

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2022 – May 2022



Issued: 16 June 2022

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	May 22 US\$	FY2022	US\$/kWh Sold		US\$/kWh Generated	
			May-22	FY2022	May-22	FY2022
Revenue	815,931	5,585,595	0.629	0.559	0.574	0.503
Variable Costs	467,731	2,391,696	0.361	0.239	0.329	0.215
Fixed Costs	193,336	1,460,379	0.149	0.146	0.136	0.132
Total Expenses	661,067	3,852,075	0.510	0.385	0.465	0.347
Operating result	154,864	1,733,520	0.119	0.173	0.109	0.156
Power generation	1,420,296	11,098,792				
<i>Diesel</i>	1,343,860	10,559,827				
<i>Solar</i>	76,436	538,965				
<i>Solar PV as % of Total Generation</i>	5.4%	4.9%				
<i>Avoided Cost of Fuel - US\$</i>	24,914	136,449	Feeder	Conns	May-22	FY2022
<i>Tons of CO2 Avoided</i>	52.0	364.1	F1	488	396,855	2,895,259
Government Sales	246,914	1,879,994	F2	525	119,616	957,070
Commercial Sales	545,185	4,205,227	F3	442	441,066	3,420,798
Residential Sales	411,384	3,283,164	F4	426	315,065	2,761,637
Intercompany Sales	93,211	629,157	F5	511	132,912	945,767
Sales Accrual	0	0	Tonoas	156	8,341	33,359
Total Sales	1,296,694	9,997,542				
Power Loss	8.7%	9.0%	Total	2,547	1,413,855	11,013,890
Operating ratio	0.82	0.84				
Water Produced - Gallons	21,149,787	148,500,196				
Water Sold - Gallons	8,811,702	67,390,514				
Non Revenue Water	58.3%	54.6%				

Daily generated output in May was 45,816 kWh/day an increase of 4.5% on April. Average daily sales were 341,829 kWh/day – 4.9% higher than April. Total power loss was 8.7% in May. The total power loss for FY2022 YTD is 9.9%.

Average fuel efficiency for April was 15.01 kWh/gallon – and 14.94 kWh/gallon YTD.

The split of power users for total sales in May was as follows:

Government – 19.0%; Commercial – 42.1%; Residential – 32.8%; Intercompany – 6.3 %; Accrual - 0.0%;

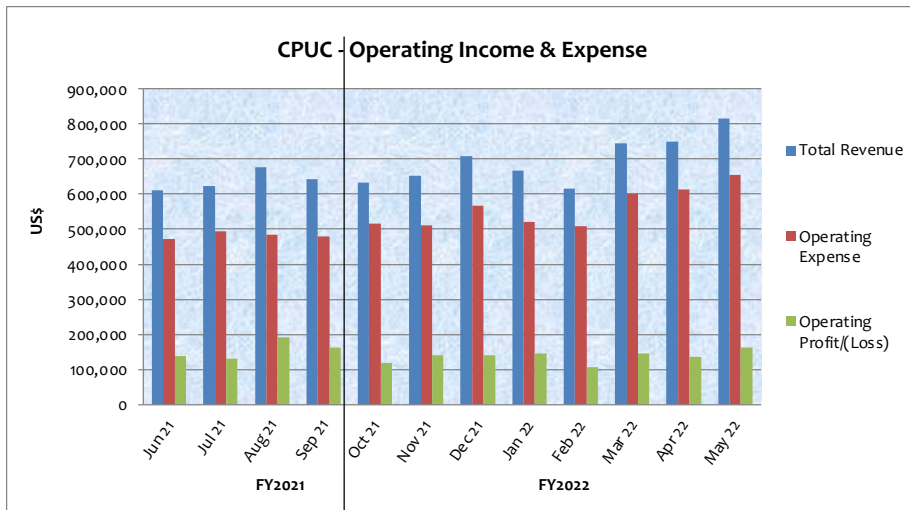
Solar PV generation in May 2022 was 76,436 kWh or 5.4 % of total generation. The avoided cost of fuel was US\$24,914 and the amount of Carbon Dioxide avoided was 52.0 tons.

The operating result for May 2022 is US\$154,864 before interest and depreciation; with an operating ratio of 0.82 for May and 0.84 YTD.

The NRW in May was 58.3% with 54.6% YTD. Control of water production remains a critical issue.

The whole business operating result YTD is US\$19,265 which is higher than budget for the same period by US\$11,113.

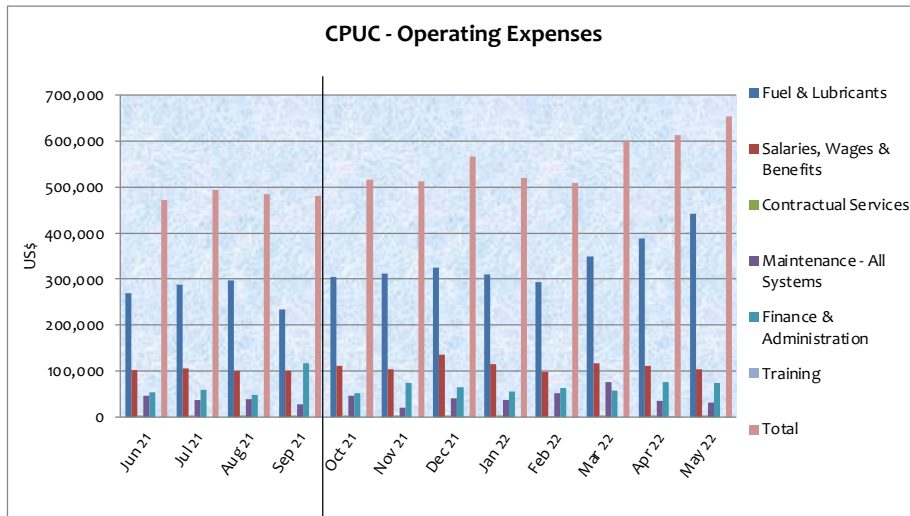
1 FINANCIAL PERFORMANCE GRAPHS



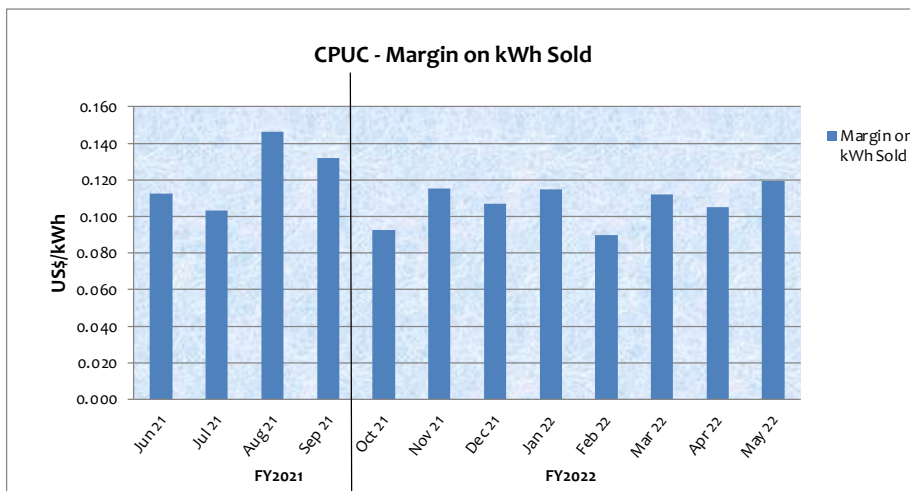
1.1 Key Points:

Operating income for May 2022 – US\$ 154,864

Operating ratio: YTD 0.84;

