

CHUUK PUBLIC UTILITY CORPORATION



MONTHLY REPORT:

FY2022 – April 2022



Issued: 17 May 2022

Table of Contents

EXECUTIVE SUMMARY3

1 FINANCIAL PERFORMANCE GRAPHS 4

2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS..... 6

3 WATER PERFORMANCE GRAPHS 8

Financial Table1 P & L Statement – May 2021 – April 2022..... 9

Financial Table 2 Cash Flow and A/R Report – May 2021 – April 202210

Financial Table 3 Power Sales Report – May 2021 – April 2022.....11

Financial Table 4 Water Sales Report – May 2021 – April 2022 12

Financial Table 5 Key Performance Indicators – May 2021 – April 2022 13

Financial Table 6 – CPUC Performance Against Budget YTD April 202214

Power Table 1 Power Operation Indicators – May 2021 – April 2022..... 15

Power Table 2 Power Generation Statistics – May 2021 – April 202216

Power Table 3 Fuel & Lube Oil Statistics - May 2021 – April 2022..... 17

Power Table 4 Distribution Feeder Statistics - May 2021 – April 2022.....18

Power Table 5 Customer Energy Use By Category and By Feeder – April 202218

Power Table 6 Power Distribution Statistics – May 2021 – April 202219

Power Table 7 Power Outage Statistics – May 2021 – April 2022.....19

Water Table 1 Water Production & Sales Data Statistics – May 2021 – April 2022 20

Water Table 2 Water/Sewer Connection Data – May 2021 – April 2022 21

Water Table 3 Zonal Water Use Statistics – April 2022 & YTD FY202222

Work Order Summary – End April 202223

Administration Table 1 H&S Statistics – April 202224

Administration Table 2 Attendance Summary – April 2022 & FY 202225

CAPEX Table 1 Capex Summary Sheet – April 2022 26

Graph Showing Feeder Loads in kW – April 202227

Graph Showing Generation Output in kW – April 202227

EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

	Apr 22 US\$	FY2022	US\$/kWh Sold		US\$/kWh Generated	
			Apr-22	FY2022	Apr-22	FY2022
Revenue	749,075	4,769,663	0.606	0.548	0.551	0.493
Variable Costs	408,051	2,391,696	0.330	0.275	0.300	0.247
Fixed Costs	211,078	1,460,379	0.171	0.168	0.155	0.151
Total Expenses	619,129	3,852,075	0.501	0.443	0.456	0.398
Operating result	129,946	917,588	0.105	0.105	0.096	0.095
Power generation	1,358,611	9,678,496				
<i>Diesel</i>	1,287,068	9,215,967				
<i>Solar</i>	71,543	462,529				
<i>Solar PV as % of Total Generation</i>	5.3%	4.8%				
<i>Avoided Cost of Fuel - US\$</i>	20,939	112,190	Feeder	Conns	Apr-22	FY2022
<i>Tons of CO2 Avoided</i>	47.8	312.2	F1	488	372,381	2,126,023
Government Sales	233,176	1,633,080	F2	525	114,446	723,008
Commercial Sales	521,018	3,660,042	F3	442	422,972	2,556,760
Residential Sales	405,597	2,871,780	F4	426	306,204	2,140,368
Intercompany Sales	76,721	535,946	F5	511	127,162	685,693
Sales Accrual	0	0	Tonoas	156	8,340	16,678
Total Sales	1,236,512	8,700,848				
Power Loss	9.0%	10.1%	Total	2,547	1,351,505	8,248,530
Operating ratio	0.84	0.84				
Water Produced - Gallons	17,664,900	127,350,409				
Water Sold - Gallons	8,662,403	58,578,812				
Non Revenue Water	51.0%	54.0%				

Daily generated output in April was 43,826 kWh/day an decrease of 3.0% on March. Average daily sales were 39,887 kWh/day – 1.3% lower than March. Total power loss was 9.1% in April. The total power loss for FY2022 YTD is 10.1%.

Average fuel efficiency for April was 15.01 kWh/gallon – and 14.94 kWh/gallon YTD.

The split of power users for total sales in April was as follows:

Government – 18.9%; Commercial – 41.2%; Residential – 32.8%; Intercompany – 6.2%; Accrual - 0.0%;

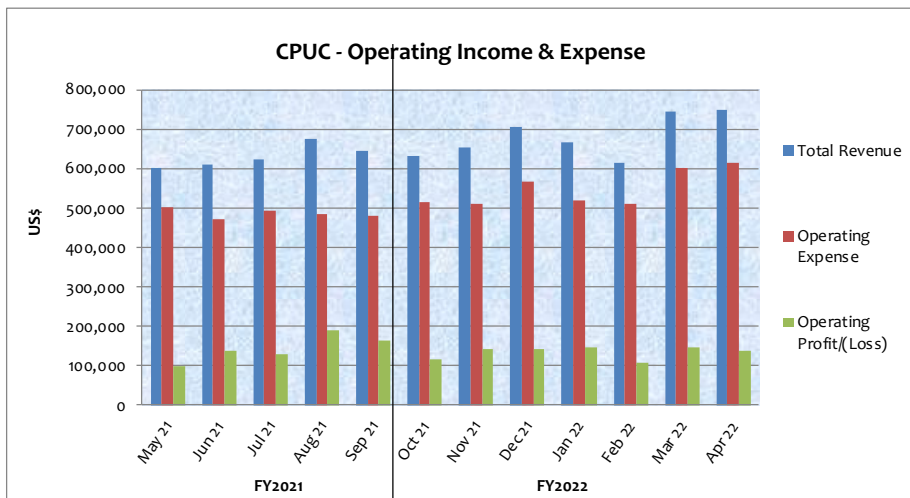
Solar PV generation in April 2022 was 71,543 kWh or 5.3 % of total generation. The avoided cost of fuel was US\$20,939 and the amount of Carbon Dioxide avoided was 47.8 tons.

The operating result for April 2022 is US\$129,946 before interest and depreciation; with an operating ratio of 0.84.

The NRW in March was 51.0% with 54.0% YTD. Control of water production remains a critical issue.

The whole business operating result YTD is US\$-3,951 which is slightly lower than budget for the same period by US\$-11,084.

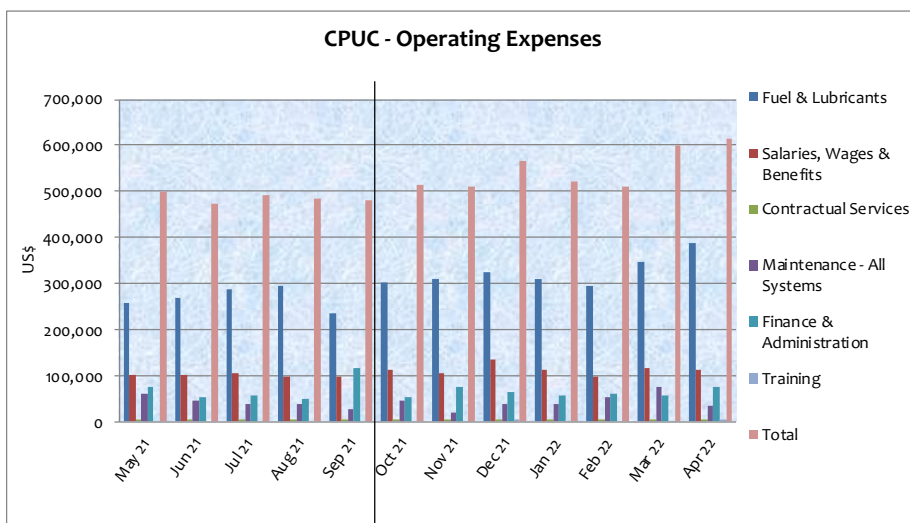
1 FINANCIAL PERFORMANCE GRAPHS



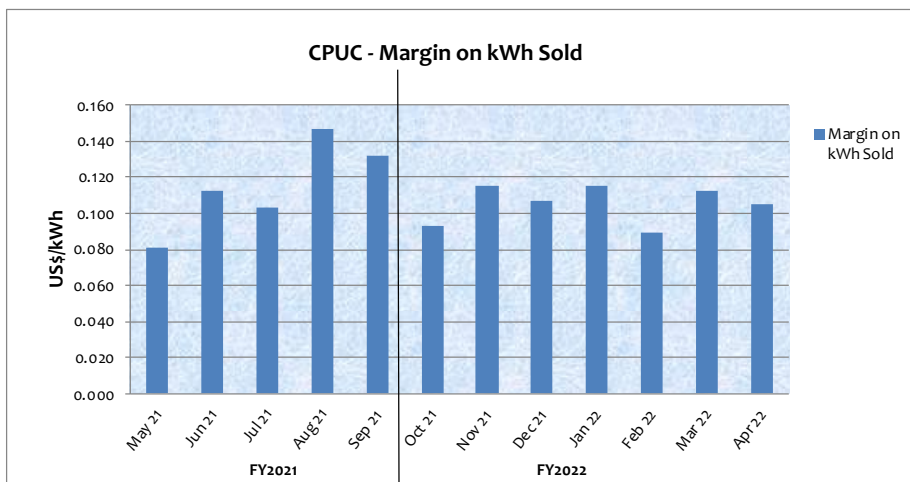
1.1 Key Points:

Operating income for April 2022 – US\$ 129,946

Operating ratio: YTD 0.84;

