

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:
FY2022 – February 2022



Issued: 21 March 2022

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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Feb 22	FY2022	US\$/kWh Sold		US\$/kWh Generated	
	US\$		Feb-22	FY2022	Feb-22	FY2022
Revenue	615,366	3,274,482	0.539	0.527	0.478	0.473
Variable Costs	308,800	1,614,641	0.271	0.260	0.240	0.233
Fixed Costs	204,291	1,012,826	0.179	0.163	0.159	0.146
Total Expenses	513,091	2,627,467	0.450	0.423	0.398	0.380
Operating result	102,275	647,015	0.090	0.104	0.079	0.094
Power generation	1,288,393	6,919,275				
<i>Diesel</i>	1,219,460	6,602,883				
<i>Solar</i>	68,933	316,392				
<i>Solar PV as % of Total Generation</i>	5.4%	4.6%				
<i>Avoided Cost of Fuel - US\$</i>	16,372	72,632	Feeder	Conns	Feb-22	FY2022
<i>Tons of CO2 Avoided</i>	46.3	214.0	F1	488	356,891	1,734,131
Government Sales	220,728	1,156,176	F2	525	110,998	602,348
Commercial Sales	493,312	2,622,475	F3	442	398,137	2,122,742
Residential Sales	362,603	2,054,463	F4	426	305,258	1,813,732
Intercompany Sales	64,736	378,069	F5	511	102,492	574,335
Sales Accrual	0	0	Tonoas	156	8,339	8,339
Total Sales	1,141,379	6,211,182				
Power Loss	11.4%	10.2%	Total	2,547	1,282,115	6,855,627
Operating ratio	0.84	0.81				
Water Produced - Gallons	15,116,857	92,835,257				
Water Sold - Gallons	8,027,922	41,449,308				
Non Revenue Water	46.9%	55.4%				

Daily generated output in February was 46,014 kWh/day an increase of 1.0% on January. Average daily sales were 40,764 kWh/day – 0.2% lower than January. Total power loss was 11.4% in February. The total power loss for FY2022 YTD is 10.3%.

Average fuel efficiency for January was 15.03 kWh/gallon – and 14.93 kWh/gallon YTD.

The split of power users for total sales in February was as follows:

Government – 19.3%; Commercial – 42.2%; Residential – 33.1%; Intercompany – 6.1 %; Accrual - 0.0%;

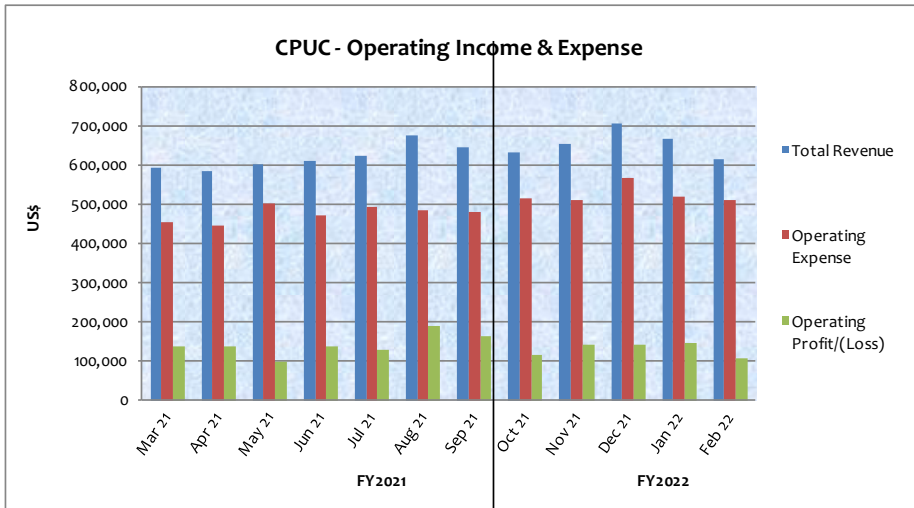
Solar PV generation in February 2022 was 68,933 kWh or 5.4 % of total generation. The avoided cost of fuel was US\$16,372 and the amount of Carbon Dioxide avoided was 46.3 tons.

The operating result for February 2022 is US\$102,275 before interest and depreciation; with an operating ratio of 0.84.

The NRW in November was 46.9% with 55.4% YTD. Control of water production remains a critical issue.

The whole business operating result YTD is US\$-11,227 which is slightly lower than budget for the same period by US\$-16,322.

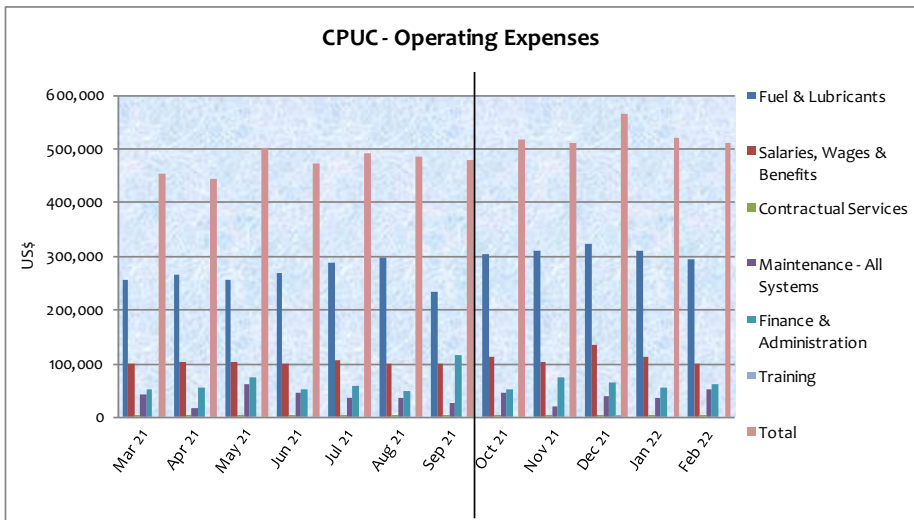
1 FINANCIAL PERFORMANCE GRAPHS



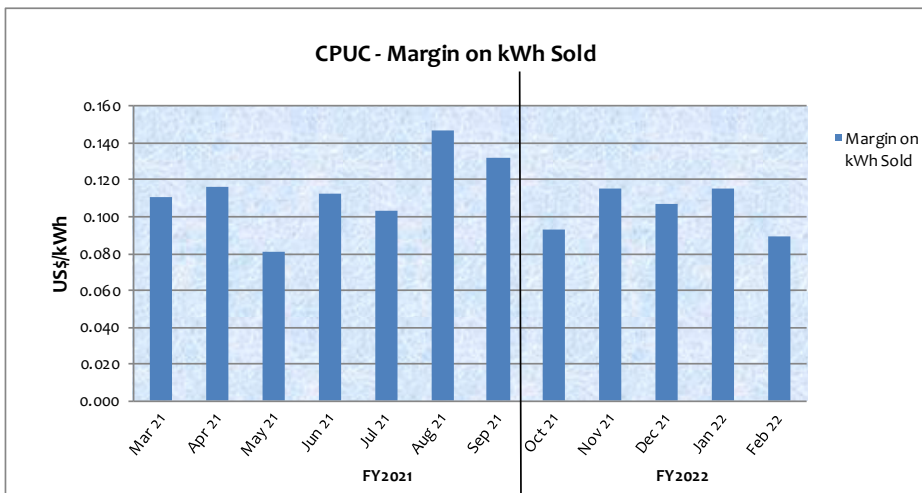
1.1 Key Points:

Operating income for February 2022 – US\$ 102,275

Operating ratio: YTD 0.81;

