

## CHUUK PUBLIC UTILITY CORPORATION



**MONTHLY REPORT:**  
**FY2022 – March 2022**



**Issued: 25 April 2022**

**Table of Contents**

EXECUTIVE SUMMARY .....3

1 FINANCIAL PERFORMANCE GRAPHS..... 4

2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS..... 6

3 WATER PERFORMANCE GRAPHS ..... 8

Financial Table1 P & L Statement – April 2021 – March 2022 ..... 9

Financial Table 2 Cash Flow and A/R Report – April 2021 – March 2022 .....10

Financial Table 3 Power Sales Report – April 2021 – March 2022 .....11

Financial Table 4 Water Sales Report – April 2021 – March 2022..... 12

Financial Table 5 Key Performance Indicators – April 2021 – March 2022 ..... 13

Financial Table 6 – CPUC Performance Against Budget YTD March 2022 .....14

Power Table 1 Power Operation Indicators – April 2021 – March 2022 ..... 15

Power Table 2 Power Generation Statistics – April 2021 – March 2022 .....16

Power Table 3 Fuel & Lube Oil Statistics - April 2021 – March 2022 ..... 17

Power Table 4 Distribution Feeder Statistics - April 2021 – March 2022 .....18

Power Table 5 Customer Energy Use By Category and By Feeder – March 2022 .....18

Power Table 6 Power Distribution Statistics – April 2021 – March 2022 .....19

Power Table 7 Power Outage Statistics – April 2021 – March 2022 .....19

Water Table 1 Water Production & Sales Data Statistics – April 2021 – March 2022 ..... 20

Water Table 2 Water/Sewer Connection Data – April 2021 – March 2022..... 21

Water Table 3 Zonal Water Use Statistics – March 2022 & YTD FY2022 .....22

Work Order Summary – End March 2022 .....23

Administration Table 1 H&S Statistics – March 2022 .....24

Administration Table 2 Attendance Summary – March 2022 & FY 2022 .....25

CAPEX Table 1 Capex Summary Sheet – March 2022 ..... 26

Graph Showing Feeder Loads in kW – March 2022.....27

Graph Showing Generation Output in kW – March 2022 .....27

**EXECUTIVE SUMMARY**

**SUMMARY OF KEY STATISTICS**

	Mar 22	FY2022	US\$/kWh Sold		US\$/kWh Generated	
	US\$		Mar-22	FY2022	Mar-22	FY2022
Revenue	741,023	4,015,505	0.591	0.538	0.529	0.483
Variable Costs	369,004	1,983,645	0.294	0.266	0.263	0.238
Fixed Costs	236,474	1,249,301	0.189	0.167	0.169	0.150
Total Expenses	605,479	3,232,946	0.483	0.433	0.432	0.389
Operating result	135,544	782,559	0.108	0.105	0.097	0.094
Power generation	1,400,610	8,319,885				
<i>Diesel</i>	1,326,016	7,928,899				
<i>Solar</i>	74,594	390,986				
<i>Solar PV as % of Total Generation</i>	5.3%	4.7%				
<i>Avoided Cost of Fuel - US\$</i>	19,291	91,656	<b>Feeder</b>	<b>Conns</b>	<b>Mar-22</b>	<b>FY2022</b>
<i>Tons of CO2 Avoided</i>	50.3	264.3	F1	488	391,892	2,126,023
Government Sales	243,729	1,399,905	F2	525	120,660	723,008
Commercial Sales	516,548	3,139,023	F3	442	434,018	2,556,760
Residential Sales	411,720	2,466,183	F4	426	326,636	2,140,368
Intercompany Sales	81,156	459,225	F5	511	111,358	685,693
Sales Accrual	0	0	Tonoas	156	8,339	16,678
<b>Total Sales</b>	<b>1,253,153</b>	<b>7,464,336</b>				
Power Loss	10.5%	10.3%	<b>Total</b>	<b>2,547</b>	<b>1,392,903</b>	<b>8,248,530</b>
Operating ratio	0.87	0.82				
Water Produced - Gallons	16,850,252	109,685,509				
Water Sold - Gallons	8,467,101	49,916,409				
Non Revenue Water	49.8%	54.5%				

Daily generated output in March was 45,181 kWh/day an decrease of 1.8% on February. Average daily sales were 40,424 kWh/day – 0.5% lower than February. Total power loss was 10.5% in March. The total power loss for FY2022 YTD is 10.3%.

Average fuel efficiency for March was 14.99 kWh/gallon – and 14.94 kWh/gallon YTD.

The split of power users for total sales in March was as follows:

Government – 19.4%; Commercial – 41.2%; Residential – 32.9%; Intercompany – 6.5 %; Accrual - 0.0%;

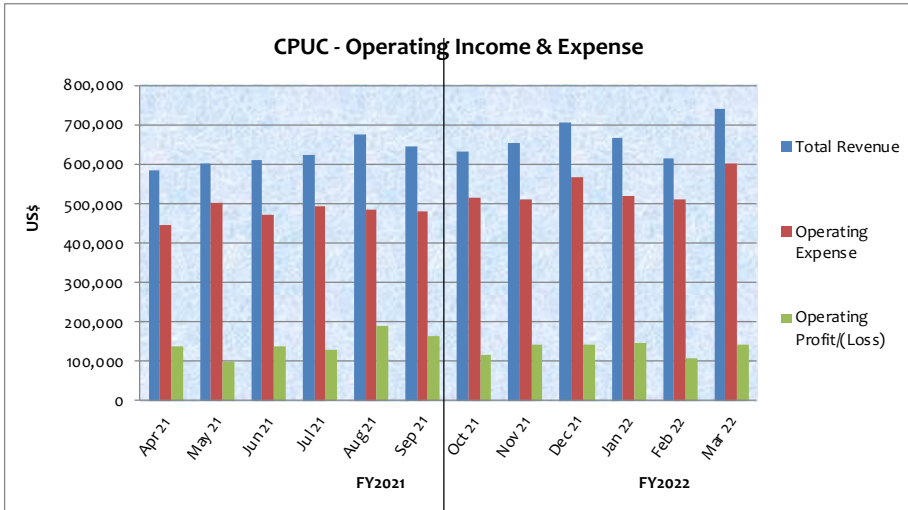
Solar PV generation in March 2022 was 74,594 kWh or 5.3 % of total generation. The avoided cost of fuel was US\$19,291 and the amount of Carbon Dioxide avoided was 50.3 tons.

The operating result for March 2022 is US\$135,544 before interest and depreciation; with an operating ratio of 0.87.

The NRW in March was 49.8% with 54.5% YTD. Control of water production remains a critical issue.

The whole business operating result YTD is US\$-7,332 which is slightly lower than budget for the same period by US\$-13,446.

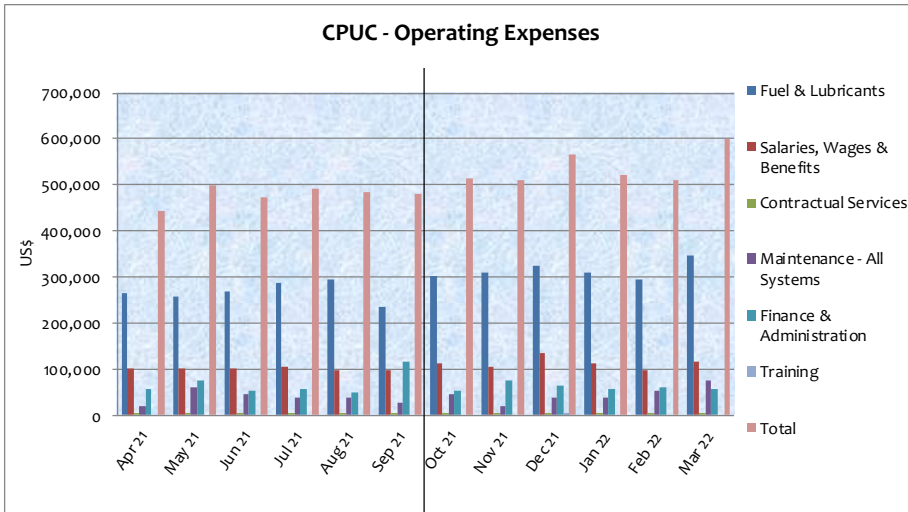
# 1 FINANCIAL PERFORMANCE GRAPHS



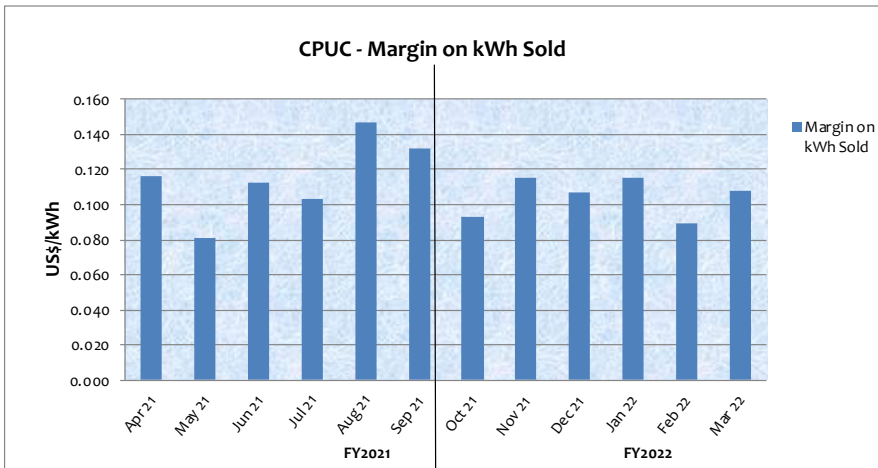
### 1.1 Key Points:

Operating income for March 2022 – US\$ 135,544

Operating ratio: YTD 0.84;

