

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

CPUC MONTHLY REPORT – DECEMBER 2020

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CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

1. CPUC FINANCIAL SUMMARY – FY2021 YTD – END DECEMBER 2020

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2021	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$7,413,760	\$1,853,440	\$1,482,316	-\$371,124	-20.0%
Water Operating Revenue	\$367,119	\$91,780	\$91,307	-\$473	-0.5%
Sewerage Operating Revenue	\$180,290	\$45,072	\$48,248	\$3,175	7.0%
TOTAL OPERATING REVENUE	\$7,961,169	\$1,990,292	\$1,621,870	-\$368,422	-18.5%
Other Revenue					
Power	\$10,275	\$2,569	\$12,674	\$10,105	393.4%
Water	\$3,749	\$937	\$12,325	\$11,388	1215.0%
Sewer	\$2,280	\$570	\$350	-\$220	-38.6%
OTHER REVENUE TOTAL	\$16,304	\$4,076	\$25,349	\$21,273	521.9%
TOTAL OPERATING REVENUE	\$7,977,473	\$1,994,368	\$1,647,220	-\$347,149	-17.4%
EXPENDITURE					
Power Variable Cost	\$3,431,039	\$857,760	\$634,773	-\$222,987	-26.0%
Power Fixed Cost	\$2,119,028	\$529,757	\$459,619	-\$70,138	-13.2%
Water Variable Cost	\$63,020	\$15,755	\$18,896	\$3,141	19.9%
Water Fixed Cost	\$384,308	\$96,077	\$89,176	-\$6,901	-7.2%
Sewer Variable Cost	\$83,773	\$20,943	\$23,344	\$2,401	11.5%
Sewer Fixed Cost	\$367,271	\$91,818	\$79,710	-\$12,108	-13.2%
TOTAL OPERATING EXPENSE	\$6,448,440	\$1,612,110	\$1,305,517	-\$306,593	-19.0%
OPERATING INCOME					
Operating Income Power	\$1,873,968	\$468,492	\$400,598	-\$67,894	-14.5%
Operating Income Water	-\$76,460	-\$19,115	-\$4,440	\$14,675	-76.8%
Operating Income Sewer	-\$268,475	-\$67,119	-\$54,456	\$12,662	-18.9%
OPERATING INCOME (Excl Int & Deprec.)	\$1,529,033	\$382,258	\$341,702	-\$40,556	-10.6%
INTEREST					
Interest Power	\$50,275	\$12,569	\$12,569	\$0	0.0%
Interest Water	\$80	\$20	\$20	\$0	0.0%
Interest Sewer	\$80	\$20	\$20	\$0	0.0%
TOTAL INTEREST	\$50,434	\$12,609	\$12,609	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,244,928	\$311,232	\$311,232	\$0	0.0%
Depreciation Water	\$74,004	\$18,501	\$18,501	\$0	0.0%
Depreciation Sewer	\$142,764	\$35,691	\$35,691	\$0	0.0%
TOTAL DEPRECIATION	\$1,461,696	\$365,424	\$365,424	\$0	0.0%
Depreciation as % of Revenue	18.3%	18.3%	22.2%	3.9%	21.1%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$578,765	\$144,691	\$76,798	-\$67,894	-46.9%
Total Operating Income Water	-\$150,544	-\$37,636	-\$22,961	\$14,675	-39.0%
Total Operating Income Sewer	-\$411,319	-\$102,830	-\$90,167	\$12,662	-12.3%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$16,903	\$4,226	-\$36,330	-\$40,556	-959.7%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$270,573	-\$67,643	\$0	\$67,643	-100.0%
INTEREST INCOM \$	\$0	\$0	\$30	\$30	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$270,573	-\$67,643	\$30	\$67,673	-100.0%
CAPITAL GRANT SUPPORT					
MANAGEMENT GRANT	\$270,573	\$67,643	\$0	-\$67,643	-100.0%
OTHER GRANT SUPPORT	\$0	\$0	\$111,809	\$111,809	
TOTAL CAPITAL GRANT SUPPORT	\$270,573	\$67,643	\$111,809	\$44,165	65.3%
Recovery Of Forgiven Interest	\$0	\$0	-\$100,000	-\$100,000	
CHANGE IN NET ASSETS	\$16,903	\$4,226	-\$24,492	-\$28,717	-679.6%

Notes:

1. Revenue and variable cost deficit related principally to Cost of fuel;
- 2.;

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

2. CPUC KEY PERFORMANCE INDICATORS – FY2021 YTD – END DECEMBER 2020

PERFORMANCE DATA	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
1a. NON-REVENUE POWER					
kWh Produced	17,082,933	4,270,733	4,161,644	-109,089	-2.6%
kWh Sales	15,367,809	3,841,952	3,694,812	-147,141	-3.8%
Power Loss - kWh	1,715,124	428,781	466,832	38,052	8.9%
Power Loss - %	10.0%	10.0%	11.2%		
Generation Loss - kWh	17,151	4,288	37,906	33,618	784.0%
Distribution Loss - kWh	1,697,972	424,493	428,926	4,433	1.0%
Commercial Loss - kWh	341,659	85,415	83,233	-2,182	-2.6%
Line Loss - kWh	1,356,314	339,078	345,694	6,615	2.0%
Generation Loss - %	0.1%	0.1%	0.9%		
Distribution Loss - %	9.9%	9.9%	10.3%		
Commercial Loss - %	2.0%	2.0%	2.0%		
Line Loss - %	7.9%	7.9%	8.3%		
1b. NON-REVENUE WATER					
Water Produced	211,944,235	52,986,059	57,276,100	4,290,041	8.1%
Water Sold	106,793,027	26,698,257	25,041,695	-1,656,561	-6.2%
NRW Volume	105,151,208	26,287,802	32,234,405	5,946,603	22.6%
NRW %	50%	50%	56.3%		
2. Current ratio					
Power Business			3.04		
Water Business			2.79		
Sewer Business			11.92		
3. ROA (excludes other operating income/grant support)					
Power Business			-0.14%		
Water Business			0.37%		
Sewer Business			-1.40%		
4. Operating ratio					
Power Business	0.81	0.81	0.80	0.00	-0.4%
Water Business	0.75	0.75	0.74	-0.01	-1.2%
Sewer Business	1.21	1.21	1.18	-0.02	-1.9%
5. Days in Accounts Receivable					
Power Business			26.76		
Water Business			16.36		
Sewer Business			128.35		
			154.05		