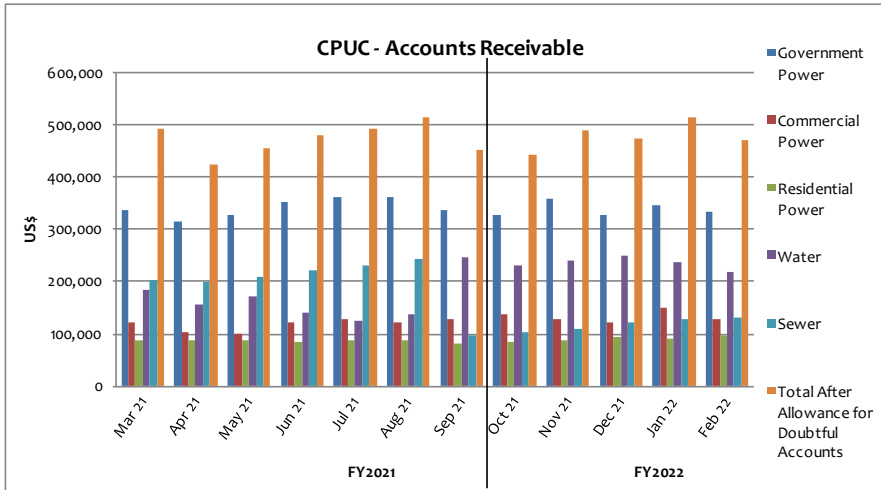


1.2 Key Points:

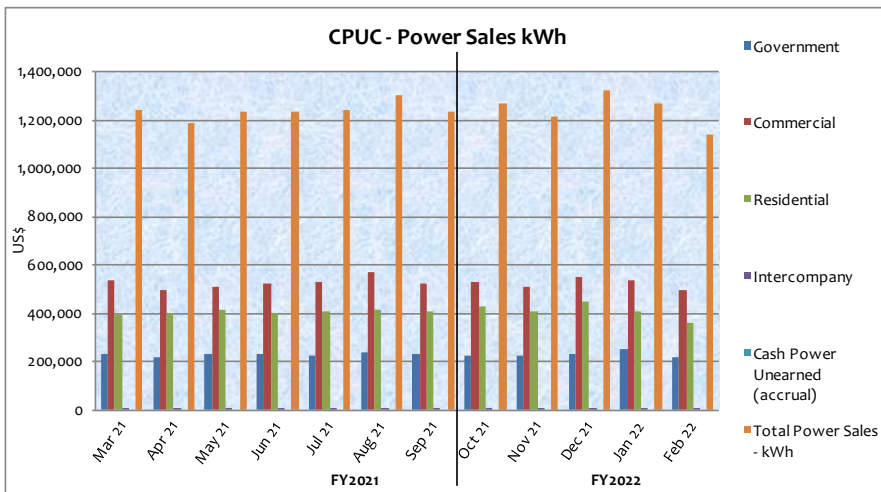


1.3 Key Points:

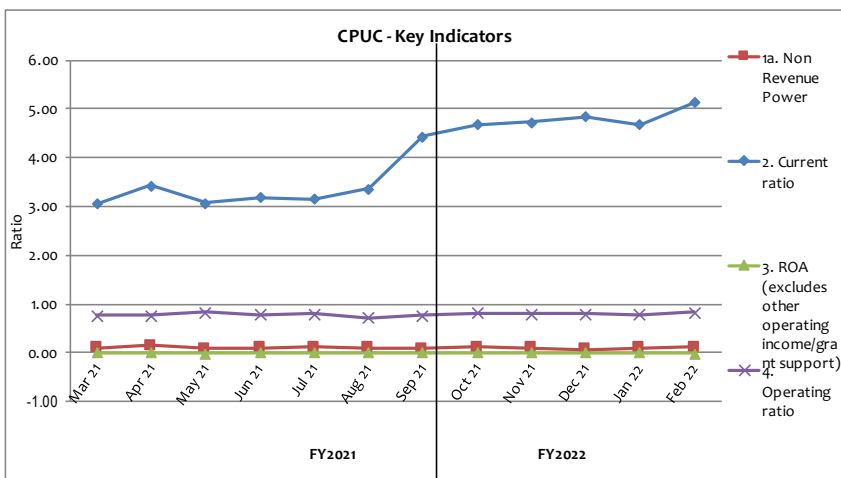
February US\$0.090/ kWh sold.



1.4 Key Points:

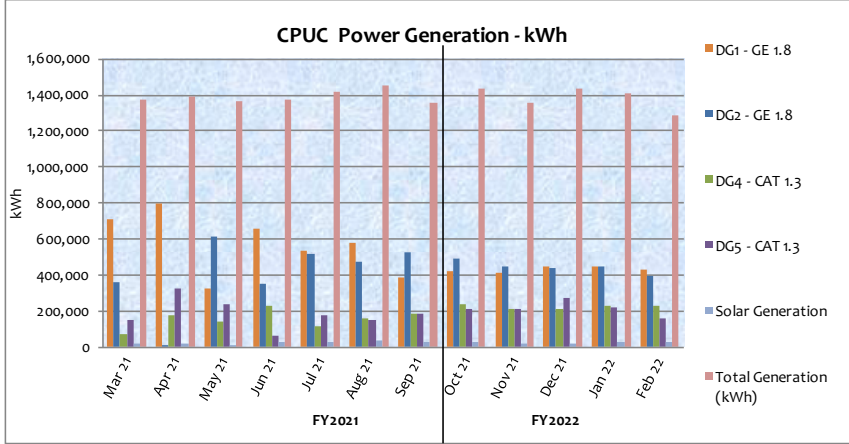


1.5 Key Points:

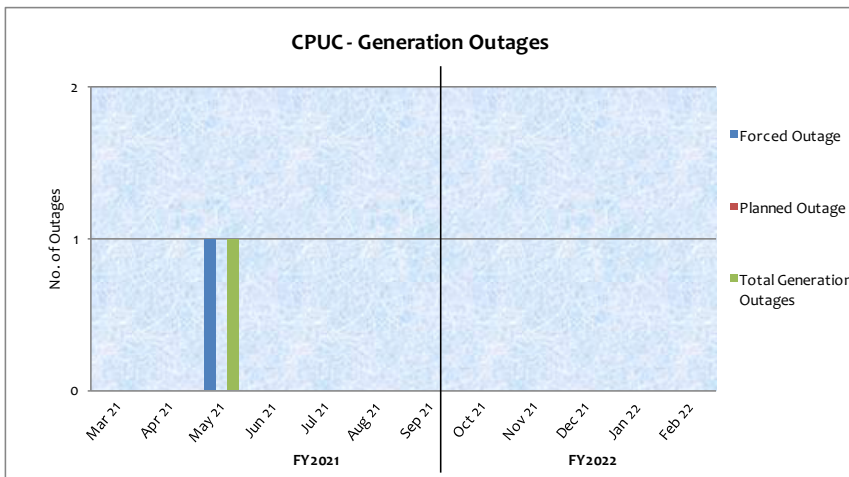


1.6 Key Points:

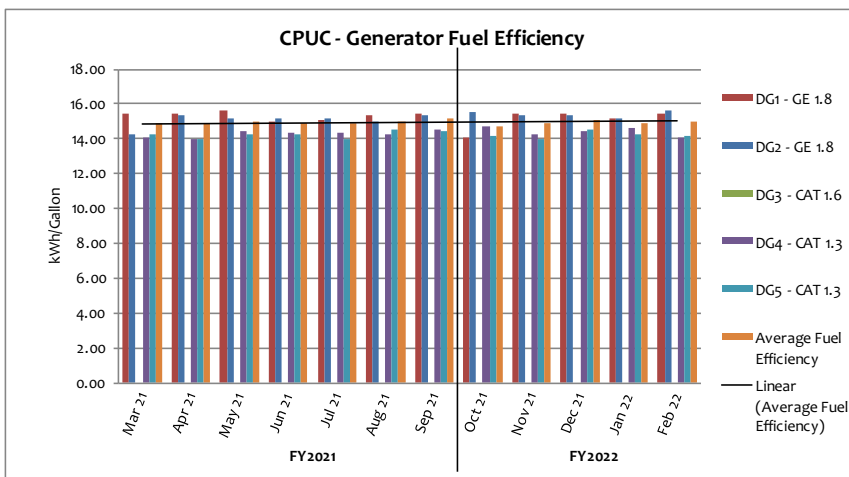
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

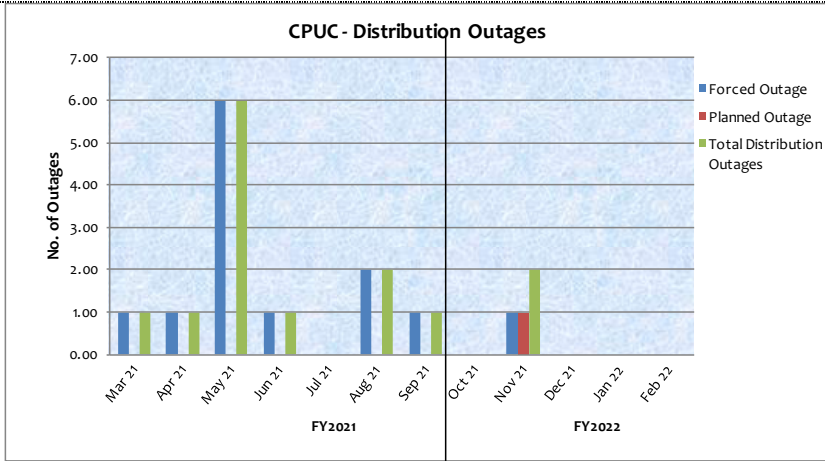


2.2 Key Points:

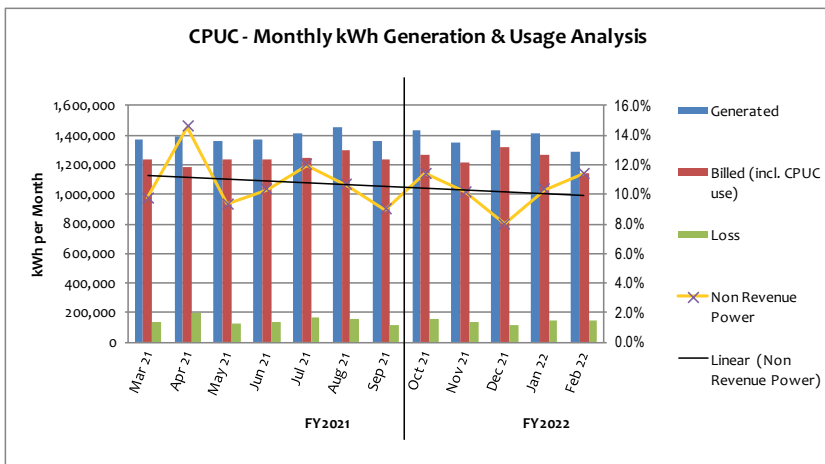


2.3 Key Points:

Avg fuel efficiency
February 2022 –
15.03 kWh/gall.