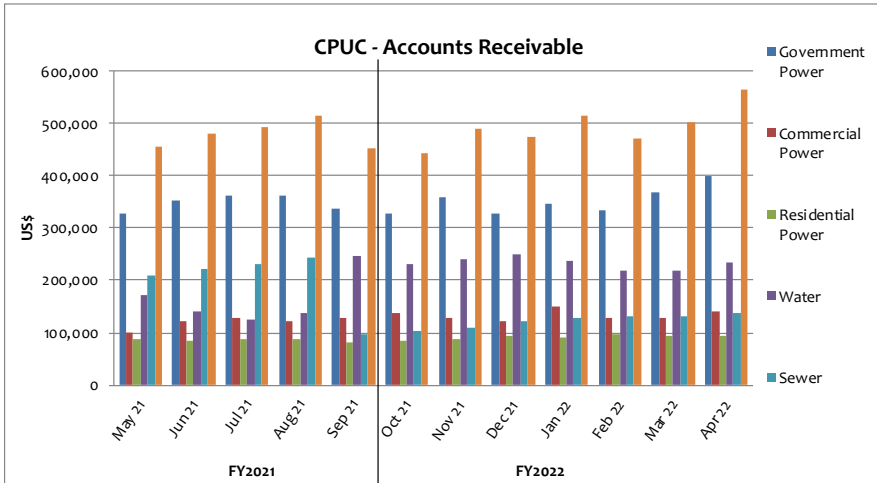


1.2 Key Points:

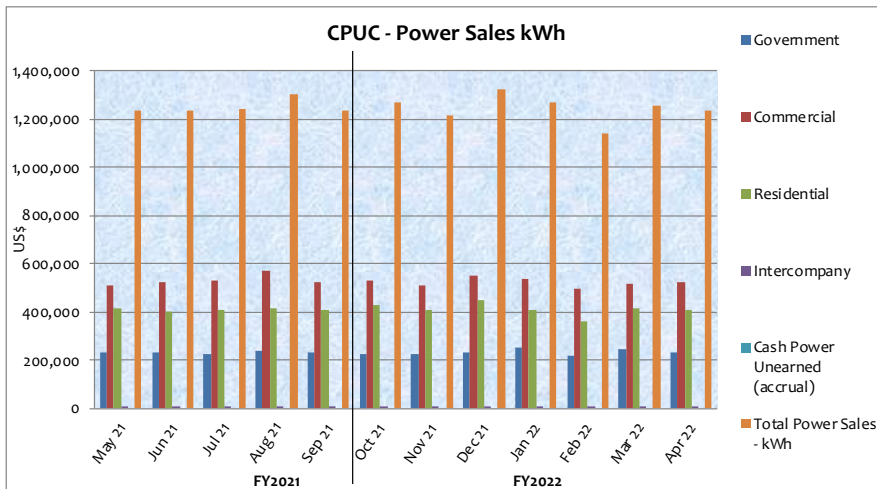


1.3 Key Points:

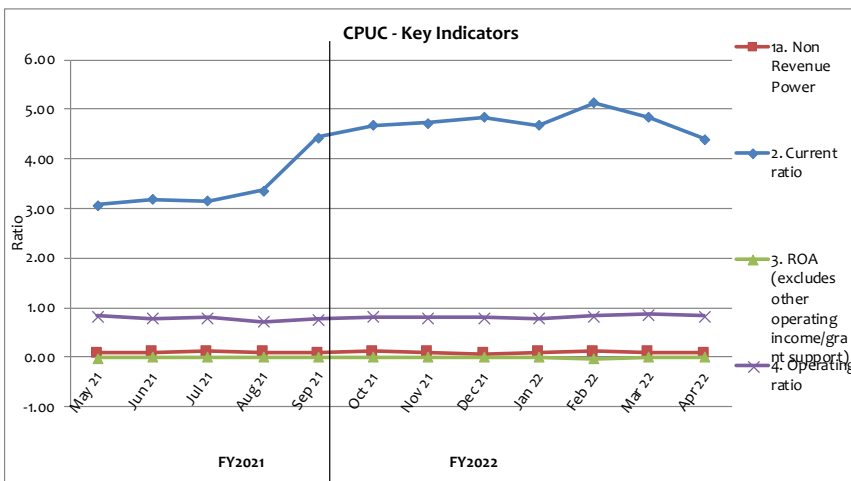
April US\$0.105/ kWh sold.



1.4 Key Points:

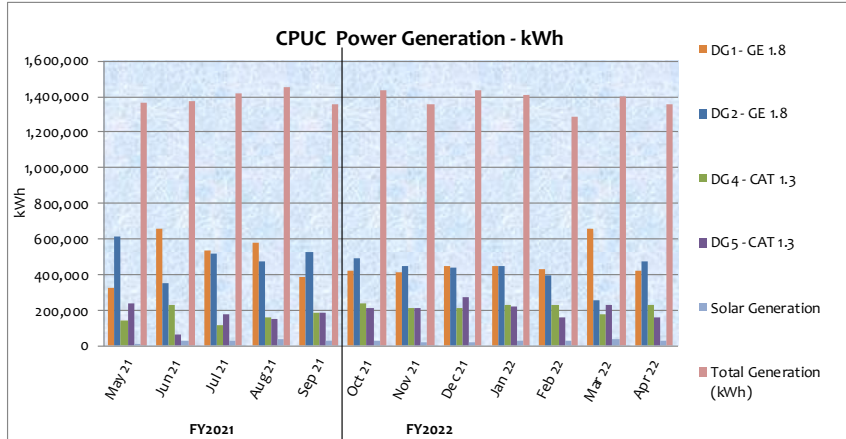


1.5 Key Points:

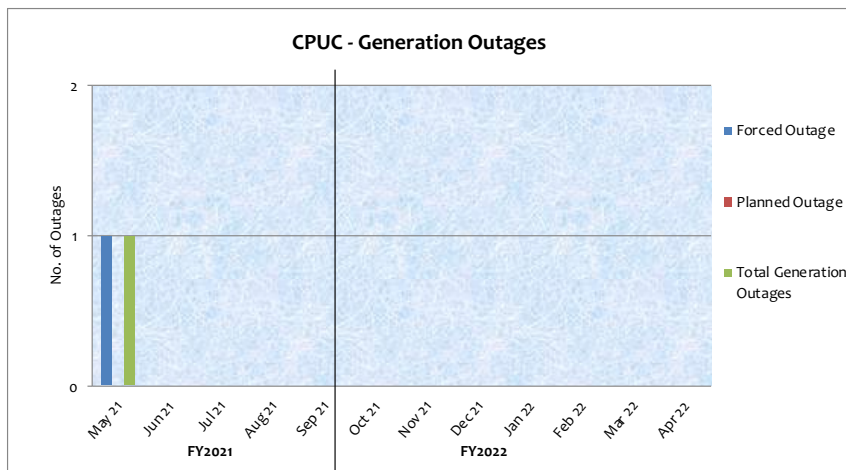


1.6 Key Points:

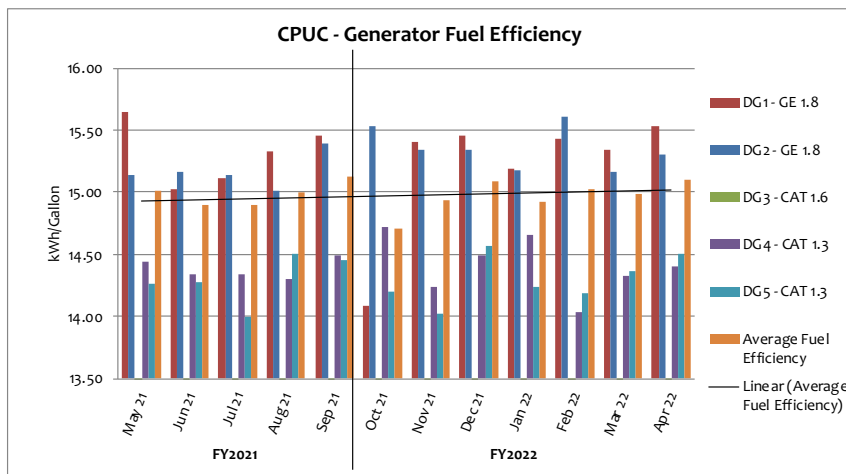
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



2.1 Key Points:

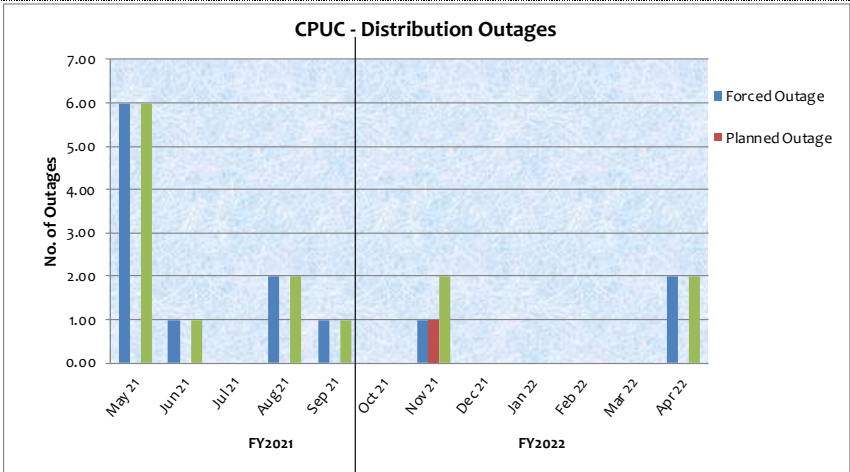


2.2 Key Points:

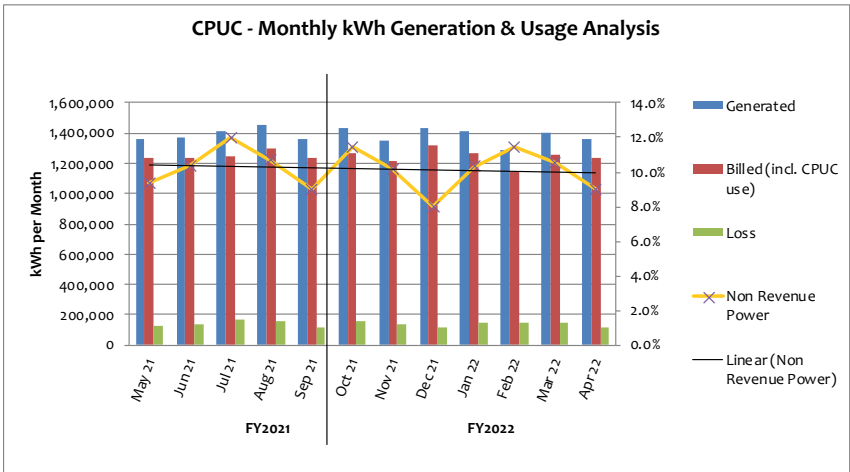


2.3 Key Points:

Avge fuel efficiency April 2022 – 15.01 kWh/gall.