Notes:

- Power loss YTD is 11.1% vs 10.0%. Monthly power loss figure for December is 10.4.
- NRW in December was 52.4% - Following November high NRW (62%+) actions were taken to reduce unnecessary production – the impact of this will be clear in January.
- Current ratio is healthy;
- ROA – is marginally negative at the end of December for the whole business – target value of 3% has been proposed by CPUC tariff specialist for sustainability;
- Operating Ratio is better than budget;
- Days in accounts receivable – power business figures relate to use of cashpower – steps should be taken to improve water and sewer business collections.

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

3. POWER SALES SUMMARY – FY2021 YTD – END DECEMBER 2020

POWER SALES - US\$	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government - regular meters	\$857,725	\$214,431	\$182,718	-\$31,714	-14.8%
Government - cashpower	\$393,201	\$98,300	\$90,153	-\$8,147	-8.3%
Street light	\$60,914	\$15,228	\$9,017	-\$6,211	-40.8%
Solar	\$38,400	\$9,600	\$8,040	-\$1,560	-16.2%
CP Un-Earned	\$0	\$0	\$1,390	\$1,390	
Sub-total Government	\$1,350,239	\$337,560	\$291,317	-\$46,243	-13.7%
Commercial-regular meters	\$2,381,803	\$595,451	\$430,037	-\$165,414	-27.8%
Commercial-cash power	\$1,063,147	\$265,787	\$225,135	-\$40,652	-15.3%
SCRATCH SALES COMMERCIAL	\$0	\$0	\$0	\$0	
Sub-total Commercial	\$3,444,951	\$861,238	\$655,171	-\$206,066	-23.9%
Residential - regular meter		\$0	\$7,676	\$7,676	
Residential - cashpower	\$2,019,744	\$504,936	\$429,619	-\$75,317	-14.9%
Scratched Card Sale -Residential		\$0	\$43,969	\$43,969	
Sub-total Residential	\$2,019,744	\$504,936	\$481,264	-\$23,672	-4.7%
Total Trade Power Sales	\$6,814,934	\$1,703,734	\$1,427,752	-\$275,981	-16.2%
CPUC Office	\$35,974	\$8,994	\$4,414	-\$4,579	-50.9%
CPUC Power Operation	\$62,614	\$15,654	\$6,754	-\$8,899	-56.9%
CPUC Water Operations	\$103,534	\$25,884	\$16,169	-\$9,715	-37.5%
CPUC Sewer Operations	\$147,146	\$36,786	\$23,344	-\$13,443	-36.5%
Cash Power UnEarned	\$0	\$0	\$5,272	\$5,272	
TOTAL POWER SALES - US\$	\$7,164,203	\$1,791,051	\$1,483,705	-\$307,345	-17.2%
POWER SALES - KWH	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government - regular meters	1,753,424	438,356	418,705	-19,652	-4.5%
Government - cashpower	803,809	200,952	206,214	5,262	2.6%
Street Light	124,524	31,131	31,131	0	0.0%
Solar		0	0	0	
Unearned		0	6,308	6,308	
Sub-total Government	2,681,757	670,439	662,358	-8,081	-1.2%
Commercial-regular meters	5,076,616	1,269,154	1,030,842	-238,312	-18.8%
Commercial-cash power	2,266,010	566,503	539,852	-26,651	-4.7%
SCRATCH COMMERCIAL					
Sub-total Commercial	7,342,627	1,835,657	1,570,694	-264,963	-14.4%
Residential - regular meter			19,791	19,791	-
Residential - cashpower	4,598,988	1,149,747	1,109,900	-39,847	-3.5%
Scratch Card Sales - Residential			112,733	112,733	-
Sub-total Residential	4,598,988	1,149,747	1,242,424	92,677	8.1%
Total Trade Power Sales	14,623,373	3,655,843	3,475,476	-180,368	-4.9%
CPUC Office Use	\$76,676	19,169	16,618	-2,551	-13.3%
CPUC Power Operation	\$133,457	33,364	21,288	-12,076	-36.2%
CPUC Water Operations	\$220,675	55,169	66,747	11,578	21.0%
CPUC Sewer Operations	\$313,629	78,407	99,923	21,516	27.4%
Cash Power Un Earned, Net			14,760	14,760	-
TOTAL POWER SALES - KWH	\$15,367,809	3,841,952	3,694,812	-147,141	-3.8%

Notes:

1. From the above there still appears to be regular residential meters in the system – it may be worth changing these out for cash-power.
2. Overall usage is down on budget by 3.8% YTD – this is due to significantly lower than budget commercial usage (-14.4%) offset slightly by greater than budget residential usage (8.1%).