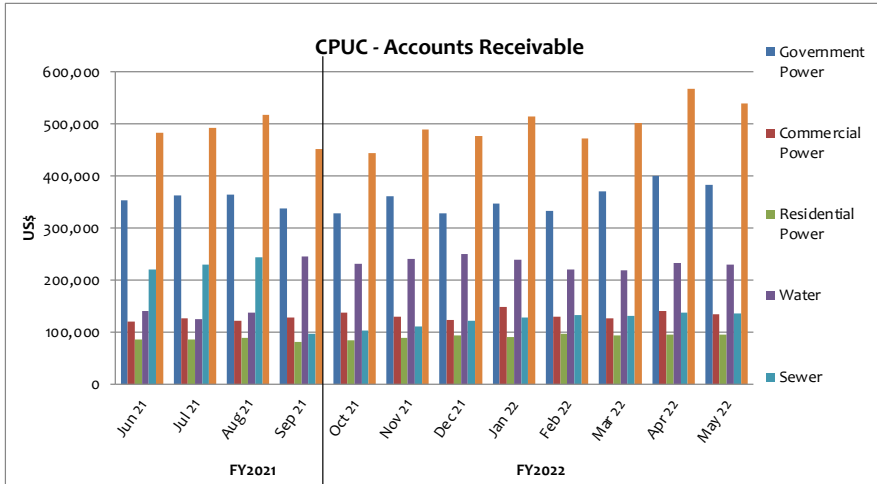


1.2 Key Points:

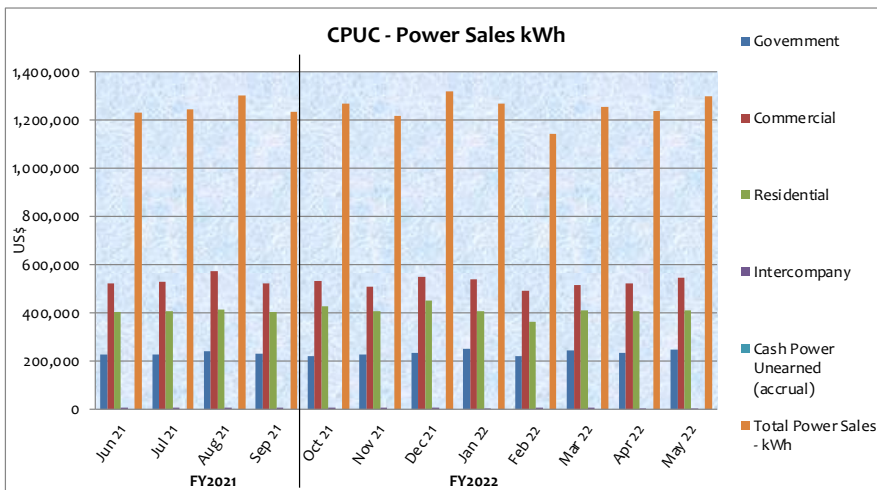


1.3 Key Points:

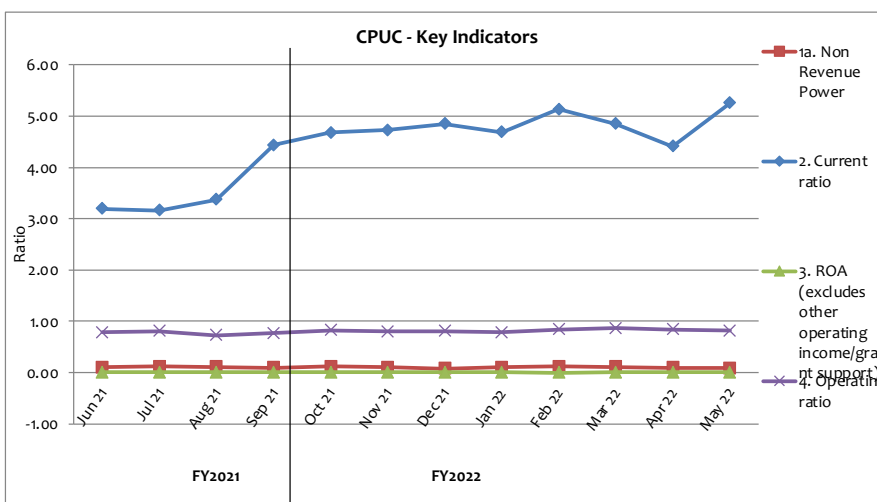
May US\$0.119/ kWh sold.



1.4 Key Points:

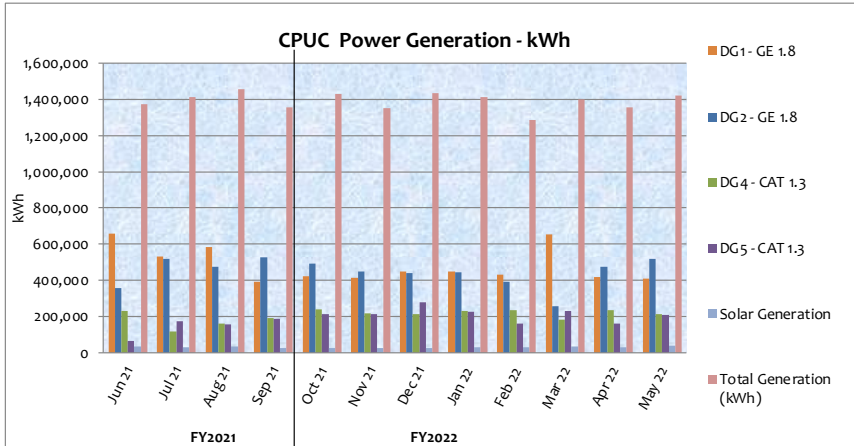


1.5 Key Points:

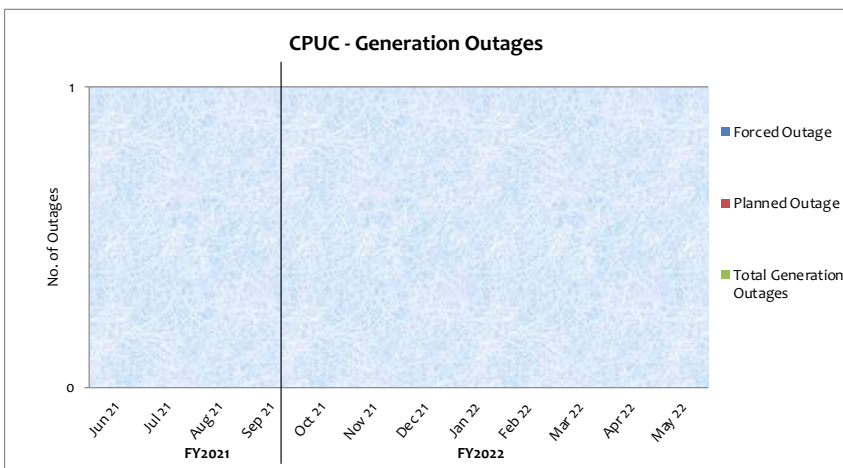


1.6 Key Points:

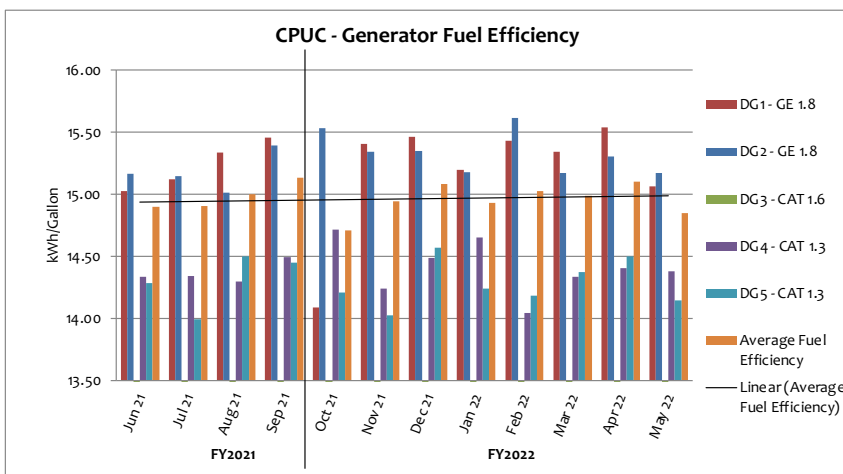
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

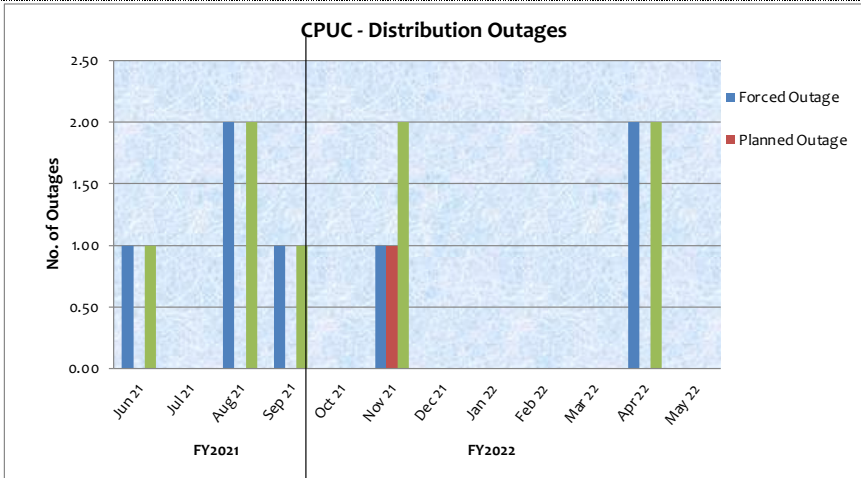


2.2 Key Points:

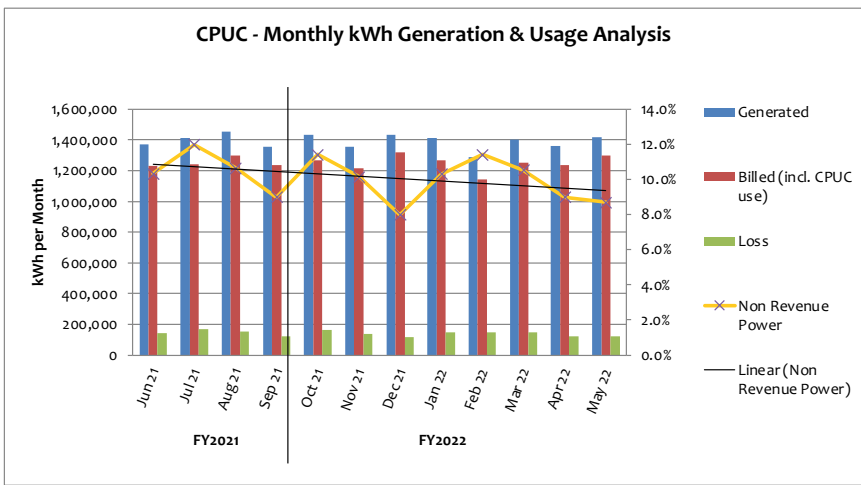


2.3 Key Points:

Avg fuel efficiency May 2022 – 14.85 kWh/gall.