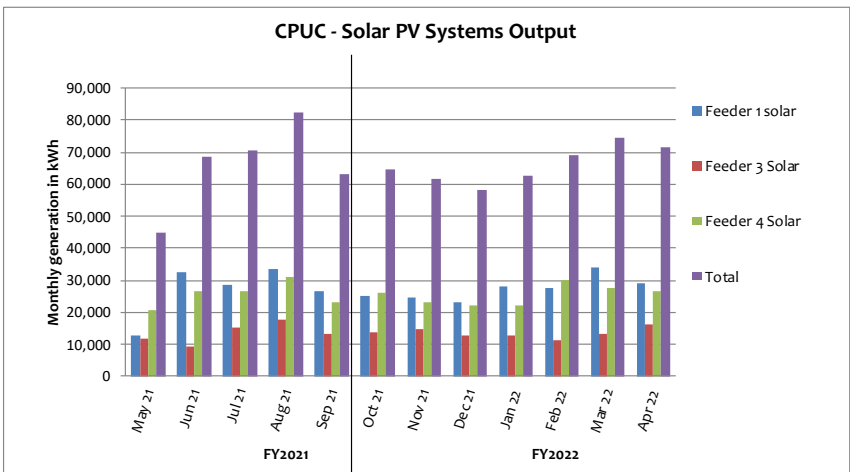


2.4 Key Points



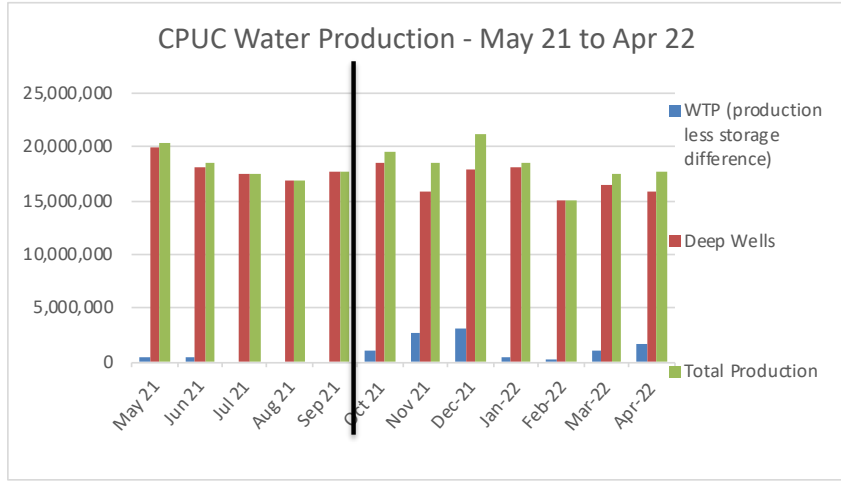
2.5 Key Points:

Power loss for April 2022 – 9.0%;
YTD 10.1%



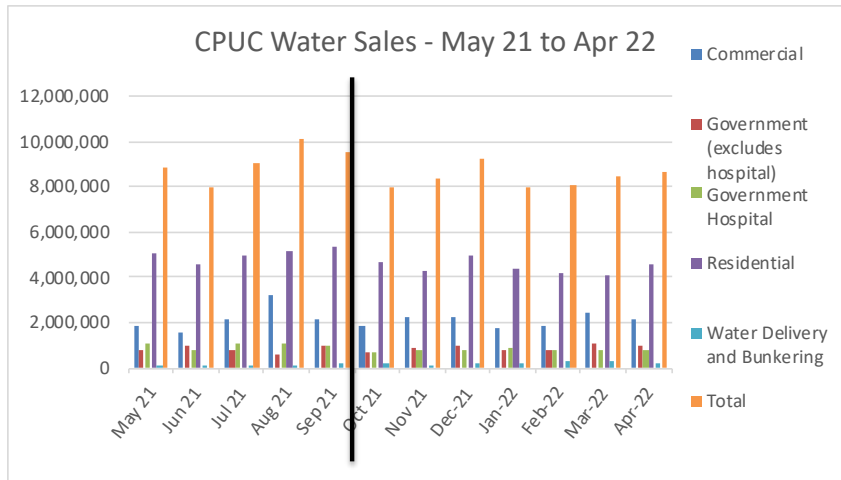
2.6 Key Points:
Solar PV accounted for 5.3% of CPUC generation in April 2022;
The avoided cost of fuel was US\$20,939; and
Avoided Tons of CO₂ was 47.8 Tons;

3 WATER PERFORMANCE GRAPHS

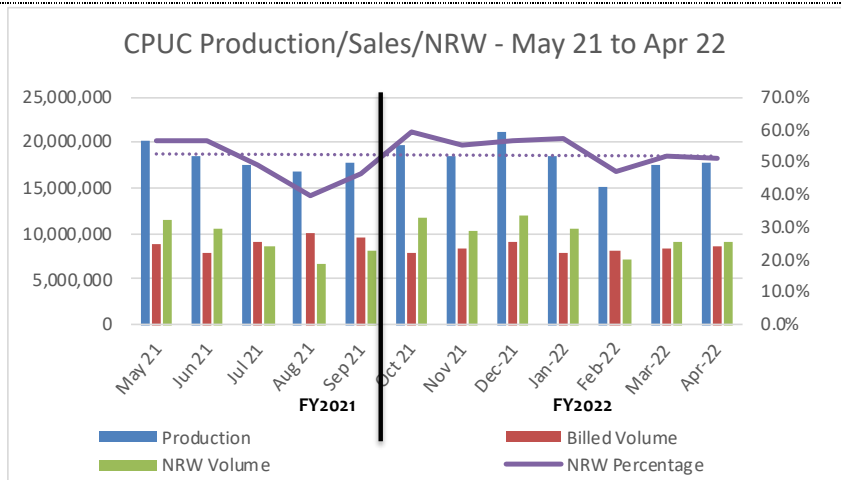


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement – May 2021 – April 2022

Revenue - US\$	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022 YTD
Operating revenue:													
a. Power Sales	547,964	556,429	570,175	606,046	570,077	585,817	585,446	646,372	611,094	562,351	644,629	688,513	4,324,222
b. Water Sales	31,970	30,187	31,130	40,288	43,594	30,155	36,075	40,461	35,769	33,896	38,079	38,022	252,458
c. Sewer Sales	15,078	14,474	13,125	20,503	16,460	13,196	16,703	17,274	15,917	14,335	16,972	10,544	104,940
d. Other operating revenue	5,541	9,823	8,746	8,932	12,789	4,373	13,862	3,573	3,029	4,783	46,427	11,996	88,044
Revenue - Total	600,552	610,912	623,176	675,769	642,921	633,541	652,086	707,681	665,809	615,366	746,107	749,075	4,769,663
Expenses - US\$													
Fuel & Lubricants	257,234	268,726	287,773	296,241	234,123	303,659	311,684	324,306	310,073	293,765	348,302	387,564	2,279,353
Salaries, Wages & Benefits	102,120	101,506	105,307	99,256	99,928	111,197	103,942	134,445	113,979	98,822	117,263	111,706	791,353
Contractual Services	4,042	3,744	3,510	3,687	3,641	2,590	2,568	3,249	2,614	2,210	2,486	2,591	18,308
O&M - Power Generation	38,140	23,400	10,921	10,789	7,969	12,062	3,351	13,481	1,716	11,872	23,173	9,660	75,315
O&M - Power Distribution	5,982	4,441	5,129	8,179	4,811	5,268	1,220	8,938	23,235	17,724	14,936	6,422	77,742
O&M - Water	2,641	3,398	4,331	2,887	4,489	5,007	538	1,148	2,261	4,293	20,867	5,362	39,477
O&M - Sewer	0	30	0	0	264	2,239	0	463	3,415	834	42	0	6,992
Finance & Administration Overheads	52,244	32,991	38,889	29,678	96,420	30,784	55,695	43,115	38,260	45,633	35,847	56,252	305,587
Vehicle & Eq. Fuel	15,228	14,053	17,240	16,070	9,293	21,955	14,174	15,728	7,116	17,832	16,436	13,879	107,121
CPUC Power Usage (incl. in O&M from Oct 15)	22,365	19,903	20,202	18,557	19,366	21,243	18,634	21,158	17,533	16,313	20,451	19,334	134,667
Tonoas Power Usage	0	0	0	0	0	0	0	0	0	3,506	5,524	6,190	15,220
Tonoas Distribution Expense	0	0	0	0	0	0	0	0	0	287	153	156	596
Support to Energy Office	0	0	1,290	0	0	0	0	0	0	0	0	0	0
Training	0	0	0	0	0	0	0	332	0	0	0	14	346
Expense - Total	499,996	472,194	494,592	485,343	480,305	516,005	511,806	566,363	520,203	513,091	605,479	619,129	3,852,075
Operating Income/(Loss)	100,556	138,719	128,584	190,426	162,616	117,536	140,280	141,318	145,606	102,275	140,628	129,946	917,588
Non-Cash Expenses - US\$													
Depreciation	121,808	121,808	121,808	121,808	121,808	127,459	127,459	127,459	127,459	127,459	127,459	127,459	892,212
Interest Expense	4,203	4,203	4,203	4,203	4,203	4,190	4,190	4,190	4,190	4,190	4,190	4,190	29,327
Non-Cash Expense - Total - US\$	126,011	126,011	126,011	126,011	126,011	131,648	131,648	131,648	131,648	131,648	131,648	131,648	921,539
Net Income/(Loss) - excluding grant support - US\$	-25,455	12,708	2,573	64,416	36,605	-14,113	8,632	9,669	13,958	-29,373	8,979	-1,703	-3,951
Non-operating Income (Grant Support) - US\$	20	-20	2	733	2	1,661	150	332	-21	-4	17	13	2,148
Net Income/(Loss) - including grant support - US\$	-25,434	12,688	2,575	65,149	36,607	-12,451	8,782	10,001	13,936	-29,378	8,996	-1,689	-1,803