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

4 WATER & SEWER SALES SUMMARY – FY2021 YTD – END DECEMBER 2020

WATER SALES - US GALLONS	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government Water	21,392,964	5,348,241	6,700,910	1,352,669	25.3%
Commercial Water	31,268,157	7,817,039	5,933,950	-1,883,089	-24.1%
Residential Water	52,486,088	13,121,522	12,113,341	-1,008,181	-7.7%
Water Delivery and Bunkering	1,641,818	410,455	293,494	-116,960	-28.5%
TOTAL WATER SALES	106,789,027	26,697,257	25,041,695	-1,655,561	-6.2%
SEWER SALES - US\$	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Sewer Government	\$49,015	\$12,254	\$16,691	\$4,437	36.2%
Sewer Commercial	\$48,268	\$12,067	\$21,926	\$9,859	81.7%
Sewer Commercial with No Water	\$47,040	\$11,760	\$0	-\$11,760	-100.0%
Sewer Residential	\$10,047	\$2,512	\$9,631	\$7,119	283.5%
Sewer Residential with No Water	\$25,920	\$6,480	\$0	-\$6,480	-100.0%
Sewer Provision for Billing Errors		\$0	\$0	\$0	
TOTAL	\$180,290	\$45,072	\$48,248	\$3,175	7.0%
SEWER COLLECTION- US GALLONS	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government Sewer Metered	10,696,482	2,674,121	5,165,696	2,491,575	93.2%
Commercial Sewer Metered	15,634,079	3,908,520	7,773,320	3,864,800	98.9%
Commercial Sewer Assesed			0	0	
Residential Sewer Metered	7,872,913	1,968,228	15,623,779	13,655,551	693.8%
Residential Sewer Assesed			\$0	\$0	
TOTAL SEWER COLLECTION	34,203,474	8,550,868	28,562,795	20,011,927	234.0%

Notes:

1. Water sales are lower than budget due largely to wet weather in November.

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

5.1 CPUC POWER REVENUE & COST 1 OF 2 – FY2021 YTD – END DECEMBER 2020

1.1 POWER REVENUE	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
1.1.1 Power - Revenue from Sales					
Northern Namoneas					
Government	\$1,311,839	\$327,960	\$272,870	-\$55,089	-16.8%
Street Lighting	\$153,418	\$38,355	\$9,017	-\$29,338	-76.5%
Commercial	\$3,444,951	\$861,238	\$655,171	-\$206,066	-23.9%
Residential	\$2,019,744	\$504,936	\$486,536	-\$18,400	-3.6%
Solar PV Systems - Education & Health	\$38,400	\$9,600	\$8,040	-\$1,560	-16.2%
Tonoas Revenue	\$279,204	\$69,801	\$0	-\$69,801	-100.0%
CPUC Office	\$17,119	\$4,280	\$4,414	\$135	3.1%
CPUC Power Operation	\$29,796	\$7,449	\$6,754	-\$695	-9.3%
CPUC Water Operations	\$49,268	\$12,317	\$16,169	\$3,852	31.3%
CPUC Sewer Operations	\$70,021	\$17,505	\$23,344	\$5,839	33.4%
1.1.1 Sub-Total: Power - Revenue from Sales	\$7,413,760	\$1,853,440	\$1,482,316	-\$371,124	-20.0%
1.1.2 Power - Other Revenue					
Power Connection Charges	\$2,850	\$712	\$3,010	\$2,297	322.5%
Power Reconnection Charges	\$3,366	\$842	\$50	-\$792	-94.1%
Power Tampering Fines	\$4,060	\$1,015	\$9,615	\$8,600	847.3%
1.1.2 Sub-Total: Power - Other Revenue	\$10,275	\$2,569	\$12,674	\$10,105	393.4%
1.1 TOTAL POWER REVENUE	\$7,424,036	\$1,856,009	\$1,494,990	-\$361,019	-19.5%
2.1 POWER EXPENDITURE					
2.1.1 Variable Costs					
2.1.1.1 Fuel & Lubricants					
Fuel cost	\$3,166,837	\$791,709	\$619,893	-\$171,817	-21.7%
Oil/Lubrication Expenses	\$60,202	\$15,051	\$14,880	-\$171	-1.1%
Tonoas Power Purchase	\$204,000	\$51,000	\$0	-\$51,000	-100.0%
Sub-total	\$3,431,039	\$857,760	\$634,773	-\$222,987	-26.0%
2.1.1 Variable Cost Total	\$3,431,039	\$857,760	\$634,773	-\$222,987	-26.0%
2.1.2 Fixed Costs Of Operations					
2.1.2.1 Power Generation Maintenance					
US\$/kwh Generated					
Engine Maint/repair	\$325,000	\$81,250	\$43,489	-\$37,761	-46.5%
Sub-total	\$325,000	\$81,250	\$43,489	-\$37,761	-46.5%
2.1.2.2 Power Distribution Maintenance					
US\$/per kwh Generated	\$0.005				
Dist. Maint/repair	\$80,000	\$20,000	\$31,205	\$11,205	56.0%
Sub-total	\$80,000	\$20,000	\$31,205	\$11,205	56.0%
2.1.2.3 Tonoas Distribution Expenses	\$22,900	\$5,725	\$0	-\$5,725	-100.0%
2.1.2.4 Personnel Costs					
Power Generation	\$258,716	\$64,679	\$49,466	-\$15,213	-23.5%
Maintenance	\$85,974	\$21,493	\$16,438	-\$5,055	-23.5%
Power Distribution	\$318,772	\$79,693	\$60,948	-\$18,745	-23.5%
Tonoas Contractors	\$57,096	\$14,274	\$10,917	-\$3,357	-23.5%
Uniforms	\$14,500	\$3,625	\$0	-\$3,625	-100.0%
Training	\$11,600	\$2,900	\$0	-\$2,900	-100.0%
Sub-total	\$746,658	\$186,665	\$137,769	-\$48,896	-26.2%
2.1.2.3 Overheads					
Power Plant - Power Charges	\$29,796	\$7,449	\$6,754	-\$695	-9.3%
Power Plant - Water Charges		\$0	\$0	\$0	0.0%
Transportation - fuel cost	\$26,565	\$6,641	\$4,793	-\$1,848	-27.8%
Transportation - maintenance cost	\$20,440	\$5,110	\$11,129	\$6,019	117.8%
Sub-total	\$76,801	\$19,200	\$22,676	\$3,476	18.1%
2.1.2 Fixed Cost Of Operation - Total	\$1,251,359	\$312,840	\$235,139	-\$77,701	-24.8%

Notes:

1. Revenue and variable cost deficit related principally to Cost of fuel (Budget assumes 3.50/gallon across the year).
2. Fixed cost of operation – tracking below budget (largely due to personnel costs)
3. Power distribution maintenance remains higher than budget at this point.

