$574,158	\$432,536	-\$141,622	-24.7%
Residential	\$2,019,744	\$336,624	\$321,878	-\$14,746	-4.4%
Solar PV Systems - Education & Health	\$38,400	\$6,400	\$5,360	-\$1,040	-16.2%
Tonoas Revenue	\$279,204	\$46,534	\$0	-\$46,534	-100.0%
CPUC Office	\$17,119	\$2,853	\$2,961	\$108	3.8%
CPUC Power Operation	\$29,796	\$4,966		\$57	1.1%
CPUC Water Operations	\$49,268	\$8,211	\$5,023	\$2,244	27.3%
CPUC Sewer Operations			\$10,455		
CFOC Sewer Operations	\$70,021	\$11,670	\$13,261	\$1,591	13.6%
1.1.1 Sub-Total: Power - Revenue from Sales	\$7,413,760	\$1,235,627	\$982,007	-\$253,620	-20.5%
1.1.2 Power - Other Revenue					
Power Connection Charges	\$2,850	\$475	\$2,350	\$1,875	394.8%
Power Reconnection Charges	\$3,366	\$4/5 \$561	\$50	-\$511	-91.1%
Power Tampering Fines		\$677			
1.1.2 Sub-Total: Power - Other Revenue	\$4,060		\$7,920	\$7,244 \$8,608	1070.6% <b>502.6</b> %
1.1.2 Sub-10tui: Powei - Other Nevenue	\$10,275	\$1,713	\$10,320	\$0,000	502.0%
4 4 TOTAL DOWER REVENUE	ė7 42 1 22 C	ć4 227 220	ć002.22°	4245.00	45 99/
1.1 TOTAL POWER REVENUE	\$7,424,036	\$1,237,339	\$992,328	-\$245,012	-19.8%
2.1 POWER EXPENDITURE					
2.1.1 Variable Costs		+		1	1
2.1.1.1 Fuel & Lubricants					
Fuel cost	\$3,166,837	\$527,806	\$414,793	-\$113,013	-21.4%
Oil/Lubrication Expenses	\$60,202	\$10,034	\$9,920	-\$114	-1.1%
Tonoas Power Purchase	\$204,000	\$34,000	\$0	-\$34,000	-100.0%
Sub-total	\$3,431,039	\$571,840	\$424,713	-\$147,127	-25.7%
2.1.1 Variable Cost Total	\$3,431,039	\$571,840	\$424,713	-\$147,127	-25.7%
2111 Tallable Cost I ctal	+J1+J-1-J1	757.5070	77-77/-7	7.7/).2/	25.7%
2.1.2 Fixed Costs Of Operations					
2.1.2.1 Power Generation Maintenance		+			
US\$/kwh Generated					
	¢225.000	¢54.467	¢30,800	ć22.25°	-61.6%
Engine Maint/repair	\$325,000	\$54,167	\$20,809	-\$33,358	
Sub-total	\$325,000	\$54,167	\$20,809	-\$33,358	-61.6%
2.1.2.2 Power Distribution Maintenance	4		-	_	
US\$/per kwh Generated	\$0.005	443	45	442.60-	40- 69/
Dist. Maint/repair	\$80,000	\$13,333	\$27,015	\$13,682	102.6%
Sub-total	\$80,000	\$13,333	\$27,015	\$13,682	102.6%
2.1.2.3 Tonoas Distribution Expenses	\$22,900	\$3,817	\$0	-\$3,817	-100.0%
The state of the s	722,500	75,0.7	75	75,0.7	1001070
2.1.2.4 Personnel Costs				+	
				¢10.246	-23.8%
Power Generation	\$258.716	\$43.110	\$32.873		
	\$258,716 \$85,974	\$43,119 \$14.329	\$32,873 \$10,924	-\$10,246 -\$3.405	
Maintenance	\$85,974	\$14,329	\$32,873 \$10,924 \$40,504	-\$3,405	-23.8%
Power Generation Maintenance Power Distribution Tangas Contractors	\$85,974 \$318,772	\$14,329 \$53,129	\$10,924 \$40,504	-\$3,405 -\$12,624	-23.8% -23.8%
Maintenance Power Distribution Tonoas Contractors	\$85,974 \$318,772 \$57,096	\$14,329 \$53,129 \$9,516	\$10,924 \$40,504 \$7,255	-\$3,405 -\$12,624 -\$2,261	-23.8% -23.8% -23.8%
Maintenance Power Distribution Tonoas Contractors Uniforms	\$85,974 \$318,772 \$57,096 \$14,500	\$14,329 \$53,129 \$9,516 \$2,417	\$10,924 \$40,504 \$7,255 \$0	-\$3,405 -\$12,624 -\$2,261 -\$2,417	-23.8% -23.8% -23.8% -100.0%