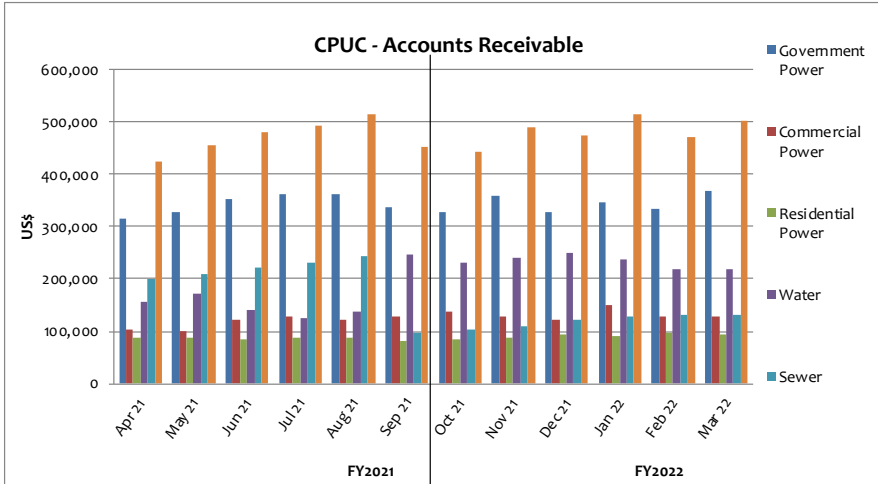


### 1.2 Key Points:

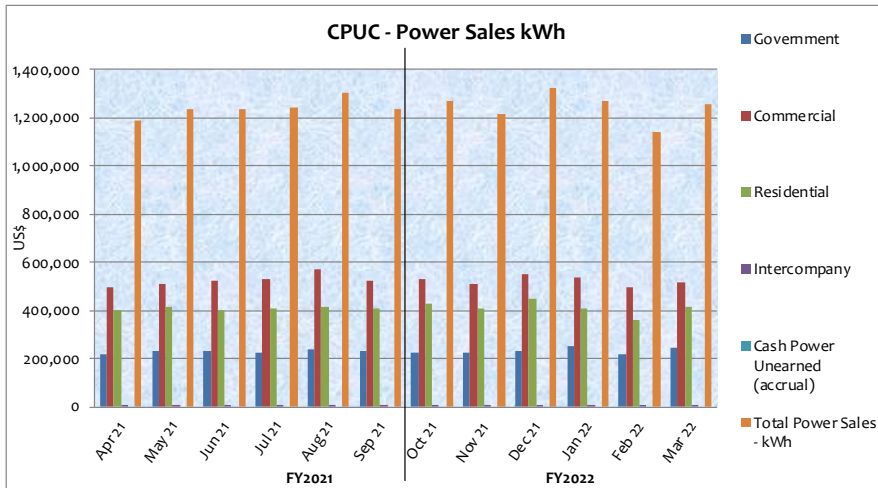


### 1.3 Key Points:

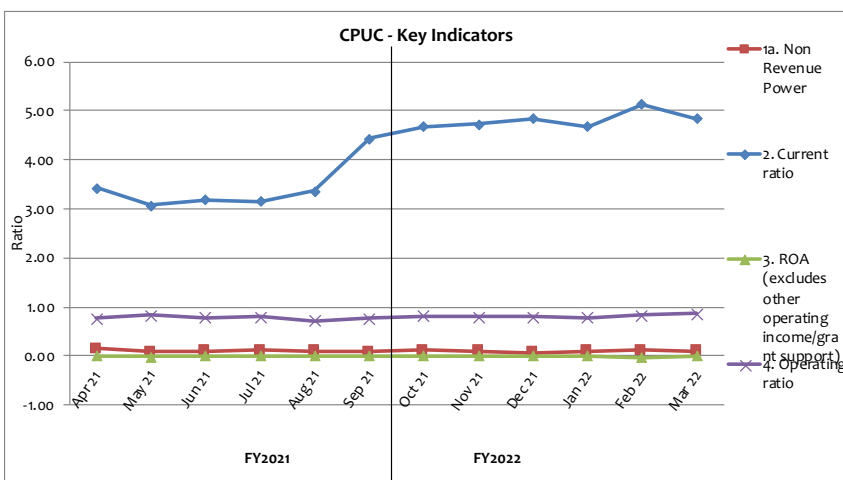
March US\$0.108/kWh sold.



#### 1.4 Key Points:

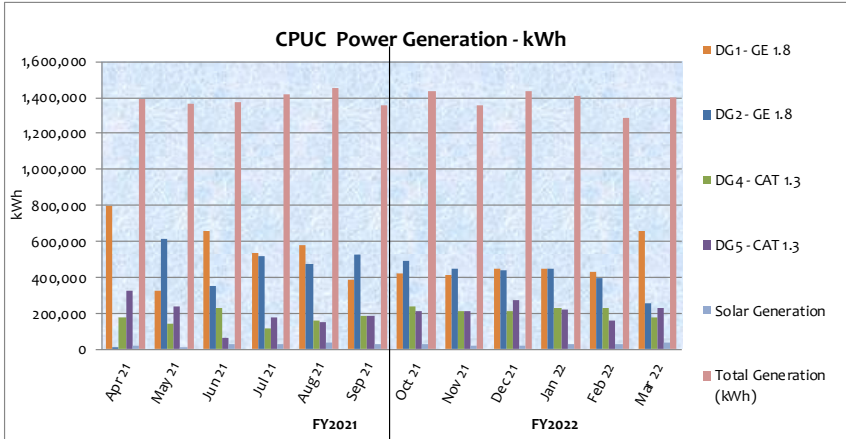


#### 1.5 Key Points:

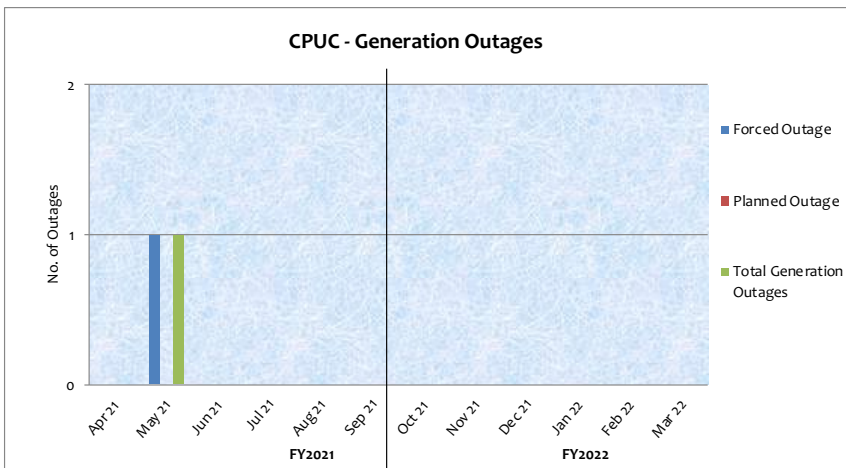


#### 1.6 Key Points:

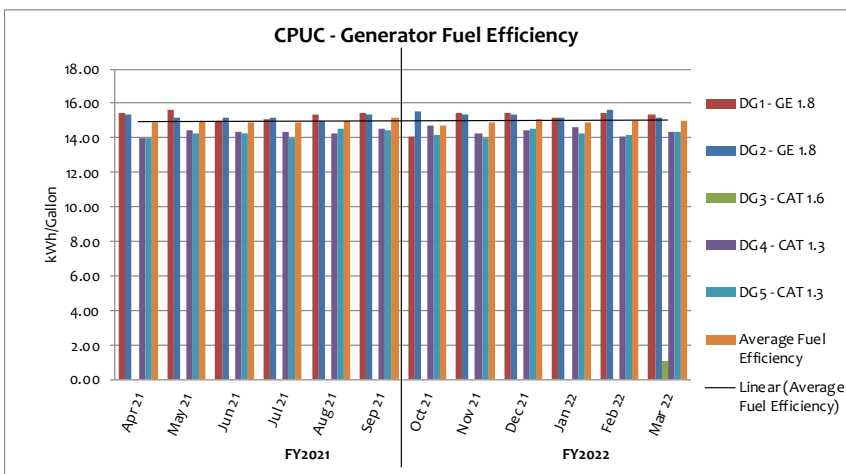
## 2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



**2.1 Key Points:**

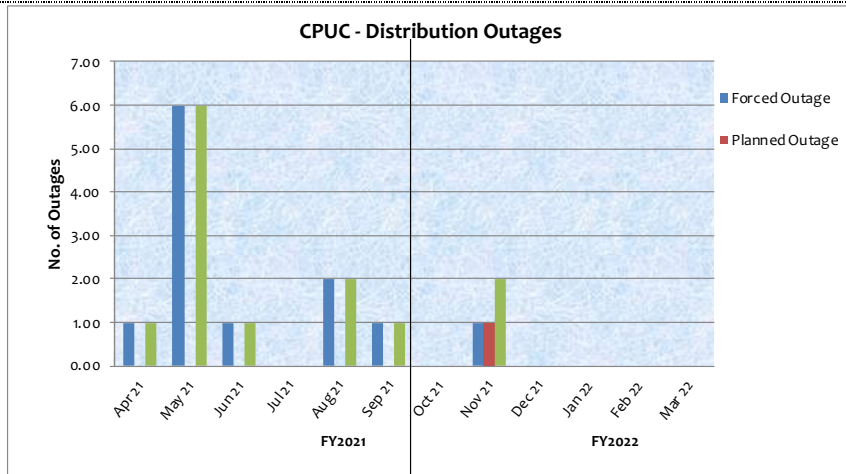


**2.2 Key Points:**

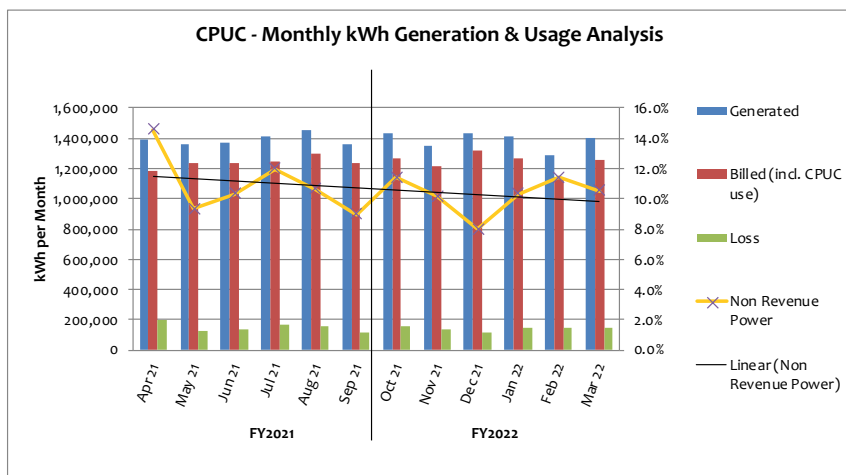


**2.3 Key Points:**

Avg fuel efficiency  
March 2022 – 14.99  
kWh/gall.

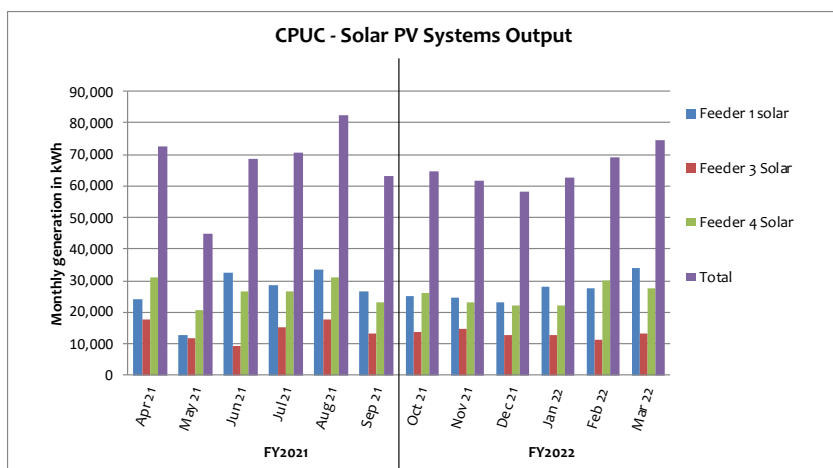


#### 2.4 Key Points



#### 2.5 Key Points:

Power loss for March 2022 – 10.5%;



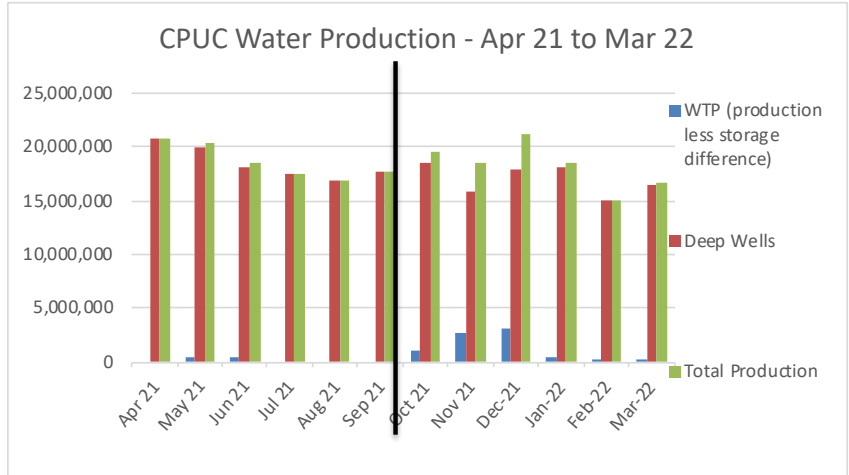
#### 2.6 Key Points:

Solar PV accounted for 5.3% of CPUC generation in March 2022;

The avoided cost of fuel was US\$19,291; and

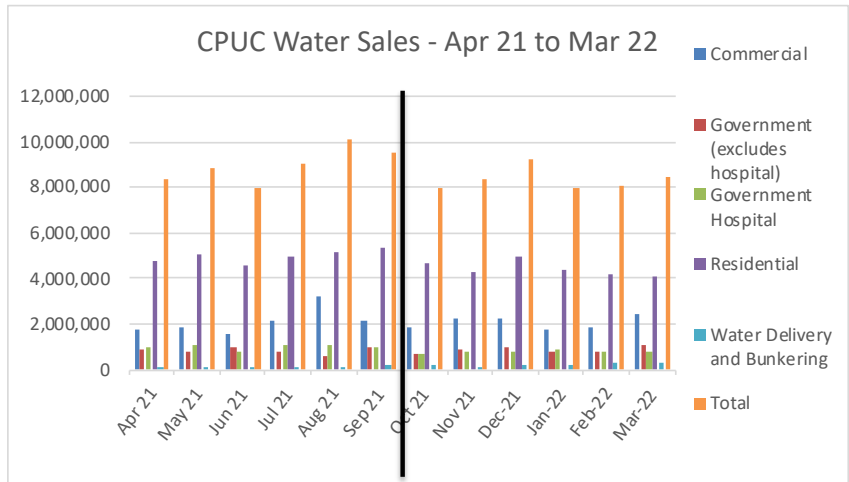
Avoided Tons of CO<sub>2</sub> was 50.3 Tons;