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

5.2 CPUC POWER REVENUE & COST 2 OF 2 – FY2021 YTD – END DECEMBER 2020

2.1.3 Fixed Cost - Finance/Admin Overhead:	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.1.3.1 - Personnel Costs					
Executive Management (CEO & CFO)	\$191,166	\$47,791	\$44,196	-\$3,595	-7.5%
Admin	\$55,167	\$13,792	\$12,754	-\$1,038	-7.5%
Finance	\$51,630	\$12,907	\$11,936	-\$971	-7.5%
Revenue	\$93,485	\$23,371	\$21,613	-\$1,758	-7.5%
Stakeholder	\$6,848	\$1,712	\$1,583	-\$129	-7.5%
Uniforms	\$3,356	\$839	\$0	-\$839	-100.0%
Training	\$2,685	\$671	\$0	-\$671	-100.0%
Sub-total	\$404,337	\$101,084	\$92,083	-\$9,001	-8.9%
2.1.3.2 Overheads					
Administration - Electricity Charges	\$12,095	\$3,024	\$3,222	\$199	6.6%
Transportation - fuel cost	\$12,611	\$3,153	\$1,890	-\$1,263	-40.1%
Transportation - maintenance cost	\$3,632	\$908	\$2,043	\$1,135	125.0%
Communication	\$24,588	\$6,147	\$4,010	-\$2,137	-34.8%
Office Supplies	\$33,336	\$8,334	\$4,416	-\$3,918	-47.0%
Travel	\$35,327	\$8,832	\$0	-\$8,832	-100.0%
Professional Affiliations	\$5,813	\$1,453	\$3,103	\$1,649	113.5%
Legal	\$97,570	\$24,393	\$34,029	\$9,636	39.5%
New Leases - LS/GS/Wells/S Namoneas	\$0	\$0	\$2,756	\$2,756	
Lease fees (offices, power plant, and emply. rents)	\$49,750	\$12,437	\$13,966	\$1,529	12.3%
Maintenance Agreements	\$79,207	\$19,802	\$8,112	-\$11,690	-59.0%
Insurances	\$72,408	\$18,102	\$4,790	-\$13,312	-73.5%
Staff Development	\$12,603	\$3,151	\$37,843	\$34,692	1101.1%
Miscellaneous	\$24,393	\$6,098	\$12,217	\$6,119	100.3%
Sub-total	\$463,332	\$115,833	\$132,397	\$16,564	14.3%
2.1.3 Fixed Cost - Finance Admin Overhead Total	\$867,669	\$216,917	\$224,480	\$7,563	3.5%
POWER OPERATING EXPENSE SUMMARY					
Power - Variable Cost Total	\$3,431,039	\$857,760	\$634,773	-\$222,987	-26.0%
Power - Fixed Cost - Operations	\$1,251,359	\$312,840	\$235,139	-\$77,701	-24.8%
Power - Fixed Cost - Finance/Admin Overhead	\$867,669	\$216,917	\$224,480	\$7,563	3.5%
Power - Fixed Cost Total	\$2,119,028	\$529,757	\$459,619	-\$70,138	-13.2%
TOTAL OPERATING EXPENSE (excl. Int. & Deprec.)	\$5,550,067	\$1,387,517	\$1,094,392	-\$293,125	-21.1%
Variable Cost as % of Total Expense	62%	62%	58%	-4%	-6.2%
Fixed Cost as % of Total Expense	38%	38%	42%	4%	10.0%
Variable Expense - US\$/kWh Sold	\$0.223	\$0.223	\$0.172	-\$0.051	-23.0%
Fixed Expense - US\$/kWh Sold	\$0.138	\$0.138	\$0.124	-\$0.013	-9.8%
POWER OPERATING INCOME - (Excl. Int. & Deprec)	\$1,873,968	\$468,492	\$400,598	-\$67,894	-14.5%
2.2 Power Interest Expense					
2.2.6 ADB OCR Loan	\$21,616	\$5,404	\$5,404	\$0	0.0%
2.2.7 ADB ADF Loan	\$28,659	\$7,165	\$7,165	\$0	0.0%
2.2.8 Unpaid Wage Tax Loan	\$0	\$0	\$0	\$0	#DIV/0!
2.2 Interest Expense Total	\$50,275	\$12,569	\$12,569	\$0	0.0%
OPERATING INCOME - Before Deprec.	\$1,823,693	\$455,923	\$388,030	-\$67,894	-14.9%
2.3 Power Depreciation Expense					
2.3.1 Power Generation Assets	\$1,033,735	\$258,434	\$258,434	\$0	0.0%
2.3.2 Power Distribution Assets	\$192,443	\$48,111	\$48,111	\$0	0.0%
2.3.5 Administration & Finance Assets	\$0	\$0	\$0	\$0	#DIV/0!
Tonoas Depreciation	\$18,750	\$4,688	\$4,688	\$0	0.0%
2.3 Depreciation Total	\$1,244,928	\$311,232	\$311,232	\$0	0.0%
Depreciation as % of Revenue	16.8%	16.8%	20.8%	4.0%	24.1%
TOTAL OPERATING EXPENSE (incl. Int & Deprec.)	\$6,845,271	\$1,711,318	\$1,418,192	-\$293,125	-17.1%
POWER OPERATING INCOME	\$578,765	\$144,691	\$76,798	-\$67,894	-46.9%

Notes:

1. Fixed cost of Fin/Admin cost is tracking below budget.
2. Overall power operating result is 47% lower than forecast at the end of Q1.