Financial Table 2 Cash Flow and A/R Report – May 2021 – April 2022

	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022YTD
Cash Flow Report - US\$													
Receipts	539,090	765,900	471,910	522,537	672,570	560,267	766,134	654,840	603,014	517,162	655,821	770,914	4,528,152
Disbursements	389,889	838,942	491,245	530,312	890,806	698,296	533,466	491,623	725,297	573,702	659,579	699,008	4,380,972
Net receipts/Disbursements	149,201	-73,042	-19,335	-7,774	-218,236	-138,030	232,668	163,217	-122,283	-56,540	-3,758	71,906	147,180
Cash balance (beginning)	1,275,038	1,424,239	1,351,197	1,331,862	1,324,087	1,508,565	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,583,839	1,583,839
Cash balance (end)	1,424,239	1,351,197	1,331,862	1,324,087	1,105,851	1,370,535	1,603,203	1,766,420	1,644,137	1,587,597	1,583,839	1,655,745	1,655,745
Other Financial Data - US\$													
Cash in Hand	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694	1,694
Cash in Banks (Bank Overdraft)	1,422,545	1,349,504	1,330,168	1,322,394	1,104,158	1,368,841	1,601,509	1,764,726	1,642,444	1,585,903	1,582,145	1,654,052	1,654,052
Stocks	1,133,452	1,184,844	1,178,988	1,168,505	1,230,389	1,216,722	1,214,748	1,218,993	1,212,318	1,234,674	1,238,172	1,341,625	1,341,625
Trade Receivable	455,138	482,108	492,326	516,334	451,544	442,642	489,184	475,747	513,803	471,951	501,539	566,025	566,025
Prepaid Lease	229,127	227,065	225,003	222,942	220,880	218,818	216,756	214,694	212,632	210,571	344,593	361,467	361,467
Collateral with Vital Inc.	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424	356,424
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)	1,171,500	1,158,208	1,179,136	1,127,849	876,291	958,158	915,012	978,299	1,021,731	934,060	1,020,875	1,152,587	1,152,587
Loans Payable	3,380,620	3,384,823	3,248,011	3,252,214	3,256,416	3,283,623	3,287,813	3,292,003	3,157,098	3,161,288	3,165,478	3,169,668	3,169,668
Total Accounts Receivable (to date) - US\$													
Government Power	327,016	352,728	362,332	363,428	337,434	327,286	360,098	327,389	346,721	332,829	369,954	398,994	398,994
Commercial Power	100,083	121,068	127,191	122,115	128,825	137,476	129,245	123,352	149,161	129,631	127,027	141,188	141,188
Residential Power	86,857	85,920	86,561	88,922	81,395	84,078	88,686	93,252	91,098	96,724	93,592	94,852	94,852
Water	170,701	141,064	125,715	138,148	245,813	230,417	239,762	249,579	238,644	219,852	218,424	233,264	233,264
Sewer	209,853	220,699	229,898	243,093	97,448	102,756	110,766	121,546	127,551	132,285	131,913	137,099	137,099
Allowance for Doubtful	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371	-439,371
Total	455,138	482,108	492,326	516,334	451,544	442,642	489,184	475,747	513,803	471,951	501,539	566,025	442,642

Financial Table 3 Power Sales Report – May 2021 – April 2022

Power Sales Report	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022 YTD
Power Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government - Post Paid	66,937	67,861	70,065	75,819	71,719	71,209	71,218	79,220	78,216	73,574	80,074	83,581	537,092
Government - Pre Paid (Cash Power)	38,237	38,589	37,540	40,147	38,975	35,361	41,289	39,995	48,388	37,402	49,021	49,735	301,192
Government Streetlights	3,038	2,940	3,038	3,038	2,940	3,038	2,940	3,038	2,744	3,038	3,116	2,940	20,856
Solar	2,680	5,815	3,725	3,725	3,725	3,725	3,725	3,725	3,666	3,666	3,666	3,234	25,407
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	110,892	115,205	114,368	122,729	117,359	113,333	119,172	125,979	133,309	117,387	135,877	139,490	884,547
Commercial - Post Paid	152,362	160,522	161,562	173,213	160,490	165,575	163,037	176,254	181,599	161,529	179,361	202,023	1,229,377
Commercial - Pre Paid (Cashpower)	83,686	84,463	91,046	103,320	89,929	91,201	92,236	105,778	88,570	89,234	96,320	100,207	663,545
Commercial - Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	236,048	244,985	252,608	276,533	250,419	256,776	255,272	282,032	270,169	250,763	275,680	302,230	1,892,923
Residential - Post Paid	2,645	2,431	2,969	2,995	3,588	6,148	5,669	5,766	6,236	5,305	5,469	8,702	43,294
Residential - Pre Paid (Cashpower)	159,306	159,404	165,235	162,284	161,503	166,827	165,284	194,803	168,214	158,690	186,759	196,932	1,237,509
Residential Scratch Card Sales	17,979	14,522	14,793	22,948	17,842	21,490	21,415	16,635	15,632	9,897	15,309	16,069	116,445
Residential Total	179,930	176,357	182,997	188,228	182,933	194,464	192,367	217,204	190,082	173,892	207,536	221,702	1,397,248
Tonoas Government										0	0	0	0
Tonoas Commercial										0	269	1,524	1,793
Tonoas Residential										3,996	4,156	3,449	11,600
Tonoas Streetlight										0	659	785	1,444
Tonoas Total Power Sales - US\$										3,996	4,425	4,973	13,394
Trade Power Sales Total	526,870	536,547	549,973	587,490	550,711	564,574	566,812	625,214	593,560	546,038	619,094	663,422	4,178,714
Intercompany - CPUC Office	1,437	1,677	1,602	1,635	1,498	1,479	1,579	1,708	1,404	1,550	1,596	1,423	10,740
Intercompany - CPUC Power Operation	4,034	4,359	4,506	4,512	4,053	4,430	4,360	4,363	4,376	4,484	4,927	4,863	31,803
Intercompany - CPUC Water Operations	5,642	4,996	5,044	5,020	4,852	5,134	4,154	4,464	4,764	3,774	4,759	4,487	31,536
Intercompany - CPUC Sewer Operations	9,980	8,851	9,050	7,390	8,963	10,200	8,541	10,623	6,989	6,506	9,169	8,561	60,588
Cash Power UnEarned	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - US\$	547,964	556,429	570,175	606,046	570,077	585,817	585,446	646,372	611,094	562,351	639,545	682,755	4,313,380
Power Sales kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh	kWh
Government - Post Paid	138,964	139,258	141,323	150,692	143,182	141,829	136,737	148,640	149,551	139,674	144,802	139,267	1,000,500
Government - Pre Paid (Cash Power)	79,067	79,125	75,457	79,751	77,779	70,147	78,992	75,292	92,751	70,677	88,550	83,532	559,942
Government - Street Lights	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	10,377	72,639
Solar	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Total	228,408	228,760	227,156	240,820	231,338	222,353	226,106	234,309	252,680	220,728	243,729	233,176	1,633,080
Commercial - Post Paid	327,591	340,920	337,420	357,934	333,977	343,652	325,777	343,119	361,280	318,068	336,040	346,867	2,374,803
Commercial - Pre Paid (Cashpower)	180,514	180,592	190,672	213,737	186,923	188,393	183,481	206,920	176,540	175,244	180,509	174,151	1,285,239
Commercial Scratchcard	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Total	508,105	521,513	528,092	571,671	520,901	532,045	509,258	550,039	537,821	493,312	516,548	521,018	3,660,042
Residential - Post Paid	6,089	5,506	6,622	6,599	7,994	13,729	12,182	11,713	13,289	10,878	10,726	15,385	87,901
Residential - Pre Paid (Cashpower)	367,403	364,186	369,240	357,928	358,021	367,380	349,658	404,828	356,613	331,157	370,848	361,077	2,541,561
Residential Scratch Card Sales	41,027	32,777	32,761	50,065	39,207	46,952	44,888	34,192	36,437	20,568	30,146	29,135	242,318
Residential Total	414,519	402,470	408,623	414,592	405,222	428,060	406,728	450,733	406,338	362,603	411,720	405,597	2,871,780
Trade Power Sales Total	1,151,032	1,152,742	1,163,871	1,227,082	1,157,460	1,182,458	1,142,093	1,235,081	1,076,839	1,076,643	1,171,997	1,159,791	8,164,902
Intercompany - CPUC Office	5,704	6,653	6,358	6,488	5,943	6,796	6,267	6,779	5,572	6,151	6,334	5,646	43,545
Intercompany - CPUC Power Operation	16,009	17,297	17,879	17,906	16,085	17,721	17,302	17,313	17,366	17,792	19,550	19,299	126,343
Intercompany - CPUC Water Operations	22,388	19,826	20,017	19,919	19,255	20,535	16,484	17,714	18,904	14,977	18,886	17,805	125,305
Intercompany - CPUC Sewer Operations	39,603	35,122	35,912	29,325	35,567	40,800	33,891	42,154	27,735	25,816	36,386	33,971	240,753
Cash Power Unearned (accrual)	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Power Sales - kWh	1,234,736	1,231,640	1,244,037	1,300,720	1,234,310	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	1,253,153	1,236,512	8,700,848

Financial Table 4 Water Sales Report – May 2021 – April 2022

Water/Sewer Sales Report	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022 YTD
Water Sales US\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$	\$
Government	9,275	9,050	4,674	8,858	10,090	7,091	9,461	9,686	8,267	8,594	9,490	9,368	61,957
Commercial	8,610	8,396	10,364	16,641	10,798	9,612	11,270	12,231	10,937	10,434	12,228	11,407	78,119
Residential	13,033	11,001	12,711	12,676	13,351	9,311	10,531	12,126	9,915	9,963	10,088	11,491	73,426
Provision for Billing Errors	1,052	1,739	3,381	2,114	9,355	4,141	4,813	6,418	6,649	4,905	6,273	5,756	38,956
Total	31,970	30,187	31,130	40,288	43,594	30,155	36,075	40,461	35,769	33,896	38,079	38,022	252,458
Sewer Sales - US\$													0
Government	4,572	4,427	1,865	4,337	5,017	3,474	4,638	4,686	4,050	4,243	4,632	4,606	30,330
Commercial	6,929	6,540	7,653	11,316	7,623	6,541	8,539	8,875	8,246	7,705	8,771	8,316	56,992
Commercial with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential	3,577	3,507	3,607	4,850	3,821	3,180	3,525	3,713	3,621	2,386	3,569	3,969	23,965
Residential with No Water	0	0	0	0	0	0	0	0	0	0	0	0	0
Provision for Billing Errors	0	0	0	0	0	0	0	0	0	0	0	-6,347	-6,347
Sewer Sales	15,078	14,474	13,125	20,503	16,460	13,196	16,703	17,274	15,917	14,335	16,972	10,544	104,940
Total Water & Sewer Sales	47,048	44,660	44,256	60,791	60,054	43,351	52,778	57,735	51,686	48,231	55,051	48,565	357,398
Water Sales - Gallons													0
Government	1,800,120	1,784,910	1,796,311	1,624,928	1,859,704	1,320,886	1,744,364	1,786,080	1,583,711	1,608,130	1,766,411	1,821,793	11,631,375
Commercial	1,842,190	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	14,416,493
Residential	5,090,708	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	31,067,944
Water Delivery & Bunkering	81,500	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	258,000	162,000	1,463,000
Total	8,814,518	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	58,578,812