### 3 WATER PERFORMANCE GRAPHS

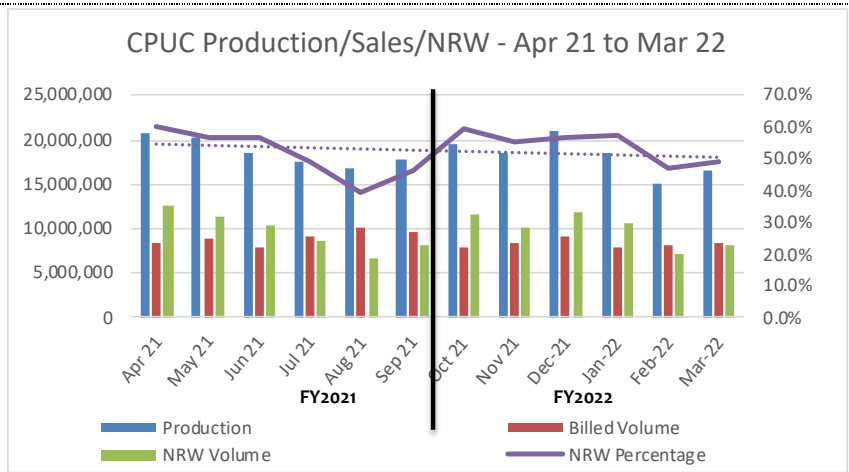


**1 Key Points:**

28 wells are capable of production; system in process of being optimized to balance production with demand;



**Key Points:**



**Key Points:**



## Financial Table1 P & L Statement – April 2021 – March 2022

Revenue - US\$	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	FY2022 YTD
<b>Operating revenue:</b>													
a. Power Sales	526,584	547,964	556,429	570,175	606,046	570,077	585,817	585,446	646,372	611,094	562,351	639,545	3,630,625
b. Water Sales	32,479	31,970	30,187	31,130	40,288	43,594	30,155	36,075	40,461	35,769	33,896	38,079	214,436
c. Sewer Sales	14,774	15,078	14,474	13,125	20,503	16,460	13,196	16,703	17,274	15,917	14,335	16,972	94,396
d. Other operating revenue	8,872	5,541	9,823	8,746	8,932	12,789	4,373	13,862	3,573	3,029	4,783	46,427	76,047
<b>Revenue - Total</b>	<b>582,708</b>	<b>600,552</b>	<b>610,912</b>	<b>623,176</b>	<b>675,769</b>	<b>642,921</b>	<b>633,541</b>	<b>652,086</b>	<b>707,681</b>	<b>665,809</b>	<b>615,366</b>	<b>741,023</b>	<b>4,015,505</b>
<b>Expenses - US\$</b>													
Fuel & Lubricants	265,459	257,234	268,726	287,773	296,241	234,123	303,659	311,684	324,306	310,073	293,765	348,302	1,891,789
Salaries, Wages & Benefits	102,457	102,120	101,506	105,307	99,256	99,928	111,197	103,942	134,445	113,979	98,822	117,263	679,647
Contractual Services	3,441	4,042	3,744	3,510	3,687	3,641	2,590	2,568	3,249	2,614	2,210	2,486	15,717
O&M - Power Generation	6,224	38,140	23,400	10,921	10,789	7,969	12,062	3,351	13,481	1,716	11,872	23,173	65,654
O&M - Power Distribution	5,608	5,982	4,441	5,129	8,179	4,811	5,268	1,220	8,938	23,235	17,724	14,936	71,320
O&M - Water	3,109	2,641	3,398	4,331	2,887	4,489	5,007	538	1,148	2,261	4,293	20,867	34,114
O&M - Sewer	657	0	30	0	0	264	2,239	0	463	3,415	834	42	6,992
Finance & Administration Overheads	37,082	52,244	32,991	38,889	29,678	96,420	30,784	55,695	43,115	38,260	45,633	35,847	249,335
Vehicle & Eq. Fuel	2,956	15,228	14,053	17,240	16,070	9,293	21,955	14,174	15,728	7,116	17,832	16,436	93,241
CPUC Power Usage (incl. in O&M from Oct 15)	18,347	22,365	19,903	20,202	18,557	19,366	21,243	18,634	21,158	17,533	16,313	20,451	115,333
Tonoas Power Usage	0	0	0	0	0	0	0	0	0	0	3,506	5,524	9,029
Tonoas Distribution Expense	0	0	0	0	0	0	0	0	0	0	287	153	440
Support to Energy Office	0	0	0	1,290	0	0	0	0	0	0	0	0	33
Training	0	0	0	0	0	0	0	0	332	0	0	0	332
<b>Expense - Total</b>	<b>445,339</b>	<b>499,996</b>	<b>472,194</b>	<b>494,592</b>	<b>485,343</b>	<b>480,305</b>	<b>516,005</b>	<b>511,806</b>	<b>566,363</b>	<b>520,203</b>	<b>513,091</b>	<b>605,479</b>	<b>3,232,979</b>
<b>Operating Income/(Loss)</b>	<b>137,370</b>	<b>100,556</b>	<b>138,719</b>	<b>128,584</b>	<b>190,426</b>	<b>162,616</b>	<b>117,536</b>	<b>140,280</b>	<b>141,318</b>	<b>145,606</b>	<b>102,275</b>	<b>135,544</b>	<b>782,526</b>
<b>Non-Cash Expenses - US\$</b>													
Depreciation	121,808	121,808	121,808	121,808	121,808	121,808	127,459	127,459	127,459	127,459	127,459	127,459	764,753
Interest Expense	4,203	4,203	4,203	4,203	4,203	4,203	4,190	4,190	4,190	4,190	4,190	4,190	25,138
<b>Non-Cash Expense - Total - US\$</b>	<b>126,011</b>	<b>126,011</b>	<b>126,011</b>	<b>126,011</b>	<b>126,011</b>	<b>126,011</b>	<b>131,648</b>	<b>131,648</b>	<b>131,648</b>	<b>131,648</b>	<b>131,648</b>	<b>131,648</b>	<b>789,891</b>
<b>Net Income/(Loss) - excluding grant support - US\$</b>	<b>11,359</b>	<b>-25,455</b>	<b>12,708</b>	<b>2,573</b>	<b>64,416</b>	<b>36,605</b>	<b>-14,113</b>	<b>8,632</b>	<b>9,669</b>	<b>13,958</b>	<b>-29,373</b>	<b>3,896</b>	<b>-7,365</b>
<b>Non-operating Income (Grant Support) - US\$</b>	<b>0</b>	<b>20</b>	<b>-20</b>	<b>2</b>	<b>733</b>	<b>2</b>	<b>1,661</b>	<b>150</b>	<b>332</b>	<b>-21</b>	<b>-4</b>	<b>17</b>	<b>2,135</b>
<b>Net Income/(Loss) - including grant support - US\$</b>	<b>11,359</b>	<b>-25,434</b>	<b>12,688</b>	<b>2,575</b>	<b>65,149</b>	<b>36,607</b>	<b>-12,451</b>	<b>8,782</b>	<b>10,001</b>	<b>13,936</b>	<b>-29,378</b>	<b>3,913</b>	<b>-5,230</b>

## Financial Table 2 Cash Flow and A/R Report – April 2021 – March 2022

<b>Cash Flow Report - US\$</b>	<b>Apr 21</b>	<b>May 21</b>	<b>Jun 21</b>	<b>Jul 21</b>	<b>Aug 21</b>	<b>Sep 21</b>	<b>Oct 21</b>	<b>Nov 21</b>	<b>Dec 21</b>	<b>Jan 22</b>	<b>Feb 22</b>	<b>Mar 22</b>	<b>FY2022YTD</b>
Receipts	487,859	539,090	765,900	471,910	522,537	672,570	560,267	766,134	654,840	603,014	517,162	655,821	3,757,238
Disbursements	378,089	389,889	838,942	491,245	530,312	890,806	698,296	533,466	491,623	725,297	573,702	659,579	3,681,964
Net receipts/Disbursements	109,770	149,201	-73,042	-19,335	-7,774	-218,236	-138,030	232,668	163,217	-122,283	-56,540	-3,758	75,274
Cash balance (beginning)	1,165,268	1,275,038	1,424,239	1,351,197	1,331,862	1,324,087	1,508,565	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,508,565
Cash balance (end)	1,275,038	1,424,239	1,351,197	1,331,862	1,324,087	1,105,851	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,583,839	1,370,535
<b>Other Financial Data - US\$</b>													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,273,345	1,422,545	1,349,504	1,330,168	1,322,394	1,104,158	1,368,841	1,601,509	1,764,726	1,642,444	1,585,903	1,582,145	1,368,841
Stocks	1,127,423	1,133,452	1,184,844	1,178,988	1,168,505	1,230,389	1,216,722	1,214,748	1,218,993	1,212,318	1,234,674	1,238,172	1,216,722
Trade Receivable	425,420	455,138	482,108	492,326	516,334	451,544	442,642	489,184	475,747	513,803	471,951	501,539	442,642
Prepaid Lease	231,189	229,127	227,065	225,003	222,942	220,880	218,818	216,756	214,694	212,632	210,571	344,593	218,818
Collateral with Vital Inc.	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,075,256	1,171,500	1,158,208	1,179,136	1,127,849	876,291	958,158	915,012	978,299	1,021,731	934,060	1,020,875	958,158
Loans Payable	3,376,417	3,380,620	3,384,823	3,248,011	3,252,214	3,256,416	3,283,623	3,287,813	3,292,003	3,157,098	3,161,288	3,165,478	3,283,623
<b>Total Accounts Receivable (to date) - US\$</b>													
Government Power	315,469	327,016	352,728	362,332	363,428	337,434	327,286	360,098	327,389	346,721	332,829	369,954	327,286
Commercial Power	104,512	100,083	121,068	127,191	122,115	128,825	137,476	129,245	123,352	149,161	129,631	127,027	137,476
Residential Power	87,956	86,857	85,920	86,561	88,922	81,395	84,078	88,686	93,252	91,098	96,724	93,592	84,078
Water	157,769	170,701	141,064	125,715	138,148	245,813	230,417	239,762	249,579	238,644	219,852	218,424	230,417
Sewer	199,086	209,853	220,699	229,898	243,093	97,448	102,756	110,766	121,546	127,551	132,285	131,913	102,756
Allowance for Doubtful	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371
<b>Total</b>	<b>425,420</b>	<b>455,138</b>	<b>482,108</b>	<b>492,326</b>	<b>516,334</b>	<b>451,544</b>	<b>442,642</b>	<b>489,184</b>	<b>475,747</b>	<b>513,803</b>	<b>471,951</b>	<b>501,539</b>	<b>442,642</b>