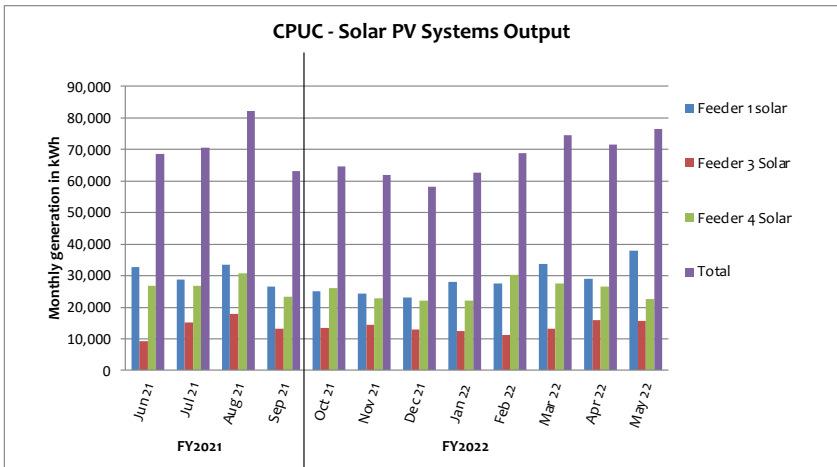


2.4 Key Points



2.5 Key Points:

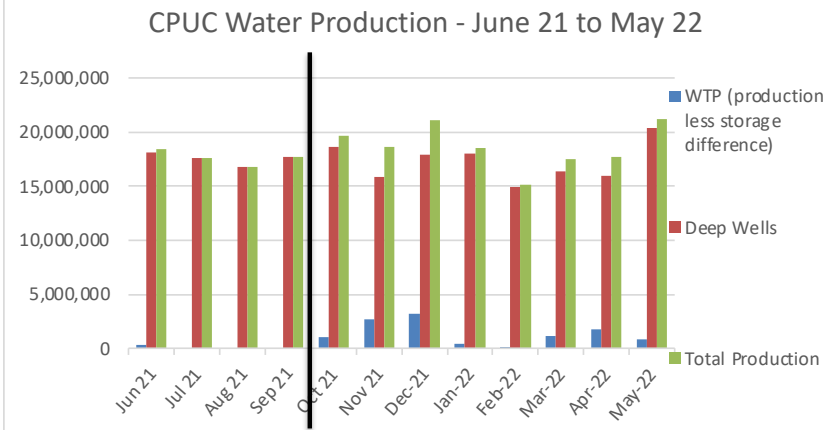
Power loss for May 2022 – 8.7%;
YTD 9.9%



2.6 Key Points:

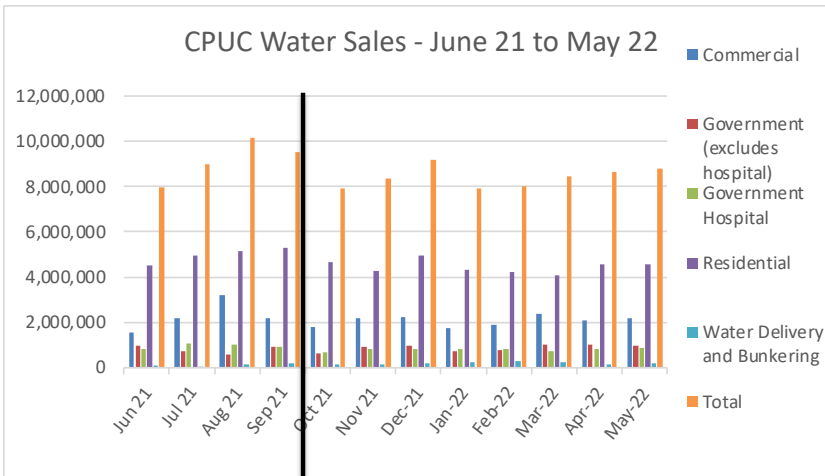
Solar PV accounted for 5.4% of CPUC generation in May 2022;
The avoided cost of fuel was US\$24,914; and
Avoided Tons of CO₂ was 52.0 Tons;

3 WATER PERFORMANCE GRAPHS

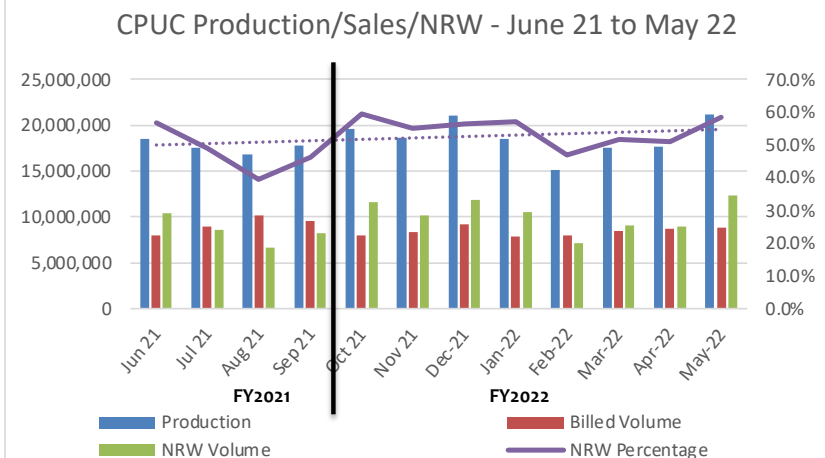


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – June 2021 – May 2022

Revenue - US\$	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022 YTD
Operating revenue:													
a. Power Sales	556,429	570,175	606,046	570,077	585,817	585,446	646,372	611,094	562,351	644,629	688,513	759,375	5,083,597
b. Water Sales	30,187	31,130	40,288	43,594	30,155	36,075	40,461	35,769	33,896	38,079	38,022	33,606	286,063
c. Sewer Sales	14,474	13,125	20,503	16,460	13,196	16,703	17,274	15,917	14,335	16,972	10,544	16,010	120,950
d. Other operating revenue	9,823	8,746	8,932	12,789	4,373	13,862	3,573	3,029	4,783	46,427	11,996	6,940	94,984
Revenue - Total	610,912	623,176	675,769	642,921	633,541	652,086	707,681	665,809	615,366	746,107	749,075	815,931	5,585,595
Expenses - US\$													
Fuel & Lubricants	268,726	287,773	296,241	234,123	303,659	311,684	324,306	310,073	293,765	348,302	387,564	442,150	2,721,503
Salaries, Wages & Benefits	101,506	105,307	99,256	99,928	111,197	103,942	134,445	113,979	98,822	117,263	111,706	103,905	895,257
Contractual Services	3,744	3,510	3,687	3,641	2,590	2,568	3,249	2,614	2,210	2,486	2,591	2,458	20,766
O&M - Power Generation	23,400	10,921	10,789	7,969	12,062	3,351	13,481	1,716	11,872	23,173	9,660	11,053	86,367
O&M - Power Distribution	4,441	5,129	8,179	4,811	5,268	1,220	8,938	23,235	17,724	14,936	6,422	10,493	88,235
O&M - Water	3,398	4,331	2,887	4,489	5,007	538	1,148	2,261	4,293	20,867	5,362	5,571	45,048
O&M - Sewer	30	0	0	264	2,239	0	463	3,415	834	42	0	1,262	8,255
Finance & Administration Overheads	32,991	38,889	29,678	96,420	30,784	55,695	43,115	38,260	45,633	35,847	56,252	50,603	356,189
Vehicle & Eq. Fuel	14,053	17,240	16,070	9,293	21,955	14,174	15,728	7,116	17,832	16,436	13,879	3,209	110,329
CPUC Power Usage (incl. in O&M from Oct 15)	19,903	20,202	18,557	19,366	21,243	18,634	21,158	17,533	16,313	20,451	19,334	23,489	158,156
Tonoas Power Usage	0	0	0	0	0	0	0	0	3,506	5,524	6,190	6,875	22,094
Tonoas Distribution Expense	0	0	0	0	0	0	0	0	287	153	156	0	596
Support to Energy Office	0	1,290	0	0	0	0	0	0	0	0	0	0	0
Training	0	0	0	0	0	0	332	0	0	0	14	0	346
Expense - Total	472,194	494,592	485,343	480,305	516,005	511,806	566,363	520,203	513,091	605,479	619,129	661,067	4,513,142
Operating Income/(Loss)	138,719	128,584	190,426	162,616	117,536	140,280	141,318	145,606	102,275	140,628	129,946	154,864	1,072,453
Non-Cash Expenses - US\$													
Depreciation	121,808	121,808	121,808	121,808	127,459	127,459	127,459	127,459	127,459	127,459	127,459	127,459	1,019,671
Interest Expense	4,203	4,203	4,203	4,203	4,190	4,190	4,190	4,190	4,190	4,190	4,190	4,190	33,517
Non-Cash Expense - Total - US\$	126,011	126,011	126,011	126,011	131,648	131,648	131,648	131,648	131,648	131,648	131,648	131,648	1,053,187
Net Income/(Loss) - excluding grant support - US\$	12,708	2,573	64,416	36,605	-14,113	8,632	9,669	13,958	-29,373	8,979	-1,703	23,216	19,265
Non-operating Income (Grant Support) - US\$	-20	2	733	2	1,661	150	332	-21	-4	17	13	609	2,758
Net Income/(Loss) - including grant support - US\$	12,688	2,575	65,149	36,607	-12,451	8,782	10,001	13,936	-29,378	8,996	-1,689	23,825	22,023