Maintenance Power Distribution Tonoas Contractors Uniforms Training	\$85,974 \$318,772 \$57,096 \$14,500 \$11,600	\$14,329 \$53,129 \$9,516 \$2,417 \$1,933	\$10,924 \$40,504 \$7,255 \$0 \$0	-\$3,405 -\$12,624 -\$2,261 -\$2,417 -\$1,933	-23.8% -23.8% -23.8% -100.0% -100.0%
Maintenance Power Distribution Tonoas Contractors Uniforms Training Sub-total	\$85,974 \$318,772 \$57,096 \$14,500 \$11,600	\$14,329 \$53,129 \$9,516 \$2,417	\$10,924 \$40,504 \$7,255 \$0	-\$3,405 -\$12,624 -\$2,261 -\$2,417	-23.8% -23.8% -23.8% -100.0%
Maintenance Power Distribution Tonoas Contractors Uniforms Training Sub-total	\$85,974 \$318,772 \$57,096 \$14,500 \$11,600	\$14,329 \$53,129 \$9,516 \$2,417 \$1,933 \$124,443	\$10,924 \$40,504 \$7,255 \$0 \$0 \$91,557	-\$3,405 -\$12,624 -\$2,261 -\$2,417 -\$1,933 -\$32,886	-23.8% -23.8% -23.8% -100.0% -100.0% -26.4%
Maintenance Power Distribution Tonoas Contractors Uniforms Training Sub-total 2.1.2.3 Overheads Power Plant - Power Charges	\$85,974 \$318,772 \$57,096 \$14,500 \$11,600	\$14,329 \$53,129 \$9,516 \$2,417 \$1,933 \$124,443	\$10,924 \$40,504 \$7,255 \$0 \$0 \$91,557	-\$3,405 -\$12,624 -\$2,261 -\$2,417 -\$1,933 -\$32,886	-23.8% -23.8% -23.8% -100.0% -100.0% -26.4%
Maintenance Power Distribution Tonoas Contractors Uniforms Training Sub-total 2.1.2.3 Overheads Power Plant - Power Charges Power Plant - Water Charges	\$85,974 \$318,772 \$57,096 \$14,500 \$11,600 \$746,658	\$14,329 \$53,129 \$9,516 \$2,417 \$1,933 \$124,443 \$4,966 \$0	\$10,924 \$40,504 \$7,255 \$0 \$0 \$91,557 \$5,023 \$0	-\$3,405 -\$12,624 -\$2,261 -\$2,417 -\$1,933 -\$32,886	-23.8% -23.8% -23.8% -100.0% -100.0% -26.4%
Maintenance Power Distribution Tonoas Contractors Uniforms Training Sub-total 2.1.2.3 Overheads Power Plant - Power Charges Power Plant - Water Charges Transportation - fuel cost	\$85,974 \$318,772 \$57,096 \$14,500 \$11,600	\$14,329 \$53,129 \$9,516 \$2,417 \$1,933 \$124,443	\$10,924 \$40,504 \$7,255 \$0 \$0 \$91,557 \$5,023 \$0 \$3,548	-\$3,405 -\$12,624 -\$2,261 -\$2,417 -\$1,933 -\$32,886 \$57 \$0 -\$879	-23.8% -23.8% -23.8% -100.0% -100.0% -26.4% 1.1% 0.0% -19.9%
Maintenance Power Distribution Tonoas Contractors Uniforms Training Sub-total 2.1.2.3 Overheads Power Plant - Power Charges Power Plant - Water Charges Transportation - fuel cost Transportation - maintenance cost	\$85,974 \$318,772 \$57,096 \$14,500 \$11,600 \$746,658 \$29,796 \$26,565 \$20,440	\$14,329 \$53,129 \$9,516 \$2,417 \$1,933 \$124,443 \$4,966 \$0 \$4,428 \$3,407	\$10,924 \$40,504 \$7,255 \$0 \$0 \$91,557 \$5,023 \$0 \$3,548 \$6,121	-\$3,405 -\$12,624 -\$2,261 -\$2,417 -\$1,933 -\$32,886 \$57 \$0 -\$879 \$2,714	-23.8% -23.8% -23.8% -100.0% -100.0% -26.4%
Maintenance Power Distribution Tonoas Contractors Uniforms Training Sub-total 2.1.2.3 Overheads Power Plant - Power Charges Power Plant - Water Charges	\$85,974 \$318,772 \$57,096 \$14,500 \$11,600 \$746,658 \$29,796 \$26,565 \$20,440	\$14,329 \$53,129 \$9,516 \$2,417 \$1,933 \$124,443 \$4,966 \$0 \$4,428	\$10,924 \$40,504 \$7,255 \$0 \$0 \$91,557 \$5,023 \$0 \$3,548	-\$3,405 -\$12,624 -\$2,261 -\$2,417 -\$1,933 -\$32,886 \$57 \$0 -\$879	-23.8% -23.8% -23.8% -100.0% -100.0% -26.4% 1.1% 0.0% -19.9%