Financial Table 5 Key Performance Indicators – May 2021 – April 2022

	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022 YTD
1a. Non Revenue Power	9.3%	10.3%	12.0%	10.6%	9.0%	11.4%	10.1%	8.0%	10.3%	11.4%	10.5%	9.0%	10.1%
Total Power Generated - kWh	1,361,714	1,373,673	1,413,540	1,455,656	1,356,302	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	1,400,610	1,358,611	9,678,496
Total Power Billed - kWh	1,234,736	1,231,640	1,244,037	1,300,720	1,234,310	1,268,310	1,216,037	1,319,041	1,266,416	1,141,379	1,253,153	1,236,512	8,700,848
Generation Loss (actual from Jun 17)	12,933	13,530	14,156	14,269	12,786	14,324	14,293	14,191	14,562	14,617	16,046	15,446	103,479
Distribution Loss Derived - kWh	80,002	94,161	120,009	104,275	75,298	113,356	89,163	64,788	95,629	100,187	96,396	72,687	632,207
Commercial Loss (assumed 2.5%) - kWh	34,043	34,342	35,339	36,391	33,908	35,795	33,833	35,847	35,298	32,210	35,015	33,965	241,962
Total Loss - kWh	126,978	142,033	169,503	154,936	121,992	163,475	137,289	114,825	145,489	147,014	147,457	122,099	977,648
Distribution loss %	5.9%	6.9%	8.5%	7.2%	5.6%	7.9%	6.6%	4.5%	6.8%	7.8%	6.9%	5.4%	6.5%
1b. Non Revenue Water	56.6%	56.7%	48.8%	39.6%	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	49.8%	51.0%	54.0%
Water Produced (million gallons)	20.29	18.45	17.57	16.79	17.74	19.60	18.56	21.09	18.47	15.12	16.85	17.66	127.4
Water Billed (million gallons)	8.81	7.98	9.00	10.15	9.52	7.94	8.36	9.20	7.93	8.03	8.47	8.66	58.6
2. Current ratio	3.07	3.19	3.16	3.37	4.43	4.68	4.72	4.85	4.69	5.14	4.85	4.41	4.4
	2.77	3.03	2.88	3.15	3.87	4.07	4.33	4.17	4.04	4.58	4.06	3.55	3.6
	7.56	6.99	5.74	7.13	17.04	28.40	27.98	30.62	33.12	30.39	19.31	27.29	27.3
	5.00	6.01	5.83	7.34	1.17	4.58	5.53	4.79	5.74	6.06	5.74	5.77	5.8
3. ROA (excludes other operating income/grant support)	-0.10%	0.05%	0.01%	0.25%	0.14%	-0.05%	0.03%	0.04%	0.05%	-0.11%	0.03%	-0.01%	0.0%
Power Business	0.06%	0.24%	0.23%	0.42%	0.36%	0.21%	0.21%	0.26%	0.27%	0.07%	0.34%	0.19%	0.2%
Water Business	-0.25%	-0.21%	-0.35%	0.18%	0.03%	-0.48%	0.00%	-0.09%	-0.13%	-0.25%	-0.60%	0.03%	0.0%
Sewer Business	-0.76%	-0.67%	-0.77%	-0.50%	-0.81%	-0.94%	-0.78%	-0.88%	-0.79%	-0.80%	-0.80%	-0.95%	-0.95%
4. Operating ratio	0.84	0.79	0.80	0.73	0.76	0.82	0.80	0.80	0.78	0.84	0.87	0.84	0.84
Power Business	0.79	0.74	0.75	0.70	0.71	0.75	0.76	0.76	0.75	0.79	0.80	0.80	0.80
Water Business	1.06	1.04	1.12	0.76	0.90	1.20	0.85	0.84	0.86	1.00	1.36	0.96	0.96
Sewer Business	2.36	2.20	2.62	1.47	2.37	2.87	2.06	2.28	2.14	2.30	2.08	3.33	3.33
5. Days in Accounts Receivable	23.71	24.06	24.84	24.00	21.50	21.81	22.99	20.95	24.03	21.64	22.22	23.04	23.04
Power Business	15.03	16.79	17.82	16.68	15.75	29.04	29.62	26.09	29.78	27.84	28.40	27.67	27.67
Water Business	47.33	19.05	3.81	12.51	85.28	236.87	199.39	191.22	206.83	181.61	177.82	184.05	184.05
Sewer Business	289.37	314.19	379.75	263.05	51.64	241.40	198.95	218.13	248.41	258.39	240.95	390.09	390.09

Financial Table 6 – CPUC Performance Against Budget YTD April 2022

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2022	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$7,332,864	\$4,277,504	\$4,324,222	\$46,718	1.1%
Water Operating Revenue	\$342,564	\$199,829	\$252,458	\$52,629	26.3%
Sewerage Operating Revenue	\$178,109	\$103,897	\$104,940	\$1,043	1.0%
TOTAL OPERATING REVENUE	\$7,853,537	\$4,581,230	\$4,681,620	\$100,390	2.2%
Other Revenue					
Power	\$7,713	\$4,499	\$67,598	\$63,099	1402.5%
Water	\$1,811	\$1,057	\$19,905	\$18,849	1784.0%
Sewer	\$0	\$0	\$540	\$540	-
OTHER REVENUE TOTAL	\$9,524	\$5,556	\$88,044	\$82,488	1484.8%
TOTAL OPERATING REVENUE	\$7,863,061	\$4,586,785	\$4,769,663	\$182,878	4.0%
EXPENDITURE					
Power Variable Cost	\$3,569,429	\$2,082,167	\$2,294,573	\$212,405	10.2%
Power Fixed Cost	\$1,796,101	\$1,047,725	\$1,055,056	\$7,330	0.7%
Water Variable Cost	\$69,348	\$40,453	\$36,536	-\$3,917	-9.7%
Water Fixed Cost	\$382,662	\$223,219	\$216,646	-\$6,574	-2.9%
Sewer Variable Cost	\$112,444	\$65,592	\$60,588	-\$5,004	-7.6%
Sewer Fixed Cost	\$341,068	\$198,956	\$188,677	-\$10,279	-5.2%
TOTAL OPERATING EXPENSE	\$6,271,052	\$3,658,113	\$3,852,075	\$193,962	5.3%
OPERATING INCOME					
Operating Income Power	\$1,975,047	\$1,152,111	\$1,042,192	-\$109,918	-9.5%
Operating Income Water	-\$107,635	-\$62,787	\$19,181	\$81,968	-130.6%
Operating Income Sewer	-\$275,403	-\$160,652	-\$143,785	\$16,866	-10.5%
OPERATING INCOME (Excl Int & Deprec.)	\$1,592,009	\$928,672	\$917,588	-\$11,084	-1.2%
INTEREST					
Interest Power	\$50,275	\$29,327	\$29,327	\$0	0.0%
Interest Water	\$0	\$0	\$0	\$0	0.0%
Interest Sewer	\$0	\$0	\$0	\$0	0.0%
TOTAL INTEREST	\$50,275	\$29,327	\$29,327	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,222,551	\$713,155	\$713,155	\$0	0.0%
Depreciation Water	\$127,776	\$74,536	\$74,536	\$0	0.0%
Depreciation Sewer	\$179,179	\$104,521	\$104,521	\$0	0.0%
TOTAL DEPRECIATION	\$1,529,506	\$892,212	\$892,212	\$0	0.0%
Depreciation as % of Revenue	18.3%	19.5%	18.7%	-0.7%	-3.8%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$702,221	\$409,629	\$299,710	-\$109,919	-26.8%
Total Operating Income Water	-\$235,411	-\$137,323	-\$55,355	\$81,968	-59.7%
Total Operating Income Sewer	-\$454,582	-\$265,173	-\$248,306	\$16,866	-6.4%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$12,228	\$7,133	-\$3,951	-\$11,084	-155.4%

Power Table 1 Power Operation Indicators – May 2021 – April 2022

	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022 YTD
Generation Statistics													
Diesel Generation - kWh	1,316,755	1,305,008	1,342,856	1,373,417	1,293,174	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	1,326,016	1,287,068	9,215,967
Peak Generation - kW	2,624	2,718	2,665	2,822	2,719	2,723	2,569	2,574	2,649	2,690	2,690	2,690	2,723
Fuel Consumption - Gallons	87,706	87,587	90,114	91,563	85,461	92,959	86,435	91,212	90,382	81,150	88,482	85,224	615,845
Average Fuel Price (\$/Gallon)	2.93	3.03	3.15	3.19	3.14	3.22	3.48	3.51	3.38	3.57	3.88	4.42	3.63
Load Factor (%)	71%	70%	73%	71%	69%	72%	72%	77%	73%	66%	71%	69%	69%
Capacity Factor (%)	47%	49%	48%	50%	49%	49%	46%	46%	47%	48%	48%	48%	37%
Availability Factor (%)	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%	100%
Reserve Plant Margin (%)	197%	187%	193%	176%	187%	186%	204%	203%	194%	190%	190%	190%	186%
Solar PV Generation - kWh													
Solar PV Generation - kWh	44,959	68,665	70,684	82,239	63,128	64,670	61,906	58,159	62,724	68,933	74,594	71,543	462,529
Solar Generation %	3.3%	5.0%	5.0%	5.6%	4.7%	4.5%	4.6%	4.1%	4.4%	5.4%	5.3%	5.3%	4.8%
Peak PV Generation - kW	317	485	499	580	445	456	437	410	443	486	526	505	477
Avoided Fuel - Gallons	2,995	4,609	4,743	5,483	4,172	4,397	4,143	3,856	4,202	4,587	4,978	4,737	30,908
Avoided Cost of Fuel - US\$	8,783	13,959	14,930	17,491	13,111	14,169	14,412	13,536	14,217	16,372	19,291	20,939	112,190
Tons of CO2 avoided	30.2	46.5	47.9	55.4	42.1	44.4	41.8	38.9	42.4	46.3	50.3	47.8	312.2
Labour Productivity (kWh/Emp/d)													
Labour Productivity (kWh/Emp/d)	1,634	1,673	1,666	1,704	1,658	1,696	1,656	1,707	1,674	1,675	1,645	1,650	1,672
SFOC (kWh/gal)													
DG1 - GE 1.8	15.64	15.02	15.12	15.33	15.45	14.08	15.41	15.46	15.19	15.43	15.34	15.54	15.20
DG2 - GE 1.8	15.14	15.17	15.14	15.01	15.39	15.53	15.34	15.35	15.18	15.61	15.17	15.30	15.36
DG3 - CAT 1.6	-	-	-	-	-	-	-	-	-	-	-	-	-
DG4 - CAT 1.3	14.45	14.34	14.34	14.30	14.49	14.72	14.24	14.49	14.65	14.04	14.33	14.40	14.41
DG5 - CAT 1.3	14.26	14.28	13.99	14.50	14.45	14.21	14.03	14.57	14.24	14.19	14.37	14.50	14.31
SLOC (kWh/gal)													
DG1 - GE 1.8	893	4,330	5,110	4,388	1,225	4,149	2,411	5,516	4,893	3,988	3,721	1,241	3,031
DG2 - GE 1.8	3,280	25,397	6,574	6,109	1,441	8,605	5,485	8,019	7,940	1,260	7,582	8,482	4,527
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	1,473	2,409	0	0	1,991	2,520	0	2,215	0	2,461	0	2,444	9,640
DG5 - CAT 1.3	2,540	0	1,836	0	1,957	0	2,213	2,921	0	1,702	0	1,689	8,525
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Forced Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Planned Outage Factor (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.00%
Distribution													
Customers/Employee	25	25	25	25	25	25	25	25	25	25	25	25	25
Transformer Utilisation (%)	24.7%	25.6%	25.1%	26.5%	25.6%	25.6%	24.2%	24.2%	24.9%	25.3%	25.3%	25.3%	25.6%
Distribution Losses (%)	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%
SAIDI (hours/consumer)	0.07	0.03	0.00	0.13	0.03	0.00	0.07	0.00	0.00	0.00	0.00	0.79	0.86
SAIFI	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.002
Average Cost (\$/kWh)	0.189	0.193	0.201	0.201	0.198	0.209	0.222	0.223	0.217	0.225	0.245	0.277	0.231