Financial Table 2 Cash Flow and A/R Report – June 2021 – May 2022

	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022YTD
Cash Flow Report - US\$													
Receipts	765,900	471,910	522,537	672,570	560,267	766,134	654,840	603,014	517,162	655,821	770,914	683,946	5,212,098
Disbursements	838,942	491,245	530,312	890,806	698,296	533,466	491,623	725,297	573,702	659,579	699,008	670,519	5,051,491
Net receipts/Disbursements	-73,042	-19,335	-7,774	-218,236	-138,030	232,668	163,217	-122,283	-56,540	-3,758	71,906	13,427	160,607
Cash balance (beginning)	1,424,239	1,351,197	1,331,862	1,324,087	1,508,565	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,583,839	1,655,745	1,583,839
Cash balance (end)	1,351,197	1,331,862	1,324,087	1,105,851	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,583,839	1,655,745	1,669,172	1,655,745
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,349,504	1,330,168	1,322,394	1,104,158	1,368,841	1,601,509	1,764,726	1,642,444	1,585,903	1,582,145	1,654,052	1,667,478	1,654,052
Stocks	1,184,844	1,178,988	1,168,505	1,230,389	1,216,722	1,214,748	1,218,993	1,212,318	1,234,674	1,238,172	1,341,625	1,452,778	1,341,625
Trade Receivable	482,108	492,326	516,334	451,544	442,642	489,184	475,747	513,803	471,951	501,539	566,025	539,345	566,025
Prepaid Lease	227,065	225,003	222,942	220,880	218,818	216,756	214,694	212,632	210,571	344,593	361,467	358,116	361,467
Collateral with Vital Inc.	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,158,208	1,179,136	1,127,849	876,291	958,158	915,012	978,299	1,021,731	934,060	1,020,875	1,152,587	939,459	1,152,587
Loans Payable	3,384,823	3,248,011	3,252,214	3,256,416	3,283,623	3,287,813	3,292,003	3,157,098	3,161,288	3,165,478	3,169,668	3,173,858	3,169,668
Total Accounts Receivable (to date) - US\$													
Government Power	352,728	362,332	363,428	337,434	327,286	360,098	327,389	346,721	332,829	369,954	398,994	383,277	398,994
Commercial Power	121,068	127,191	122,115	128,825	137,476	129,245	123,352	149,161	129,631	127,027	141,188	134,494	141,188
Residential Power	85,920	86,561	88,922	81,395	84,078	88,686	93,252	91,098	96,724	93,592	94,852	95,769	94,852
Water	141,064	125,715	138,148	245,813	230,417	239,762	249,579	238,644	219,852	218,424	233,264	229,733	233,264
Sewer	220,699	229,898	243,093	97,448	102,756	110,766	121,546	127,551	132,285	131,913	137,099	135,443	137,099
Allowance for Doubtful	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371
Total	482,108	492,326	516,334	451,544	442,642	489,184	475,747	513,803	471,951	501,539	566,025	539,345	442,642

Financial Table 3 Power Sales Report – June 2021 – May 2022

Power Sales Report	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	67,861	70,065	75,819	71,719	71,209	71,218	79,220	78,216	73,574	80,074	83,581	98,186	635,278
Government - Pre Paid (Cash Power)	38,589	37,540	40,147	38,975	35,361	41,289	39,995	48,388	37,402	49,021	49,735	51,872	353,064
Government Streetlights	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	3,116	2,940	2,940	3,038	23,894
Solar	5,815	3,725	3,725	3,725	3,725	3,725	3,725	3,666	3,666	3,666	3,234	2,910	28,317
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	115,205	114,368	122,729	117,359	113,333	119,172	125,979	133,309	117,387	135,877	139,490	156,006	1,040,552
Commercial - Post Paid	160,522	161,562	173,213	160,490	165,575	163,037	176,254	181,599	161,529	179,361	202,023	230,970	1,460,347
Commercial - Pre Paid (Cashpower)	84,463	91,046	103,320	89,929	91,201	92,236	105,778	88,570	89,234	96,320	100,207	104,116	767,662
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	244,985	252,608	276,533	250,419	256,776	255,272	282,032	270,169	250,763	275,680	302,230	335,087	2,228,009
Residential - Post Paid	2,431	2,969	2,995	3,588	6,148	5,669	5,766	6,236	5,305	5,469	8,702	5,969	49,263
Residential - Pre Paid (Cashpower)	159,404	165,235	162,284	161,503	166,827	165,284	194,803	168,214	158,690	186,759	196,932	212,396	1,449,905
Residential Scratch Card Sales	14,522	14,793	22,948	17,842	21,490	21,415	16,635	15,632	9,897	15,309	16,069	21,733	138,178
Residential Total	176,357	182,997	188,228	182,933	194,464	192,367	217,204	190,082	173,892	207,536	221,702	240,097	1,637,346
Tonoas Government	0	0	0	0	0	0	0	0	0	0	0	0	0
Tonoas Commercial	0	0	0	0	0	0	0	0	269	0	1,524	0	1,793
Tonoas Residential	0	0	0	0	0	0	0	0	3,996	4,156	3,449	0	11,600
Tonoas Streetlight	0	0	0	0	0	0	0	0	0	659	785	0	1,444
Tonoas Total Power Sales - US\$	0	0	0	0	0	0	0	0	3,996	4,425	4,973	0	13,394
Trade Power Sales Total	536,547	549,973	587,490	550,711	564,574	566,812	625,214	593,560	546,038	619,094	663,422	731,190	4,909,903
Intercompany - CPUC Office	1,677	1,602	1,635	1,498	1,479	1,579	1,708	1,404	1,550	1,596	1,423	1,380	12,120
Intercompany - CPUC Power Operation	4,359	4,506	4,512	4,053	4,430	4,360	4,363	4,376	4,484	4,927	4,863	4,653	36,456
Intercompany - CPUC Water Operations	4,996	5,044	5,020	4,852	5,134	4,154	4,464	4,764	3,774	4,759	4,487	5,742	37,278
Intercompany - CPUC Sewer Operations	8,851	9,050	7,390	8,963	10,200	8,541	10,623	6,989	6,506	9,169	8,561	11,713	72,302
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	556,429	570,175	606,046	570,077	585,817	585,446	646,372	611,094	562,351	639,545	682,755	754,679	5,068,059
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	0
Government - Post Paid	139,258	141,323	150,692	143,182	141,829	136,737	148,640	149,551	139,674	144,802	139,267	154,565	1,155,064
Government - Pre Paid (Cash Power)	79,125	75,457	79,751	77,779	70,147	78,992	75,292	92,751	70,677	88,550	83,532	81,972	641,914
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	83,016
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	228,760	227,156	240,820	231,338	222,353	226,106	234,309	252,680	220,728	243,729	233,176	246,914	1,879,994
Commercial - Post Paid	340,920	337,420	357,934	333,977	343,652	325,777	343,119	361,280	318,068	336,040	346,867	375,283	2,750,086
Commercial - Pre Paid (Cashpower)	180,592	190,672	213,737	186,923	188,393	183,481	206,920	176,540	175,244	180,509	174,151	169,902	1,455,141
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	521,513	528,092	571,671	520,901	532,045	509,258	550,039	537,821	493,312	516,548	521,018	545,185	4,205,227
Residential - Post Paid	5,506	6,622	6,599	7,994	13,729	12,182	11,713	13,289	10,878	10,726	15,385	10,079	97,980
Residential - Pre Paid (Cashpower)	364,186	369,240	357,928	358,021	367,380	349,658	404,828	356,613	331,157	370,848	361,077	364,441	2,906,002
Residential Scratch Card Sales	32,777	32,761	50,065	39,207	46,952	44,888	34,192	36,437	20,568	30,146	29,135	36,864	279,182
Residential Total	402,470	408,623	414,592	405,222	428,060	406,728	450,733	406,338	362,603	411,720	405,597	411,384	3,283,164
Trade Power Sales Total	1,152,742	1,163,871	1,227,082	1,157,460	1,182,458	1,142,093	1,235,081	1,196,839	1,076,643	1,171,997	1,159,791	1,203,483	9,368,385
Intercompany - CPUC Office	6,653	6,358	6,488	5,943	6,796	6,267	6,779	5,572	6,151	6,334	5,646	5,476	49,021
Intercompany - CPUC Power Operation	17,297	17,879	17,906	16,085	17,721	17,302	17,313	17,366	17,792	19,550	19,299	18,466	144,809
Intercompany - CPUC Water Operations	19,826	20,017	19,919	19,255	20,535	16,484	17,714	18,904	14,977	18,886	17,805	22,787	148,092
Intercompany - CPUC Sewer Operations	35,122	35,912	29,325	35,567	40,800	33,891	42,154	27,735	25,816	36,386	33,971	46,482	287,235
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,231,640	1,244,037	1,300,720	1,234,310	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	1,253,153	1,236,512	1,296,694	9,997,542