#### Notes:

- 1. Revenue and variable cost deficit related principally to Cost of fuel (Budget assumes 3.50/gallon across the year).
- 2. Fixed cost of operation tracking below budget (largely due to personnel costs)
- 3. Power distribution maintenance is significantly higher than budget at this point suggest review.

CPUC POWER REVENUE & COST 2 OF 2 - FY2021 YTD - END NOVEMBER 2020

CPUC MONTHLY REPORT - END NOVEMBER FY2021	Month #	2			
2.1.3 Fixed Cost - Finance/Admin Overhead:	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.1.3.1 - Personnel Costs					
Executive Management (CEO & CFO)	\$191,166	\$31,861	\$30,066	-\$1,795	-5.6%
Admin	\$55,167	\$9,195	\$8,677	-\$518	-5.6%
Finance	\$51,630	\$8,605	\$8,120	-\$485	-5.6%
Revenue	\$93,485	\$15,581	\$14,703	-\$878	-5.6%
Stakeholder	\$6,848	\$1,141	\$1,077	-\$64	-5.6%
Uniforms	\$3,356	\$559	\$0	-\$559	-100.0%
Training	\$2,685	\$447	\$0	-\$447	-100.0%
Sub-total	\$404,337	\$67,389	\$62,643	-\$4,747	-7.0%
2.1.3.2 Overheads Administration - Electricity Charges	\$12,095	\$2,016	\$2,162	\$146	7.2%
Transportation - fuel cost	\$12,695	\$2,010	\$1,435	-\$667	-31.7%
Transportation - maintenance cost	\$3,632	\$605	\$1,124	\$518	85.6%
Communication	\$24,588	\$4,098	\$2,760	-\$1,338	-32.6%
Office Supplies	\$33,336	\$5,556	\$3,504	-\$2,052	-36.9%
Travel	\$35,327	\$5,888	\$0	-\$5,888	-100.0%
Professional Affiliations	\$5,813	\$969	\$1,703	\$734	75.8%
Legal	\$97,570	\$16,262	\$19,949	\$3,687	22.7%
New Leases - LS/GS/Wells/S Namoneas	\$97,370	\$10,202	\$2,402	\$2,402	22.7/0
Lease fees (offices, power plant, and emply. rents)	\$49,750	\$8,292	\$9,311	\$1,019	12.3%
Maintenance Agreements	\$79,207	\$13,201	\$5,892	-\$7,309	-55.4%
Insurances	\$72,408	\$12,068	\$3,181	-\$8,888	-73.6%
Staff Development	\$12,603	\$2,100	\$0	-\$2,100	-100.0%
Miscellaneous	\$24,393	\$4,065	\$5,540	\$1,475	36.3%
Sub-total	\$463,332	\$77,222	\$58,963	-\$18,259	-23.6%
2.1.3 Fixed Cost - Finance Admin Overhead Total	\$867,669	\$144,612	\$121,605	-\$23,006	-15.9%
POWER OPERATING EXPENSE SUMMARY					
Power - Variable Cost Total	\$3,431,039	\$571,840	\$424,713	-\$147,127	-25.7%
Power - Fixed Cost - Operations	\$1,251,359	\$208,560	\$154,073	-\$54,487	-26.1%
Power - Fixed Cost - Finance/Admin Overhead	\$867,669	\$144,612	\$121,605	-\$23,006	-15.9%
Power - Fixed Cost Total	\$2,119,028	\$353,171	\$275,679	-\$77,493	-21.9%
TOTAL OPERATING EVERYOR'S ALLEGO DE LA CORRESTA DEL CORRESTA DE LA CORRESTA DEL CORRESTA DE LA C					21
TOTAL OPERATING EXPENSE (excl. Int. & Deprec.)	\$5,550,067	\$925,011	\$700,392	-\$224,620	-24.3%
Variable Cost as % of Total Expense	62%	62%	61%	-1%	-1.9%
Fixed Cost as % of Total Expense	38%	38%	39%	1%	3.1%
Variable Expense - US\$/kWh Sold Fixed Expense - US\$/kWh Sold	\$0.223	\$0.223	\$0.174	-\$0.050	-22.3%
Fixed Expense - 035/kWN1 3010	\$0.138	\$0.138	\$0.113	-\$0.025	-18.3%
POWER OPERATING INCOME - (Excl. Int. & Deprec)	\$1,873,968	\$312,328	\$291,936	-\$20,392	-6.5%
1 OWER OF ERATING INCOME - (Exc., inc. & Deprec)	\$1,075,900	3512,520	3291,930	-320,392	-0.5%
2.2 Power Interest Expense					
2.2.6 ADB OCR Loan	\$21,616	\$3,603	\$3,603	\$0	0.0%
2.2.7 ADB ADF Loan	\$28,659	\$4,777	\$4,777	\$0	0.0%
2.2.8 Unpaid Wage Tax Loan	\$0	\$0	\$0	\$0	#DIV/o!
2.2 Interest Expense Total	\$50,275	\$8,379	\$8,379	\$0	0.0%
OPERATING INCOME - Before Deprec.	\$1,823,693	\$303,949	\$283,557	-\$20,392	-6.7%
			1		1
2.3 Power Depreciation Expense			1	-	1
2.3.1 Power Generation Assets	\$1,033,735	\$172,289	\$172,289	\$0	0.0%
2.3.2 Power Distribution Assets	\$192,443	\$32,074	\$32,074	\$0	0.0%
2.3.5 Administration & Finance Assets	\$0	\$0	\$0	\$0	#DIV/o!
Tonoas Depreciation	\$18,750	\$3,125	\$3,125	\$0	0.0%
2.3 Depreciation Total	\$1,244,928	\$207,488	\$207,488	\$0	0.0%
Depreciation as % of Revenue	16.8%	16.8%	20.9%	4.1%	24.7%
Sop. Common as to of nevertide	10.0%	10.0%	20.9%	7.170	2T•//º
TOTAL OPERATING EXPENSE (incl. Int & Deprec.)	\$6,845,271	\$1,140,878	\$916,259	-\$224,620	-19.7%
		1		<u> </u>	
POWER OPERATING INCOME	\$578,765	\$96,461	\$76,069	-\$20,392	-21.1%