### Financial Table 3 Power Sales Report – April 2021 – March 2022

Power Sales Report	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	FY2022 YTD
<b>Power Sales US\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
Government - Post Paid	67,386	66,937	67,861	70,065	75,819	71,719	71,209	71,218	79,220	78,216	73,574	80,074	453,511
Government - Pre Paid (Cash Power)	32,788	38,237	38,589	37,540	40,147	38,975	35,361	41,289	39,995	48,388	37,402	49,021	251,458
Government Streetlights	2,842	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	3,116	17,915
Solar	2,680	2,680	5,815	3,725	3,725	3,725	3,725	3,725	3,725	3,666	3,666	3,666	22,173
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Government Total</b>	<b>105,697</b>	<b>110,892</b>	<b>115,205</b>	<b>114,368</b>	<b>122,729</b>	<b>117,359</b>	<b>113,333</b>	<b>119,172</b>	<b>125,979</b>	<b>133,309</b>	<b>117,387</b>	<b>135,877</b>	<b>745,057</b>
Commercial - Post Paid	148,441	152,362	160,522	161,562	173,213	160,490	165,575	163,037	176,254	181,599	161,529	179,361	1,027,354
Commercial - Pre Paid (Cashpower)	82,041	83,686	84,463	91,046	103,320	89,929	91,201	92,236	105,778	88,570	89,234	96,320	563,339
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Commercial Total</b>	<b>230,483</b>	<b>236,048</b>	<b>244,985</b>	<b>252,608</b>	<b>276,533</b>	<b>250,419</b>	<b>256,776</b>	<b>255,272</b>	<b>282,032</b>	<b>270,169</b>	<b>250,763</b>	<b>275,680</b>	<b>1,590,693</b>
Residential - Post Paid	2,622	2,645	2,431	2,969	2,995	3,588	6,148	5,669	5,766	6,236	5,305	5,469	34,592
Residential - Pre Paid (Cashpower)	154,594	159,306	159,404	165,235	162,284	161,503	166,827	165,284	194,803	168,214	158,690	186,759	1,040,578
Residential Scratch Card Sales	14,841	17,979	14,522	14,793	22,948	17,842	21,490	21,415	16,635	15,632	9,897	15,309	100,376
<b>Residential Total</b>	<b>172,057</b>	<b>179,930</b>	<b>176,357</b>	<b>182,997</b>	<b>188,228</b>	<b>182,933</b>	<b>194,464</b>	<b>192,367</b>	<b>217,204</b>	<b>190,082</b>	<b>173,892</b>	<b>207,536</b>	<b>1,175,546</b>
Tonoas Government											0	0	0
Tonoas Commercial											0	269	269
Tonoas Residential											3,996	4,156	8,152
Tonoas Streetlight											0	659	659
<b>Tonoas Total Power Sales - US\$</b>											<b>3,996</b>	<b>4,425</b>	<b>8,421</b>
<b>Trade Power Sales Total</b>	<b>508,237</b>	<b>526,870</b>	<b>536,547</b>	<b>549,973</b>	<b>587,490</b>	<b>550,711</b>	<b>564,574</b>	<b>566,812</b>	<b>625,214</b>	<b>593,560</b>	<b>546,038</b>	<b>619,094</b>	<b>3,515,292</b>
Intercompany - CPUC Office	1,456	1,437	1,677	1,602	1,635	1,498	1,479	1,579	1,708	1,404	1,550	1,596	9,317
Intercompany - CPUC Power Operation	4,169	4,034	4,359	4,506	4,512	4,053	4,430	4,360	4,363	4,376	4,484	4,927	26,940
Intercompany - CPUC Water Operations	5,164	5,642	4,996	5,044	5,020	4,852	5,134	4,154	4,464	4,764	3,774	4,759	27,049
Intercompany - CPUC Sewer Operations	7,558	9,980	8,851	9,050	7,390	8,963	10,200	8,541	10,623	6,989	6,506	9,169	52,027
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Power Sales - US\$</b>	<b>526,584</b>	<b>547,964</b>	<b>556,429</b>	<b>570,175</b>	<b>606,046</b>	<b>570,077</b>	<b>585,817</b>	<b>585,446</b>	<b>646,372</b>	<b>611,094</b>	<b>562,351</b>	<b>639,545</b>	<b>3,630,625</b>
<b>Power Sales kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>	<b>kWh</b>
Government - Post Paid	140,316	138,964	139,258	141,323	150,692	143,182	141,829	136,737	148,640	149,551	139,674	144,802	861,233
Government - Pre Paid (Cash Power)	67,940	79,067	79,125	75,457	79,751	77,779	70,147	78,992	75,292	92,751	70,677	88,550	476,410
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	62,262
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Government Total</b>	<b>218,634</b>	<b>228,408</b>	<b>228,760</b>	<b>227,156</b>	<b>240,820</b>	<b>231,338</b>	<b>222,353</b>	<b>226,106</b>	<b>234,309</b>	<b>252,680</b>	<b>220,728</b>	<b>243,729</b>	<b>1,399,905</b>
Commercial - Post Paid	319,902	327,591	340,920	337,420	357,934	333,977	343,652	325,777	343,119	361,280	318,068	336,040	2,027,936
Commercial - Pre Paid (Cashpower)	177,349	180,514	180,592	190,672	213,737	186,923	188,393	183,481	206,920	176,540	175,244	180,509	1,111,088
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Commercial Total</b>	<b>497,251</b>	<b>508,105</b>	<b>521,513</b>	<b>528,092</b>	<b>571,671</b>	<b>520,901</b>	<b>532,045</b>	<b>509,258</b>	<b>550,039</b>	<b>537,821</b>	<b>493,312</b>	<b>516,548</b>	<b>3,139,023</b>
Residential - Post Paid	6,048	6,089	5,506	6,622	6,599	7,994	13,729	12,182	11,713	13,289	10,878	10,726	72,516
Residential - Pre Paid (Cashpower)	357,360	367,403	364,186	369,240	357,928	358,021	367,380	349,658	404,828	356,613	331,157	370,848	2,180,484
Residential Scratch Card Sales	33,979	41,027	32,777	32,761	50,065	39,207	46,952	44,888	34,192	36,437	20,568	30,146	213,183
<b>Residential Total</b>	<b>397,386</b>	<b>414,519</b>	<b>402,470</b>	<b>408,623</b>	<b>414,592</b>	<b>405,222</b>	<b>428,060</b>	<b>406,728</b>	<b>450,733</b>	<b>406,338</b>	<b>362,603</b>	<b>411,720</b>	<b>2,466,183</b>
<b>Trade Power Sales Total</b>	<b>1,113,271</b>	<b>1,151,032</b>	<b>1,152,742</b>	<b>1,163,871</b>	<b>1,227,082</b>	<b>1,157,460</b>	<b>1,182,458</b>	<b>1,142,093</b>	<b>1,235,081</b>	<b>1,196,839</b>	<b>1,076,643</b>	<b>1,171,997</b>	<b>7,005,111</b>
Intercompany - CPUC Office	5,778	5,704	6,653	6,358	6,488	5,943	6,796	6,267	6,779	5,572	6,151	6,334	37,899
Intercompany - CPUC Power Operation	16,544	16,009	17,297	17,879	17,906	16,085	17,721	17,302	17,313	17,366	17,792	19,550	107,044
Intercompany - CPUC Water Operations	20,491	22,388	19,826	20,017	19,919	19,255	20,535	16,484	17,714	18,904	14,977	18,886	107,500
Intercompany - CPUC Sewer Operations	29,992	39,603	35,122	35,912	29,325	35,567	40,800	33,891	42,154	27,735	25,816	36,386	206,782
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Power Sales - kWh</b>	<b>1,186,076</b>	<b>1,234,736</b>	<b>1,231,640</b>	<b>1,244,037</b>	<b>1,300,720</b>	<b>1,234,310</b>	<b>1,268,310</b>	<b>1,216,037</b>	<b>1,319,041</b>	<b>1,266,416</b>	<b>1,141,379</b>	<b>1,253,153</b>	<b>7,464,336</b>

### Financial Table 4 Water Sales Report – April 2021 – March 2022

Water/Sewer Sales Report	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	FY2022 YTD
<b>Water Sales US\$</b>	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	8,982	9,275	9,050	4,674	8,858	10,090	7,091	9,461	9,686	8,267	8,594	9,490	52,588
Commercial	8,209	8,610	8,396	10,364	16,641	10,798	9,612	11,270	12,231	10,937	10,434	12,228	66,713
Residential	12,091	13,033	11,001	12,711	12,676	13,351	9,311	10,531	12,126	9,915	9,963	10,088	61,935
Provision for Billing Errors	0	1,052	1,739	3,381	2,114	9,355	4,141	4,813	6,418	6,649	4,905	6,273	33,200
<b>Total</b>	<b>29,283</b>	<b>31,970</b>	<b>30,187</b>	<b>31,130</b>	<b>40,288</b>	<b>43,594</b>	<b>30,155</b>	<b>36,075</b>	<b>40,461</b>	<b>35,769</b>	<b>33,896</b>	<b>38,079</b>	<b>214,436</b>
<b>Sewer Sales - US\$</b>													0
Government	4,423	4,572	4,427	1,865	4,337	5,017	3,474	4,638	4,686	4,050	4,243	4,632	25,724
Commercial	6,886	6,929	6,540	7,653	11,316	7,623	6,541	8,539	8,875	8,246	7,705	8,771	48,677
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,466	3,577	3,507	3,607	4,850	3,821	3,180	3,525	3,713	3,621	2,386	3,569	19,995
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Sewer Sales</b>	<b>14,774</b>	<b>15,078</b>	<b>14,474</b>	<b>13,125</b>	<b>20,503</b>	<b>16,460</b>	<b>13,196</b>	<b>16,703</b>	<b>17,274</b>	<b>15,917</b>	<b>14,335</b>	<b>16,972</b>	<b>94,396</b>
<b>Total Water &amp; Sewer Sales</b>	<b>44,057</b>	<b>47,048</b>	<b>44,660</b>	<b>44,256</b>	<b>60,791</b>	<b>60,054</b>	<b>43,351</b>	<b>52,778</b>	<b>57,735</b>	<b>51,686</b>	<b>48,231</b>	<b>55,051</b>	<b>308,832</b>
<b>Water Sales - Gallons</b>													0
Government	1,803,460	1,800,120	1,784,910	1,796,311	1,624,928	1,859,704	1,320,886	1,744,364	1,786,080	1,583,711	1,608,130	1,766,411	9,809,582
Commercial	1,740,080	1,842,190	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	12,315,555
Residential	4,714,557	5,090,708	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	26,490,272
Water Delivery & Bunkering	105,000	81,500	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	258,000	1,301,000
<b>Total</b>	<b>8,363,097</b>	<b>8,814,518</b>	<b>7,984,789</b>	<b>9,003,567</b>	<b>10,146,114</b>	<b>9,521,857</b>	<b>7,938,345</b>	<b>8,355,121</b>	<b>9,198,411</b>	<b>7,929,509</b>	<b>8,027,922</b>	<b>8,467,101</b>	<b>49,916,409</b>