Financial Table 4 Water Sales Report – June 2021 – May 2022

Water/Sewer Sales Report	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	9,050	4,674	8,858	10,090	7,091	9,461	9,686	8,267	8,594	9,490	9,368	9,131	71,087
Commercial	8,396	10,364	16,641	10,798	9,612	11,270	12,231	10,937	10,434	12,228	11,407	9,244	87,363
Residential	11,001	12,711	12,676	13,351	9,311	10,531	12,126	9,915	9,963	10,088	11,491	12,269	85,695
Provision for Billing Errors	1,739	3,381	2,114	9,355	4,141	4,813	6,418	6,649	4,905	6,273	5,756	2,962	41,918
Total	30,187	31,130	40,288	43,594	30,155	36,075	40,461	35,769	33,896	38,079	38,022	33,606	286,063
Sewer Sales - US\$													0
Government	4,427	1,865	4,337	5,017	3,474	4,638	4,686	4,050	4,243	4,632	4,606	4,487	34,817
Commercial	6,540	7,653	11,316	7,623	6,541	8,539	8,875	8,246	7,705	8,771	8,316	7,529	64,521
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,507	3,607	4,850	3,821	3,180	3,525	3,713	3,621	2,386	3,569	3,969	3,994	27,959
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	-6,347	0	-6,347
Sewer Sales	14,474	13,125	20,503	16,460	13,196	16,703	17,274	15,917	14,335	16,972	10,544	16,010	120,950
Total Water & Sewer Sales	44,660	44,256	60,791	60,054	43,351	52,778	57,735	51,686	48,231	55,051	48,565	49,616	407,014
Water Sales - Gallons													0
Government	1,784,910	1,796,311	1,624,928	1,859,704	1,320,886	1,744,364	1,786,080	1,583,711	1,608,130	1,766,411	1,821,793	1,823,722	13,455,097
Commercial	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	16,624,370
Residential	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	35,656,047
Water Delivery & Bunkering	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	258,000	162,000	192,000	1,655,000
Total	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	67,390,514

Financial Table 5 Key Performance Indicators – June 2021 – May 2022

	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022 YTD
1a. Non Revenue Power	10.3%	12.0%	10.6%	9.0%	11.4%	10.1%	8.0%	10.3%	11.4%	10.5%	9.0%	8.7%	9.9%
Total Power Generated - kWh	1,373,673	1,413,540	1,455,656	1,356,302	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	1,400,610	1,358,611	1,420,296	11,098,792
Total Power Billed - kWh	1,231,640	1,244,037	1,300,720	1,234,310	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	1,253,153	1,236,512	1,296,694	9,997,542
Generation Loss (actual from Jun 17)	13,530	14,156	14,269	12,786	14,324	14,293	14,191	14,562	14,617	16,046	15,446	14,782	118,261
Distribution Loss Derived - kWh	94,161	120,009	104,275	75,298	113,356	89,163	64,788	95,629	100,187	96,396	72,687	73,312	705,518
Commercial Loss (assumed 2.5%) - kWh	34,342	35,339	36,391	33,908	35,795	33,833	35,847	35,298	32,210	35,015	33,965	35,507	277,470
Total Loss - kWh	142,033	169,503	154,936	121,992	163,475	137,289	114,825	145,489	147,014	147,457	122,099	123,602	1,101,250
Distribution loss %	6.9%	8.5%	7.2%	5.6%	7.9%	6.6%	4.5%	6.8%	7.8%	6.9%	5.4%	5.2%	6.4%
1b. Non Revenue Water	56.7%	48.8%	39.6%	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	49.8%	51.0%	58.3%	54.6%
Water Produced (million gallons)	18.45	17.57	16.79	17.74	19.60	18.56	21.09	18.47	15.12	16.85	17.66	21.15	148.5
Water Billed (million gallons)	7.98	9.00	10.15	9.52	7.94	8.36	9.20	7.93	8.03	8.47	8.66	8.81	67.4
2. Current ratio	3.19	3.16	3.37	4.43	4.68	4.72	4.85	4.69	5.14	4.85	4.41	5.25	4.4
	3.03	2.88	3.15	3.87	4.07	4.33	4.17	4.04	4.58	4.06	3.55	4.16	3.6
	6.99	5.74	7.13	17.04	28.40	27.98	30.62	33.12	30.39	19.31	27.29	28.05	27.3
	6.01	5.83	7.34	1.17	4.58	5.53	4.79	5.74	6.06	5.74	5.77	5.82	5.8
3. ROA (excludes other operating income/grant support)	0.05%	0.01%	0.25%	0.14%	-0.05%	0.03%	0.04%	0.05%	-0.11%	0.03%	-0.01%	0.08%	0.0%
Power Business	0.24%	0.23%	0.42%	0.36%	0.21%	0.21%	0.26%	0.27%	0.07%	0.34%	0.19%	0.34%	0.2%
Water Business	-0.21%	-0.35%	0.18%	0.03%	-0.48%	0.00%	-0.09%	-0.13%	-0.25%	-0.60%	0.03%	-0.19%	0.0%
Sewer Business	-0.67%	-0.77%	-0.50%	-0.81%	-0.94%	-0.78%	-0.88%	-0.79%	-0.80%	-0.80%	-0.95%	-0.82%	-0.95%
4. Operating ratio	0.79	0.80	0.73	0.76	0.82	0.80	0.80	0.78	0.84	0.87	0.84	0.82	0.84
Power Business	0.74	0.75	0.70	0.71	0.75	0.76	0.76	0.75	0.79	0.80	0.80	0.78	0.80
Water Business	1.04	1.12	0.76	0.90	1.20	0.85	0.84	0.86	1.00	1.36	0.96	0.99	0.96
Sewer Business	2.20	2.62	1.47	2.37	2.87	2.06	2.28	2.14	2.30	2.08	3.33	2.22	3.33
5. Days in Accounts Receivable	24.06	24.84	24.00	21.50	21.81	22.99	20.95	24.03	21.64	22.22	23.04	20.67	23.04
Power Business	16.79	17.82	16.68	15.75	29.04	29.62	26.09	29.78	27.84	28.40	27.67	25.05	27.67
Water Business	19.05	3.81	12.51	85.28	236.87	199.39	191.22	206.83	181.61	177.82	184.05	211.92	184.05
Sewer Business	314.19	379.75	263.05	51.64	241.40	198.95	218.13	248.41	258.39	240.95	390.09	262.25	390.09

Financial Table 6 – CPUC Performance Against Budget YTD May 2022

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2022	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$7,332,864	\$4,888,576	\$5,083,597	\$195,021	4.0%
Water Operating Revenue	\$342,564	\$228,376	\$286,063	\$57,687	25.3%
Sewerage Operating Revenue	\$178,109	\$118,739	\$120,950	\$2,211	1.9%
TOTAL OPERATING REVENUE	\$7,853,537	\$5,235,691	\$5,490,611	\$254,920	4.9%
Other Revenue					
Power	\$7,713	\$5,142	\$71,842	\$66,700	1297.3%
Water	\$1,811	\$1,208	\$22,152	\$20,944	1734.5%
Sewer	\$0	\$0	\$990	\$990	-
OTHER REVENUE TOTAL	\$9,524	\$6,349	\$94,984	\$88,635	1396.0%
TOTAL OPERATING REVENUE	\$7,863,061	\$5,242,041	\$5,585,595	\$343,554	6.6%
EXPENDITURE					
Power Variable Cost	\$3,569,429	\$2,379,619	\$2,743,598	\$363,978	15.3%
Power Fixed Cost	\$1,796,101	\$1,197,400	\$1,198,455	\$1,054	0.1%
Water Variable Cost	\$69,348	\$46,232	\$43,528	-\$2,704	-5.8%
Water Fixed Cost	\$382,662	\$255,108	\$242,832	-\$12,275	-4.8%
Sewer Variable Cost	\$112,444	\$74,963	\$72,302	-\$2,661	-3.5%
Sewer Fixed Cost	\$341,068	\$227,379	\$212,428	-\$14,951	-6.6%
TOTAL OPERATING EXPENSE	\$6,271,052	\$4,180,701	\$4,513,142	\$332,441	8.0%
OPERATING INCOME					
Operating Income Power	\$1,975,047	\$1,316,698	\$1,213,387	-\$103,311	-7.8%
Operating Income Water	-\$107,635	-\$71,756	\$21,855	\$93,611	-130.5%
Operating Income Sewer	-\$275,403	-\$183,602	-\$162,789	\$20,813	-11.3%
OPERATING INCOME (Excl Int & Deprec.)	\$1,592,009	\$1,061,339	\$1,072,453	\$11,113	1.0%
INTEREST					
Interest Power	\$50,275	\$33,517	\$33,517	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$50,275	\$33,517	\$33,517	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,222,551	\$815,034	\$815,034	\$0	0.0%
Depreciation Water	\$127,776	\$85,184	\$85,184	\$0	0.0%
Depreciation Sewer	\$179,179	\$119,453	\$119,453	\$0	0.0%
TOTAL DEPRECIATION	\$1,529,506	\$1,019,671	\$1,019,671	\$0	0.0%
Depreciation as % of Revenue	18.3%	19.5%	18.3%	-1.2%	-6.2%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$702,221	\$468,147	\$364,836	-\$103,311	-22.1%
Total Operating Income Water	-\$235,411	-\$156,941	-\$63,329	\$93,611	-59.6%
Total Operating Income Sewer	-\$454,582	-\$303,054	-\$282,242	\$20,813	-6.9%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$12,228	\$8,152	\$19,265	\$11,113	136.3%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$270,573	-\$180,382	\$0	\$180,382	-100.0%
INTEREST INCOM \$	\$0	\$0	\$2,758	\$2,758	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$270,573	-\$180,382	\$2,758	\$183,140	-101.5%