- 1. Fixed cost of Fin/Admin cost is tracking below budget.
- 2. Overall power operating result is slightly lower than forecast

CPUC WATER REVENUE & COST 1 OF 2 - FY2021 YTD - END NOVEMBER 2020

CPUC MONTHLY REPORT - END NOVEMBER FY2021	Month #	2			
2.1 WATER REVENUE	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.1.1 Water - Revenue from Sales					
Residential	\$117,330	\$19,555	\$21,110	\$1,555	8.0%
Commercial	\$149,045	\$24,841	\$17,856	-\$6,985	-28.1%
Government	\$100,744	\$16,791	\$17,924	\$1,134	6.8%
2.1.1 Sub-Total: Water - Revenue from Sales	\$367,119	\$61,186	\$56,890	-\$4,296	-7.0%
2.1.2 Water - Other Revenue					
Water Connection Fees	\$1,900	\$317	\$896	\$580	183.0%
Water Reconnection Charges	\$1,473	\$245	\$0	-\$245	-100.0%
Water Tampering Fines	\$377	\$63	\$0	-\$63	-100.0%
Non-operating Income	\$0	\$0	\$9,728	\$9,728	#DIV/o!
2.1.2 Sub-Total: Water - Other Revenue	\$3,749	\$625	\$10,624	\$9,999	1600.3%
2.1 TOTAL: WATER OPERATING REVENUE	\$370,868	\$61,811	\$67,514	\$5,703	9.2%
					1
2.3 WATER EXPENDITURE		+	+	+	+
2.3.1 Variable Costs		+		+	+
2.3.1.1 Pumping Costs	+ 60	+0	4	4	
Water Operation - Electricity Charges	\$49,268	\$8,211	\$10,455	\$2,244	27.3%
Sub-Total	\$49,268	\$8,211	\$10,455	\$2,244	27.3%
2.3.1.2 Chemical Costs Water Operations	442.752	42.202	44.264	4030	10.5%
Sub-Total	\$13,752	\$2,292	\$1,364	-\$928 <b>-\$928</b>	-40.5%
2.3.1 Variable Cost Total	\$13,752 \$63,020	\$2,292	\$1,364 \$11,819	1 '1	-40.5%
2.3.1 Variable Cost rotal	303,020	\$10,503	311,019	\$1,315	12.5%
2.3.2 Fixed Costs					
2.3.2.1. Maintenance					
y					
Water System Maintenance	\$30,000	\$5,000	\$6,237	\$1,237	24.7%
Sub-total	\$30,000	\$5,000	\$6,237	\$1,237	24.7%
	12.	1 2		1	
2.3.2.2 Personnel costs					
Management Admin & Security	\$42,264	\$7,044	\$4,957	-\$2,087	-29.6%
Metering & Equipment	\$30,546	\$5,091	\$3,583	-\$1,508	-29.6%
Process & Facilities	\$43,739	\$7,290	\$5,130	-\$2,160	-29.6%
Network	\$47,158	\$7,860	\$5,531	-\$2,329	-29.6%
Uniforms	\$3,375	\$563	\$0	-\$563	-100.0%
Training	\$2,700	\$450	\$0	-\$450	-100.0%
Sub-total	\$169,782	\$28,297	\$19,201	-\$9,096	-32.1%
2.3.2.3 Overheads					
Transportation - fuel cost	\$15,687	\$2,615	\$1,538	-\$1,077	-41.2%
Transportation - maintenance cost	\$12,243	\$2,040	\$3,666	\$1,626	79.7%
Sub-total	\$27,930	\$4,655	\$5,204	\$549	11.8%
2.3.2 Fixed Cost of Operation Total	\$227,711	\$37,952	\$30,642	-\$7,310	-19.3%