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

6.1 CPUC WATER REVENUE & COST 1 OF 2 – FY2021 YTD – END DECEMBER 2020

2.1 WATER REVENUE	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.1.1 Water - Revenue from Sales					
Residential	\$117,330	\$29,333	\$32,099	\$2,766	9.4%
Commercial	\$149,045	\$37,261	\$25,720	-\$11,541	-31.0%
Government	\$100,744	\$25,186	\$33,488	\$8,302	33.0%
2.1.1 Sub-Total: Water - Revenue from Sales	\$367,119	\$91,780	\$91,307	-\$473	-0.5%
2.1.2 Water - Other Revenue					
Water Connection Fees	\$1,900	\$475	\$996	\$521	109.7%
Water Reconnection Charges	\$1,473	\$368	\$50	-\$318	-86.4%
Water Tampering Fines	\$377	\$94	\$0	-\$94	-100.0%
Non-operating Income	\$0	\$0	\$11,279	\$11,279	#DIV/0!
2.1.2 Sub-Total: Water - Other Revenue	\$3,749	\$937	\$12,325	\$11,388	1215.0%
2.1 TOTAL: WATER OPERATING REVENUE	\$370,868	\$92,717	\$103,632	\$10,915	11.8%
2.3 WATER EXPENDITURE					
2.3.1 Variable Costs					
2.3.1.1 Pumping Costs					
Water Operation - Electricity Charges	\$49,268	\$12,317	\$16,169	\$3,852	31.3%
Sub-Total	\$49,268	\$12,317	\$16,169	\$3,852	31.3%
2.3.1.2 Chemical Costs					
Water Operations	\$13,752	\$3,438	\$2,727	-\$711	-20.7%
Sub-Total	\$13,752	\$3,438	\$2,727	-\$711	-20.7%
2.3.1 Variable Cost Total	\$63,020	\$15,755	\$18,896	\$3,141	19.9%
2.3.2 Fixed Costs					
2.3.2.1. Maintenance					
Water System Maintenance	\$30,000	\$7,500	\$9,466	\$1,966	26.2%
Sub-total	\$30,000	\$7,500	\$9,466	\$1,966	26.2%
2.3.2.2 Personnel costs					
Management Admin & Security	\$42,264	\$10,566	\$7,625	-\$2,941	-27.8%
Metering & Equipment	\$30,546	\$7,637	\$5,511	-\$2,125	-27.8%
Process & Facilities	\$43,739	\$10,935	\$7,891	-\$3,043	-27.8%
Network	\$47,158	\$11,789	\$8,508	-\$3,281	-27.8%
Uniforms	\$3,375	\$844	\$0	-\$844	-100.0%
Training	\$2,700	\$675	\$0	-\$675	-100.0%
Sub-total	\$169,782	\$42,445	\$29,536	-\$12,909	-30.4%
2.3.2.3 Overheads					
Transportation - fuel cost	\$15,687	\$3,922	\$1,994	-\$1,927	-49.1%
Transportation - maintenance cost	\$12,243	\$3,061	\$6,666	\$3,605	117.8%
Sub-total	\$27,930	\$6,982	\$8,660	\$1,678	24.0%
2.3.2 Fixed Cost of Operation Total	\$227,711	\$56,928	\$47,662	-\$9,266	-16.3%

Notes:

1. Water revenues higher than budget – due to non-operating income – keep under review;
2. Fixed cost of operation is below budget due to personnel costs being lower than budget;