Power Table 1 Power Operation Indicators – June 2021 – May 2022

	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022 YTD
Generation Statistics													
Diesel Generation - kWh	1,305,008	1,342,856	1,373,417	1,293,174	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	1,326,016	1,287,068	1,343,860	10,559,827
Peak Generation - kW	2,718	2,665	2,822	2,719	2,723	2,569	2,574	2,649	2,690	2,690	2,690	2,690	2,723
Fuel Consumption - Gallons	87,587	90,114	91,563	85,461	92,959	86,435	91,212	90,382	81,150	88,482	85,224	90,522	706,367
Average Fuel Price (\$/Gallon)	3.03	3.15	3.19	3.14	3.22	3.48	3.51	3.38	3.57	3.88	4.42	4.84	3.78
Load Factor (%)	70%	73%	71%	69%	72%	72%	77%	73%	66%	71%	69%	73%	79%
Capacity Factor (%)	49%	48%	50%	49%	49%	46%	46%	47%	48%	48%	48%	48%	37%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	187%	193%	176%	187%	186%	204%	203%	194%	190%	190%	190%	190%	186%
Solar PV Generation - kWh													
Solar PV Generation - kWh	68,665	70,684	82,239	63,128	64,670	61,906	58,159	62,724	68,933	74,594	71,543	76,436	538,965
Solar Generation %	5.0%	5.0%	5.6%	4.7%	4.5%	4.6%	4.1%	4.4%	5.4%	5.3%	5.3%	5.4%	4.9%
Peak PV Generation - kW	485	499	580	445	456	437	410	443	486	526	505	539	556
Avoided Fuel - Gallons	4,609	4,743	5,483	4,172	4,397	4,143	3,856	4,202	4,587	4,978	4,737	5,149	36,052
Avoided Cost of Fuel - US\$	13,959	14,930	17,491	13,111	14,169	14,412	13,536	14,217	16,372	19,291	20,939	24,914	136,449
Tons of CO2 avoided	46.5	47.9	55.4	42.1	44.4	41.8	38.9	42.4	46.3	50.3	47.8	52.0	364.1
Labour Productivity (kWh/Emp/d)													
Labour Productivity (kWh/Emp/d)	1,673	1,666	1,704	1,658	1,696	1,656	1,707	1,674	1,675	1,645	1,650	1,500	1,916
SFOC (kWh/gal)													
DG1 - GE 1.8	15.02	15.12	15.33	15.45	14.08	15.41	15.46	15.19	15.43	15.34	15.54	15.06	15.19
DG2 - GE 1.8	15.17	15.14	15.01	15.39	15.53	15.34	15.35	15.18	15.61	15.17	15.30	15.17	15.33
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.34	14.34	14.30	14.49	14.72	14.24	14.49	14.65	14.04	14.33	14.40	14.38	14.41
DG5 - CAT 1.3	14.28	13.99	14.50	14.45	14.21	14.03	14.57	14.24	14.19	14.37	14.50	14.14	14.29
SLOC (kWh/gal)													
DG1 - GE 1.8	5,000	4,830	6,509	1,478	5,382	3,700	4,220	9,116	1,999	6,314	2,204	5,646	3,884
DG2 - GE 1.8	4,330	5,110	4,388	1,225	4,149	2,411	5,516	4,893	3,988	3,721	1,241	5,555	3,194
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	2,409	0	0	1,991	2,520	0	2,215	0	2,461	0	2,444	0	9,640
DG5 - CAT 1.3	0	1,836	0	1,957	0	2,213	2,921	0	1,702	0	1,689	0	8,525
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.6%	25.1%	26.5%	25.6%	25.6%	24.2%	24.2%	24.9%	25.3%	25.3%	25.3%	25.3%	25.6%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.03	0.00	0.13	0.03	0.00	0.07	0.00	0.00	0.00	0.00	0.79	0.00	0.86
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.002
Average Cost (\$/kWh)	0.193	0.201	0.201	0.198	0.209	0.222	0.223	0.217	0.225	0.245	0.277	0.308	0.241

Power Table 2 Power Generation Statistics – June 2021 – May 2022

	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	658,088	531,487	583,542	390,767	423,183	414,720	446,804	450,167	430,748	654,877	419,503	411,043	3,651,045
DG2 - GE 1.8	355,561	519,333	476,480	527,342	490,470	449,768	441,030	444,639	393,168	257,773	475,003	516,587	3,468,438
DG3 - CAT 1.6	29	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	228,810	117,606	159,033	189,145	239,398	216,657	210,420	229,931	233,814	181,422	232,142	210,278	1,754,062
DG5 - CAT 1.3	62,520	174,430	154,362	185,920	214,064	210,275	277,453	224,444	161,730	231,944	160,420	205,952	1,686,282
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,305,008	1,342,856	1,373,417	1,293,174	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	1,326,016	1,287,068	1,343,860	10,559,827
PP Solar F1	15,724	8,925	10,531	7,966	8,981	8,079	8,107	9,627	9,351	9,481	9,603	9,445	72,674
High School Solar F1	16,920	19,800	23,040	18,600	16,080	16,320	15,000	18,360	18,240	24,360	19,440	28,560	156,360
PP Solar F3	9,242	15,165	17,848	13,218	13,518	14,526	12,967	12,514	11,147	13,213	16,053	15,762	109,700
Airport Roof F4	4,300	4,800	5,600	4,500	5,300	3,900	3,700	4,400	4,000	3,800	4,100	3,400	32,600
Airport Carpark F4	16,326	15,784	18,099	13,527	15,230	13,254	13,065	12,730	18,685	18,620	16,378	16,092	124,054
WWTP F4	6,153	6,210	7,121	5,317	5,561	5,827	5,320	5,093	7,510	5,120	5,969	3,177	43,577
Solar PV Generation Total (kWh)	68,665	70,684	82,239	63,128	64,670	61,906	58,159	62,724	68,933	74,594	71,543	76,436	538,965
Total Generation (kWh)	1,373,673	1,413,540	1,455,656	1,356,302	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	1,400,610	1,358,611	1,420,296	11,098,792
Maximum Demand (kW)	2,718	2,665	2,822	2,719	2,723	2,569	2,574	2,649	2,690	2,690	2,690	2,690	2,723
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	17,297	17,879	17,906	16,085	17,721	17,302	17,313	17,366	17,792	19,550	19,299	18,466	144,809
Running Hours													
DG1 - GE 1.8	599	520	529	345	371	353	380	383	346	556	345	337	3,071
DG2 - GE 1.8	377	450	499	456	422	390	381	377	625	221	392	416	3,224
DG3 - CAT 1.6	0	1	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	334	177	232	295	292	302	318	275	319	307	204	81	2,098
DG5 - CAT 1.3	95	287	209	465	293	313	369	283	218	318	221	273	2,288
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,405	1,435	1,469	1,561	1,378	1,358	1,448	1,318	1,508	1,402	1,162	1,107	10,681

Power Table 3 Fuel & Lube Oil Statistics - June 2021 – May 2022

	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	43,805	35,154	38,059	25,287	30,046	26,917	28,902	29,629	27,918	42,694	26,999	27,290	240,396
DG2 - GE 1.8	23,445	34,295	31,736	34,258	31,577	29,312	28,739	29,297	25,181	16,994	31,043	34,049	226,191
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	15,960	8,202	11,122	13,049	16,267	15,214	14,523	15,692	16,650	12,656	16,120	14,622	121,744
DG5 - CAT 1.3	4,377	12,464	10,646	12,866	15,069	14,993	19,048	15,764	11,401	16,139	11,062	14,561	118,036
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	87,587	90,114	91,563	85,461	92,959	86,435	91,212	90,382	81,150	88,482	85,224	90,522	706,367
Average Fuel Price (\$/Gallon)	3.03	3.15	3.19	3.14	3.22	3.48	3.51	3.38	3.57	3.88	4.42	4.84	3.78
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	152	104	133	54	102	172	81	92	108	176	73	74	878
DG2 - GE 1.8	14	79	78	101	57	82	55	56	47	34	56	69	456
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	166	183	211	155	159	254	136	148	155	210	129	143	1,334
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	0	0	0	265	0	0	0	0	0	0	265	0	265
DG2 - GE 1.8	0	0	0	265	0	0	0	0	265	0	0	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	0	0	95	95	0	95	0	95	0	95	95	475
DG5 - CAT 1.3	0	95	0	95	0	95	95	0	95	0	95	0	380
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	95	95	0	720	95	95	190	0	455	0	455	95	1,385