- 1. Water revenues higher than budget due to non-operating income review and confirm sustainable; 2. Fixed cost of operation is below budget due to personnel costs being lower than budget;

CPUC WATER REVENUE & COST 2 OF 2 - FY2021 YTD - END NOVEMBER 2020

2.3.3 Water - Finance/Admin Overhead:	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.3.3.1 Personnel costs	+	+		+	-
Executive Management (CEO & CFO)	\$39,704	\$6,617	\$5,560	-\$1,057	-16.0%
Admin	\$11,458	\$1,910	\$1,605	-\$305	-16.0%
Finance	\$10,723	\$1,787	\$1,502	-\$286	-16.0%
Revenue	\$19,416	\$3,236	\$2,719	-\$517	-16.0%
Stakeholder	\$1,422	\$237	\$199	-\$38	-16.0%
Uniforms	\$697	\$116	\$0	-\$116	-100.0%
Training	\$558	\$93	\$0	-\$93	-100.0%
Sub-total	\$83,978	\$13,996	\$11,585	-\$2,412	-17.2%
2.3.3.2 Overheads					
Administration - Electricity Charges	\$2,512	\$419	\$400	-\$19	-4.5%
Transportation - fuel cost	\$2,619	\$437	\$265	-\$171	-39.2%
Transportation - maintenance cost	\$754	\$126	\$208	\$82	65.3%
Communication	\$2,826	\$471	\$510	\$39	8.4%
Office Supplies	\$3,832	\$639	\$648	\$9	1.5%
Travel	\$12,336	\$2,056	\$0	-\$2,056	-100.0%
Professional Affiliations	\$627	\$105	\$315	\$210	201.2%
Legal	\$11,215	\$1,869	\$3,689	\$1,820	97.4%
New Leases - LS/GS/Wells/S Namoneas	\$10,884	\$1,814	\$444	-\$1,370	-75.5%
Lease fees (offices, power plant, and emply. rents)	\$9,145	\$1,524	\$1,722	\$198	13.0%
Maintenance Agreements	\$3,293	\$549	\$1,090	\$541	98.6%
Insurances	\$8,323	\$1,387	\$588	-\$799	-57.6%
Staff Development	\$1,449	\$241	\$0	-\$241	-100.0%
Miscellaneous	\$2,804	\$467	\$1,025	\$557	119.3%
Sub-total	\$72,619	\$12,103	\$10,904	-\$1,199	-9.9%
2.3.3 Fixed Cost - Finance Admin Overhead Total	\$156,597	\$26,100	\$22,489	-\$3,611	-13.8%
WATER OPERATING EXPENSE SUMMARY					
Water - Variable Cost Total	\$63,020	\$10,503	\$11,819	\$1,315	12.5%
Water - Fixed Cost - Operation	\$227,711	\$37,952	\$30,642	-\$7,310	-19.3%
Water - Fixed Cost Finance/Admin	\$156,597	\$26,100	\$22,489	-\$3,611	-13.8%
Water - Fixed Cost Total	\$384,308	\$64,051	\$53,131	-\$10,920	-17.0%
2 TOTAL: OPERATING EXPENSE (excl. Int. & Deprec.)	\$447,328	\$74,555	\$64,949	-\$9,605	-12.9%
Variable Cost as % of Total Expense	14.1%	14.1%	18.2%	4.1%	29.2%
Fixed Cost as % of Total Expense	85.9%	85.9%	81.8%	-4.1%	-4.8%
Variable Expense - US\$/1,000 Gallon Sold	\$0.59	\$0.59	\$0.75	\$0.16	26.3%
Fixed Expense - US\$/1,000 Gallon Sold	\$3.60	\$3.60	\$3.35	-\$0.25	-6.9%
OPERATING INCOME/(LOSS) - Before Int. & Deprec.	-\$76,460	-\$12,743	\$2,565	\$15,308	-120.1%
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2.4 Water Interest Expense	<del></del>	<b>_</b>		<u> </u>	
2.4.5 Unpaid Wage Tax	\$80	\$13	\$13	\$0 :	0.0%
2.4 Interest Expense Total	\$80	\$13	\$13	\$0	0.0%
2.5 Water Depreciation Expense					
	\$68,597	\$11,433	\$11,433	\$0	0.0%
	ć5 407	\$901	\$901	\$0	0.0%
2.5.5 Administration & Finance Assets	\$5,407				0.0%
2.5.3 Water Assets 2.5.5 Administration & Finance Assets 2.5 Depreciation Expense Total	\$74,004	\$12,334	\$12,334	\$0	0.0%
2.5.5 Administration & Finance Assets		\$12,334	\$12,334	\$0 -1.7%	-8.4%
2.5.5 Administration & Finance Assets 2.5 Depreciation Expense Total	\$74,004				
2.5.5 Administration & Finance Assets 2.5 Depreciation Expense Total	\$74,004				

# Notes:

- 1. Fixed Cost of Fin/Admin slightly lower than budget;
- 2. Overall operating income better than budget