## Financial Table 5 Key Performance Indicators – April 2021 – March 2022

	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	FY2022 YTD
<b>1a. Non Revenue Power</b>	<b>14.6%</b>	<b>9.3%</b>	<b>10.3%</b>	<b>12.0%</b>	<b>10.6%</b>	<b>9.0%</b>	<b>11.4%</b>	<b>10.1%</b>	<b>8.0%</b>	<b>10.3%</b>	<b>11.4%</b>	<b>10.5%</b>	<b>10.3%</b>
Total Power Generated - kWh	1,388,190	1,361,714	1,373,673	1,413,540	1,455,656	1,356,302	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	1,400,610	8,319,885
Total Power Billed - kWh	1,186,076	1,234,736	1,231,640	1,244,037	1,300,720	1,234,310	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	1,253,153	7,464,336
Generation Loss (actual from Jun 17)	12,662	12,933	13,530	14,156	14,269	12,786	14,324	14,293	14,191	14,562	14,617	16,046	88,033
Distribution Loss Derived - kWh	154,748	80,002	94,161	120,009	104,275	75,298	113,356	89,163	64,788	95,629	100,187	96,396	559,519
Commercial Loss (assumed 2.5%) - kWh	34,705	34,043	34,342	35,339	36,391	33,908	35,795	33,833	35,847	35,298	32,210	35,015	207,997
Total Loss - kWh	202,114	126,978	142,033	169,503	154,936	121,992	163,475	137,289	114,825	145,489	147,014	147,457	855,549
Distribution loss %	11.1%	5.9%	6.9%	8.5%	7.2%	5.6%	7.9%	6.6%	4.5%	6.8%	7.8%	6.9%	6.7%
<b>1b. Non Revenue Water</b>	<b>61.2%</b>	<b>56.6%</b>	<b>56.7%</b>	<b>48.8%</b>	<b>39.6%</b>	<b>46.3%</b>	<b>59.5%</b>	<b>55.0%</b>	<b>56.4%</b>	<b>57.1%</b>	<b>46.9%</b>	<b>49.8%</b>	<b>54.5%</b>
Water Produced (million gallons)	21.53	20.29	18.45	17.57	16.79	17.74	19.60	18.56	21.09	18.47	15.12	16.85	109.69
Water Billed (million gallons)	8.36	8.81	7.98	9.00	10.15	9.52	7.94	8.36	9.20	7.93	8.03	8.47	50
<b>2. Current ratio</b>	<b>3.43</b>	<b>3.07</b>	<b>3.19</b>	<b>3.16</b>	<b>3.37</b>	<b>4.43</b>	<b>4.68</b>	<b>4.72</b>	<b>4.85</b>	<b>4.69</b>	<b>5.14</b>	<b>4.84</b>	<b>4.68</b>
	3.12	2.77	3.03	2.88	3.15	3.87	4.07	4.33	4.17	4.04	4.58	4.05	4.07
	8.13	7.56	6.99	5.74	7.13	17.04	28.40	27.98	30.62	33.12	30.39	19.31	28.40
	5.59	5.00	6.01	5.83	7.34	1.17	4.58	5.53	4.79	5.74	6.06	5.74	4.58
<b>3. ROA (excludes other operating income/grant support)</b>	<b>0.04%</b>	<b>-0.10%</b>	<b>0.05%</b>	<b>0.01%</b>	<b>0.25%</b>	<b>0.14%</b>	<b>-0.05%</b>	<b>0.03%</b>	<b>0.04%</b>	<b>0.05%</b>	<b>-0.11%</b>	<b>0.01%</b>	<b>-0.027%</b>
Power Business	0.19%	0.06%	0.24%	0.23%	0.42%	0.36%	0.21%	0.21%	0.26%	0.27%	0.07%	0.32%	1.329%
Water Business	0.00%	-0.25%	-0.21%	-0.35%	0.18%	0.03%	-0.48%	0.00%	-0.09%	-0.13%	-0.25%	-0.60%	-1.706%
Sewer Business	-0.61%	-0.76%	-0.67%	-0.77%	-0.50%	-0.81%	-0.94%	-0.78%	-0.88%	-0.79%	-0.80%	-0.80%	-4.974%
<b>4. Operating ratio</b>	<b>0.78</b>	<b>0.84</b>	<b>0.79</b>	<b>0.80</b>	<b>0.73</b>	<b>0.76</b>	<b>0.82</b>	<b>0.80</b>	<b>0.80</b>	<b>0.78</b>	<b>0.84</b>	<b>0.87</b>	<b>0.82</b>
Power Business	0.73	0.79	0.74	0.75	0.70	0.71	0.75	0.76	0.76	0.75	0.79	0.81	0.77
Water Business	0.91	1.06	1.04	1.12	0.76	0.90	1.20	0.85	0.84	0.86	1.00	1.36	1.01
Sewer Business	2.00	2.36	2.20	2.62	1.47	2.37	2.87	2.06	2.28	2.14	2.30	2.08	2.27
<b>5. Days in Accounts Receivable</b>	<b>22.24</b>	<b>23.71</b>	<b>24.06</b>	<b>24.84</b>	<b>24.00</b>	<b>21.50</b>	<b>21.81</b>	<b>22.99</b>	<b>20.95</b>	<b>24.03</b>	<b>21.64</b>	<b>22.38</b>	<b>21.81</b>
Power Business	14.79	15.03	16.79	17.82	16.68	15.75	29.04	29.62	26.09	29.78	27.84	28.63	29.04
Water Business	33.14	47.33	19.05	3.81	12.51	85.28	236.87	199.39	191.22	206.83	181.61	177.82	236.87
Sewer Business	263.92	289.37	314.19	379.75	263.05	51.64	241.40	198.95	218.13	248.41	258.39	240.95	241.40

## Financial Table 6 – CPUC Performance Against Budget YTD March 2022

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2022	Budget YTD	Actual YTD	Variance YTD	Variance %
<b>REVENUE</b>					
Power Operating Revenue	\$7,332,864	\$3,666,432	\$3,630,625	-\$35,807	-1.0%
Water Operating Revenue	\$342,564	\$171,282	\$214,436	\$43,154	25.2%
Sewerage Operating Revenue	\$178,109	\$89,054	\$94,396	\$5,342	6.0%
<b>TOTAL OPERATING REVENUE</b>	<b>\$7,853,537</b>	<b>\$3,926,769</b>	<b>\$3,939,457</b>	<b>\$12,689</b>	<b>0.3%</b>
<b>Other Revenue</b>					
Power	\$7,713	\$3,856	\$66,077	\$62,221	1613.5%
Water	\$1,811	\$906	\$9,480	\$8,575	946.8%
Sewer	\$0	\$0	\$490	\$490	-
<b>OTHER REVENUE TOTAL</b>	<b>\$9,524</b>	<b>\$4,762</b>	<b>\$76,047</b>	<b>\$71,286</b>	<b>1497.0%</b>
<b>TOTAL OPERATING REVENUE</b>	<b>\$7,863,061</b>	<b>\$3,931,530</b>	<b>\$4,015,505</b>	<b>\$83,974</b>	<b>2.1%</b>
<b>EXPENDITURE</b>					
Power Variable Cost	\$3,569,429	\$1,784,715	\$1,900,819	\$116,104	6.5%
Power Fixed Cost	\$1,796,101	\$898,050	\$901,249	\$3,199	0.4%
Water Variable Cost	\$69,348	\$34,674	\$30,799	-\$3,875	-11.2%
Water Fixed Cost	\$382,662	\$191,331	\$185,954	-\$5,377	-2.8%
Sewer Variable Cost	\$112,444	\$56,222	\$52,027	-\$4,194	-7.5%
Sewer Fixed Cost	\$341,068	\$170,534	\$162,097	-\$8,437	-4.9%
<b>TOTAL OPERATING EXPENSE</b>	<b>\$6,271,052</b>	<b>\$3,135,526</b>	<b>\$3,232,946</b>	<b>\$97,420</b>	<b>3.1%</b>
<b>OPERATING INCOME</b>					
Operating Income Power	\$1,975,047	\$987,523	\$894,634	-\$92,889	-9.4%
Operating Income Water	-\$107,635	-\$53,817	\$7,163	\$60,981	-113.3%
Operating Income Sewer	-\$275,403	-\$137,701	-\$119,238	\$18,463	-13.4%
<b>OPERATING INCOME (Excl Int &amp; Deprec.)</b>	<b>\$1,592,009</b>	<b>\$796,005</b>	<b>\$782,559</b>	<b>-\$13,446</b>	<b>-1.7%</b>
<b>INTEREST</b>					
Interest Power	\$50,275	\$25,138	\$25,138	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
<b>TOTAL INTEREST</b>	<b>\$50,275</b>	<b>\$25,138</b>	<b>\$25,138</b>	<b>\$0</b>	<b>0.0%</b>
<b>DEPRECIATION</b>					
Depreciation Power	\$1,222,551	\$611,275	\$611,276	\$0	0.0%
Depreciation Water	\$127,776	\$63,888	\$63,888	\$0	0.0%
Depreciation Sewer	\$179,179	\$89,589	\$89,589	\$0	0.0%
<b>TOTAL DEPRECIATION</b>	<b>\$1,529,506</b>	<b>\$764,753</b>	<b>\$764,753</b>	<b>\$0</b>	<b>0.0%</b>
<b>Depreciation as % of Revenue</b>	<b>18.3%</b>	<b>19.5%</b>	<b>19.0%</b>	<b>-0.4%</b>	<b>-2.1%</b>
<b>OPERATING INCOME (Incl. Int. &amp; Deprec.)</b>					
Total Operating Income Power	\$702,221	\$351,110	\$258,221	-\$92,889	-26.5%
Total Operating Income Water	-\$235,411	-\$117,705	-\$56,725	\$60,981	-51.8%
Total Operating Income Sewer	-\$454,582	-\$227,291	-\$208,828	\$18,463	-8.1%
<b>TOTAL OPERATING INCOME (Incl. Int &amp; Deprec.)</b>	<b>\$12,228</b>	<b>\$6,114</b>	<b>-\$7,332</b>	<b>-\$13,446</b>	<b>-219.9%</b>

## Power Table 1 Power Operation Indicators – April 2021 – March 2022

	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	FY2022 YTD
<b>Generation Statistics</b>													
Diesel Generation - kWh	1,315,420	1,316,755	1,305,008	1,342,856	1,373,417	1,293,174	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	1,326,016	7,928,899
Peak Generation - kW	2,678	2,624	2,718	2,665	2,822	2,719	2,723	2,569	2,574	2,649	2,690	2,690	2,723
Fuel Consumption - Gallons	88,496	87,706	87,587	90,114	91,563	85,461	92,959	86,435	91,212	90,382	81,150	88,482	530,621
Average Fuel Price (\$/Gallon)	2.93	2.93	3.03	3.15	3.19	3.14	3.22	3.48	3.51	3.38	3.57	3.88	3.50
Load Factor (%)	71%	71%	70%	73%	71%	69%	72%	72%	77%	73%	66%	71%	406%
Capacity Factor (%)	48%	47%	49%	48%	50%	49%	49%	46%	46%	47%	48%	48%	37%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	191%	197%	187%	193%	176%	187%	186%	204%	203%	194%	190%	190%	186%
Solar PV Generation - kWh	72,770	44,959	68,665	70,684	82,239	63,128	64,670	61,906	58,159	62,724	68,933	74,594	390,986
Solar Generation %	5.2%	3.3%	5.0%	5.0%	5.6%	4.7%	4.5%	4.6%	4.1%	4.4%	5.4%	5.3%	4.7%
Peak PV Generation - kW	513	317	485	499	580	445	456	437	410	443	486	526	2,759
Avoided Fuel - Gallons	4,896	2,995	4,609	4,743	5,483	4,172	4,397	4,143	3,856	4,202	4,587	4,978	26,166
Avoided Cost of Fuel - US\$	14,364	8,783	13,959	14,930	17,491	13,111	14,169	14,412	13,536	14,217	16,372	19,291	91,656
Tons of CO2 avoided	49.4	30.2	46.5	47.9	55.4	42.1	44.4	41.8	38.9	42.4	46.3	50.3	264.3
Labour Productivity (kWh/Emp/d)	1,468	1,470	1,456	1,499	1,533	1,443	1,526	1,441	1,535	1,506	1,361	1,480	7,993
<b>SFOC (kWh/gal)</b>	<b>14.86</b>	<b>15.01</b>	<b>14.90</b>	<b>14.90</b>	<b>15.00</b>	<b>15.13</b>	<b>14.71</b>	<b>14.94</b>	<b>15.08</b>	<b>14.93</b>	<b>15.03</b>	<b>14.99</b>	<b>14.94</b>
DG1 - GE 1.8	15.47	15.64	15.02	15.12	15.33	15.45	14.08	15.41	15.46	15.19	15.43	15.34	15.16
DG2 - GE 1.8	15.32	15.14	15.17	15.14	15.01	15.39	15.53	15.34	15.35	15.18	15.61	15.17	15.37
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.01	14.45	14.34	14.34	14.30	14.49	14.72	14.24	14.49	14.65	14.04	14.33	14.41
DG5 - CAT 1.3	14.01	14.26	14.28	13.99	14.50	14.45	14.21	14.03	14.57	14.24	14.19	14.37	14.28
<b>SLOC (kWh/gal)</b>	<b>2,685</b>	<b>1,784</b>	<b>5,000</b>	<b>4,830</b>	<b>6,509</b>	<b>1,478</b>	<b>5,382</b>	<b>3,700</b>	<b>4,220</b>	<b>9,116</b>	<b>1,999</b>	<b>6,314</b>	<b>4,180</b>
DG1 - GE 1.8	6,153	893	4,330	5,110	4,388	1,225	4,149	2,411	5,516	4,893	3,988	3,721	3,858
DG2 - GE 1.8	35	3,280	25,397	6,574	6,109	1,441	8,605	5,485	8,019	7,940	1,260	7,582	4,156
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	1,879	1,473	2,409	0	0	1,991	2,520	0	0	0	0	0	2,520
DG5 - CAT 1.3	0	2,540	0	1,836	0	1,957	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
<b>Distribution</b>													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	25.2%	24.7%	25.6%	25.1%	26.5%	25.6%	25.6%	24.2%	24.2%	24.9%	25.3%	25.3%	25.6%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.03	0.07	0.03	0.00	0.13	0.03	0.00	0.07	0.00	0.00	0.00	0.00	0.07
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.001
Average Cost (\$/kWh)	0.187	0.189	0.193	0.201	0.201	0.198	0.209	0.222	0.223	0.217	0.225	0.245	0.223