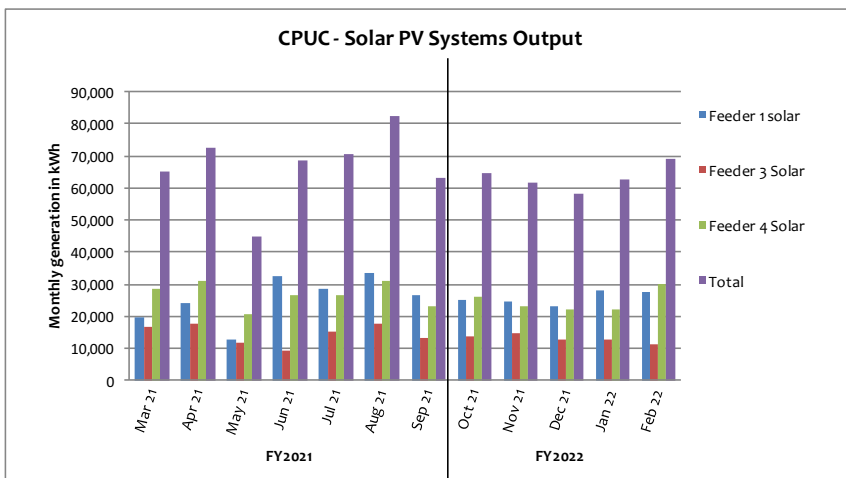


2.4 Key Points



2.5 Key Points:

Power loss for February 2022 – 11.4%;



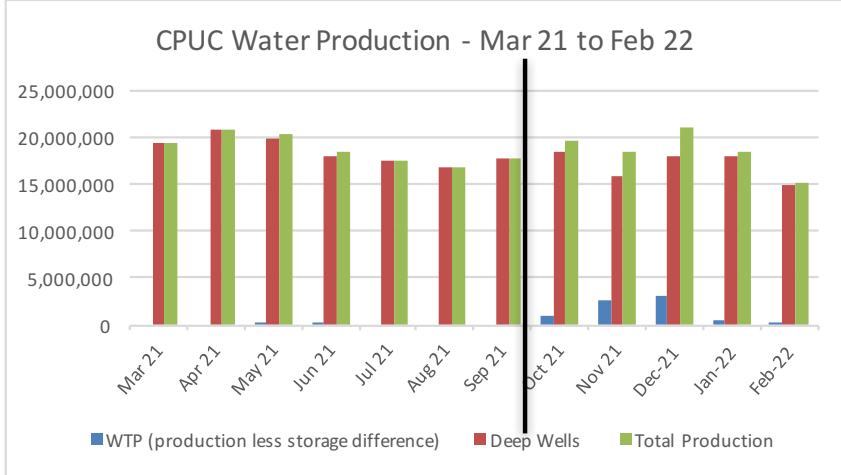
2.6 Key Points:

Solar PV accounted for 5.4% of CPUC generation in February 2022;

The avoided cost of fuel was US\$16,372; and

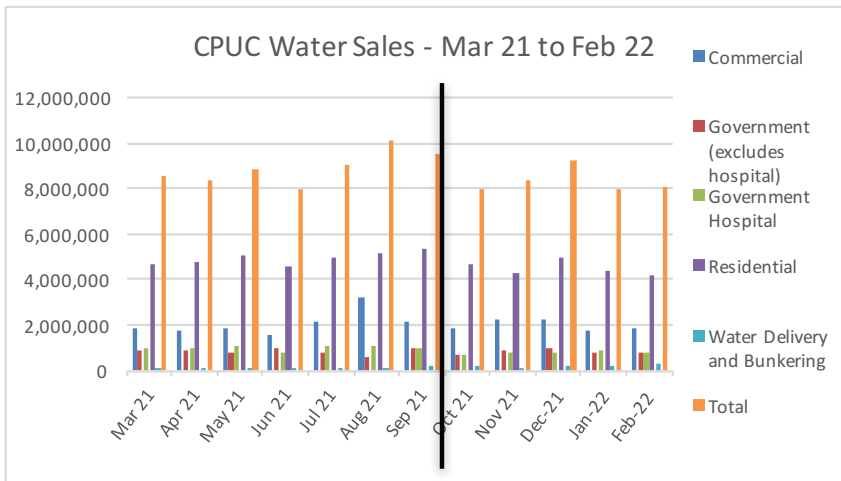
Avoided Tons of CO₂ was 46.3 Tons;

3 WATER PERFORMANCE GRAPHS

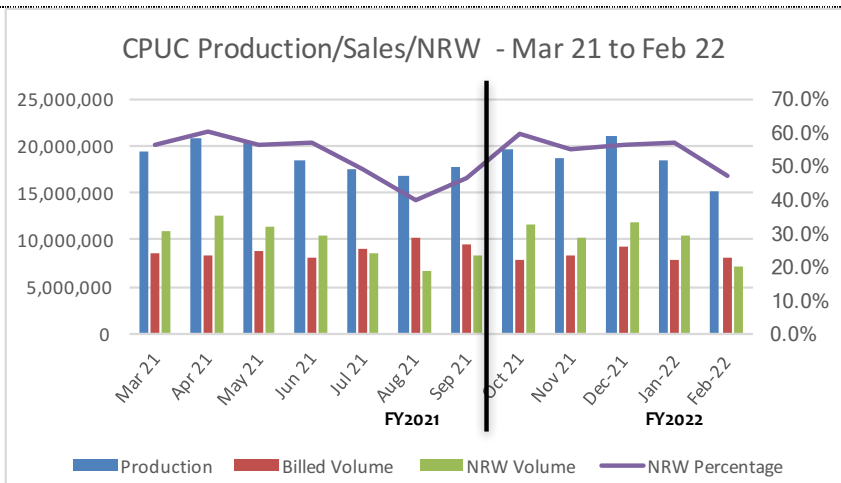


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – March 2021 – February 2022

	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022
Revenue - US\$													
Operating revenue:													
a. Power Sales	539,283	526,584	547,964	556,429	570,175	606,046	570,077	585,817	585,446	646,372	611,094	562,351	2,991,080
b. Water Sales	32,411	32,479	31,970	30,187	31,130	40,288	43,594	30,155	36,075	40,461	35,769	33,896	176,357
c. Sewer Sales	15,410	14,774	15,078	14,474	13,125	20,503	16,460	13,196	16,703	17,274	15,917	14,335	77,424
d. Other operating revenue	4,763	8,872	5,541	9,823	8,746	8,932	12,789	4,373	13,862	3,573	3,029	4,783	29,621
Revenue - Total	591,867	582,708	600,552	610,912	623,176	675,769	642,921	633,541	652,086	707,681	665,809	615,366	3,274,482
Expenses - US\$													
Fuel & Lubricants	255,014	265,459	257,234	268,726	287,773	296,241	234,123	303,659	311,684	324,306	310,073	293,765	1,543,487
Salaries, Wages & Benefits	101,375	102,457	102,120	101,506	105,307	99,256	99,928	111,197	103,942	134,445	113,979	98,822	562,384
Contractual Services	3,575	3,441	4,042	3,744	3,510	3,687	3,641	2,590	2,568	3,249	2,614	2,210	13,231
O&M - Power Generation	9,389	6,224	38,140	23,400	10,921	10,789	7,969	12,062	3,351	13,481	1,716	11,872	42,482
O&M - Power Distribution	15,935	5,608	5,982	4,441	5,129	8,179	4,811	5,268	1,220	8,938	23,235	17,724	56,385
O&M - Water	3,183	3,109	2,641	3,398	4,331	2,887	4,489	5,007	538	1,148	2,261	4,293	13,248
O&M - Sewer	3,018	657	0	30	0	0	264	2,239	0	463	3,415	834	6,951
Finance & Administration Overheads	33,440	37,082	52,244	32,991	38,889	29,678	96,420	30,784	55,695	43,115	38,260	45,633	213,488
Vehicle & Eq. Fuel	10,649	2,956	15,228	14,053	17,240	16,070	9,293	21,955	14,174	15,728	7,116	17,832	76,805
CPUC Power Usage (incl. in O&M from Oct 15)	19,303	18,347	22,365	19,903	20,202	18,557	19,366	21,243	18,634	21,158	17,533	16,313	94,882
Tonoas Power Usage	0	0	0	0	0	0	0	0	0	0	0	3,506	3,506
Tonoas Distribution Expense	0	0	0	0	0	0	0	0	0	0	0	287	287
Support to Energy Office	0	0	0	0	1,290	0	0	0	0	0	0	0	35
Training	0	0	0	0	0	0	0	0	0	332	0	0	332
Expense - Total	454,882	445,339	499,996	472,194	494,592	485,343	480,305	516,005	511,806	566,363	520,203	513,091	2,627,502
Operating Income/(Loss)	136,985	137,370	100,556	138,719	128,584	190,426	162,616	117,536	140,280	141,318	145,606	102,275	646,980
Non-Cash Expenses - US\$													
Depreciation	121,808	121,808	121,808	121,808	121,808	121,808	121,808	127,459	127,459	127,459	127,459	127,459	637,294
Interest Expense	4,203	4,203	4,203	4,203	4,203	4,203	4,203	4,190	4,190	4,190	4,190	4,190	20,948
Non-Cash Expense - Total - US\$	126,011	126,011	126,011	126,011	126,011	126,011	126,011	131,648	131,648	131,648	131,648	131,648	658,242
Income/(Loss) - excluding grant support - US\$	10,974	11,359	-25,455	12,708	2,573	64,416	36,605	-14,113	8,632	9,669	13,958	-29,373	-11,262
Non-operating Income (Grant Support) - US\$	0	0	20	-20	2	733	2	1,661	150	332	-21	-4	2,118
Income/(Loss) - including grant support - US\$	10,974	11,359	-25,434	12,688	2,575	65,149	36,607	-12,451	8,782	10,001	13,936	-29,378	-9,145

Financial Table 2 Cash Flow and A/R Report – March 2021 – February 2022

	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022YTD
Cash Flow Report - US\$													
Receipts	679,683	487,859	539,090	765,900	471,910	522,537	672,570	560,267	766,134	654,840	603,014	517,162	3,101,417
Disbursements	594,146	378,089	389,889	838,942	491,245	530,312	890,806	698,296	533,466	491,623	725,297	573,702	3,022,385
Net receipts/Disbursements	85,537	109,770	149,201	-73,042	-19,335	-7,774	-218,236	-138,030	232,668	163,217	-122,283	-56,540	79,032
Cash balance (beginning)	1,079,731	1,165,268	1,275,038	1,424,239	1,351,197	1,331,862	1,324,087	1,508,565	1,370,535	1,603,203	1,766,420	1,644,137	1,508,565
Cash balance (end)	1,165,268	1,275,038	1,424,239	1,351,197	1,331,862	1,324,087	1,105,851	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,370,535
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,163,574	1,273,345	1,422,545	1,349,504	1,330,168	1,322,394	1,104,158	1,368,841	1,601,509	1,764,726	1,642,444	1,585,903	1,368,841
Stocks	1,118,772	1,127,423	1,133,452	1,184,844	1,178,988	1,168,505	1,230,389	1,216,722	1,214,748	1,218,993	1,212,318	1,234,674	1,216,722
Trade Receivable	493,298	425,420	455,138	482,108	492,326	516,334	451,544	442,642	489,184	475,747	513,803	471,951	442,642
Prepaid Lease	233,251	231,189	229,127	227,065	225,003	222,942	220,880	218,818	216,756	214,694	212,632	210,571	218,818
Collateral with Vital Inc.	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,132,586	1,075,256	1,171,500	1,158,208	1,179,136	1,127,849	876,291	958,158	915,012	978,299	1,021,731	934,060	958,158
Loans Payable	3,372,214	3,376,417	3,380,620	3,384,823	3,248,011	3,252,214	3,256,416	3,283,623	3,287,813	3,292,003	3,157,098	3,161,288	3,283,623
Total Accounts Receivable (to date) - US\$													
Government Power	337,942	315,469	327,016	352,728	362,332	363,428	337,434	327,286	360,098	327,389	346,721	332,829	327,286
Commercial Power	120,942	104,512	100,083	121,068	127,191	122,115	128,825	137,476	129,245	123,352	149,161	129,631	137,476
Residential Power	86,786	87,956	86,857	85,920	86,561	88,922	81,395	84,078	88,686	93,252	91,098	96,724	84,078
Water	185,467	157,769	170,701	141,064	125,715	138,148	245,813	230,417	239,762	249,579	238,644	219,852	230,417
Sewer	201,533	199,086	209,853	220,699	229,898	243,093	97,448	102,756	110,766	121,546	127,551	132,285	102,756
Allowance for Doubtful	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371
Total	493,298	425,420	455,138	482,108	492,326	516,334	451,544	442,642	489,184	475,747	513,803	471,951	442,642