Power Table 4 Distribution Feeder Statistics - June 2021 – May 2022

FEEDER STATISTICS	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022
Feeder 1 Load	388,106	384,430	405,154	374,979	306,893	290,800	388,924	390,623	356,891	391,892	372,381	396,855	2,895,259
Feeder 2 Load	119,513	125,783	122,157	116,254	125,297	121,266	123,107	121,680	110,998	120,660	114,446	119,616	957,070
Feeder 3 Load	418,538	438,745	462,271	421,576	440,458	415,210	434,756	434,181	398,137	434,018	422,972	441,066	3,420,798
Feeder 4 Load	321,490	333,415	335,053	320,163	427,082	396,882	350,563	333,947	305,258	326,636	306,204	315,065	2,761,637
Feeder 5 Load	112,496	117,011	116,752	110,544	117,731	114,875	122,325	116,912	102,492	111,358	127,162	132,912	945,767
Total Feeder Load (kWh)	1,360,143	1,399,384	1,441,387	1,343,516	1,417,461	1,339,033	1,419,675	1,397,343	1,273,776	1,384,564	1,343,165	1,405,514	10,980,531
Feeder 1 Sales	341,097	326,010	352,878	339,086	328,746	316,425	361,530	335,869	312,543	351,467	329,953	361,322	2,697,856
Feeder 2 Sales	107,076	117,179	117,077	101,557	128,482	104,558	112,449	110,474	100,692	108,932	112,201	112,329	890,117
Feeder 3 Sales	371,493	369,563	400,617	357,538	362,650	365,288	383,976	373,066	353,814	368,169	374,924	382,288	2,964,175
Feeder 4 Sales	269,168	282,725	290,896	288,119	294,163	294,502	313,433	289,290	261,158	289,941	263,069	282,668	2,288,223
Feeder 5 Sales	83,344	88,524	88,972	84,228	90,342	90,777	95,089	87,447	74,834	83,359	97,610	109,499	728,957
Total Feeder Sales (kWh)	1,172,179	1,184,002	1,250,439	1,170,527	1,204,383	1,171,550	1,266,477	1,196,146	1,103,040	1,201,868	1,177,758	1,248,106	9,569,328
Feeder 1 Loss - kWh	47,009	58,420	52,276	35,893	-21,853	-25,625	27,394	54,754	44,348	40,425	42,428	35,533	197,403
Feeder 2 Loss - kWh	12,437	8,604	5,080	14,697	-3,185	16,708	10,658	11,206	10,306	11,728	2,245	7,287	66,953
Feeder 3 Loss - kWh	47,045	69,182	61,654	64,038	77,808	49,922	50,780	61,115	44,323	65,849	48,048	58,778	456,623
Feeder 4 Loss - kWh	52,322	50,690	44,157	32,044	132,919	102,380	37,130	44,657	44,100	36,695	43,135	32,397	473,414
Feeder 5 Loss - kWh	29,152	28,487	27,780	26,316	27,389	24,098	27,236	29,465	27,658	27,999	29,552	23,413	216,809
Total Feeder Loss - kWh	187,964	215,382	190,948	172,989	213,078	167,483	153,198	201,197	170,736	182,696	165,407	157,407	1,411,202
Feeder 1 Loss - %	12.1%	15.2%	12.9%	9.6%	-7.1%	-8.8%	7.0%	14.0%	12.4%	10.3%	11.4%	9.0%	6.8%
Feeder 2 Loss - %	10.4%	6.8%	4.2%	12.6%	-2.5%	13.8%	8.7%	9.2%	9.3%	9.7%	2.0%	6.1%	7.0%
Feeder 3 Loss - %	11.2%	15.8%	13.3%	15.2%	17.7%	12.0%	11.7%	14.1%	11.1%	15.2%	11.4%	13.3%	13.3%
Feeder 4 Loss - %	16.3%	15.2%	13.2%	10.0%	31.1%	25.8%	10.6%	13.4%	14.4%	11.2%	14.1%	10.3%	17.1%
Feeder 5 Loss - %	25.9%	24.3%	23.8%	23.8%	23.3%	21.0%	22.3%	25.2%	27.0%	25.1%	23.2%	17.6%	22.9%
Total Feeder Loss - %	13.8%	15.4%	13.2%	12.9%	15.0%	12.5%	10.8%	14.4%	13.4%	13.2%	12.3%	11.2%	12.9%

Power Table 5 Customer Energy Use By Category and By Feeder – May 2022

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	304	1,051	7,346
F02	215	1,216	5,023
F03	263	2,075	747
F04	229	2,644	506
F05	162	1,553	1,087
Total - Weno	235	1,708	2,942
F10 - Tonoas	63	814	0

Power Table 6 Power Distribution Statistics – June 2021 – May 2022

	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced - Distribution	1	0	2	1	0	1	0	0	0	0	2	0	3
Feeder 1	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	1	0	2	1	0	0	0	0	0	0	1	0	1
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	1	0	0	0	0	0	0	1
Feeder 5	0	0	0	0	0	0	0	0	0	0	1	0	1
Planned - Distribution	0	0	0	0	0	1	0	0	0	0	0	0	1
Feeder 1	0	0	0	0	0	1	0	0	0	0	0	0	1
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	1	0	2	1	0	2	0	0	0	0	2	0	4

Power Table 7 Power Outage Statistics – June 2021 – May 2022

	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	May 22	FY2022 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	0.7	0.0	3.6	0.8	0.0	1.4	0.0	0.0	0.0	0.0	21.6	0.0	23.1
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.7	0.0	3.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	2.6	0.0	2.6
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	1.4
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	0.0	19.0
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	0.7	0.0	3.6	0.8	0.0	1.8	0.0	0.0	0.0	0.0	21.6	0.0	23.5

Water Table 1 Water Production & Sales Data Statistics – June 2021 – May 2022

COMPANY WIDE DATA	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	FY2022 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	329,500	0	0	0	1,004,700	2,732,700	3,162,700	425,100	171,757	1,116,600	1,747,800	826,987	11,188,344
Well Production (into supply)	18,120,000	17,571,600	16,792,900	17,735,700	18,594,100	15,831,300	17,927,500	18,040,300	14,945,100	16,399,600	15,917,100	20,322,800	137,977,800
Volume into network	18,449,500	17,571,600	16,792,900	17,735,700	19,598,800	18,564,000	21,090,200	18,465,400	15,116,857	17,516,200	17,664,900	21,149,787	149,166,144
Water Volume Billed (Gallons)	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	Sep-22
Commercial	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	16,624,371
Government (excludes hospital)	960,210	746,911	586,728	927,804	651,886	917,064	958,180	735,711	785,830	1,027,511	1,011,293	963,022	7,050,497
Government Hospital	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	738,900	810,500	860,700	6,404,600
Residential	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	35,656,047
Water Delivery and Bunkering	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	258,000	162,000	192,000	1,655,000
Total	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	67,390,515
NRW	10,464,711	8,568,033	6,646,786	8,213,843	11,660,455	10,208,879	11,891,789	10,535,891	7,088,935	9,049,099	9,002,497	12,338,085	81,775,629
Volume	56.7%	48.8%	39.6%	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	51.7%	51.0%	58.3%	54.8%
Production (Gallons)	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	FY2022 YTD
WTP (production less storage difference)	329,500	0	0	0	1,004,700	2,732,700	3,162,700	425,100	171,757	1,116,600	1,747,800	826,987	11,188,344
Deep Wells	18,120,000	17,571,600	16,792,900	17,735,700	18,594,100	15,831,300	17,927,500	18,040,300	14,945,100	16,399,600	15,917,100	20,322,800	137,977,800
Total Production	18,449,500	17,571,600	16,792,900	17,735,700	19,598,800	18,564,000	21,090,200	18,465,400	15,116,857	17,516,200	17,664,900	21,149,787	149,166,144
Volume Billed (Gallons)	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	FY2022 YTD
Commercial	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	2,207,877	16,624,371
Government (excludes hospital)	960,210	746,911	586,728	927,804	651,886	917,064	958,180	735,711	785,830	1,027,511	1,011,293	963,022	7,050,497
Government Hospital	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	738,900	810,500	860,700	6,404,600
Residential	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	4,588,103	35,656,047
Water Delivery and Bunkering	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	258,000	162,000	192,000	1,655,000
Total	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	8,811,702	67,390,515
NRW	10,464,711	8,568,033	6,646,786	8,213,843	11,660,455	10,208,879	11,891,789	10,535,891	7,088,935	9,049,099	9,002,497	12,338,085	81,775,629
NRW Percentage	56.7%	48.8%	39.6%	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	51.7%	51.0%	58.3%	54.8%
Invoiced Water Value (USD)	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	FY2022 YTD
Water Delivery and Bunkering	1,772	1,483	2,212	6,987	4,222	4,648	6,560	4,367	4,931	6,477	3,863	3,148	38,216
Commercial	8,453	11,288	16,641	10,798	10,062	11,270	12,231	10,937	10,434	12,228	11,407	11,082	89,651
Government (includes hospital)	9,050	9,549	8,858	10,345	7,091	9,461	9,686	8,267	8,594	9,490	9,365	9,131	71,084
Residential	11,248	12,345	12,720	13,466	11,195	10,531	12,126	9,915	10,175	10,088	11,491	12,353	87,875
Total	30,523	34,665	40,431	41,597	32,570	35,910	40,603	33,487	34,134	38,283	36,125	35,714	286,826
Sewer Charges (USD)	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	FY2022 YTD
Commercial	3,608	4,678	7,541	3,875	3,990	4,781	4,876	4,247	3,677	4,726	4,351	4,437	35,085
Commercial - w/o water	2,816	2,816	2,816	2,816	2,799	2,799	2,799	2,799	2,829	2,846	2,846	2,831	22,550
Government	4,427	4,707	4,337	5,017	3,474	4,638	4,686	4,050	4,243	4,632	4,606	4,487	34,817
Residential	956	1,020	1,114	1,260	920	911	1,077	832	855	881	887	1,121	7,485
Residential w/o water	2,589	2,597	2,630	2,650	2,620	2,644	2,906	3,059	2,880	3,032	3,272	3,257	23,670
Total	14,394	15,818	18,438	15,617	13,804	15,774	16,345	14,989	14,484	16,117	15,962	16,133	123,607