Power Table 2 Power Generation Statistics – May 2021 – April 2022

	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022 YTD
Generation - Engine Output (kWh)													
DG1 - GE 1.8	322,213	658,088	531,487	583,542	390,767	423,183	414,720	446,804	450,167	430,748	654,877	419,503	3,240,002
DG2 - GE 1.8	613,330	355,561	519,333	476,480	527,342	490,470	449,768	441,030	444,639	393,168	257,773	475,003	2,951,851
DG3 - CAT 1.6	68	29	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	139,889	228,810	117,606	159,033	189,145	239,398	216,657	210,420	229,931	233,814	181,422	232,142	1,543,784
DG5 - CAT 1.3	241,255	62,520	174,430	154,362	185,920	214,064	210,275	277,453	224,444	161,730	231,944	160,420	1,480,330
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Diesel Generation Total (kWh)	1,316,755	1,305,008	1,342,856	1,373,417	1,293,174	1,367,115	1,291,420	1,375,707	1,349,181	1,219,460	1,326,016	1,287,068	9,215,967
PP Solar F1	6,808	15,724	8,925	10,531	7,966	8,981	8,079	8,107	9,627	9,351	9,481	9,603	63,229
High School Solar F1	5,880	16,920	19,800	23,040	18,600	16,080	16,320	15,000	18,360	18,240	24,360	19,440	127,800
PP Solar F3	11,520	9,242	15,165	17,848	13,218	13,518	14,526	12,967	12,514	11,147	13,213	16,053	93,938
Airport Roof F4	3,800	4,300	4,800	5,600	4,500	5,300	3,900	3,700	4,400	4,000	3,800	4,100	29,200
Airport Carpark F4	12,034	16,326	15,784	18,099	13,527	15,230	13,254	13,065	12,730	18,685	18,620	16,378	107,962
WWTP F4	4,917	6,153	6,210	7,121	5,317	5,561	5,827	5,320	5,093	7,510	5,120	5,969	40,400
Solar PV Generation Total (kWh)	44,959	68,665	70,684	82,239	63,128	64,670	61,906	58,159	62,724	68,933	74,594	71,543	462,529
Total Generation (kWh)	1,361,714	1,373,673	1,413,540	1,455,656	1,356,302	1,431,785	1,353,326	1,433,866	1,411,905	1,288,393	1,400,610	1,358,611	9,678,496
Maximum Demand (kW)	2,624	2,718	2,665	2,822	2,719	2,723	2,569	2,574	2,649	2,690	2,690	2,690	2,723
Engine Rating kW (at 0.8 PF)													
DG1 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG2 - GE 1.8	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800	1,800
DG3 - CAT 1.6	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600	1,600
DG4 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
DG5 - CAT 1.3	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300
CAT #3 - Retired May 2017	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
Station Services (kWh)	16,009	17,297	17,879	17,906	16,085	17,721	17,302	17,313	17,366	17,792	19,550	19,299	126,343
Running Hours													
DG1 - GE 1.8	313	599	520	529	345	371	353	380	383	346	556	345	2,734
DG2 - GE 1.8	565	377	450	499	456	422	390	381	377	625	221	392	2,808
DG3 - CAT 1.6	0	0	1	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	229	334	177	232	295	292	302	318	275	319	307	204	2,017
DG5 - CAT 1.3	337	95	287	209	465	293	313	369	283	218	318	221	2,015
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Hours	1,444	1,405	1,435	1,469	1,561	1,378	1,358	1,448	1,318	1,508	1,402	1,162	9,574

Power Table 3 Fuel & Lube Oil Statistics - May 2021 – April 2022

	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022 YTD
Fuel Consumption (Gallons)													
DG1 - GE 1.8	20,601	43,805	35,154	38,059	25,287	30,046	26,917	28,902	29,629	27,918	42,694	26,999	213,106
DG2 - GE 1.8	40,502	23,445	34,295	31,736	34,258	31,577	29,312	28,739	29,297	25,181	16,994	31,043	192,142
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	9,684	15,960	8,202	11,122	13,049	16,267	15,214	14,523	15,692	16,650	12,656	16,120	107,121
DG5 - CAT 1.3	16,919	4,377	12,464	10,646	12,866	15,069	14,993	19,048	15,764	11,401	16,139	11,062	103,475
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Fuel Consumption (Gals)	87,706	87,587	90,114	91,563	85,461	92,959	86,435	91,212	90,382	81,150	88,482	85,224	615,845
Average Fuel Price (\$/Gallon)	2.93	3.03	3.15	3.19	3.14	3.22	3.48	3.51	3.38	3.57	3.88	4.42	3.63
Lube Oil Consumption (Gallons)													
DG1 - GE 1.8	96	152	104	133	54	102	172	81	92	108	176	73	804
DG2 - GE 1.8	187	14	79	78	101	57	82	55	56	47	34	56	387
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
DG5 - CAT 1.3	0	0	0	0	0	0	0	0	0	0	0	0	0
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total LO Consumption (Gals)	283	166	183	211	155	159	254	136	148	155	210	129	1,191
Oil Change Log (75 Gal/change)													
DG1 - GE 1.8	265	0	0	0	265	0	0	0	0	0	0	265	265
DG2 - GE 1.8	0	0	0	0	265	0	0	0	0	265	0	0	265
DG3 - CAT 1.6	0	0	0	0	0	0	0	0	0	0	0	0	0
DG4 - CAT 1.3	95	95	0	0	95	95	0	95	0	95	0	95	380
DG5 - CAT 1.3	95	0	95	0	95	0	95	95	0	95	0	95	380
CAT #3 - Retired May 2017	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Oil Change Volume (Gals)	455	95	95	0	720	95	95	190	0	455	0	455	1,290

Power Table 4 Distribution Feeder Statistics - May 2021 – April 2022

FEEDER STATISTICS	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022
Feeder 1 Load	383,301	388,106	384,430	405,154	374,979	306,893	290,800	388,924	390,623	356,891	391,892	372,381	2,498,404
Feeder 2 Load	118,484	119,513	125,783	122,157	116,254	125,297	121,266	123,107	121,680	110,998	120,660	114,446	837,454
Feeder 3 Load	408,751	418,538	438,745	462,271	421,576	440,458	415,210	434,756	434,181	398,137	434,018	422,972	2,979,732
Feeder 4 Load	321,335	321,490	333,415	335,053	320,163	427,082	396,882	350,563	333,947	305,258	326,636	306,204	2,446,572
Feeder 5 Load	116,910	112,496	117,011	116,752	110,544	117,731	114,875	122,325	116,912	102,492	111,358	127,162	812,855
Total Feeder Load (kWh)	1,348,781	1,360,143	1,399,384	1,441,387	1,343,516	1,417,461	1,339,033	1,419,675	1,397,343	1,273,776	1,384,564	1,343,165	9,575,017
Feeder 1 Sales	346,302	341,097	326,010	352,878	339,086	328,746	316,425	361,530	335,869	312,543	351,467	329,953	2,336,534
Feeder 2 Sales	111,203	107,076	117,179	117,077	101,557	128,482	104,558	112,449	110,474	100,692	108,932	112,201	777,788
Feeder 3 Sales	364,673	371,493	369,563	400,617	357,538	362,650	365,288	383,976	373,066	353,814	368,169	374,924	2,581,887
Feeder 4 Sales	282,280	269,168	282,725	290,896	288,119	294,163	294,502	313,433	289,290	261,158	289,941	263,069	2,005,555
Feeder 5 Sales	90,327	83,344	88,524	88,972	84,228	90,342	90,777	95,089	87,447	74,834	83,359	97,610	619,458
Total Feeder Sales (kWh)	1,194,786	1,172,179	1,184,002	1,250,439	1,170,527	1,204,383	1,171,550	1,266,477	1,196,146	1,103,040	1,201,868	1,177,758	8,321,222
Feeder 1 Loss - kWh	36,999	47,009	58,420	52,276	35,893	-21,853	-25,625	27,394	54,754	44,348	40,425	42,428	161,870
Feeder 2 Loss - kWh	7,281	12,437	8,604	5,080	14,697	-3,185	16,708	10,658	11,206	10,306	11,728	2,245	59,666
Feeder 3 Loss - kWh	44,078	47,045	69,182	61,654	64,038	77,808	49,922	50,780	61,115	44,323	65,849	48,048	397,845
Feeder 4 Loss - kWh	39,055	52,322	50,690	44,157	32,044	132,919	102,380	37,130	44,657	44,100	36,695	43,135	441,017
Feeder 5 Loss - kWh	26,583	29,152	28,487	27,780	26,316	27,389	24,098	27,236	29,465	27,658	27,999	29,552	193,397
Total Feeder Loss - kWh	153,995	187,964	215,382	190,948	172,989	213,078	167,483	153,198	201,197	170,736	182,696	165,407	1,253,795
Feeder 1 Loss - %	9.7%	12.1%	15.2%	12.9%	9.6%	-7.1%	-8.8%	7.0%	14.0%	12.4%	10.3%	11.4%	6.5%
Feeder 2 Loss - %	6.1%	10.4%	6.8%	4.2%	12.6%	-2.5%	13.8%	8.7%	9.2%	9.3%	9.7%	2.0%	7.1%
Feeder 3 Loss - %	10.8%	11.2%	15.8%	13.3%	15.2%	17.7%	12.0%	11.7%	14.1%	11.1%	15.2%	11.4%	13.4%
Feeder 4 Loss - %	12.2%	16.3%	15.2%	13.2%	10.0%	31.1%	25.8%	10.6%	13.4%	14.4%	11.2%	14.1%	18.0%
Feeder 5 Loss - %	22.7%	25.9%	24.3%	23.8%	23.8%	23.3%	21.0%	22.3%	25.2%	27.0%	25.1%	23.2%	23.8%
Total Feeder Loss - %	11.4%	13.8%	15.4%	13.2%	12.9%	15.0%	12.5%	10.8%	14.4%	13.4%	13.2%	12.3%	13.1%