Financial Table 3 Power Sales Report – March 2021 – February 2022

Power Sales Report	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	67,919	67,386	66,937	67,861	70,065	75,819	71,719	71,209	71,218	79,220	78,216	73,574	373,437
Government - Pre Paid (Cash Power)	36,071	32,788	38,237	38,589	37,540	40,147	38,975	35,361	41,289	39,995	48,388	37,402	202,436
Government Streetlights	3,038	2,842	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	3,038	2,744	14,800
Solar	2,680	2,680	2,680	5,815	3,725	3,725	3,725	3,725	3,725	3,725	3,666	3,666	18,507
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	109,709	105,697	110,892	115,205	114,368	122,729	117,359	113,333	119,172	125,979	133,309	117,387	609,180
Commercial - Post Paid	157,957	148,441	152,362	160,522	161,562	173,213	160,490	165,575	163,037	176,254	181,599	161,529	847,994
Commercial - Pre Paid (Cashpower)	84,501	82,041	83,686	84,463	91,046	103,320	89,929	91,201	92,236	105,778	88,570	89,234	467,019
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	242,458	230,483	236,048	244,985	252,608	276,533	250,419	256,776	255,272	282,032	270,169	250,763	1,315,013
Residential - Post Paid	2,088	2,622	2,645	2,431	2,969	2,995	3,588	6,148	5,669	5,766	6,236	5,305	29,123
Residential - Pre Paid (Cashpower)	149,175	154,594	159,306	159,404	165,235	162,284	161,503	166,827	165,284	194,803	168,214	158,690	853,819
Residential Scratch Card Sales	16,550	14,841	17,979	14,522	14,793	22,948	17,842	21,490	21,415	16,635	15,632	9,897	85,068
Residential Total	167,813	172,057	179,930	176,357	182,997	188,228	182,933	194,464	192,367	217,204	190,082	173,892	968,010
Tonoas Government												0	0
Tonoas Commercial												0	0
Tonoas Residential												3,996	3,996
Tonoas Total Power Sales - US\$												3,996	3,996
Trade Power Sales Total	519,980	508,237	526,870	536,547	549,973	587,490	550,711	564,574	566,812	625,214	593,560	546,038	2,896,198
Intercompany - CPUC Office	1,410	1,456	1,437	1,677	1,602	1,635	1,498	1,479	1,579	1,708	1,404	1,550	7,721
Intercompany - CPUC Power Operation	4,115	4,169	4,034	4,359	4,506	4,512	4,053	4,430	4,360	4,363	4,376	4,484	22,013
Intercompany - CPUC Water Operations	5,427	5,164	5,642	4,996	5,044	5,020	4,852	5,134	4,154	4,464	4,764	3,774	22,290
Intercompany - CPUC Sewer Operations	8,351	7,558	9,980	8,851	9,050	7,390	8,963	10,200	8,541	10,623	6,989	6,506	42,858
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	539,283	526,584	547,964	556,429	570,175	606,046	570,077	585,817	585,446	646,372	611,094	562,351	2,991,080
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	144,472	140,316	138,964	139,258	141,323	150,692	143,182	141,829	136,737	148,640	149,551	139,674	716,431
Government - Pre Paid (Cash Power)	76,245	67,940	79,067	79,125	75,457	79,751	77,779	70,147	78,992	75,292	92,751	70,677	387,860
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	51,885
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	231,094	218,634	228,408	228,760	227,156	240,820	231,338	222,353	226,106	234,309	252,680	220,728	1,156,176
Commercial - Post Paid	347,859	319,902	327,591	340,920	337,420	357,934	333,977	343,652	325,777	343,119	361,280	318,068	1,691,896
Commercial - Pre Paid (Cashpower)	186,495	177,349	180,514	180,592	190,672	213,737	186,923	188,393	183,481	206,920	176,540	175,244	930,579
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	534,354	497,251	508,105	521,513	528,092	571,671	520,901	532,045	509,258	550,039	537,821	493,312	2,622,475
Residential - Post Paid	4,894	6,048	6,089	5,506	6,622	6,599	7,994	13,729	12,182	11,713	13,289	10,878	61,790
Residential - Pre Paid (Cashpower)	352,576	357,360	367,403	364,186	369,240	357,928	358,021	367,380	349,658	404,828	356,613	331,157	1,809,636
Residential Scratch Card Sales	38,484	33,979	41,027	32,777	32,761	50,065	39,207	46,952	44,888	34,192	36,437	20,568	183,037
Residential Total	395,955	397,386	414,519	402,470	408,623	414,592	405,222	428,060	406,728	450,733	406,338	362,603	2,054,463
Trade Power Sales Total	1,161,402	1,113,271	1,151,032	1,152,742	1,163,871	1,227,082	1,157,460	1,182,458	1,142,093	1,235,081	1,196,839	1,076,643	5,833,113
Intercompany - CPUC Office	5,596	5,778	5,704	6,653	6,358	6,488	5,943	6,796	6,779	6,779	6,779	6,151	31,565
Intercompany - CPUC Power Operation	16,330	16,544	16,009	17,297	17,879	17,906	16,085	17,721	17,302	17,313	17,366	17,792	87,494
Intercompany - CPUC Water Operations	21,535	20,491	22,388	19,826	20,017	19,919	19,255	20,535	16,484	17,714	18,904	14,977	88,614
Intercompany - CPUC Sewer Operations	33,140	29,992	39,603	35,122	35,912	29,325	35,567	40,800	33,891	42,154	27,735	25,816	170,396
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,238,003	1,186,076	1,234,736	1,231,640	1,244,037	1,300,720	1,234,310	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	6,211,182

Financial Table 4 Water Sales Report – March 2021 – February 2022

Water/Sewer Sales Report	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	9,544	8,982	9,275	9,050	4,674	8,858	10,090	7,091	9,461	9,686	8,267	8,594	43,098
Commercial	7,995	8,209	8,610	8,396	10,364	16,641	10,798	9,612	11,270	12,231	10,937	10,434	54,485
Residential	12,215	12,091	13,033	11,001	12,711	12,676	13,351	9,311	10,531	12,126	9,915	9,963	51,847
Provision for Billing Errors	0	0	1,052	1,739	3,381	2,114	9,355	4,141	4,813	6,418	6,649	4,905	26,927
Total	29,754	29,283	31,970	30,187	31,130	40,288	43,594	30,155	36,075	40,461	35,769	33,896	176,357
Sewer Sales - US\$													0
Government	4,742	4,423	4,572	4,427	1,865	4,337	5,017	3,474	4,638	4,686	4,050	4,243	21,093
Commercial	7,055	6,886	6,929	6,540	7,653	11,316	7,623	6,541	8,539	8,875	8,246	7,705	39,906
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,613	3,466	3,577	3,507	3,607	4,850	3,821	3,180	3,525	3,713	3,621	2,386	16,426
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	0	0
Sewer Sales	15,410	14,774	15,078	14,474	13,125	20,503	16,460	13,196	16,703	17,274	15,917	14,335	77,424
Total Water & Sewer Sales	45,164	44,057	47,048	44,660	44,256	60,791	60,054	43,351	52,778	57,735	51,686	48,231	253,781
Water Sales - Gallons													0
Government	1,849,460	1,803,460	1,800,120	1,784,910	1,796,311	1,624,928	1,859,704	1,320,886	1,744,364	1,786,080	1,583,711	1,608,130	8,043,171
Commercial	1,868,400	1,740,080	1,842,190	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	9,930,976
Residential	4,700,504	4,714,557	5,090,708	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	22,432,161
Water Delivery & Bunkering	88,000	105,000	81,500	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	1,043,000
Total	8,506,364	8,363,097	8,814,518	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	41,449,308