## Power Table 2 Power Generation Statistics – April 2021 – March 2022

	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	FY2022 YTD
<b>Generation - Engine Output (kWh)</b>													
DG1 - GE 1.8	799,848	322,213	658,088	531,487	583,542	390,767	423,183	414,720	446,804	450,167	430,748	654,877	2,820,499
DG2 - GE 1.8	9,293	613,330	355,561	519,333	476,480	527,342	490,470	449,768	441,030	444,639	393,168	257,773	2,476,848
DG3 - CAT 1.6	6,142	68	29	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	178,479	139,889	228,810	117,606	159,033	189,145	239,398	216,657	210,420	229,931	233,814	181,422	1,311,642
DG5 - CAT 1.3	321,658	241,255	62,520	174,430	154,362	185,920	214,064	210,275	277,453	224,444	161,730	231,944	1,319,910
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Diesel Generation Total (kWh)</b>	<b>1,315,420</b>	<b>1,316,755</b>	<b>1,305,008</b>	<b>1,342,856</b>	<b>1,373,417</b>	<b>1,293,174</b>	<b>1,367,115</b>	<b>1,291,420</b>	<b>1,375,707</b>	<b>1,349,181</b>	<b>1,219,460</b>	<b>1,326,016</b>	<b>7,928,899</b>
PP Solar F1	10,341	6,808	15,724	8,925	10,531	7,966	8,981	8,079	8,107	9,627	9,351	9,481	53,626
High School Solar F1	13,800	5,880	16,920	19,800	23,040	18,600	16,080	16,320	15,000	18,360	18,240	24,360	108,360
PP Solar F3	17,631	11,520	9,242	15,165	17,848	13,218	13,518	14,526	12,967	12,514	11,147	13,213	77,885
Airport Roof F4	5,800	3,800	4,300	4,800	5,600	4,500	5,300	3,900	3,700	4,400	4,000	3,800	25,100
Airport Carpark F4	18,161	12,034	16,326	15,784	18,099	13,527	15,230	13,254	13,065	12,730	18,685	18,620	91,584
WWTP F4	7,037	4,917	6,153	6,210	7,121	5,317	5,561	5,827	5,320	5,093	7,510	5,120	34,431
<b>Solar PV Generation Total (kWh)</b>	<b>72,770</b>	<b>44,959</b>	<b>68,665</b>	<b>70,684</b>	<b>82,239</b>	<b>63,128</b>	<b>64,670</b>	<b>61,906</b>	<b>58,159</b>	<b>62,724</b>	<b>68,933</b>	<b>74,594</b>	<b>390,986</b>
<b>Total Generation (kWh)</b>	<b>1,388,190</b>	<b>1,361,714</b>	<b>1,373,673</b>	<b>1,413,540</b>	<b>1,455,656</b>	<b>1,356,302</b>	<b>1,431,785</b>	<b>1,353,326</b>	<b>1,433,866</b>	<b>1,411,905</b>	<b>1,288,393</b>	<b>1,400,610</b>	<b>8,319,885</b>
<b>Maximum Demand (kW)</b>	<b>2,678</b>	<b>2,624</b>	<b>2,718</b>	<b>2,665</b>	<b>2,822</b>	<b>2,719</b>	<b>2,723</b>	<b>2,569</b>	<b>2,574</b>	<b>2,649</b>	<b>2,690</b>	<b>2,690</b>	<b>2,723</b>
<b>Engine Rating kW (at 0.8 PF)</b>													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
<b>Station Services (kWh)</b>	<b>16,544</b>	<b>16,009</b>	<b>17,297</b>	<b>17,879</b>	<b>17,906</b>	<b>16,085</b>	<b>17,721</b>	<b>17,302</b>	<b>17,313</b>	<b>17,366</b>	<b>17,792</b>	<b>19,550</b>	<b>107,044</b>
<b>Running Hours</b>													
DG1 - GE 1.8	686	313	599	520	529	345	371	353	380	383	346	556	2,389
DG2 - GE 1.8	204	565	377	450	499	456	422	390	381	377	625	221	2,416
DG3 - CAT 1.6	13	0	0	1	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	267	229	334	177	232	295	292	302	318	275	319	307	1,813
DG5 - CAT 1.3	417	337	95	287	209	465	293	313	369	283	218	318	1,794
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Hours</b>	<b>1,587</b>	<b>1,444</b>	<b>1,405</b>	<b>1,435</b>	<b>1,469</b>	<b>1,561</b>	<b>1,378</b>	<b>1,358</b>	<b>1,448</b>	<b>1,318</b>	<b>1,508</b>	<b>1,402</b>	<b>8,412</b>



### Power Table 3 Fuel & Lube Oil Statistics - April 2021 – March 2022

	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	FY2022 YTD
<b>Fuel Consumption (Gallons)</b>													
DG1 - GE 1.8	51,713	20,601	43,805	35,154	38,059	25,287	30,046	26,917	28,902	29,629	27,918	42,694	186,107
DG2 - GE 1.8	606	40,502	23,445	34,295	31,736	34,258	31,577	29,312	28,739	29,297	25,181	16,994	161,099
DG3 - CAT 1.6	491	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	12,735	9,684	15,960	8,202	11,122	13,049	16,267	15,214	14,523	15,692	16,650	12,656	91,002
DG5 - CAT 1.3	22,951	16,919	4,377	12,464	10,646	12,866	15,069	14,993	19,048	15,764	11,401	16,139	92,413
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Fuel Consumption (Gals)</b>	<b>88,496</b>	<b>87,706</b>	<b>87,587</b>	<b>90,114</b>	<b>91,563</b>	<b>85,461</b>	<b>92,959</b>	<b>86,435</b>	<b>91,212</b>	<b>90,382</b>	<b>81,150</b>	<b>88,482</b>	<b>530,621</b>
<b>Average Fuel Price (\$/Gallon)</b>	<b>2.93</b>	<b>2.93</b>	<b>3.03</b>	<b>3.15</b>	<b>3.19</b>	<b>3.14</b>	<b>3.22</b>	<b>3.48</b>	<b>3.51</b>	<b>3.38</b>	<b>3.57</b>	<b>3.88</b>	<b>3.50</b>
<b>Lube Oil Consumption (Gallons)</b>													
DG1 - GE 1.8	130	96	152	104	133	54	102	172	81	92	108	176	731
DG2 - GE 1.8	0	187	14	79	78	101	57	82	55	56	47	34	331
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total LO Consumption (Gals)</b>	<b>130</b>	<b>283</b>	<b>166</b>	<b>183</b>	<b>211</b>	<b>155</b>	<b>159</b>	<b>254</b>	<b>136</b>	<b>148</b>	<b>155</b>	<b>210</b>	<b>1,062</b>
<b>Oil Change Log (75 Gal/change)</b>													
DG1 - GE 1.8	0	265	0	0	0	265	0	0	0	0	0	0	0
DG2 - GE 1.8	265	0	0	0	0	265	0	0	0	0	265	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	95	95	0	0	95	95	0	95	0	95	0	285
DG5 - CAT 1.3	0	95	0	95	0	95	0	95	95	0	95	0	285
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Oil Change Volume (Gals)</b>	<b>360</b>	<b>455</b>	<b>95</b>	<b>95</b>	<b>0</b>	<b>720</b>	<b>95</b>	<b>95</b>	<b>190</b>	<b>0</b>	<b>455</b>	<b>0</b>	<b>835</b>

**Power Table 4 Distribution Feeder Statistics - April 2021 - March 2022**

FEEDER STATISTICS	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	FY2022
Feeder 1 Load	395,757	383,301	388,106	384,430	405,154	374,979	306,893	290,800	388,924	390,623	356,891	391,892	2,126,023
Feeder 2 Load	118,793	118,484	119,513	125,783	122,157	116,254	125,297	121,266	123,107	121,680	110,998	120,660	723,008
Feeder 3 Load	429,231	408,751	418,538	438,745	462,271	421,576	440,458	415,210	434,756	434,181	398,137	434,018	2,556,760
Feeder 4 Load	315,891	321,335	321,490	333,415	335,053	320,163	427,082	396,882	350,563	333,947	305,258	326,636	2,140,368
Feeder 5 Load	115,856	116,910	112,496	117,011	116,752	110,544	117,731	114,875	122,325	116,912	102,492	111,358	685,693
<b>Total Feeder Load (kWh)</b>	<b>1,375,528</b>	<b>1,348,781</b>	<b>1,360,143</b>	<b>1,399,384</b>	<b>1,441,387</b>	<b>1,343,516</b>	<b>1,417,461</b>	<b>1,339,033</b>	<b>1,419,675</b>	<b>1,397,343</b>	<b>1,273,776</b>	<b>1,384,564</b>	<b>8,231,852</b>
Feeder 1 Sales	336,096	346,302	341,097	326,010	352,878	339,086	328,746	316,425	361,530	335,869	312,543	351,467	2,006,580
Feeder 2 Sales	108,739	111,203	107,076	117,179	117,077	101,557	128,482	104,558	112,449	110,474	100,692	108,932	665,586
Feeder 3 Sales	345,174	364,673	371,493	369,563	400,617	357,538	362,650	365,288	383,976	373,066	353,814	368,169	2,206,963
Feeder 4 Sales	266,434	282,280	269,168	282,725	290,896	288,119	294,163	294,502	313,433	289,290	261,158	289,941	1,742,487
Feeder 5 Sales	83,367	90,327	83,344	88,524	88,972	84,228	90,342	90,777	95,089	87,447	74,834	83,359	521,848
<b>Total Feeder Sales (kWh)</b>	<b>1,139,809</b>	<b>1,194,786</b>	<b>1,172,179</b>	<b>1,184,002</b>	<b>1,250,439</b>	<b>1,170,527</b>	<b>1,204,383</b>	<b>1,171,550</b>	<b>1,266,477</b>	<b>1,196,146</b>	<b>1,103,040</b>	<b>1,201,868</b>	<b>7,143,464</b>
Feeder 1 Loss - kWh	59,661	36,999	47,009	58,420	52,276	35,893	-21,853	-25,625	27,394	54,754	44,348	40,425	119,443
Feeder 2 Loss - kWh	10,054	7,281	12,437	8,604	5,080	14,697	-3,185	16,708	10,658	11,206	10,306	11,728	57,422
Feeder 3 Loss - kWh	84,057	44,078	47,045	69,182	61,654	64,038	77,808	49,922	50,780	61,115	44,323	65,849	349,797
Feeder 4 Loss - kWh	49,457	39,055	52,322	50,690	44,157	32,044	132,919	102,380	37,130	44,657	44,100	36,695	397,881
Feeder 5 Loss - kWh	32,489	26,583	29,152	28,487	27,780	26,316	27,389	24,098	27,236	29,465	27,658	27,999	163,845
<b>Total Feeder Loss - kWh</b>	<b>235,719</b>	<b>153,995</b>	<b>187,964</b>	<b>215,382</b>	<b>190,948</b>	<b>172,989</b>	<b>213,078</b>	<b>167,483</b>	<b>153,198</b>	<b>201,197</b>	<b>170,736</b>	<b>182,696</b>	<b>1,088,388</b>
Feeder 1 Loss - %	15.1%	9.7%	12.1%	15.2%	12.9%	9.6%	-7.1%	-8.8%	7.0%	14.0%	12.4%	10.3%	5.6%
Feeder 2 Loss - %	8.5%	6.1%	10.4%	6.8%	4.2%	12.6%	-2.5%	13.8%	8.7%	9.2%	9.3%	9.7%	7.9%
Feeder 3 Loss - %	19.6%	10.8%	11.2%	15.8%	13.3%	15.2%	17.7%	12.0%	11.7%	14.1%	11.1%	15.2%	13.7%
Feeder 4 Loss - %	15.7%	12.2%	16.3%	15.2%	13.2%	10.0%	31.1%	25.8%	10.6%	13.4%	14.4%	11.2%	18.6%
Feeder 5 Loss - %	28.0%	22.7%	25.9%	24.3%	23.8%	23.8%	23.3%	21.0%	22.3%	25.2%	27.0%	25.1%	23.9%
<b>Total Feeder Loss - %</b>	<b>17.1%</b>	<b>11.4%</b>	<b>13.8%</b>	<b>15.4%</b>	<b>13.2%</b>	<b>12.9%</b>	<b>15.0%</b>	<b>12.5%</b>	<b>10.8%</b>	<b>14.4%</b>	<b>13.4%</b>	<b>13.2%</b>	<b>13.2%</b>