Power Table 5 Customer Energy Use By Category and By Feeder – April 2022

Feeder	kWh/Connection		
	Residential	Commercial	Government
F01 - Weno	294	1,042	6,578
F02 - Weno	220	1,483	3,753
F03 - Weno	247	2,075	593
F04 - Weno	217	2,460	652
F05 - Weno	153	1,276	1,215
Total - Weno	226	1,667	2,558
F10 - Tonoas	49	2,649	0

Power Table 6 Power Distribution Statistics – May 2021 – April 2022

	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022 YTD
Number of Outages (Frequency)													
Forced - Generation	1	0	0	0	0	0	0	0	0	0	0	0	0
Planned - Generation	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Gen)	1	0	0	0	0	0	0	0	0	0	0	0	0
Forced - Distribution	6	1	0	2	1	0	1	0	0	0	0	2	3
Feeder 1	2	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 2	1	1	0	2	1	0	0	0	0	0	0	1	1
Feeder 3	1	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	1	0	0	0	0	0	1	0	0	0	0	0	1
Feeder 5	1	0	0	0	0	0	0	0	0	0	0	1	1
Planned - Distribution	0	0	0	0	0	0	1	0	0	0	0	0	1
Feeder 1	0	0	0	0	0	0	1	0	0	0	0	0	1
Feeder 2	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 3	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 4	0	0	0	0	0	0	0	0	0	0	0	0	0
Feeder 5	0	0	0	0	0	0	0	0	0	0	0	0	0
Total Number of Outages (Dist)	6	1	0	2	1	0	2	0	0	0	0	2	4

Power Table 7 Power Outage Statistics – May 2021 – April 2022

	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec 21	Jan 22	Feb 22	Mar 22	Apr 22	FY2022 YTD
Duration of Outages (Hrs)													
Forced - Generation	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Planned - Generation	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Gen Outage (Hrs)	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Forced - Distribution	2.0	0.7	0.0	3.6	0.8	0.0	1.4	0.0	0.0	0.0	0.0	21.6	23.1
Feeder 1	1.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 2	0.2	0.7	0.0	3.6	0.8	0.0	0.0	0.0	0.0	0.0	0.0	2.6	2.6
Feeder 3	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.2	0.0	0.0	0.0	0.0	0.0	1.4	0.0	0.0	0.0	0.0	0.0	1.4
Feeder 5	0.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	19.0	19.0
Planned - Distribution	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 1	0.0	0.0	0.0	0.0	0.0	0.0	0.4	0.0	0.0	0.0	0.0	0.0	0.4
Feeder 2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Feeder 5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Total Duration Dist Outage (Hrs)	2.0	0.7	0.0	3.6	0.8	0.0	1.8	0.0	0.0	0.0	0.0	21.6	23.5

Water Table 1 Water Production & Sales Data Statistics – May 2021 – April 2022

COMPANY WIDE DATA	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	FY2022 YTD
Water Production (Gallons)													
WTP Output (from Pou reservoir)	360,100	329,500	0	0	0	1,004,700	2,732,700	3,162,700	425,100	171,757	1,116,600	1,747,800	10,361,357
Well Production (into supply)	19,927,000	18,120,000	17,571,600	16,792,900	17,735,700	18,594,100	15,831,300	17,927,500	18,040,300	14,945,402	16,399,600	15,917,100	117,655,302
Volume into network	20,287,100	18,449,500	17,571,600	16,792,900	17,735,700	19,598,800	18,564,000	21,090,200	18,465,400	15,117,159	17,516,200	17,664,900	128,016,659
Water Volume Billed (Gallons)	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Sep-22
Commercial	1,800,120	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	14,416,493
Government (excludes hospital)	784,090	960,210	746,911	586,728	927,804	651,886	917,064	958,180	735,711	785,830	1,027,511	1,011,293	6,087,475
Government Hospital	1,058,100	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	738,900	810,500	5,543,900
Residential	5,090,708	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	31,067,944
Water Delivery and Bunkering	81,500	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	258,000	162,000	1,463,000
Total	8,814,518	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	58,578,812
NRW	11,472,582	10,464,711	8,568,033	6,646,786	8,213,843	11,660,455	10,208,879	11,891,789	10,535,891	7,089,237	9,049,099	9,002,497	69,437,847
Volume	56.6%	56.7%	48.8%	39.6%	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	51.7%	51.0%	54.2%
Production (Gallons)	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	FY2022 YTD
WTP (production less storage difference)	360,100	329,500	0	0	0	1,004,700	2,732,700	3,162,700	425,100	171,757	1,116,600	1,747,800	10,361,357
Deep Wells	19,927,000	18,120,000	17,571,600	16,792,900	17,735,700	18,594,100	15,831,300	17,927,500	18,040,300	14,945,402	16,399,600	15,917,100	117,655,302
Total Production	20,287,100	18,449,500	17,571,600	16,792,900	17,735,700	19,598,800	18,564,000	21,090,200	18,465,400	15,117,159	17,516,200	17,664,900	128,016,659
Volume Billed (Gallons)	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Sep-22
Commercial	1,800,120	1,581,190	2,177,820	3,221,784	2,171,407	1,804,000	2,208,624	2,251,240	1,770,694	1,896,418	2,384,579	2,100,938	14,416,493
Government (excludes hospital)	784,090	960,210	746,911	586,728	927,804	651,886	917,064	958,180	735,711	785,830	1,027,511	1,011,293	6,087,475
Government Hospital	1,058,100	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	738,900	810,500	5,543,900
Residential	5,090,708	4,520,689	4,957,436	5,161,402	5,310,746	4,659,459	4,268,133	4,968,091	4,331,104	4,205,374	4,058,111	4,577,672	31,067,944
Water Delivery and Bunkering	81,500	98,000	72,000	138,000	180,000	154,000	134,000	193,000	244,000	318,000	258,000	162,000	1,463,000
Total	8,814,518	7,984,789	9,003,567	10,146,114	9,521,857	7,938,345	8,355,121	9,198,411	7,929,509	8,027,922	8,467,101	8,662,403	58,578,812
NRW	11,472,582	10,464,711	8,568,033	6,646,786	8,213,843	11,660,455	10,208,879	11,891,789	10,535,891	7,089,237	9,049,099	9,002,497	69,437,847
NRW Percentage	56.6%	56.7%	48.8%	39.6%	46.3%	59.5%	55.0%	56.4%	57.1%	46.9%	51.7%	51.0%	54.2%
Invoiced Water Value (USD)	May 21	Jun 21	Jul 21	Aug 21	Sep 21	Oct 21	Nov 21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Sep-22
Water Delivery and Bunkering	2,679	1,772	1,483	2,212	6,987	4,222	4,648	6,560	4,367	4,931	6,477	3,863	35,068
Commercial	9,458	8,453	11,288	16,641	10,798	10,062	11,270	12,231	10,937	10,434	12,228	11,407	78,569
Government (includes hospital)	9,274	9,050	9,549	8,858	10,345	7,091	9,461	9,686	8,267	8,594	9,490	9,365	61,953
Residential	13,047	11,248	12,345	12,720	13,466	11,195	10,531	12,126	9,915	10,175	10,088	11,491	75,522
Total	34,458	30,523	34,665	40,431	41,597	32,570	35,910	40,603	33,487	34,134	38,283	36,125	251,112
Sewer Charges (USD)	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Sep-22
Commercial	3,730	3,608	4,678	7,541	3,875	3,990	4,781	4,876	4,247	3,677	4,726	4,351	30,648
Commercial - w/o water	2,801	2,816	2,816	2,816	2,816	2,799	2,799	2,799	2,799	2,829	2,846	2,846	19,719
Government	4,572	4,427	4,707	4,337	5,017	3,474	4,638	4,686	4,050	4,243	4,632	4,606	30,330
Residential	1,056	956	1,020	1,114	1,260	920	911	1,077	832	855	881	887	6,364
Residential w/o water	2,531	2,589	2,597	2,630	2,650	2,620	2,644	2,906	3,059	2,880	3,032	3,272	20,412
Total	14,690	14,394	15,818	18,438	15,617	13,804	15,774	16,345	14,989	14,484	16,117	15,962	107,474