CPUC SEWER REVENUE & COST 1 OF 2 - FY2021 YTD - END NOVEMBER 2020

CPUC MONTHLY REPORT - END NOVEMBER FY2021	Month #	2			
2.2 SEWER INCOME	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance%
2.2.1 Sewer - Revenue from Sales					
Residential	\$35,967	\$5,994	\$6,018	\$23	0.4%
Commercial	\$95,308	\$15,885	\$14,943	-\$941	-5.9%
Government	\$49,015	\$8,169	\$8,916	\$746	9.1%
2.2.1 Sub-Total: Sewer - Revenue from Sales	\$180,290	\$30,048	\$29,877	-\$171	-0.6%
2.2.2 Sewer - Other Revenue					
Sewer Connection Charges	\$2,280	\$380	\$350	-\$30	-7.9%
2.2.2 Sub-Total: Sewer - Other Revenue	\$2,280	\$380	\$350	-\$30	-7.9%
2.2 TOTAL: SEWER OPERATING REVENUE	\$182,570	\$30,428	\$30,227	-\$201	-0.7%
2.4 SEWER EXPENDITURE	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.3.1 Variable Costs					
2.3.1.1 Pumping Costs					
Sewer Operation - Electricity Charges	\$70,021	\$11,670	\$13,261	\$1,591	13.6%
Sub-total	\$70,021	\$11,670	\$13,261	\$1,591	13.6%
2.3.1.2 Chemical Costs					
Sewer Operations	\$13,752	\$2,292	\$0	-\$2,292	-100.0%
Sub-Total	\$13,752	\$2,292	\$0	-\$2,292	-100.0%
2.3.1 Variable Cost Total	\$83,773	\$13,962	\$13,261	-\$701	-5.0%
2.3.2 Fixed Costs					
2.3.2.1. Maintenance					
Sewer Maintenance	\$25,000	\$4,167	\$0	-\$4,167	-100.0%
Sub-total	\$25,000	\$4,167	\$0	-\$4,167	-100.0%
2.3.2.2 Personnel costs					
Management Admin & Security	\$42,264	\$7,044	\$4,957	-\$2,087	-29.6%
Metering & Equipment	\$30,546	\$5,091	\$3,583	-\$1,508	-29.6%
Process & Facilities	\$43,739	\$7,290	\$5,130	-\$2,160	-29.6%
Network	\$47,158	\$7,860	\$5,531	-\$2,329	-29.6%
Uniforms	\$3,375	\$563	\$0	-\$563	-100.0%
Training	\$2,700	\$450	\$0	-\$450	-100.0%
Sub-total	\$169,782	\$28,297	\$19,201	-\$9,096	-32.1%
2.3.2.3 Overheads					
Transportation - fuel cost	\$15,687	\$2,615	\$1,538	-\$1,077	-41.2%
Transportation - maintenance cost	\$12,243	\$2,040	\$3,666	\$1,626	79.7%
Sub-total	\$27,930	\$4,655	\$5,204	\$549	11.8%
2.3.2 Fixed Cost of Operation Total	\$222,711	\$37,119	\$24,405	-\$12,713	-34-3%

- 1. Sewer revenues on budget;
- 2. Fixed cost of operation is below budget due to personnel costs being lower than budget;