**Power Table 5 Customer Energy Use By Category and By Feeder - March 2022**

Feeder	kWh/Connection		
	Residential	Commercial	Government
Weno - F01	312	1,060	7,160
Weno - F02	211	1,315	4,162
Weno - F03	266	2,002	509
Weno - F04	241	2,750	465
Weno - F05	171	500	620
<b>Weno Total</b>	<b>240</b>	<b>1,525</b>	<b>2,583</b>
Tonoas - F10	51	506	0

**Power Table 6 Power Distribution Statistics – April 2021 – March 2022**

	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	FY2022 YTD
<b>Number of Outages (Frequency)</b>													
Forced - Generation	0	1	0	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Number of Outages (Gen)</b>	<b>0</b>	<b>1</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
Forced - Distribution	1	6	1	0	2	1	0	1	0	0	0	0	1
Feeder 1	0	2	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	1	1	1	0	2	1	0	0	0	0	0	0	0
Feeder 3	0	1	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	1	0	0	0	0	0	1	0	0	0	0	1
Feeder 5	0	1	0	0	0	0	0	0	0	0	0	0	0
Planned - Distribution	0	0	0	0	0	0	0	1	0	0	0	0	1
Feeder 1	0	0	0	0	0	0	0	1	0	0	0	0	1
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Total Number of Outages (Dist)</b>	<b>1</b>	<b>6</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>1</b>	<b>0</b>	<b>2</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2</b>

**Power Table 7 Power Outage Statistics – April 2021 – March 2022**

	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	FY2022 YTD
<b>Duration of Outages (Hrs)</b>													
Forced - Generation	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total Duration Gen Outage (Hrs)</b>	<b>0.0</b>	<b>0.2</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>
Forced - Distribution	0.8	2.0	0.7	0.0	3.6	0.8	0.0	1.4	0.0	0.0	0.0	0.0	1.4
Feeder 1	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.8	0.2	0.7	0.0	3.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.2	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	1.4
Feeder 5	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.4
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.4
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
<b>Total Duration Dist Outage (Hrs)</b>	<b>0.8</b>	<b>2.0</b>	<b>0.7</b>	<b>0.0</b>	<b>3.6</b>	<b>0.8</b>	<b>0.0</b>	<b>1.8</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1.8</b>

## Water Table 1 Water Production & Sales Data Statistics – April 2021 – March 2022

COMPANY WIDE DATA	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	FY2022 YTD
<b>Water Production (Gallons)</b>													
WTP Output (from Pou reservoir)	0	360,100	329,500	0	0	0	1,004,700	2,732,700	3,162,700	425,100	171,757	206,652	7,703,609
Well Production (into supply)	20,833,800	19,927,000	18,120,000	17,571,600	16,792,900	17,735,700	18,594,100	15,831,300	17,927,500	18,040,300	14,945,402	16,399,600	101,738,202
<b>Volume into network</b>	<b>21,528,260</b>	<b>20,287,100</b>	<b>18,449,500</b>	<b>17,571,600</b>	<b>16,792,900</b>	<b>17,735,700</b>	<b>19,598,800</b>	<b>18,564,000</b>	<b>21,090,200</b>	<b>18,465,400</b>	<b>15,117,159</b>	<b>16,606,252</b>	<b>109,441,811</b>
<b>Water Volume Billed (Gallons)</b>	<b>Apr-21</b>	<b>May-21</b>	<b>Jun-21</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Sep-22</b>
Commercial	1,740,080	1,800,120	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	12,315,556
Government (excludes hospital)	864,160	784,090	960,210	746,911	586,728	927,804	651,886	917,064	958,180	735,711	785,830	1,027,511	5,076,182
Government Hospital	939,300	1,058,100	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	738,900	4,733,400
Residential	4,714,557	5,090,708	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	26,490,272
Water Delivery and Bunkering	105,000	81,500	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	258,000	1,301,000
<b>Total</b>	<b>8,363,097</b>	<b>8,814,518</b>	<b>7,984,789</b>	<b>9,003,567</b>	<b>10,146,114</b>	<b>9,521,857</b>	<b>7,938,345</b>	<b>8,355,121</b>	<b>9,198,411</b>	<b>7,929,509</b>	<b>8,027,922</b>	<b>8,467,101</b>	<b>49,916,410</b>
NRW	13,165,163	11,472,582	10,464,711	8,568,033	6,646,786	8,213,843	11,660,455	10,208,879	11,891,789	10,535,891	7,089,237	8,139,151	59,525,401
Volume	61.2%	56.6%	56.7%	48.8%	39.6%	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	49.0%	54.4%
<b>Production (Gallons)</b>	<b>Apr 21</b>	<b>May 21</b>	<b>Jun 21</b>	<b>Jul 21</b>	<b>Aug 21</b>	<b>Sep 21</b>	<b>Oct 21</b>	<b>Nov 21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>FY2022 YTD</b>
WTP (production less storage difference)	0	360,100	329,500	0	0	0	1,004,700	2,732,700	3,162,700	425,100	171,757	206,652	7,703,609
Deep Wells	20,833,800	19,927,000	18,120,000	17,571,600	16,792,900	17,735,700	18,594,100	15,831,300	17,927,500	18,040,300	14,945,402	16,399,600	101,738,202
<b>Total Production</b>	<b>20,833,800</b>	<b>20,287,100</b>	<b>18,449,500</b>	<b>17,571,600</b>	<b>16,792,900</b>	<b>17,735,700</b>	<b>19,598,800</b>	<b>18,564,000</b>	<b>21,090,200</b>	<b>18,465,400</b>	<b>15,117,159</b>	<b>16,606,252</b>	<b>109,441,811</b>
<b>Volume Billed (Gallons)</b>	<b>Apr 21</b>	<b>May 21</b>	<b>Jun 21</b>	<b>Jul 21</b>	<b>Aug 21</b>	<b>Sep 21</b>	<b>Oct 21</b>	<b>Nov 21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Sep-22</b>
Commercial	1,740,080	1,800,120	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	12,315,556
Government (excludes hospital)	864,160	784,090	960,210	746,911	586,728	927,804	651,886	917,064	958,180	735,711	785,830	1,027,511	5,076,182
Government Hospital	939,300	1,058,100	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	738,900	4,733,400
Residential	4,714,557	5,090,708	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	26,490,272
Water Delivery and Bunkering	105,000	81,500	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	258,000	1,301,000
<b>Total</b>	<b>8,363,097</b>	<b>8,814,518</b>	<b>7,984,789</b>	<b>9,003,567</b>	<b>10,146,114</b>	<b>9,521,857</b>	<b>7,938,345</b>	<b>8,355,121</b>	<b>9,198,411</b>	<b>7,929,509</b>	<b>8,027,922</b>	<b>8,467,101</b>	<b>49,916,410</b>
<b>NRW</b>	<b>Apr 21</b>	<b>May 21</b>	<b>Jun 21</b>	<b>Jul 21</b>	<b>Aug 21</b>	<b>Sep 21</b>	<b>Oct 21</b>	<b>Nov 21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Sep-22</b>
Production	20,833,800	20,287,100	18,449,500	17,571,600	16,792,900	17,735,700	19,598,800	18,564,000	21,090,200	18,465,400	15,117,159	16,606,252	109,441,811
Billed Volume	8,363,097	8,814,518	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	49,916,410
NRW Volume	<b>12,470,703</b>	<b>11,472,582</b>	<b>10,464,711</b>	<b>8,568,033</b>	<b>6,646,786</b>	<b>8,213,843</b>	<b>11,660,455</b>	<b>10,208,879</b>	<b>11,891,789</b>	<b>10,535,891</b>	<b>7,089,237</b>	<b>8,139,151</b>	<b>59,525,401</b>
NRW Percentage	<b>59.9%</b>	<b>56.6%</b>	<b>56.7%</b>	<b>48.8%</b>	<b>39.6%</b>	<b>46.3%</b>	<b>59.5%</b>	<b>55.0%</b>	<b>56.4%</b>	<b>57.1%</b>	<b>46.9%</b>	<b>49.0%</b>	<b>54.4%</b>
<b>Invoiced Water Value (USD)</b>	<b>Apr 21</b>	<b>May 21</b>	<b>Jun 21</b>	<b>Jul 21</b>	<b>Aug 21</b>	<b>Sep 21</b>	<b>Oct 21</b>	<b>Nov 21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Sep-22</b>
Water Delivery and Bunkering	1,773	2,679	1,772	1,483	2,212	6,987	4,222	4,648	6,560	4,367	4,931	6,477	31,205
Commercial	9,034	9,458	8,453	11,288	16,641	10,798	10,062	11,270	12,231	10,937	10,434	12,228	67,162
Government (includes hospital)	8,982	9,274	9,050	9,549	8,858	10,345	7,091	9,461	9,686	8,267	8,594	9,490	52,588
Residential	12,091	13,047	11,248	12,345	12,720	13,466	11,195	10,531	12,126	9,915	10,175	10,088	64,031
<b>Total</b>	<b>31,881</b>	<b>34,458</b>	<b>30,523</b>	<b>34,665</b>	<b>40,431</b>	<b>41,597</b>	<b>32,570</b>	<b>35,910</b>	<b>40,603</b>	<b>33,487</b>	<b>34,134</b>	<b>38,283</b>	<b>214,987</b>
<b>Sewer Charges (USD)</b>	<b>Apr-21</b>	<b>May-21</b>	<b>Jun-21</b>	<b>Jul-21</b>	<b>Aug-21</b>	<b>Sep-21</b>	<b>Oct-21</b>	<b>Nov-21</b>	<b>Dec-21</b>	<b>Jan-22</b>	<b>Feb-22</b>	<b>Mar-22</b>	<b>Sep-22</b>
Commercial	3,455	3,730	3,608	4,678	7,541	3,875	3,990	4,781	4,876	4,247	3,677	4,726	26,297
Commercial -w/o water	2,801	2,801	2,816	2,816	2,816	2,816	2,799	2,799	2,799	2,799	2,829	2,846	16,873
Government	4,423	4,572	4,427	4,707	4,337	5,017	3,474	4,638	4,686	4,050	4,243	4,632	25,724
Residential	1,077	1,056	956	1,020	1,114	1,260	920	911	1,077	832	855	881	5,477
Residential w/o water	2,550	2,531	2,589	2,597	2,630	2,650	2,620	2,644	2,906	3,059	2,880	3,032	17,140
<b>Total</b>	<b>14,306</b>	<b>14,690</b>	<b>14,394</b>	<b>15,818</b>	<b>18,438</b>	<b>15,617</b>	<b>13,804</b>	<b>15,774</b>	<b>16,345</b>	<b>14,989</b>	<b>14,484</b>	<b>16,117</b>	<b>91,512</b>