Water Table 2 Water/Sewer Connection Data – June 2021 – May 2022

Connection Information	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	May-22	FY2022 YTD
Water Connection Data (Total Active)	500	510	513	516	517	522	525	525	526	499	500	502	502
Commercial - Billed	88	94	94	93	92	92	92	93	93	95	93	93	93
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	17,968	23,168	34,274	23,348	19,609	24,007	24,470	19,040	20,392	25,101	22,591	23,741	178,757
Government - Billed	22	24	24	24	25	26	27	26	29	29	29	29	29
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	43,646	31,121	24,447	38,659	26,075	35,272	35,488	28,297	27,098	35,431	34,872	33,208	243,121
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	738,900	810,500	860,700	6,404,600
Residential - Billed	389	391	394	398	399	403	405	405	403	374	377	379	379
Residential - Disconnected	0	0	0	0	0	0	0	0	0	1	1	1	1
Residential - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Avge Consumption - Gall/conn/mth	11,621	12,679	13,100	13,344	11,678	10,591	12,267	10,694	10,435	10,851	12,142	12,106	94,079
Sewer Connection Data (Total Registered)	591	601	599	606	601	602	619	613	614	606	604	602	602
Commercial Billed	54	60	55	57	57	55	57	57	58	54	57	53	53
Commercial Billed w/o water	51	51	52	52	51	51	51	51	51	52	52	51	51
Government Billed	19	21	22	22	21	22	23	24	25	26	25	24	24
Residential Billed	220	220	219	222	220	220	230	223	225	204	206	209	209
Residential Billed w/o water	247	249	251	253	252	254	258	258	255	270	264	265	265
STP Inflow (MG/month)	21.2	30.5	17.7	27.9	31.6	28.0	30.2	13.0	11.7	21.7	20.4	40.4	27.9

Water Table 3 Zonal Water Use Statistics – May 2022 & YTD FY2022

ZONAL NRW - May 2022					ZONAL NRW - FY2022				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	141,105	58,895	29%	1	1,600,000	1,260,705	339,295	21%
2	16,450,887	5,969,577	10,481,310	64%	2	114,275,244	47,550,589	66,724,655	58%
3	5,000	1,600	3,400	68%	3	40,000	26,500	13,500	34%
4	1,258,800	182,328	1,076,472	86%	4	7,158,200	1,834,702	5,323,498	74%
5	0	0	0	0%	5	0	0	0	-
6	2,418,900	2,084,248	334,652	14%	6	19,828,600	11,920,430	7,908,170	40%
7	100,000	95,285	4,715	5%	7	650,000	1,302,369	-652,369	-100%
8	716,200	145,564	570,636	80%	8	5,614,100	1,840,275	3,773,825	67%
Water Delivery/Bunker		192,000			Water Delivery/Bunker		1,655,000		
Total	21,149,787	8,811,707	12,338,080	58.3%	Total	149,166,144	67,390,570	81,775,574	54.8%
ZONAL WATER CONSUMPTION - March 2022					ZONAL WATER CONSUMPTION - FY2022				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	25,300	96,500	-	6,433	1	163,300	742,470	-	118,293
2	24,535	38,317	-	10,545	2	185,920	240,365	-	91,300
3	-	-	-	800	3	-	-	-	13,250
4	-	-	-	12,155	4	-	-	-	122,313
5	-	-	-	0	5	-	-	-	-
6	11,768	-	860,700	502	6	70,013	-	6,404,600	118,884
7	-	-	-	10,586	7	-	0	-	117,684
8	-	13,815	-	3,859	8	-	188,979	-	43,782
Total	61,603	148,631	860,700	44,881	Total	19,609	26,075	669,000	11,678

Work Order Summary – End May 2022

Work Order Performance May 2022						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	1	1	1	0	2	0
INTERNAL POWER	0	1	1	0	1	0
INTERNAL SEWER	0	0	0	0	0	0
INTERNAL WATER	0	0	0	0	0	0
POWER	3	4	6	0	1	6
REVENUE	10	54	62	0	48	16
SEWER	13	21	22	0	17	17
WATER	25	67	87	0	62	30
TOTAL ALL WORK ORDERS	52	148	179		131	69
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	1.9%	0.7%	-	0.0%		
INTERNAL POWER	0.0%	0.7%	-	0.0%		
INTERNAL SEWER	0.0%	0.0%	-	0.0%		
INTERNAL WATER	0.0%	0.0%	-	0.0%		
POWER	5.8%	2.7%	14.3%	8.7%		
REVENUE	19.2%	36.5%	75.0%	23.2%		
SEWER	25.0%	14.2%	50.0%	24.6%		
WATER	48.1%	45.3%	67.4%	43.5%		
TOTAL ALL WORK ORDERS			65.5%			

Administration Table 1 H&S Statistics – May 2022



FY2022 HEALTH & SAFETY REPORT

May 2022

1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	May 2022						YEAR TO DATE - FY2022					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	16	2,428	0	0	0	0	0	19,528	0	0	0	0	0
Maintenance	7	1,262	0	0	0	0	0	9,002	0	0	0	0	0
Power Distribution	19	2,720	0	0	0	0	0	22,852	0	0	0	0	0
Water & Sewer	19	3,097	0	0	0	0	0	26,695	0	0	0	0	0
Finance & Admin.	18	2,624	0	0	0	0	0	20,502	0	0	0	0	0
Tonoas Power Distribution	6	904	0	0	0	0	0	7,075	0	0	0	0	0
ADB Funded - PMU STAFF	7	994	0	0	0	0	0	5,805	0	0	0	0	0
TOTAL	92	14,028	0	0	0	0	0	111,458	0	0	0	0	0

FA - Number of First Aid cases

Total Hours Without Incident - Whole Company 1,296,283

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	May 2022		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	16	100	0	100
Maintenance	7	8	0	8
Power Distribution	19	123	0	123
Water & Sewer	19	86	0	86
Finance & Admin.	18	176	0	176
Tonoas Power Distribution	6	12	0	12
ADB Funded - PMU STAFF	7	37	0	37
TOTAL	92	542	0	542

Year To Date FY2022		
Total Hours Sick	Accident Related	Poor Health
682	0	682
143	0	143
1,079	0	1,079
1,085	0	1,085
1,112	0	1,112
241	0	241
298	0	298
4,641	0	4,641

Sick Hours as Percentage of Total Hours Worked	3.9%	0.0%	3.9%
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4.2%	0.0%	4.2%
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DEPARTMENT	Number of Staff	May 2022		
		Sick Hours as Percentage of Total Hours Worked	Accident Related	Poor Health
Power Generation	16	4.1%	0.0%	4.1%
Maintenance	7	0.6%	0.0%	0.6%
Power Distribution	19	4.5%	0.0%	4.5%
Water & Sewer	19	2.8%	0.0%	2.8%
Finance & Admin.	18	6.7%	0.0%	6.7%
Tonoas Power Distribution	6	1.3%	0.0%	1.3%
ADB Funded - PMU STAFF	7	3.8%	0.0%	3.8%
TOTAL	92	3.9%	0.0%	3.9%

Administration Table 2 Attendance Summary – May 2022 & FY 2022

DEPARTMENT	May 2022								YEAR TO DATE - FY2022							
DEPARTMENT	Number of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours claimed
		Regular	Overtime						Regular	Overtime						
Power Generation	16	2,320	108	62	100	136	2,726	82	18,499	1,028	592	682	1,228	22,030	453	3.1%
Maintenance	7	1,170	92	56	8	6	1,332	0	8,498	505	489	143	490	10,125	0	1.4%
Power Distribution	19	2,627	93	152	123	417	3,411	13	21,517	1,334	1,527	1,079	1,500	26,958	58	4.0%
Water & Sewer	19	2,927	170	133	86	171	3,486	310	24,141	2,554	1,387	1,085	1,295	30,463	1,238	0.0%
Finance & Admin.	18	2,601	23	124	176	250	3,173	26	19,892	610	1,462	1,112	1,841	24,917	605	4.5%
Tonoas Power Distribution	6	899	5	48	12	108	1,072	0	6,910	165	419	241	275	8,010	0	0.0%
ADB	7	994	0	48	37	29	1,108	0	5,647	158	366	298	253	6,722	0	4.4%
TOTAL EMPLOYEES	92	13,538	490	623	542	1,116	16,308	431	105,104	6,354	6,243	4,641	6,883	129,225	2,355	3.6%

REGULAR STAFF	85	12,544	490	575	504	1,087	15,200	431	99,457	6,196	5,876	4,343	6,630	122,503	2,355	0
Hours as % of Total Hours Claimed		82.5%	3.2%	3.8%	3.3%	7.2%		2.8%	81.2%	5.1%	4.8%	3.5%	5.4%		1.9%	

ADB Funded - PMU STAFF	7	994	0	48	37	29	1,108	0	5,647	158	366	298	253	6,722	0
Hours as % of Total Hours Claimed		89.7%	0.0%	4.3%	3.4%	2.6%		-	84.0%	2.3%	5.4%	4.4%	3.8%		0.0%

CAPEX Table 1 Capex Summary Sheet – May 2022

Chuuk Public Utility Corporation Capex Summary Sheet as of May 31, 2022								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2019 Professional management - D19AF0008	204,400	204,400	204,400	0	0	204,400	0	0
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	2,149,583	2,149,583	0	2,850,417	2,019,091	2,980,909	-130,492
FY 2022 ADB CWSSP - G0767	12,760,000	449,135	449,135	0	12,310,865	359,327	12,400,673	-89,808
FY 2021 Professional management D21AF10034-00	164,808	164,808	164,808	0	0	164,808	0	0
Total	19,145,506	3,615,106	3,615,106	0	15,530,400	3,428,924	15,716,582	-186,183



Graph Showing Feeder Loads in kW – May 2022

Due to breakdown of the Power plant Scada system a dynamic plot of feeder loads is not available for March, April & May 2022 – total loads are recorded and reported in prior sections of this report. A new computer is being sourced and is unlikely to be up and running before July 2022.

Graph Showing Generation Output in kW – May 2022

Due to breakdown of the Power plant Scada system a dynamic plot of Generation output is not available for March, April & May 2022 – total generated outputs are recorded and reported in prior sections of this report. A new computer is being sourced and is unlikely to be up and running before July 2022.