Financial Table 5 Key Performance Indicators – March 2021 – February 2022

	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022 YTD
1a. Non Revenue Power	9.8%	14.6%	9.3%	10.3%	12.0%	10.6%	9.0%	11.4%	10.1%	8.0%	10.3%	11.4%	10.2%
Total Power Generated - kWh	1,372,088	1,388,190	1,361,714	1,373,673	1,413,540	1,455,656	1,356,302	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	6,919,275
Total Power Billed - kWh	1,238,003	1,186,076	1,234,736	1,231,640	1,244,037	1,300,720	1,234,310	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	6,211,182
Generation Loss (actual from Jun 17)	12,999	12,662	12,933	13,530	14,156	14,269	12,786	14,324	14,293	14,191	14,562	14,617	71,987
Distribution Loss Derived - kWh	86,783	154,748	80,002	94,161	120,009	104,275	75,298	113,356	89,163	64,788	95,629	100,187	463,124
Commercial Loss (assumed 2.5%) - kWh	34,302	34,705	34,043	34,342	35,339	36,391	33,908	35,795	33,833	35,847	35,298	32,210	172,982
Total Loss - kWh	134,085	202,114	126,978	142,033	169,503	154,936	121,992	163,475	137,289	114,825	145,489	147,014	708,093
Distribution loss %	6.3%	11.1%	5.9%	6.9%	8.5%	7.2%	5.6%	7.9%	6.6%	4.5%	6.8%	7.8%	6.7%
1b. Non Revenue Water	56.1%	61.2%	56.6%	56.7%	48.8%	39.6%	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	55.4%
Water Produced (million gallons)	19.39	21.53	20.29	18.45	17.57	16.79	17.74	19.60	18.56	21.09	18.47	15.12	92.84
Water Billed (million gallons)	8.51	8.36	8.81	7.98	9.00	10.15	9.52	7.94	8.36	9.20	7.93	8.03	41
2. Current ratio	3.07	3.43	3.07	3.19	3.16	3.37	4.43	4.68	4.72	4.85	4.69	5.14	4.68
	2.96	3.12	2.77	3.03	2.88	3.15	3.87	4.07	4.33	4.17	4.04	4.58	4.07
	8.81	8.13	7.56	6.99	5.74	7.13	17.04	28.40	27.98	30.62	33.12	30.39	28.40
	4.95	5.59	5.00	6.01	5.83	7.34	1.17	4.58	5.53	4.79	5.74	6.06	4.58
3. ROA (excludes other operating income/grant support)	0.04%	0.04%	-0.10%	0.05%	0.01%	0.25%	0.14%	-0.05%	0.03%	0.04%	0.05%	-0.11%	-0.042%
Power Business	0.22%	0.19%	0.06%	0.24%	0.23%	0.42%	0.36%	0.21%	0.21%	0.26%	0.27%	0.07%	1.014%
Water Business	-0.18%	0.00%	-0.25%	-0.21%	-0.35%	0.18%	0.03%	-0.48%	0.00%	-0.09%	-0.13%	-0.25%	-0.988%
Sewer Business	-0.70%	-0.61%	-0.76%	-0.67%	-0.77%	-0.50%	-0.81%	-0.94%	-0.78%	-0.88%	-0.79%	-0.80%	-4.181%
4. Operating ratio	0.77	0.78	0.84	0.79	0.80	0.73	0.76	0.82	0.80	0.80	0.78	0.84	0.81
Power Business	0.72	0.73	0.79	0.74	0.75	0.70	0.71	0.75	0.76	0.76	0.75	0.79	0.76
Water Business	0.97	0.91	1.06	1.04	1.12	0.76	0.90	1.20	0.85	0.84	0.86	1.00	0.94
Sewer Business	2.21	2.00	2.36	2.20	2.62	1.47	2.37	2.87	2.06	2.28	2.14	2.30	2.31
5. Days in Accounts Receivable	26.05	22.24	23.71	24.06	24.84	24.00	21.50	21.81	22.99	20.95	24.03	21.64	21.81
Power Business	17.09	14.79	15.03	16.79	17.82	16.68	15.75	29.04	29.62	26.09	29.78	27.84	29.04
Water Business	60.81	33.14	47.33	19.05	3.81	12.51	85.28	236.87	199.39	191.22	206.83	181.61	236.87
Sewer Business	266.38	263.92	289.37	314.19	379.75	263.05	51.64	241.40	198.95	218.13	248.41	258.39	241.40

Financial Table 6 – CPUC Performance Against Budget YTD February 2022

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2022	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$7,332,864	\$3,055,360	\$2,991,080	-\$64,280	-2.1%
Water Operating Revenue	\$342,564	\$142,735	\$176,357	\$33,622	23.6%
Sewerage Operating Revenue	\$178,109	\$74,212	\$77,424	\$3,212	4.3%
TOTAL OPERATING REVENUE	\$7,853,537	\$3,272,307	\$3,244,861	-\$27,446	-0.8%
Other Revenue					
Power	\$7,713	\$3,214	\$20,076	\$16,862	524.7%
Water	\$1,811	\$755	\$9,055	\$8,301	1099.9%
Sewer	\$0	\$0	\$490	\$490	-
OTHER REVENUE TOTAL	\$9,524	\$3,968	\$29,621	\$25,653	646.4%
TOTAL OPERATING REVENUE	\$7,863,061	\$3,276,275	\$3,274,482	-\$1,793	-0.1%
EXPENDITURE					
Power Variable Cost	\$3,569,429	\$1,487,262	\$1,546,993	\$59,731	4.0%
Power Fixed Cost	\$1,796,101	\$748,375	\$736,636	-\$11,740	-1.6%
Water Variable Cost	\$69,348	\$28,895	\$24,790	-\$4,105	-14.2%
Water Fixed Cost	\$382,662	\$159,442	\$140,236	-\$19,206	-12.0%
Sewer Variable Cost	\$112,444	\$46,852	\$42,858	-\$3,993	-8.5%
Sewer Fixed Cost	\$341,068	\$142,112	\$135,954	-\$6,157	-4.3%
TOTAL OPERATING EXPENSE	\$6,271,052	\$2,612,938	\$2,627,467	\$14,529	0.6%
OPERATING INCOME					
Operating Income Power	\$1,975,047	\$822,936	\$727,527	-\$95,409	-11.6%
Operating Income Water	-\$107,635	-\$44,848	\$20,386	\$65,234	-145.5%
Operating Income Sewer	-\$275,403	-\$114,751	-\$100,898	\$13,853	-12.1%
OPERATING INCOME (Excl Int & Deprec.)	\$1,592,009	\$663,337	\$647,015	-\$16,322	-2.5%
INTEREST					
Interest Power	\$50,275	\$20,948	\$20,948	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$50,275	\$20,948	\$20,948	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,222,551	\$509,396	\$509,396	\$0	0.0%
Depreciation Water	\$127,776	\$53,240	\$53,240	\$0	0.0%
Depreciation Sewer	\$179,179	\$74,658	\$74,658	\$0	0.0%
TOTAL DEPRECIATION	\$1,529,506	\$637,294	\$637,294	\$0	0.0%
Depreciation as % of Revenue	18.3%	19.5%	19.5%	0.0%	0.1%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$702,221	\$292,592	\$197,183	-\$95,409	-32.6%
Total Operating Income Water	-\$235,411	-\$98,088	-\$32,854	\$65,234	-66.5%
Total Operating Income Sewer	-\$454,582	-\$189,409	-\$175,556	\$13,853	-7.3%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$12,228	\$5,095	-\$11,227	-\$16,322	-320.4%

Power Table 1 Power Operation Indicators – March 2021 – February 2022

	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022 YTD
Generation Statistics													
Diesel Generation - kWh	1,306,897	1,315,420	1,316,755	1,305,008	1,342,856	1,373,417	1,293,174	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	6,602,883
Peak Generation - kW	2,622	2,678	2,624	2,718	2,665	2,822	2,719	2,723	2,569	2,574	2,649	2,690	2,723
Fuel Consumption - Gallons	87,843	88,496	87,706	87,587	90,114	91,563	85,461	92,959	86,435	91,212	90,382	81,150	442,139
Average Fuel Price (\$/Gallon)	2.85	2.93	2.93	3.03	3.15	3.19	3.14	3.22	3.48	3.51	3.38	3.57	3.43
Load Factor (%)	72%	71%	71%	70%	73%	71%	69%	72%	72%	77%	73%	66%	338%
Capacity Factor (%)	47%	48%	47%	49%	48%	50%	49%	49%	46%	46%	47%	48%	37%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	197%	191%	197%	187%	193%	176%	187%	186%	204%	203%	194%	190%	186%
Solar PV Generation - kWh													
Solar PV Generation - kWh	65,191	72,770	44,959	68,665	70,684	82,239	63,128	64,670	61,906	58,159	62,724	68,933	316,392
Solar Generation %	4.8%	5.2%	3.3%	5.0%	5.0%	5.6%	4.7%	4.5%	4.6%	4.1%	4.4%	5.4%	4.6%
Peak PV Generation -kW	460	513	317	485	499	580	445	456	437	410	443	486	2,233
Avoided Fuel - Gallons	4,382	4,896	2,995	4,609	4,743	5,483	4,172	4,397	4,143	3,856	4,202	4,587	21,186
Avoided Cost of Fuel - US\$	12,475	14,364	8,783	13,959	14,930	17,491	13,111	14,169	14,412	13,536	14,217	16,372	72,632
Tons of CO2 avoided	44.3	49.4	30.2	46.5	47.9	55.4	42.1	44.4	41.8	38.9	42.4	46.3	214.0
Labour Productivity (kWh/Emp/d)													
Labour Productivity (kWh/Emp/d)	1,459	1,468	1,470	1,456	1,499	1,533	1,443	1,526	1,441	1,535	1,506	1,361	6,656
SFOC (kWh/gal)													
SFOC (kWh/gal)	14.88	14.86	15.01	14.90	14.90	15.00	15.13	14.71	14.94	15.08	14.93	15.03	14.93
DG1 - GE 1.8	15.44	15.47	15.64	15.02	15.12	15.33	15.45	14.08	15.41	15.46	15.19	15.43	15.10
DG2 - GE 1.8	14.26	15.32	15.14	15.17	15.14	15.01	15.39	15.53	15.34	15.35	15.18	15.61	15.40
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.09	14.01	14.45	14.34	14.34	14.30	14.49	14.72	14.24	14.49	14.65	14.04	14.43
DG5 - CAT 1.3	14.30	14.01	14.26	14.28	13.99	14.50	14.45	14.21	14.03	14.57	14.24	14.19	14.26
SLOC (kWh/gal)													
SLOC (kWh/gal)	2,368	2,685	1,784	5,000	4,830	6,509	1,478	5,382	3,700	4,220	9,116	1,999	3,914
DG1 - GE 1.8	4,463	6,153	893	4,330	5,110	4,388	1,225	4,149	2,411	5,516	4,893	3,988	3,902
DG2 - GE 1.8	1,223	35	3,280	25,397	6,574	6,109	1,441	8,605	5,485	8,019	7,940	1,260	3,949
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	778	1,879	1,473	2,409	0	0	1,991	2,520	0	0	0	0	2,520
DG5 - CAT 1.3	0	0	2,540	0	1,836	0	1,957	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	24.7%	25.2%	24.7%	25.6%	25.1%	26.5%	25.6%	25.6%	24.2%	24.2%	24.9%	25.3%	25.6%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.06	0.03	0.07	0.03	0.00	0.13	0.03	0.00	0.07	0.00	0.00	0.00	0.07
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.001
Average Cost (\$/kWh)	0.182	0.187	0.189	0.193	0.201	0.201	0.198	0.209	0.222	0.223	0.217	0.225	0.219