# CPUC SEWER REVENUE & COST 2 OF 2 - FY2021 YTD - END NOVEMBER 2020

CPUC MONTHLY REPORT - END NOVEMBER FY2021	Month #	2			
2.3.3 Sewer - Finance/Admin Overhead:	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.3.3.1 Personnel costs					
Annual growth rate - %					
Executive Management (CEO & CFO)	\$39,704	\$6,617	\$5,560	-\$1,057	-16.0%
Admin	\$11,458	\$1,910	\$1,605	-\$305	-16.0%
Finance	\$10,723	\$1,787	\$1,502	-\$286	-16.0%
Revenue	\$19,416	\$3,236	\$2,719	-\$517	-16.0%
Stakeholder	\$1,422	\$237	\$199	-\$38	-16.0%
Uniforms	\$697	\$116	\$0	-\$116	-100.0%
Training	\$558	\$93	\$0	-\$93	-100.0%
Sub-total	\$83,978	\$13,996	\$11,585	-\$2,412	-17.2%
2.3.3.2 Overheads	\$2,512	ć 440	¢400	ė40	4.5%
Administration - Electricity Charges  Transportation - fuel cost	\$2,512	\$419	\$400	-\$19	-4.5% -39.2%
Transportation - Juli Cost  Transportation - maintenance cost	\$2,619 \$754	\$437 \$126	\$265 \$208	-\$171 \$82	
Communication	\$2,826	\$471	\$510	\$39	65.3% 8.4%
Office Supplies	\$3,832	\$639	\$648	\$9	1.5%
Travel	\$3,032	\$389	\$0	-\$389	-100.0%
Professional Affiliations	\$627	\$105	\$315	\$210	201.2%
Legal	\$11,215	\$1,869	\$3,689	\$1,820	97.4%
New Leases - LS/GS/Wells/S Namoneas	\$11,215	\$2,345	\$3,089	-\$1,900	-81.1%
Lease fees (offices, power plant, and emply, rents)	\$3,925	\$654	\$1,722	\$1,068	163.2%
Maintenance Agreements	\$3,293	\$549	\$1,090	\$541	98.6%
Insurances	\$8,323	\$1,387	\$588	-\$799	-57.6%
Staff Development	\$1,449	\$241	\$0	-\$241	-100.0%
Miscellaneous	\$2,804	\$467	\$1,025	\$557	119.3%
Sub-total Sub-total	\$60,582	\$10,097	\$10,904	\$807	8.0%
	- /2	1 ' ' '	1 / //	<u> </u>	
2.3.3 Fixed Cost - Finance Admin Overhead Total	\$144,560	\$24,093	\$22,489	-\$1,605	-6.7%
SEWER OPERATING EXPENSE SUMMARY					
Sewer - Variable Cost Total	\$83,773	\$13,962	\$13,261	-\$701	-5.0%
Sewer - Fixed Cost - Operation	\$222,711	\$37,119	\$24,405	-\$12,713	-34.3%
Sewer - Fixed Cost Finance/Admin	\$144,560	\$24,093	\$22,489	-\$1,605	-6.7%
Sewer - Fixed Cost Total	\$367,271	\$61,212	\$46,894	-\$14,318	-23.4%
TOTAL CONTRACTIVE TYPINGS ( LL L C C C C C C C C C C C C C C C C			1.0		0/
2 TOTAL: OPERATING EXPENSE (excl. Int. & Deprec.)	\$451,045	\$75,174	\$60,155	-\$15,019	-20.0%
Variable Cost as % of Total Expense	18.6%	18.6%	22.0%	3.5%	18.7%
Fixed Cost as % of Total Expense	81.4%	81.4%	78.0%	-3.5%	-4.3%
Variable Expense - US\$/1,000 Gallon Sold	\$0.7844	\$0.7844	\$0.8363	\$0.0518	6.6%
Fixed Expense - US\$/1,000 Gallon Sold	\$3.4391	\$3.4391	\$2.9572	-\$0.4819	-14.0%
OPERATING INCOME/(LOSS) - Before Int. & Deprec.	-\$268,475	÷11.716	-\$29,928	\$14,818	-22.49
OF ERATING INCOME/(LOSS) - Before III. & Deprec.	-3200,4/5	-\$44,746	-329,920	\$14,010	-33.1%
2.4 Sewer Interest Expense					
2.4.5 Unpaid Wage Tax	\$80	\$13	\$13	\$0	0.0%
2.4.5 Oripula Wage Fux	700	717	715	70	0.0%
2.4 Interest Expense Total	\$80	\$13	\$13	\$0	0.0%
214 Interest Expense Form	700	7.5	7-7	70	0.0%
OPERATING INCOME/(LOSS) - Before Deprec.	-\$268,555	-\$44,759	-\$29,941	\$14,818	-33.1%
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2.5 Sewer Depreciation Expense					
2.5.4 Sewer Assets	\$142,764	\$23,794	\$23,794	\$0	0.0%
2.5.5 Administration & Finance Assets	\$0				
2.5 Depreciation Expense Total	\$142,764	\$23,794	\$23,794	<b>\$0</b>	0.0%
Depreciation as % of Revenue	78.2%	78.2%	78.7%	0.5%	0.7%
TOTAL: OPERATING EXPENSE (incl. Int & Deprec.)	\$593,888	\$98,981	\$83,962	-\$15,019	-15.2%
OPERATING INCOME/(LOSS)	-\$411,319	-\$68,553	-\$53,735	\$14,818	-21.6%

#### Notes:

- 1. Fixed Cost of Fin/Admin slightly lower than budget;
- 2. Overall operating income better than budget