Water Table 2 Water/Sewer Connection Data – May 2021 – April 2022

Connection Information	May-21	Jun-21	Jul-21	Aug-21	Sep-21	Oct-21	Nov-21	Dec-21	Jan-22	Feb-22	Mar-22	Apr-22	Sep-22
Water Connection Data (Total Active)	495	500	510	513	516	517	522	525	525	526	499	500	500
Commercial - Billed	89	88	94	94	93	92	92	92	93	93	95	93	93
Commercial - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Commercial Avge Consumption - Gall/conn/mth	20,226	17,968	23,168	34,274	23,348	19,609	24,007	24,470	19,040	20,392	25,101	22,591	155,016
Government - Billed	18	22	24	24	24	25	26	27	26	29	29	29	29
Government - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Government - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Government Avge Consumption - Gall/conn/mth	43,561	43,646	31,121	24,447	38,659	26,075	35,272	35,488	28,297	27,098	35,431	34,872	209,913
Hospital - Billed	1	1	1	1	1	1	1	1	1	1	1	1	1
Hospital - Disconnected	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Hospital Avge Consumption - Gall/conn/mth	1,058,100	824,700	1,049,400	1,038,200	931,900	669,000	827,300	827,900	848,000	822,300	738,900	810,500	5,543,900
Residential - Billed	387	389	391	394	398	399	403	405	405	403	374	377	377
Residential - Disconnected	0	0	0	0	0	0	0	0	0	0	1	1	1
Residential - Meter Pulled	0	0	0	0	0	0	0	0	0	0	0	0	0
Residential Avge Consumption - Gall/conn/mth	13,154	11,621	12,679	13,100	13,344	11,678	10,591	12,267	10,694	10,435	10,851	12,142	82,408
Sewer Connection Data (Total Registered)	585	591	601	599	606	601	602	619	613	614	606	604	604
Commercial Billed	54	54	60	55	57	57	55	57	57	58	54	57	57
Commercial Billed w/o water	52	51	51	52	52	51	51	51	51	51	52	52	52
Government Billed	18	19	21	22	22	21	22	23	24	25	26	25	25
Residential Billed	216	220	220	219	222	220	220	230	223	225	204	206	206
Residential Billed w/o water	245	247	249	251	253	252	254	258	258	255	270	264	264
STP Inflow (MG/month)	38.8	21.2	30.5	17.7	27.9	31.6	28.0	30.2	13.0	11.7	21.7	20.4	27.9

Water Table 3 Zonal Water Use Statistics – April 2022 & YTD FY2022

ZONAL NRW - April 2022					ZONAL NRW - FY2022				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	150,625	49,375	25%	1	1,400,000	1,119,600	280,400	20%
2	13,254,000	6,205,589	7,048,411	53%	2	97,824,659	41,581,011	56,243,648	57%
3	5,000	2,500	2,500	50%	3	35,000	24,900	10,100	29%
4	680,000	247,179	432,821	64%	4	5,899,400	1,652,374	4,247,026	72%
5	0	0	0	0%	5	0	0	0	-
6	2,862,300	1,534,586	1,327,714	46%	6	17,409,700	9,836,182	7,573,518	44%
7	100,000	192,368	-92,368	-92%	7	550,000	1,207,084	-657,084	-119%
8	563,600	167,561	396,039	70%	8	4,897,900	1,694,711	3,203,189	65%
Water Delivery/Bunker		162,000			Water Delivery/Bunker		1,463,000		
Total	17,664,900	8,662,408	9,002,492	51.0%	Total	128,016,659	58,578,862	69,437,797	54.2%
ZONAL WATER CONSUMPTION - April 2022					ZONAL WATER CONSUMPTION - FY2022				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use - Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	10,900	108,920	-	10,267	1	138,000	645,970	-	111,860
2	23,587	37,339	-	11,829	2	161,385	202,049	-	81,596
3	-	-	-	1,250	3	-	-	-	12,450
4	-	-	-	16,479	4	-	-	-	110,158
5	-	-	-	0	5	-	-	-	-
6	9,223	-	810,500	500	6	58,245	-	5,543,900	91,927
7	-	#DIV/o!	-	19,235	7	-	0	-	96,388
8	-	16,181	-	4,337	8	-	175,164	-	39,923
Total	43,709	#DIV/o!	810,500	63,896	Total	19,609	26,075	669,000	11,678

Work Order Summary – End April 2022

Work Order Performance April 2022						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	1	0	2	0	0	1
INTERNAL POWER	0	0	0	0	0	0
INTERNAL SEWER	0	0	0	0	0	0
INTERNAL WATER	0	3	4	0	3	0
POWER	9	6	12	0	12	3
REVENUE	13	13	31	0	16	10
SEWER	10	17	33	0	14	13
WATER	25	73	118	1	71	27
TOTAL ALL WORK ORDERS	58	112	200	1	116	54
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	1.7%	0.0%	-	1.9%		
INTERNAL POWER	0.0%	0.0%	-	0.0%		
INTERNAL SEWER	0.0%	0.0%	-	0.0%		
INTERNAL WATER	0.0%	2.7%	-	0.0%		
POWER	15.5%	5.4%	80.0%	5.6%		
REVENUE	22.4%	11.6%	61.5%	18.5%		
SEWER	17.2%	15.2%	51.9%	24.1%		
WATER	43.1%	65.2%	72.4%	50.0%		
TOTAL ALL WORK ORDERS			68.2%			

Administration Table 1 H&S Statistics – April 2022



FY2022 HEALTH & SAFETY REPORT

April 2022

1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	April 2022						YEAR TO DATE - FY2022					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	16	2,328	0	0	0	0	0	17,100	0	0	0	0	0
Maintenance	7	1,204	0	0	0	0	0	7,741	0	0	0	0	0
Power Distribution	19	2,838	0	0	0	0	0	20,132	0	0	0	0	0
Water & Sewer	20	3,080	0	0	0	0	0	23,599	0	0	0	0	0
Finance & Admin.	18	2,531	0	0	0	0	0	17,878	0	0	0	0	0
Tonoas Power Distribution	6	881	0	0	0	0	0	6,171	0	0	0	0	0
ADB Funded - PMU STAFF	6	854	0	0	0	0	0	4,811	0	0	0	0	0
TOTAL	92	13,716	0	0	0	0	0	97,430	0	0	0	0	0

FA - Number of First Aid cases

Total Hours Without Incident: - Whole Company 1,282,255

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	April 2022		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	16	42	0	42
Maintenance	7	13	0	13
Power Distribution	19	136	0	136
Water & Sewer	20	98	0	98
Finance & Admin.	18	144	0	144
Tonoas Power Distribution	6	40	0	40
ADB Funded - PMU STAFF	6	54	0	54
TOTAL	92	527	0	527

Year To Date FY2022		
Total Hours Sick	Accident Related	Poor Health
582	0	582
135	0	135
957	0	957
999	0	999
936	0	936
229	0	229
260	0	260
4,099	0	4,099

Sick Hours as Percentage of Total Hours Worked	3.8%	0.0%	3.8%
--	------	------	------

4.2%	0.0%	4.2%
------	------	------

DEPARTMENT	Number of Staff	April 2022		
		Sick Hours as Percentage of Total Hours Worked	Accident Related	Poor Health
Power Generation	16	1.8%	0.0%	1.8%
Maintenance	7	1.1%	0.0%	1.1%
Power Distribution	19	4.8%	0.0%	4.8%
Water & Sewer	20	3.2%	0.0%	3.2%
Finance & Admin.	18	5.7%	0.0%	5.7%
Tonoas Power Distribution	6	4.5%	0.0%	4.5%
ADB Funded - PMU STAFF	6	6.3%	0.0%	6.3%
TOTAL	92	3.8%	0.0%	3.8%

Administration Table 2 Attendance Summary – April 2022 & FY 2022

DEPARTMENT	April 2022								YEAR TO DATE - FY2022							
DEPARTMENT	Number of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours claimed
		Regular	Overtime						Regular	Overtime						
Power Generation	16	2,237	91	56	42	76	2,502	82	16,179	920	530	582	1,093	19,304	370	3.0%
Maintenance	7	1,090	113	56	13	8	1,281	0	7,328	413	433	135	484	8,793	0	1.5%
Power Distribution	19	2,598	240	152	136	267	3,393	13	18,890	1,242	1,375	957	1,083	23,546	46	4.1%
Water & Sewer	20	2,885	196	139	98	165	3,482	310	21,214	2,385	1,254	999	1,124	26,976	929	0.0%
Finance & Admin.	18	2,444	86	128	144	207	3,009	26	17,291	587	1,338	936	1,591	21,744	579	4.3%
Tonoas Power Distribution	6	874	8	40	40	36	997	0	6,011	160	371	229	167	6,939	0	0.0%
ADB	6	838	16	48	54	52	1,007	0	4,653	158	318	260	225	5,614	0	4.6%
TOTAL EMPLOYEES	92	12,965	750	619	527	810	15,672	431	91,566	5,864	5,620	4,099	5,767	112,917	1,924	3.6%

REGULAR STAFF	86	12,128	734	571	473	758	14,665	431	86,913	5,706	5,302	3,839	5,543	107,303	1,924	0
Hours as % of Total Hours Claimed		82.7%	5.0%	3.9%	3.2%	5.2%		2.9%	81.0%	5.3%	4.9%	3.6%	5.2%		1.8%	

ADB Funded - PMU STAFF	6	838	16	48	54	52	1,007	0	4,653	158	318	260	225	5,614	0	
Hours as % of Total Hours Claimed		83.2%	1.6%	4.8%	5.3%	5.1%		-	82.9%	2.8%	5.7%	4.6%	4.0%		0.0%	

CAPEX Table 1 Capex Summary Sheet – April 2022

Chuuk Public Utility Corporation Capex Summary Sheet as of April 30, 2022								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	380,883	380,883	0	369,117	415,000	335,000	34,117
FY 2019 Professional management - D19AF0008	204,400	204,400	204,400	0	0	204,400	0	0
FY 2020 ADB CWSSP - G6026 PRF	5,000,000	2,111,797	2,111,797	0	2,888,203	1,939,658	3,060,342	-172,138
FY 2022 ADB CWSSP - G0767	12,760,000	290,266	290,266	0	12,469,734	160,817	12,599,183	-129,449
FY 2021 Professional management D21AF10034-00	164,808	164,808	164,808	0	0	164,808	0	0
Total	19,145,506	3,418,452	3,418,452	0	15,727,054	3,150,982	15,994,524	-267,470



Graph Showing Feeder Loads in kW – April 2022

Due to breakdown of the Power plant Scada system a dynamic plot of feeder loads is not available for March & April 2022 – total loads are recorded and reported in prior sections of this report. A new computer is being sourced and is unlikely to be up and running before June 2022.

Graph Showing Generation Output in kW – April 2022

Due to breakdown of the Power plant Scada system a dynamic plot of Generation output is not available for March & April 2022 – total generated outputs are recorded and reported in prior sections of this report. A new computer is being sourced and is unlikely to be up and running before June 2022.