Power Table 2 Power Generation Statistics – March 2021 – February 2022

	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	714,067	799,848	322,213	658,088	531,487	583,542	390,767	423,183	414,720	446,804	450,167	430,748	2,165,622
DG2 - GE 1.8	363,297	9,293	613,330	355,561	519,333	476,480	527,342	490,470	449,768	441,030	444,639	393,168	2,219,075
DG3 - CAT 1.6	0	6,142	68	29	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	73,895	178,479	139,889	228,810	117,606	159,033	189,145	239,398	216,657	210,420	229,931	233,814	1,130,220
DG5 - CAT 1.3	155,638	321,658	241,255	62,520	174,430	154,362	185,920	214,064	210,275	277,453	224,444	161,730	1,087,966
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,306,897	1,315,420	1,316,755	1,305,008	1,342,856	1,373,417	1,293,174	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	6,602,883
PP Solar F1	9,847	10,341	6,808	15,724	8,925	10,531	7,966	8,981	8,079	8,107	9,627	9,351	44,145
High School Solar F1	9,960	13,800	5,880	16,920	19,800	23,040	18,600	16,080	16,320	15,000	18,360	18,240	84,000
PP Solar F3	16,637	17,631	11,520	9,242	15,165	17,848	13,218	13,518	14,526	12,967	12,514	11,147	64,672
Airport Roof F4	5,500	5,800	3,800	4,300	4,800	5,600	4,500	5,300	3,900	3,700	4,400	4,000	21,300
Airport Carpark F4	16,677	18,161	12,034	16,326	15,784	18,099	13,527	15,230	13,254	13,065	12,730	18,685	72,964
WWTP F4	6,570	7,037	4,917	6,153	6,210	7,121	5,317	5,561	5,827	5,320	5,093	7,510	29,311
Solar PV Generation Total (kWh)	65,191	72,770	44,959	68,665	70,684	82,239	63,128	64,670	61,906	58,159	62,724	68,933	316,392
Total Generation (kWh)	1,372,088	1,388,190	1,361,714	1,373,673	1,413,540	1,455,656	1,356,302	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	6,919,275
Maximum Demand (kW)	2,622	2,678	2,624	2,718	2,665	2,822	2,719	2,723	2,569	2,574	2,649	2,690	2,723
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	16,330	16,544	16,009	17,297	17,879	17,906	16,085	17,721	17,302	17,313	17,366	17,792	87,494
Running Hours													
DG1 - GE 1.8	660	686	313	599	520	529	345	371	353	380	383	346	1,833
DG2 - GE 1.8	189	204	565	377	450	499	456	422	390	381	377	625	2,195
DG3 - CAT 1.6	0	13	0	0	1	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	115	267	229	334	177	232	295	292	302	318	275	319	1,506
DG5 - CAT 1.3	222	417	337	95	287	209	465	293	313	369	283	218	1,476
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,186	1,587	1,444	1,405	1,435	1,469	1,561	1,378	1,358	1,448	1,318	1,508	7,010

Power Table 3 Fuel & Lube Oil Statistics - March 2021 – February 2022

	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	46,243	51,713	20,601	43,805	35,154	38,059	25,287	30,046	26,917	28,902	29,629	27,918	143,413
DG2 - GE 1.8	25,471	606	40,502	23,445	34,295	31,736	34,258	31,577	29,312	28,739	29,297	25,181	144,106
DG3 - CAT 1.6	0	491	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	5,245	12,735	9,684	15,960	8,202	11,122	13,049	16,267	15,214	14,523	15,692	16,650	78,346
DG5 - CAT 1.3	10,884	22,951	16,919	4,377	12,464	10,646	12,866	15,069	14,993	19,048	15,764	11,401	76,274
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	87,843	88,496	87,706	87,587	90,114	91,563	85,461	92,959	86,435	91,212	90,382	81,150	442,139
Average Fuel Price (\$/Gallon)	2.85	2.93	2.93	3.03	3.15	3.19	3.14	3.22	3.48	3.51	3.38	3.57	3.43
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	160	130	96	152	104	133	54	102	172	81	92	108	555
DG2 - GE 1.8	32	0	187	14	79	78	101	57	82	55	56	47	297
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	192	130	283	166	183	211	155	159	254	136	148	155	852
Oil Change Log (75 Gal/Change)													
DG1 - GE 1.8	0	0	265	0	0	0	265	0	0	0	0	0	0
DG2 - GE 1.8	265	265	0	0	0	0	265	0	0	0	0	265	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	95	95	95	0	0	95	95	0	95	0	95	285
DG5 - CAT 1.3	0	0	95	0	95	0	95	0	95	95	0	95	285
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	360	360	455	95	95	0	720	95	95	190	0	455	835

Power Table 4 Distribution Feeder Statistics - March 2021 – February 2022

FEEDER STATISTICS	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022
Feeder 1 Load	385,947	395,757	383,301	388,106	384,430	405,154	374,979	306,893	290,800	388,924	390,623	356,891	1,734,131
Feeder 2 Load	114,879	118,793	118,484	119,513	125,783	122,157	116,254	125,297	121,266	123,107	121,680	110,998	602,348
Feeder 3 Load	431,940	429,231	408,751	418,538	438,745	462,271	421,576	440,458	415,210	434,756	434,181	398,137	2,122,742
Feeder 4 Load	313,132	315,891	321,335	321,490	333,415	335,053	320,163	427,082	396,882	350,563	333,947	305,258	1,813,732
Feeder 5 Load	113,191	115,856	116,910	112,496	117,011	116,752	110,544	117,731	114,875	122,325	116,912	102,492	574,335
Total Feeder Load (kWh)	1,359,089	1,375,528	1,348,781	1,360,143	1,399,384	1,441,387	1,343,516	1,417,461	1,339,033	1,419,675	1,397,343	1,273,776	6,847,288
Feeder 1 Sales	333,019	336,096	346,302	341,097	326,010	352,878	339,086	328,746	316,425	361,530	335,869	312,543	1,655,113
Feeder 2 Sales	103,326	108,739	111,203	107,076	117,179	117,077	101,557	128,482	104,558	112,449	110,474	100,692	556,654
Feeder 3 Sales	387,825	345,174	364,673	371,493	369,563	400,617	357,538	362,650	365,288	383,976	373,066	353,814	1,838,794
Feeder 4 Sales	267,319	266,434	282,280	269,168	282,725	290,896	288,119	294,163	294,502	313,433	289,290	261,158	1,452,546
Feeder 5 Sales	87,773	83,367	90,327	83,344	88,524	88,972	84,228	90,342	90,777	95,089	87,447	74,834	438,489
Total Feeder Sales (kWh)	1,179,261	1,139,809	1,194,786	1,172,179	1,184,002	1,250,439	1,170,527	1,204,383	1,171,550	1,266,477	1,196,146	1,103,040	5,941,597
Feeder 1 Loss - kWh	52,928	59,661	36,999	47,009	58,420	52,276	35,893	-21,853	-25,625	27,394	54,754	44,348	79,018
Feeder 2 Loss - kWh	11,553	10,054	7,281	12,437	8,604	5,080	14,697	-3,185	16,708	10,658	11,206	10,306	45,694
Feeder 3 Loss - kWh	44,115	84,057	44,078	47,045	69,182	61,654	64,038	77,808	49,922	50,780	61,115	44,323	283,948
Feeder 4 Loss - kWh	45,813	49,457	39,055	52,322	50,690	44,157	32,044	132,919	102,380	37,130	44,657	44,100	361,186
Feeder 5 Loss - kWh	25,418	32,489	26,583	29,152	28,487	27,780	26,316	27,389	24,098	27,236	29,465	27,658	135,846
Total Feeder Loss - kWh	179,828	235,719	153,995	187,964	215,382	190,948	172,989	213,078	167,483	153,198	201,197	170,736	905,691
Feeder 1 Loss - %	13.7%	15.1%	9.7%	12.1%	15.2%	12.9%	9.6%	-7.1%	-8.8%	7.0%	14.0%	12.4%	4.6%
Feeder 2 Loss - %	10.1%	8.5%	6.1%	10.4%	6.8%	4.2%	12.6%	-2.5%	13.8%	8.7%	9.2%	9.3%	7.6%
Feeder 3 Loss - %	10.2%	19.6%	10.8%	11.2%	15.8%	13.3%	15.2%	17.7%	12.0%	11.7%	14.1%	11.1%	13.4%
Feeder 4 Loss - %	14.6%	15.7%	12.2%	16.3%	15.2%	13.2%	10.0%	31.1%	25.8%	10.6%	13.4%	14.4%	19.9%
Feeder 5 Loss - %	22.5%	28.0%	22.7%	25.9%	24.3%	23.8%	23.8%	23.3%	21.0%	22.3%	25.2%	27.0%	23.7%
Total Feeder Loss - %	13.2%	17.1%	11.4%	13.8%	15.4%	13.2%	12.9%	15.0%	12.5%	10.8%	14.4%	13.4%	13.2%

Power Table 5 Customer Energy Use By Category and By Feeder – February 2022

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01	276	962	6,443
F02	194	1,039	4,571
F03	241	1,934	639
F04	211	2,489	818
F05	147	588	0
Total - Weno	214	1,403	2,494
Total - Tonoas	53	0	0