## Water Table 2 Water/Sewer Connection Data – April 2021 – March 2022

Connection Information	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Sep-22
<b>Water Connection Data (Total Active)</b>	<b>492</b>	<b>495</b>	<b>500</b>	<b>510</b>	<b>513</b>	<b>516</b>	<b>517</b>	<b>522</b>	<b>525</b>	<b>525</b>	<b>526</b>	<b>499</b>	<b>499</b>
Commercial - Billed	90	89	88	94	94	93	92	92	92	93	93	95	95
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Commercial Avge Consumption - Gall/conn/mth</b>	<b>19,334</b>	<b>20,226</b>	<b>17,968</b>	<b>23,168</b>	<b>34,274</b>	<b>23,348</b>	<b>19,609</b>	<b>24,007</b>	<b>24,470</b>	<b>19,040</b>	<b>20,392</b>	<b>25,101</b>	<b>129,637</b>
Government - Billed	17	18	22	24	24	24	25	26	27	26	29	29	29
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Government Avge Consumption - Gall/conn/mth</b>	<b>50,833</b>	<b>43,561</b>	<b>43,646</b>	<b>31,121</b>	<b>24,447</b>	<b>38,659</b>	<b>26,075</b>	<b>35,272</b>	<b>35,488</b>	<b>28,297</b>	<b>27,098</b>	<b>35,431</b>	<b>175,041</b>
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Hospital Avge Consumption - Gall/conn/mth</b>	<b>939,300</b>	<b>1,058,100</b>	<b>824,700</b>	<b>1,049,400</b>	<b>1,038,200</b>	<b>931,900</b>	<b>669,000</b>	<b>827,300</b>	<b>827,900</b>	<b>848,000</b>	<b>822,300</b>	<b>738,900</b>	<b>4,733,400</b>
Residential - Billed	384	387	389	391	394	398	399	403	405	405	403	374	374
Residential - Disconnected	0	0	0	0	0	0	0	0	0	0	0	1	1
Residential - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>Residential Avge Consumption - Gall/conn/mth</b>	<b>12,277</b>	<b>13,154</b>	<b>11,621</b>	<b>12,679</b>	<b>13,100</b>	<b>13,344</b>	<b>11,678</b>	<b>10,591</b>	<b>12,267</b>	<b>10,694</b>	<b>10,435</b>	<b>10,851</b>	<b>70,830</b>
<b>Sewer Connection Data (Total Registered)</b>	<b>578</b>	<b>585</b>	<b>591</b>	<b>601</b>	<b>599</b>	<b>606</b>	<b>601</b>	<b>602</b>	<b>619</b>	<b>613</b>	<b>614</b>	<b>606</b>	<b>606</b>
Commercial Billed	57	54	54	60	55	57	57	55	57	57	58	54	54
Commercial Billed w/o water	49	52	51	51	52	52	51	51	51	51	51	52	52
Government Billed	17	18	19	21	22	22	21	22	23	24	25	26	26
Residential Billed	209	216	220	220	219	222	220	220	230	223	225	204	204
Residential Billed w/o water	246	245	247	249	251	253	252	254	258	258	255	270	270
<b>STP Inflow (MG/month)</b>	<b>21.2</b>	<b>38.8</b>	<b>21.2</b>	<b>30.5</b>	<b>17.7</b>	<b>27.9</b>	<b>31.6</b>	<b>28.0</b>	<b>30.2</b>	<b>13.0</b>	<b>11.7</b>	<b>21.7</b>	<b>27.9</b>

**Water Table 3 Zonal Water Use Statistics – March 2022 & YTD FY2022**

ZONAL NRW - March 2022					ZONAL NRW - FY2022				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	89,065	110,935	55%	1	1,200,000	968,975	231,025	19%
2	12,759,052	6,315,751	6,443,301	50%	2	83,660,711	35,375,423	48,285,288	58%
3	5,000	900	4,100	82%	3	30,000	22,400	7,600	25%
4	699,900	172,031	527,869	75%	4	5,219,400	1,405,195	3,814,205	73%
5	0	0	0	0%	5	0	0	0	-
6	2,237,300	1,400,641	836,659	37%	6	14,547,400	8,301,596	6,245,804	43%
7	100,000	115,156	-15,156	-15%	7	450,000	1,014,716	-564,716	-125%
8	605,000	115,562	489,438	81%	8	4,334,300	1,527,150	2,807,150	65%
Water Delivery/Bunker		258,000			Water Delivery/Bunker		1,301,000		
<b>Total</b>	<b>16,606,252</b>	<b>8,467,106</b>	<b>8,139,146</b>	<b>49.0%</b>	<b>Total</b>	<b>109,441,811</b>	<b>49,916,455</b>	<b>59,525,356</b>	<b>54.4%</b>
ZONAL WATER CONSUMPTION - March 2022					ZONAL WATER CONSUMPTION - FY2022				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	1,900	63,160	-	8,000	1	127,100	537,050	-	101,593
2	26,429	44,003	-	10,744	2	134,701	164,709	-	70,010
3	-	-	-	450	3	-	-	-	11,200
4	-	-	-	11,469	4	-	-	-	93,680
5	-	-	-	0	5	-	-	-	-
6	7,450	-	738,900	499	6	49,023	-	4,733,400	79,147
7	-	0	-	12,793	7	-	0	-	85,726
8	-	9,266	-	3,707	8	-	158,983	-	35,586
<b>Total</b>	<b>35,779</b>	<b>116,429</b>	<b>738,900</b>	<b>47,661</b>	<b>Total</b>	<b>19,609</b>	<b>26,075</b>	<b>669,000</b>	<b>11,678</b>

## Work Order Summary – End March 2022

Work Order Performance March 2022						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	1	1	1	0	0	2
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	1	0	0	0	1	0
INTERNAL WATER	1	0	0	0	0	1
POWER	8	4	4	0	2	10
REVENUE	21	9	10	0	12	18
SEWER	17	13	16	0	12	18
WATER	73	87	95	0	117	43
<b>TOTAL ALL WORK ORDERS</b>	<b>122</b>	<b>114</b>	<b>126</b>		<b>144</b>	<b>92</b>

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End
INTERNAL MAINTENANCE	0.8%	0.9%	-	2.2%
INTERNAL POWER	0.0%	0.0%	-	0.0%
INTERNAL SEWER	0.8%	0.0%	-	0.0%
INTERNAL WATER	0.8%	0.0%	-	1.1%
POWER	6.6%	3.5%	16.7%	10.9%
REVENUE	17.2%	7.9%	40.0%	19.6%
SEWER	13.9%	11.4%	40.0%	19.6%
WATER	59.8%	76.3%	73.1%	46.7%
<b>TOTAL ALL WORK ORDERS</b>			<b>61.0%</b>	

# Administration Table 1 H&S Statistics – March 2022



## FY2022 HEALTH & SAFETY REPORT

March 2022

### 1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	March 2022						YEAR TO DATE - FY2022					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	16	2,312	0	0	0	0	0	14,772	0	0	0	0	0
Maintenance	7	1,340	0	0	0	0	0	6,537	0	0	0	0	0
Power Distribution	19	3,018	0	0	0	0	0	17,293	0	0	0	0	0
Water & Sewer	20	3,367	0	0	0	0	0	20,518	0	0	0	0	0
Finance & Admin.	18	2,682	0	0	0	0	0	15,348	0	0	0	0	0
Tonoas Power Distribution	6	1,013	0	0	0	0	0	5,290	0	0	0	0	0
ADB Funded - PMU STAFF	6	774	0	0	0	0	0	3,957	0	0	0	0	0
<b>TOTAL</b>	<b>92</b>	<b>14,506</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>83,714</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>

FA - Number of First Aid cases

Total Hours Without Incident - Whole Company 1,268,539

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

### 2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	March 2022		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	16	140	0	140
Maintenance	7	3	0	3
Power Distribution	19	185	0	185
Water & Sewer	20	142	0	142
Finance & Admin.	18	145	0	145
Tonoas Power Distribution	6	20	0	20
ADB Funded - PMU STAFF	6	23	0	23
<b>TOTAL</b>	<b>92</b>	<b>657</b>	<b>0</b>	<b>657</b>

Year To Date FY2022		
Total Hours Sick	Accident Related	Poor Health
540	0	540
122	0	122
820	0	820
901	0	901
793	0	793
189	0	189
207	0	207
<b>3,572</b>	<b>0</b>	<b>3,572</b>

Sick Hours as Percentage of Total Hours Worked	4.5%	0.0%	4.5%
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4.3%	0.0%	4.3%
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DEPARTMENT	Number of Staff	March 2022		
		Sick Hours as Percentage of Total Hours Worked	Accident Related	Poor Health
Power Generation	16	6.0%	0.0%	6.0%
Maintenance	7	0.2%	0.0%	0.2%
Power Distribution	19	6.1%	0.0%	6.1%
Water & Sewer	20	4.2%	0.0%	4.2%
Finance & Admin.	18	5.4%	0.0%	5.4%
Tonoas Power Distribution	6	2.0%	0.0%	2.0%
ADB Funded - PMU STAFF	6	2.9%	0.0%	2.9%
<b>TOTAL</b>	<b>92</b>	<b>4.5%</b>	<b>0.0%</b>	<b>4.5%</b>



## Administration Table 2 Attendance Summary – March 2022 & FY 2022

DEPARTMENT	March 2022								YEAR TO DATE - FY2022							
DEPARTMENT	Number of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours claimed
		Regular	Overtime						Regular	Overtime						
Power Generation	16	2,212	100	0	140	79	2,530	82	13,942	829	474	540	1,016	16,802	288	3.2%
Maintenance	7	1,262	77	0	3	302	1,645	0	6,238	300	377	122	476	7,513	0	1.6%
Power Distribution	19	2,856	162	0	185	151	3,354	13	16,292	1,001	1,223	820	817	20,153	33	4.1%
Water & Sewer	20	3,012	355	0	142	136	3,646	310	18,329	2,189	1,115	901	959	23,494	619	0.0%
Finance & Admin.	18	2,575	107	0	145	227	3,053	26	14,846	501	1,210	793	1,385	18,735	553	4.2%
Tonoas Power Distribution	6	1,005	8	0	20	17	1,050	0	5,138	152	331	189	131	5,941	0	0.0%
ADB	6	761	14	0	23	33	830	0	3,815	142	270	207	173	4,607	0	4.5%
<b>TOTAL EMPLOYEES</b>	<b>92</b>	<b>13,683</b>	<b>822</b>	<b>0</b>	<b>657</b>	<b>945</b>	<b>16,108</b>	<b>431</b>	<b>78,601</b>	<b>5,114</b>	<b>5,001</b>	<b>3,572</b>	<b>4,958</b>	<b>97,245</b>	<b>1,493</b>	<b>3.7%</b>

REGULAR STAFF	86	12,922	809	0	634	912	15,278	431	74,785	4,972	4,731	3,365	4,785	92,638	1,493	0
Hours as % of Total Hours Claimed		84.6%	5.3%	0.0%	4.2%	6.0%		2.8%	80.7%	5.4%	5.1%	3.6%	5.2%		1.6%	

ADB Funded - PMU STAFF	6	761	14	0	23	33	830	0	3,815	142	270	207	173	4,607	0	
Hours as % of Total Hours Claimed		91.7%	1.7%	0.0%	2.7%	3.9%		-	82.8%	3.1%	5.9%	4.5%	3.8%		0.0%	

## CAPEX Table 1 Capex Summary Sheet – March 2022

Chuuk Public Utility Corporation Capex Summary Sheet as of March 31, 2022								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2019 Professional management - D19AF0008	204,400	204,400	204,400	0	0	204,400	0	0
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	2,056,548	2,056,548	0	2,943,452	1,907,861	3,092,140	-148,688
FY 2022 ADB CWSSP - G0767	12,760,000	288,645	288,645	0	12,471,355	156,302	12,603,698	-132,343
FY 2021 Professional management D21AF10034-00	164,808	164,808	164,808	0	0	164,808	0	0
<b>Total</b>	<b>19,145,506</b>	<b>3,361,582</b>	<b>3,361,582</b>	<b>0</b>	<b>15,783,924</b>	<b>3,114,669</b>	<b>16,030,838</b>	<b>-246,914</b>



## **Graph Showing Feeder Loads in kW – March 2022**

Due to breakdown of the Power plant Scada system a dynamic plot of feeder loads is not available for March 2022 – total loads are recorded and reported in prior sections of this report.

## **Graph Showing Generation Output in kW – March 2022**

Due to breakdown of the Power plant Scada system a dynamic plot of Generation output is not available for March 2022 – total generated outputs are recorded and reported in prior sections of this report.