# CPUC BALANCE SHEET - FY2021 YTD - END NOVEMBER 2020

CPUC MONTHLY REPORT - END NOVEMBER FY2021	Month #	2			
CPUC BALANCE SHEET	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Fixed Assets					
Electric plant in service	\$20,638,048		\$23,401,087	\$2,763,039	13.4%
Additions	\$0		\$0	\$0	
Water and sewer plant in service	\$14,018,992		\$14,017,182	-\$1,810	0.0%
Additions	\$0		\$O	\$0	
Total utility plant	\$34,657,040		\$37,418,269	\$2,761,229	8.0%
Construction Work In Progress	\$571,611		\$2,852,203	\$2,280,592	399.0%
Less accumulated depreciation	-\$14,734,386		-\$16,346,223	-\$1,611,837	10.9%
Additions	-\$1,461,696		\$0	\$1,461,696	-100.0%
Total accumulated depreciation	-\$16,196,082		-\$16,346,223	-\$150,141	0.9%
Total utility plant	\$19,032,569		\$23,924,250	\$4,891,680	25.7%
Current Assets					
Cash	\$1,531,138		\$1,093,874	-\$437,264	-28.6%
Addition	\$1,050,168		\$0	-\$1,050,168	-100.0%
Fuel reserve	\$100,000		\$0	-\$100,000	-100.0%
Total Cash	\$2,681,306	ļ	\$1,093,874	-\$1,587,432	-59.2%
Unrestricted	\$670,326		\$273,469	-\$396,858	-59.2%
Restricted (75% of Cash Available)	\$2,010,979		\$820,406	-\$1,190,574	-59.2%
Trade Receivable	\$974,078		\$911,107	-\$62,971	-6.5%
Less Allowance on doubtful	-\$275,564		-\$439,371	-\$163,807	59.4%
Additions (0% of sales as negative collection)	\$111,260		\$0	-\$111,260	-100.0%
Total AR,net	\$809,774		\$471,736	-\$338,039	-41.7%
Other Comment Associations and the control of the c	t. 0 C		h. = 6. = . =	40	- 60/
Other Current Assets (Inventory, LOC collateral & others, etc)	\$1,845,693		\$1,761,542	-\$84,151	-4.6%
Total current assets	\$5,336,773		\$3,327,152	-\$2,009,621	-37.7%
	+5/55-1115		+3/3-11-3-	1 7-7-1	51.1
PP Lease	\$1,125,760		\$241,498	-\$884,262	-78.5%
Total Non Current Assets	\$1,125,760		\$241,498	-\$884,262	-78.5%
			/ . /		
Talel Associa	*			4	- 0%
Total Assets	\$25,495,102		\$27,492,900	\$1,997,798	7.8%
Net (deficiency) Equity					
Prior Years Equity & Retained Earnings (Deficit)	\$20,918,292		\$22,826,655	\$1,908,363	9.1%
Change in net Assets	\$16,903		\$65,215	\$48,312	285.8%
Total Equity	\$20,935,195		\$22,891,870	\$1,956,675	9.3%
Liabilities					
Current liabilities	\$921,301		\$1,095,179	\$173,878	18.9%
Additions - cash overdrafts	\$0		\$O	\$0	
Payments /Forgiven Interest	\$0		\$0	\$0	
Total current liabilities	\$921,302		\$1,095,179	\$173,877	18.9%
Loans	¢2 955 276		¢2.505.854	¢3.40.035	0.4%
Additions	\$3,855,776		\$3,505,851	-\$349,925 \$0	-9.1%
	\$0	1	\$0		100.0%
Repayments	-\$217,171		\$0	\$217,171	-100.0%
Total loans	\$3,638,605		\$3,505,851	-\$132,754	-3.6%
Total liabilities	\$4,559,907		\$4,601,030	\$41,122	0.9%
i otta naonities	74,5559,50/		74,001,030	741,122	0.9%
Total Equity and Liabilities	\$25,495,102		\$27,492,900	\$1,997,798	7.8%

CPUC CASH REPORT - FY2021 YTD - END NOVEMBER 2020

CPUC MONTHLY REPORT - END NOVEMBER FY2021	Month #	2			
Cash Flow Report	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Receipts			\$820,305		
Disbursements			\$1,234,995		
Net receipts/Disbursements			-\$414,691		
Cash balance (beginning)			\$1,088,052		
Cash balance (ending)			\$1,093,874		
Other Financial Data					
Cash in Hand			\$1,694		
Cash in Banks			\$1,092,180		
Stocks & Others			\$1,126,102		
Trade Receivable			\$471,736		
Prepaid Lease			\$241,498		
Collateral with Vital Inc.			\$356,424		
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)			\$1,095,179		
Loans Payable			\$3,505,851		
BANK ACCOUNTS/PETTY CASH (to date)					
11001-000-0 PETTY CASH			\$1,694		
11002-000-0 CHECKING ACCOUNT			\$12,559		
11003-000-0 SOLAR			\$45,136		
11004-000-0 CWSSP ADB Project			\$84,266		
11005-000-0 MANAGEMENT FUND			\$5,409		
11006-000-0 SERVICE TAX			\$14,688		
11007-000-0 Merchant Account			\$58,908		
11008-000-0 ADB SERVICE FUND			\$672,670		
Reserve for Semi Annual ADB payment			\$180,000		
Reserve - Others			\$0		
Unrestricted Reserve			\$492,670		
11009-000-0 SAVINGS ACCOUNT			\$42,421		
11010-000-0 C/A (sewer Rehab Account)			\$156,121		
Total			\$1,093,874		
Total Accounts Receivable (to date)					
Government			\$304,663		
Commercial			\$112,001		
Residential			\$95,261		
Water			\$249,280		
Sewer			\$149,902		
Allowance for Doubtful			-\$439,371		
Total			\$471,736		
Days in receivable ratio			27.65		