Power Table 6 Power Distribution Statistics – March 2021 – February 2022

	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022 YTD
Number of Outages (Frequency)													
Forced - Generation	0	0	1	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	0	0	1	0	0	0	0	0	0	0	0	0	0
Forced - Distribution	1	1	6	1	0	2	1	0	1	0	0	0	1
Feeder 1	0	0	2	0	0	0	0	0	0	0	0	0	0
Feeder 2	0	1	1	1	0	2	1	0	0	0	0	0	0
Feeder 3	0	0	1	0	0	0	0	0	0	0	0	0	0
Feeder 4	1	0	1	0	0	0	0	0	1	0	0	0	1
Feeder 5	0	0	1	0	0	0	0	0	0	0	0	0	0
Planned - Distribution	0	0	0	0	0	0	0	0	1	0	0	0	1
Feeder 1	0	0	0	0	0	0	0	0	1	0	0	0	1
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	1	1	6	1	0	2	1	0	2	0	0	0	2

Power Table 7 Power Outage Statistics – March 2021 – February 2022

	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	FY2022 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	1.8	0.8	2.0	0.7	0.0	3.6	0.8	0.0	1.4	0.0	0.0	0.0	1.4
Feeder 1	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.0	0.8	0.2	0.7	0.0	3.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	1.8	0.0	0.2	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	1.4
Feeder 5	0.0	0.0	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.4
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.4
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	1.8	0.8	2.0	0.7	0.0	3.6	0.8	0.0	1.8	0.0	0.0	0.0	1.8

Water Table 1 Water Production & Sales Data Statistics – March 2021 – February 2022

COMPANY WIDE DATA	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	FY2022 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	0	0	360,100	329,500	0	0	0	1,004,700	2,732,700	3,162,700	425,100	171,757	7,496,957
Well Production (into supply)	19,390,900	20,833,800	19,927,000	18,120,000	17,571,600	16,792,900	17,735,700	18,594,100	15,831,300	17,927,500	18,040,300	14,945,100	85,338,300
Volume into network	19,390,900	21,528,260	20,287,100	18,449,500	17,571,600	16,792,900	17,735,700	19,598,800	18,564,000	21,090,200	18,465,400	15,116,857	92,835,257
Water Volume Billed (Gallons)	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Sep-22
Commercial	1,868,400	1,740,080	1,800,120	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	9,930,977
Government (excludes hospital)	869,560	864,160	784,090	960,210	746,911	586,728	927,804	651,886	917,064	958,180	735,711	785,830	4,048,671
Government Hospital	979,900	939,300	1,058,100	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	3,994,500
Residential	4,700,504	4,714,557	5,090,708	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	22,432,161
Water Delivery and Bunkering	88,000	105,000	81,500	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	1,043,000
Total	8,506,364	8,363,097	8,814,518	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	41,449,309
NRW	10,884,536	13,165,163	11,472,582	10,464,711	8,568,033	6,646,786	8,213,843	11,660,455	10,208,879	11,891,789	10,535,891	7,088,935	51,385,948
Volume	56.1%	61.2%	56.6%	56.7%	48.8%	39.6%	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	55.4%
											255790.613	286711.515	
Production(Gallons)	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	FY2022 YTD
WTP (production less storage difference)	0	0	360,100	329,500	0	0	0	1,004,700	2,732,700	3,162,700	425,100	171,757	7,496,957
Deep Wells	19,390,900	20,833,800	19,927,000	18,120,000	17,571,600	16,792,900	17,735,700	18,594,100	15,831,300	17,927,500	18,040,300	14,945,100	85,338,300
Total Production	19,390,900	20,833,800	20,287,100	18,449,500	17,571,600	16,792,900	17,735,700	19,598,800	18,564,000	21,090,200	18,465,400	15,116,857	92,835,257
Volume Billed(Gallons)	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Sep-22
Commercial	1,868,400	1,740,080	1,800,120	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	9,930,977
Government (excludes hospital)	869,560	864,160	784,090	960,210	746,911	586,728	927,804	651,886	917,064	958,180	735,711	785,830	4,048,671
Government Hospital	979,900	939,300	1,058,100	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	3,994,500
Residential	4,700,504	4,714,557	5,090,708	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	22,432,161
Water Delivery and Bunkering	88,000	105,000	81,500	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	1,043,000
Total	8,506,364	8,363,097	8,814,518	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	41,449,309
NRW	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Sep-22
Production	19,390,900	20,833,800	20,287,100	18,449,500	17,571,600	16,792,900	17,735,700	19,598,800	18,564,000	21,090,200	18,465,400	15,116,857	92,835,257
Billed Volume	8,506,364	8,363,097	8,814,518	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	41,449,309
NRW Volume	10,884,536	12,470,703	11,472,582	10,464,711	8,568,033	6,646,786	8,213,843	11,660,455	10,208,879	11,891,789	10,535,891	7,088,935	51,385,948
NRW Percentage	56.1%	59.9%	56.6%	56.7%	48.8%	39.6%	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	55.4%
Invoiced Water Value (USD)	Mar 21	Apr 21	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Sep-22
Water Delivery and Bunkering	2,798	1,773	2,679	1,772	1,483	2,212	6,987	4,222	4,648	6,560	4,367	4,931	24,728
Commercial	6,689	9,034	9,458	8,453	11,288	16,641	10,798	10,062	11,270	12,231	10,937	10,434	54,934
Government (includes hospital)	9,544	8,982	9,274	9,050	9,549	8,858	10,345	7,091	9,461	9,686	8,267	8,594	43,098
Residential	12,293	12,091	13,047	11,248	12,345	12,720	13,466	11,195	10,531	12,126	9,915	10,175	53,943
Total	33,325	31,881	34,458	30,523	34,665	40,431	41,597	32,570	35,910	40,603	33,487	34,134	176,703
Sewer Charges (USD)	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Sep-22
Commercial	3,343	3,455	3,730	3,608	4,678	7,541	3,875	3,990	4,781	4,876	4,247	3,677	21,571
Commercial - w/o water	2,942	2,801	2,801	2,816	2,816	2,816	2,816	2,799	2,799	2,799	2,799	2,829	14,027
Government	4,742	4,423	4,572	4,427	4,707	4,337	5,017	3,474	4,638	4,686	4,050	4,243	21,093
Residential	1,043	1,077	1,056	956	1,020	1,114	1,260	920	911	1,077	832	855	4,596
Residential w/o water	2,570	2,550	2,531	2,589	2,597	2,630	2,650	2,620	2,644	2,906	3,059	2,880	14,109
Total	14,640	14,306	14,690	14,394	15,818	18,438	15,617	13,804	15,774	16,345	14,989	14,484	75,395

Water Table 2 Water/Sewer Connection Data – March 2021 – February 2022

Connection Information	Mar-21	Apr-21	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Sep-22
Water Connection Data (Total Active)	495	492	495	500	510	513	516	517	522	525	525	526	526
Commercial - Billed	89	90	89	88	94	94	93	92	92	92	93	93	93
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	20,993	19,334	20,226	17,968	23,168	34,274	23,348	19,609	24,007	24,470	19,040	20,392	106,785
Government - Billed	22	17	18	22	24	24	24	25	26	27	26	29	29
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	39,525	50,833	43,561	43,646	31,121	24,447	38,659	26,075	35,272	35,488	28,297	27,098	139,609
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	979,900	939,300	1,058,100	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	3,994,500
Residential - Billed	383	384	387	389	391	394	398	399	403	405	405	403	403
Residential - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Avge Consumption - Gall/conn/mth	12,273	12,277	13,154	11,621	12,679	13,100	13,344	11,678	10,591	12,267	10,694	10,435	55,663
Sewer Connection Data (Total Registered)	592	578	585	591	601	599	606	601	602	619	613	614	614
Commercial Billed	54	57	54	54	60	55	57	57	55	57	57	58	58
Commercial Billed w/o water	55	49	52	51	51	52	52	51	51	51	51	51	51
Government Billed	22	17	18	19	21	22	22	21	22	23	24	25	25
Residential Billed	213	209	216	220	220	219	222	220	220	230	223	225	225
Residential Billed w/o water	248	246	245	247	249	251	253	252	254	258	258	255	255
STP Inflow (MG/month)	30.5	21.2	38.8	21.2	30.5	17.7	27.9	31.6	28.0	30.2	13.0	11.7	27.9

Water Table 3 Zonal Water Use Statistics – February 2022 & YTD FY2022

ZONAL NRW - February 2022					ZONAL NRW - FY2022				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	160,368	39,632	20%	1	1,000,000	879,910	120,090	12%
2	11,136,257	5,565,267	5,570,990	50%	2	70,901,357	29,059,672	41,841,685	59%
3	5,000	3,300	1,700	34%	3	25,000	21,500	3,500	14%
4	602,300	256,101	346,199	57%	4	4,519,500	1,233,164	3,286,336	73%
5	0	0	0	0%	5	0	0	0	-
6	2,507,200	1,426,304	1,080,896	43%	6	12,310,100	6,900,955	5,409,145	44%
7	70,000	91,245	-21,245	-30%	7	350,000	899,560	-549,560	-157%
8	596,100	207,345	388,755	65%	8	3,729,300	1,411,588	2,317,712	62%
Water Delivery/Bunker		318,000			Water Delivery/Bunker		1,043,000		
Total	15,116,857	8,027,930	7,088,927	46.9%	Total	92,835,257	41,449,349	51,385,908	55.4%
ZONAL WATER CONSUMPTION - February 2022					ZONAL WATER CONSUMPTION - FY2022				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	4,200	97,240	-	9,820	1	125,200	473,890	-	46,797
2	20,693	26,951	-	10,340	2	110,761	120,707	-	54,517
3	-	-	-	1,650	3	-	-	-	10,750
4	-	-	-	17,073	4	-	-	-	82,211
5	-	-	-	0	5	-	-	-	-
6	22,775	-	822,300	526	6	41,573	-	3,994,500	63,277
7	-	0	-	10,136	7	-	0	-	72,934
8	-	21,727	-	4,760	8	-	149,717	-	31,879
Total	47,668	145,918	822,300	54,305	Total	19,609	26,075	669,000	11,678

Work Order Summary - End February 2022

Work Order Performance February 2022						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	1	0	0	0	0	1
INTERNAL POWER	0	1	1	0	1	0
INTERNAL SEWER	0	1	1	0	0	1
INTERNAL WATER	1	1	2	0	1	1
POWER	7	2	2	0	1	8
REVENUE	17	7	8	0	3	21
SEWER	14	17	20	0	14	17
WATER	50	116	123	0	92	74
TOTAL ALL WORK ORDERS	90	145	157		112	123
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	1.1%	0.0%	-	0.8%		
INTERNAL POWER	0.0%	0.7%	-	0.0%		
INTERNAL SEWER	0.0%	0.7%	-	0.8%		
INTERNAL WATER	1.1%	0.7%	-	0.8%		
POWER	7.8%	1.4%	11.1%	6.5%		
REVENUE	18.9%	4.8%	12.5%	17.1%		
SEWER	15.6%	11.7%	45.2%	13.8%		
WATER	55.6%	80.0%	55.4%	60.2%		
TOTAL ALL WORK ORDERS			47.7%			

Administration Table 1 H&S Statistics – February 2022



FY2022 HEALTH & SAFETY REPORT February 2022

1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	February 2022						YEAR TO DATE - FY2022					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	14	2,152	0	0	0	0	0	12,460	0	0	0	0	0
Maintenance	8	1,291	0	0	0	0	0	5,197	0	0	0	0	0
Power Distribution	19	2,750	0	0	0	0	0	14,275	0	0	0	0	0
Water & Sewer	20	3,285	0	0	0	0	0	17,151	0	0	0	0	0
Finance & Admin.	17	2,507	0	0	0	0	0	12,666	0	0	0	0	0
Tonoas Power Distribution	6	898	0	0	0	0	0	4,277	0	0	0	0	0
ADB Funded - PMU STAFF	4	695	0	0	0	0	0	3,183	0	0	0	0	0
TOTAL	88	13,579	0	0	0	0	0	69,209	0	0	0	0	0

FA - Number of First Aid cases Total Hours Without Incident - Whole Company 1,254,033

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	February 2022		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	14	100	0	100
Maintenance	8	7	0	7
Power Distribution	19	190	0	190
Water & Sewer	20	120	0	120
Finance & Admin.	17	135	0	135
Tonoas Power Distribution	6	34	0	34
ADB Funded - PMU STAFF	4	23	0	23
TOTAL	88	609	0	609
Sick Hours as Percentage of Total Hours Worked		4.5%	0.0%	4.5%

Year To Date FY2022		
Total Hours Sick	Accident Related	Poor Health
400	0	400
119	0	119
635	0	635
759	0	759
648	0	648
169	0	169
184	0	184
2,915	0	2,915
4.2%	0.0%	4.2%

DEPARTMENT	Number of Staff	February 2022		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	14	4.6%	0.0%	4.6%
Maintenance	8	0.5%	0.0%	0.5%
Power Distribution	19	6.9%	0.0%	6.9%
Water & Sewer	20	3.6%	0.0%	3.6%
Finance & Admin.	17	5.4%	0.0%	5.4%
Tonoas Power Distribution	6	3.8%	0.0%	3.8%
ADB Funded - PMU STAFF	4	3.3%	0.0%	3.3%
TOTAL	88	4.5%	0.0%	4.5%

Administration Table 2 Attendance Summary – February 2022 & FY 2022

DEPARTMENT	February 2022								YEAR TO DATE - FY2022							
	Number of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours
		Regular	Overtime						Regular	Overtime						
Power Generation	14	2,034	118	0	100	66	2,318	82	11,731	729	474	400	938	14,272	206	2.8%
Maintenance	8	1,203	88	0	7	64	1,362	0	4,975	222	377	119	174	5,868	0	2.0%
Power Distribution	19	2,646	104	0	190	83	3,022	13	13,436	840	1,223	635	666	16,799	21	3.8%
Water & Sewer	20	2,787	499	0	120	149	3,554	310	15,317	1,834	1,115	759	823	19,848	310	0.0%
Finance & Admin.	17	2,418	89	0	135	197	2,840	26	12,271	394	1,210	648	1,158	15,682	526	4.1%
Tonoas Power Distribution	6	890	9	0	34	30	962	0	4,133	145	331	169	114	4,891	0	0.0%
ADB	4	674	22	0	23	14	732	0	3,054	128	270	184	140	3,777	0	4.9%
TOTAL EMPLOYEES	88	12,651	928	0	609	603	14,790	431	64,917	4,292	5,001	2,915	4,013	81,137	###	3.6%

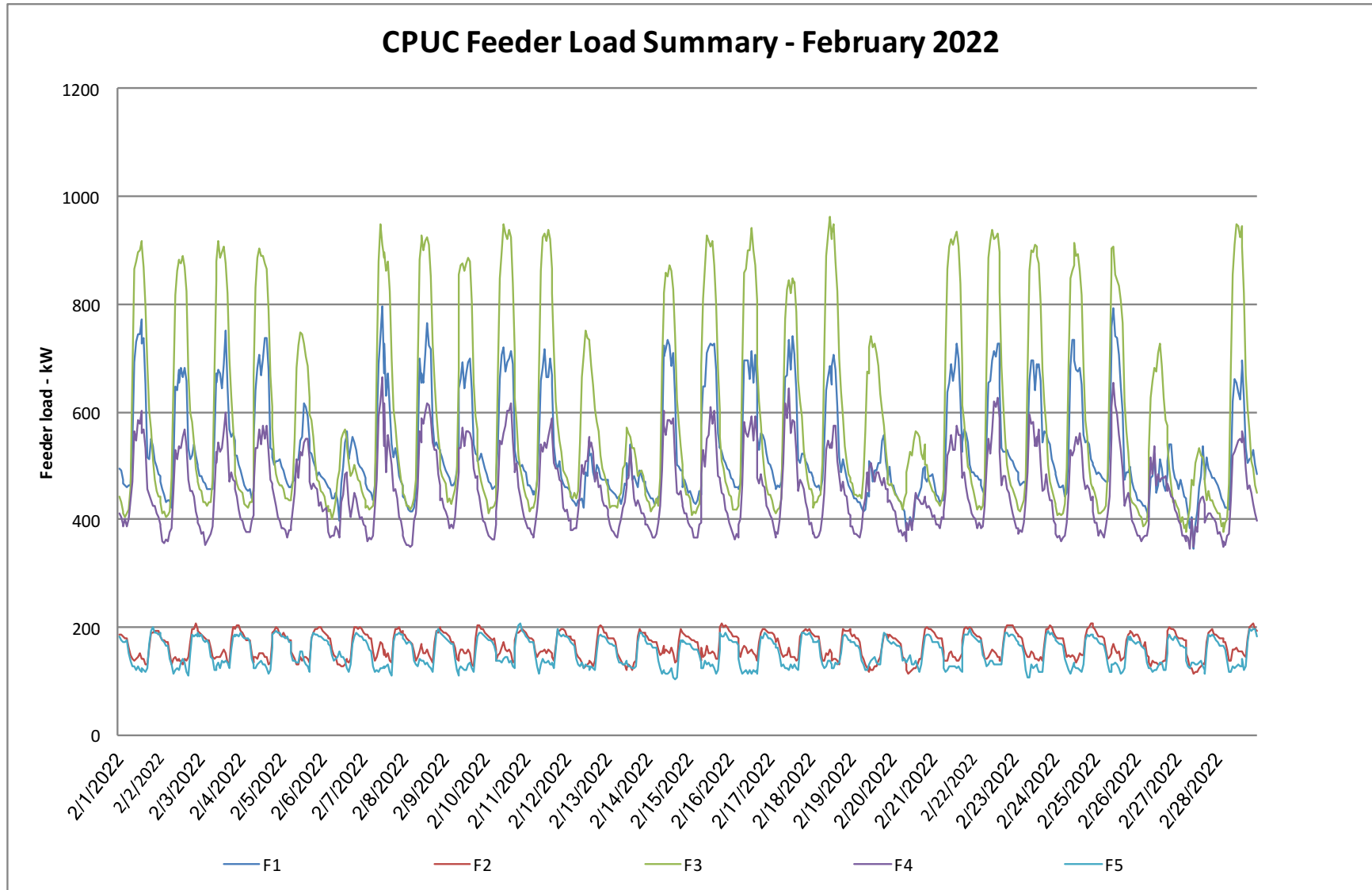
REGULAR STAFF	84	11,978	906	0	586	589	14,058	431	61,863	4,163	4,731	2,731	3,872	77,360	###	0
Hours as % of Total Hours Claimed		85.2%	6.4%	0.0%	4.2%	4.2%		3.1%	80.0%	5.4%	6.1%	3.5%	5.0%		1.4%	

ADB Funded - PMU STAFF	4	674	22	0	23	14	732	0	3,054	128	270	184	140	3,777	0
Hours as % of Total Hours Claimed		92.0%	3.0%	0.0%	3.1%	1.9%		-	80.9%	3.4%	7.2%	4.9%	3.7%		0.0%

CAPEX Table 1 Capex Summary Sheet – February 2022

Chuuk Public Utility Corporation Capex Summary Sheet as of February 28, 2022								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2019 Professional management - D19AF0008	204,400	204,400	204,400	0	0	204,400	0	0
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	1,953,186	1,953,186	0	3,046,814	1,801,123	3,198,877	-152,063
FY 2022 ADB CWSSP - G0767	12,760,000	267,216	267,216	0	12,492,784	117,053	12,642,947	-150,163
FY 2021 Professional management D21AF10034-00	164,808	164,808	164,808	0	0	164,808	0	0
Total	19,145,506	3,236,791	3,236,791	0	15,908,715	2,968,682	16,176,824	-268,110

Graph Showing Feeder Loads in kW - February 2022



Graph Showing Generation Output in kW – February 2022