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

6.2 CPUC WATER REVENUE & COST 2 OF 2 – FY2021 YTD – END DECEMBER 2020

2.3.3 Water - Finance/Admin Overhead:	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.3.3.1 Personnel costs					
Executive Management (CEO & CFO)	\$39,704	\$9,926	\$8,173	-\$1,753	-17.7%
Admin	\$11,458	\$2,864	\$2,359	-\$506	-17.7%
Finance	\$10,723	\$2,681	\$2,207	-\$473	-17.7%
Revenue	\$19,416	\$4,854	\$3,997	-\$857	-17.7%
Stakeholder	\$1,422	\$356	\$293	-\$63	-17.7%
Uniforms	\$697	\$174	\$0	-\$174	-100.0%
Training	\$558	\$139	\$0	-\$139	-100.0%
Sub-total	\$83,978	\$20,994	\$17,029	-\$3,965	-18.9%
2.3.3.2 Overheads					
Administration - Electricity Charges	\$2,512	\$628	\$596	-\$32	-5.1%
Transportation - fuel cost	\$2,619	\$655	\$349	-\$305	-46.6%
Transportation - maintenance cost	\$754	\$189	\$378	\$189	100.4%
Communication	\$2,826	\$707	\$742	\$35	5.0%
Office Supplies	\$3,832	\$958	\$817	-\$141	-14.7%
Travel	\$12,336	\$3,084	\$0	-\$3,084	-100.0%
Professional Affiliations	\$627	\$157	\$574	\$417	265.8%
Legal	\$11,215	\$2,804	\$6,293	\$3,489	124.5%
New Leases - LS/GS/Wells/S Namoneas	\$10,884	\$2,721	\$510	-\$2,211	-81.3%
Lease fees (offices, power plant, and emply. rents)	\$9,145	\$2,286	\$2,583	\$296	13.0%
Maintenance Agreements	\$3,293	\$823	\$1,500	\$677	82.2%
Insurances	\$8,323	\$2,081	\$886	-\$1,195	-57.4%
Staff Development	\$1,449	\$362	\$6,998	\$6,636	1832.4%
Miscellaneous	\$2,804	\$701	\$2,259	\$1,558	222.3%
Sub-total	\$72,619	\$18,155	\$24,484	\$6,330	34.9%
2.3.3 Fixed Cost - Finance Admin Overhead Total	\$156,597	\$39,149	\$41,513	\$2,364	6.0%
WATER OPERATING EXPENSE SUMMARY					
Water - Variable Cost Total	\$63,020	\$15,755	\$18,896	\$3,141	19.9%
Water - Fixed Cost - Operation	\$227,711	\$56,928	\$47,662	-\$9,266	-16.3%
Water - Fixed Cost Finance/Admin	\$156,597	\$39,149	\$41,513	\$2,364	6.0%
Water - Fixed Cost Total	\$384,308	\$96,077	\$89,176	-\$6,901	-7.2%
2 TOTAL: OPERATING EXPENSE (excl. Int. & Deprec.)	\$447,328	\$111,832	\$108,072	-\$3,760	-3.4%
Variable Cost as % of Total Expense	14.1%	14.1%	17.5%	3.4%	24.1%
Fixed Cost as % of Total Expense	85.9%	85.9%	82.5%	-3.4%	-4.0%
Variable Expense - US\$/1,000 Gallon Sold	\$0.59	\$0.59	\$0.75	\$0.16	27.9%
Fixed Expense - US\$/1,000 Gallon Sold	\$3.60	\$3.60	\$3.56	-\$0.04	-1.0%
OPERATING INCOME/(LOSS) - Before Int. & Deprec.	-\$76,460	-\$19,115	-\$4,440	\$14,675	-76.8%
2.4 Water Interest Expense					
2.4.5 Unpaid Wage Tax	\$80	\$20	\$20	\$0	0.0%
2.4 Interest Expense Total	\$80	\$20	\$20	\$0	0.0%
2.5 Water Depreciation Expense					
2.5.3 Water Assets	\$68,597	\$17,149	\$17,149	\$0	0.0%
2.5.5 Administration & Finance Assets	\$5,407	\$1,352	\$1,352	\$0	0.0%
2.5 Depreciation Expense Total	\$74,004	\$18,501	\$18,501	\$0	0.0%
Depreciation as % of Revenue	20.0%	20.0%	17.9%	-2.1%	-10.5%
TOTAL: OPERATING EXPENSE (incl. Int & Deprec.)	\$521,412	\$130,353	\$126,593	-\$3,760	-2.9%
OPERATING INCOME/(LOSS) - WATER	-\$150,544	-\$37,636	-\$22,961	\$14,675	-39.0%

Notes:

1. Fixed Cost of Fin/Admin – slightly lower than budget;
2. Overall operating income better than budget

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

7.1 CPUC SEWER REVENUE & COST 1 OF 2 – FY2021 YTD – END DECEMBER 2020

2.2 SEWER INCOME	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance%
2.2.1 Sewer - Revenue from Sales					
Residential	\$35,967	\$8,992	\$9,631	\$639	7.1%
Commercial	\$95,308	\$23,827	\$21,926	-\$1,901	-8.0%
Government	\$49,015	\$12,254	\$16,691	\$4,437	36.2%
2.2.1 Sub-Total: Sewer - Revenue from Sales	\$180,290	\$45,072	\$48,248	\$3,175	7.0%
2.2.2 Sewer - Other Revenue					
Sewer Connection Charges	\$2,280	\$570	\$350	-\$220	-38.6%
2.2.2 Sub-Total: Sewer - Other Revenue	\$2,280	\$570	\$350	-\$220	-38.6%
2.2 TOTAL: SEWER OPERATING REVENUE	\$182,570	\$45,642	\$48,598	\$2,955	6.5%
2.4 SEWER EXPENDITURE	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.3.1 Variable Costs					
2.3.1.1 Pumping Costs					
Sewer Operation - Electricity Charges	\$70,021	\$17,505	\$23,344	\$5,839	33.4%
Sub-total	\$70,021	\$17,505	\$23,344	\$5,839	33.4%
2.3.1.2 Chemical Costs					
Sewer Operations	\$13,752	\$3,438	\$0	-\$3,438	-100.0%
Sub-Total	\$13,752	\$3,438	\$0	-\$3,438	-100.0%
2.3.1 Variable Cost Total	\$83,773	\$20,943	\$23,344	\$2,401	11.5%
2.3.2 Fixed Costs					
2.3.2.1 Maintenance					
Sewer Maintenance	\$25,000	\$6,250	\$0	-\$6,250	-100.0%
Sub-total	\$25,000	\$6,250	\$0	-\$6,250	-100.0%
2.3.2.2 Personnel costs					
Management Admin & Security	\$42,264	\$10,566	\$7,625	-\$2,941	-27.8%
Metering & Equipment	\$30,546	\$7,637	\$5,511	-\$2,125	-27.8%
Process & Facilities	\$43,739	\$10,935	\$7,891	-\$3,043	-27.8%
Network	\$47,158	\$11,789	\$8,508	-\$3,281	-27.8%
Uniforms	\$3,375	\$844	\$0	-\$844	-100.0%
Training	\$2,700	\$675	\$0	-\$675	-100.0%
Sub-total	\$169,782	\$42,445	\$29,536	-\$12,909	-30.4%
2.3.2.3 Overheads					
Transportation - fuel cost	\$15,687	\$3,922	\$1,994	-\$1,927	-49.1%
Transportation - maintenance cost	\$12,243	\$3,061	\$6,666	\$3,605	117.8%
Sub-total	\$27,930	\$6,982	\$8,660	\$1,678	24.0%
2.3.2 Fixed Cost of Operation Total	\$222,711	\$55,678	\$38,197	-\$17,481	-31.4%

Notes:

1. Sewer revenues on budget;
2. Fixed cost of operation is below budget due to personnel costs being lower than budget;

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

7.2 CPUC SEWER REVENUE & COST 2 OF 2 – FY2021 YTD – END DECEMBER 2020

2.3.3 Sewer - Finance/Admin Overhead:	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.3.3.1 Personnel costs					
Annual growth rate - %					
Executive Management (CEO & CFO)	\$39,704	\$9,926	\$8,173	-\$1,753	-17.7%
Admin	\$11,458	\$2,864	\$2,359	-\$506	-17.7%
Finance	\$10,723	\$2,681	\$2,207	-\$473	-17.7%
Revenue	\$19,416	\$4,854	\$3,997	-\$857	-17.7%
Stakeholder	\$1,422	\$356	\$293	-\$63	-17.7%
Uniforms	\$697	\$174	\$0	-\$174	-100.0%
Training	\$558	\$139	\$0	-\$139	-100.0%
Sub-total	\$83,978	\$20,994	\$17,029	-\$3,965	-18.9%
2.3.3.2 Overheads					
Administration - Electricity Charges	\$2,512	\$628	\$596	-\$32	-5.1%
Transportation - fuel cost	\$2,619	\$655	\$349	-\$305	-46.6%
Transportation - maintenance cost	\$754	\$189	\$378	\$189	100.4%
Communication	\$2,826	\$707	\$742	\$35	5.0%
Office Supplies	\$3,832	\$958	\$817	-\$141	-14.7%
Travel	\$2,336	\$584	\$0	-\$584	-100.0%
Professional Affiliations	\$627	\$157	\$574	\$417	265.8%
Legal	\$11,215	\$2,804	\$6,293	\$3,489	124.5%
New Leases - LS/GS/Wells/S Namoneas	\$14,067	\$3,517	\$510	-\$3,007	-85.5%
Lease fees (offices, power plant, and emp. rents)	\$3,925	\$981	\$2,583	\$1,601	163.2%
Maintenance Agreements	\$3,293	\$823	\$1,500	\$677	82.2%
Insurances	\$8,323	\$2,081	\$886	-\$1,195	-57.4%
Staff Development	\$1,449	\$362	\$6,998	\$6,636	1832.4%
Miscellaneous	\$2,804	\$701	\$2,259	\$1,558	222.3%
Sub-total	\$60,582	\$15,146	\$24,484	\$9,339	61.7%
2.3.3 Fixed Cost - Finance Admin Overhead Total	\$144,560	\$36,140	\$41,513	\$5,373	14.9%
SEWER OPERATING EXPENSE SUMMARY					
Sewer - Variable Cost Total	\$83,773	\$20,943	\$23,344	\$2,401	11.5%
Sewer - Fixed Cost - Operation	\$222,711	\$55,678	\$38,197	-\$17,481	-31.4%
Sewer - Fixed Cost Finance/Admin	\$144,560	\$36,140	\$41,513	\$5,373	14.9%
Sewer - Fixed Cost Total	\$367,271	\$91,818	\$79,710	-\$12,108	-13.2%
2 TOTAL: OPERATING EXPENSE (excl. Int. & Deprec.)	\$451,045	\$112,761	\$103,054	-\$9,707	-8.6%
Variable Cost as % of Total Expense	18.6%	18.6%	22.7%	4.1%	22.0%
Fixed Cost as % of Total Expense	81.4%	81.4%	77.3%	-4.1%	-5.0%
Variable Expense - US\$/1,000 Gallon Sold	\$0.7844	\$0.7844	\$0.9322	\$0.1478	18.8%
Fixed Expense - US\$/1,000 Gallon Sold	\$3.4391	\$3.4391	\$3.1831	-\$0.2560	-7.4%
OPERATING INCOME/(LOSS) - Before Int. & Deprec.	-\$268,475	-\$67,119	-\$54,456	\$12,662	-18.9%
2.4 Sewer Interest Expense					
2.4.5 Unpaid Wage Tax	\$80	\$20	\$20	\$0	0.0%
2.4 Interest Expense Total	\$80	\$20	\$20	\$0	0.0%
OPERATING INCOME/(LOSS) - Before Deprec.	-\$268,555	-\$67,139	-\$54,476	\$12,662	-18.9%
2.5 Sewer Depreciation Expense					
2.5.4 Sewer Assets	\$142,764	\$35,691	\$35,691	\$0	0.0%
2.5.5 Administration & Finance Assets	\$0				
2.5 Depreciation Expense Total	\$142,764	\$35,691	\$35,691	\$0	0.0%
Depreciation as % of Revenue	78.2%	78.2%	73.4%	-4.8%	-6.1%
TOTAL: OPERATING EXPENSE (incl. Int & Deprec.)	\$593,888	\$148,472	\$138,765	-\$9,707	-6.5%
OPERATING INCOME/(LOSS)	-\$411,319	-\$102,830	-\$90,167	\$12,662	-12.3%

Notes:

1. Fixed Cost of Fin/Admin – slightly lower than budget;
2. Overall operating income better than budget

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

8 CPUC BALANCE SHEET – FY2021 YTD – END DECEMBER 2020

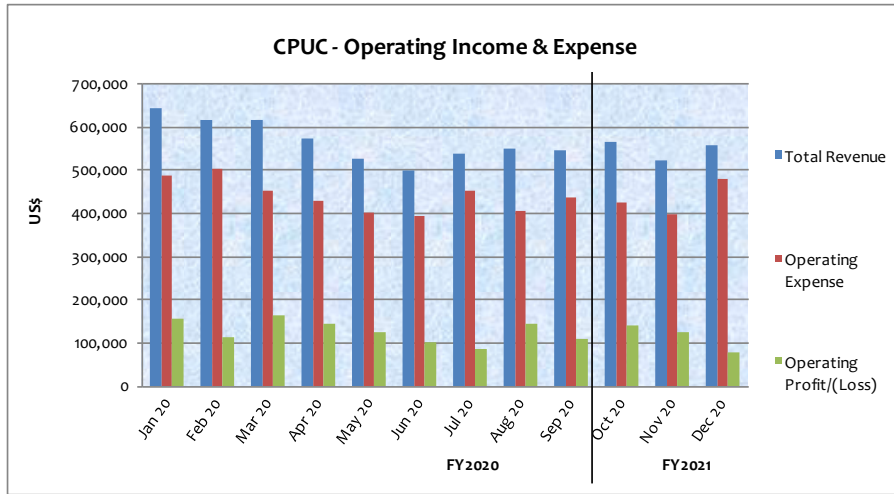
CPUC BALANCE SHEET	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Fixed Assets					
Electric plant in service	\$20,638,048		\$23,402,062	\$2,764,014	13.4%
Additions	\$0		\$0	\$0	
Water and sewer plant in service	\$14,018,992		\$14,017,182	-\$1,810	0.0%
Additions	\$0		\$0	\$0	
Total utility plant	\$34,657,040		\$37,419,244	\$2,762,204	8.0%
Construction Work In Progress	\$571,611		\$2,892,696	\$2,321,085	406.1%
Less accumulated depreciation	-\$14,734,386		-\$16,468,031	-\$1,733,645	11.8%
Additions	-\$1,461,696		\$0	\$1,461,696	-100.0%
Total accumulated depreciation	-\$16,196,082		-\$16,468,031	-\$271,949	1.7%
Total utility plant	\$19,032,569		\$23,843,909	\$4,811,340	25.3%
Current Assets					
Cash	\$1,531,138		\$1,123,917	-\$407,221	-26.6%
Addition	\$1,050,168		\$0	-\$1,050,168	-100.0%
Fuel reserve	\$100,000		\$0	-\$100,000	-100.0%
Total Cash	\$2,681,306		\$1,123,917	-\$1,557,389	-58.1%
Unrestricted	\$670,326		\$280,979	-\$389,347	-58.1%
Restricted (75% of Cash Available)	\$2,010,979		\$842,938	-\$1,168,042	-58.1%
Trade Receivable	\$974,078		\$954,764	-\$19,314	-2.0%
Less Allowance on doubtful	-\$275,564		-\$439,371	-\$163,807	59.4%
Additions (0% of sales as negative collection)	\$111,260		\$0	-\$111,260	-100.0%
Total AR,net	\$809,774		\$515,392	-\$294,382	-36.4%
Other Current Assets (Inventory, LOC collateral & others , etc)	\$1,845,693		\$1,829,711	-\$15,982	-0.9%
Total current assets	\$5,336,773		\$3,469,020	-\$1,867,753	-35.0%
PP Lease	\$1,125,760		\$239,436	-\$886,324	-78.7%
Total Non Current Assets	\$1,125,760		\$239,436	-\$886,324	-78.7%
Total Assets	\$25,495,102		\$27,552,366	\$2,057,264	8.1%
Net (deficiency) Equity					
Prior Years Equity & Retained Earnings (Deficit)	\$20,918,292		\$22,881,273	\$1,962,981	9.4%
Change in net Assets	\$16,903		-\$21,857	-\$38,760	-229.3%
Total Equity	\$20,935,195		\$22,859,415	\$1,924,220	9.2%
Liabilities					
Current liabilities	\$921,301		\$1,186,996	\$265,695	28.8%
Additions - cash overdrafts	\$0		\$0	\$0	
Payments /Forgiven Interest	\$0		\$0	\$0	
Total current liabilities	\$921,302		\$1,186,996	\$265,694	28.8%
Loans	\$3,855,776		\$3,505,955	-\$349,821	-9.1%
Additions	\$0		\$0	\$0	
Repayments	-\$217,171		\$0	\$217,171	-100.0%
Total loans	\$3,638,605		\$3,505,955	-\$132,650	-3.6%
Total liabilities	\$4,559,907		\$4,692,951	\$133,043	2.9%
Total Equity and Liabilities	\$25,495,102		\$27,552,366	\$2,057,264	8.1%

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

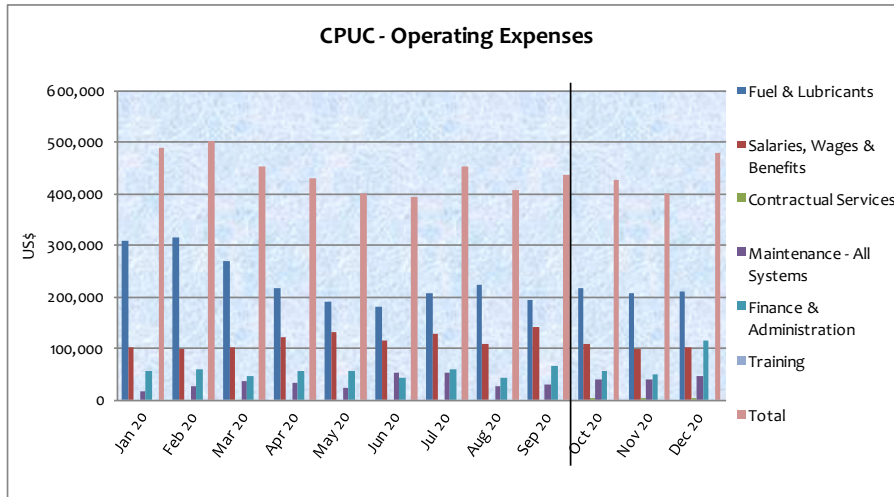
9 CPUC CASH REPORT – FY2021 YTD – END DECEMBER 2020

Cash Flow Report	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Receipts			\$1,283,058		
Disbursements			\$1,667,706		
Net receipts/Disbursements			-\$384,648		
Cash balance (beginning)			\$1,093,874		
Cash balance (ending)			\$1,123,917		
Other Financial Data					
Cash in Hand			\$1,694		
Cash in Banks			\$1,122,223		
Stocks & Others			\$1,216,268		
Trade Receivable			\$515,392		
Prepaid Lease			\$239,436		
Collateral with Vital Inc.			\$356,424		
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)			\$1,186,996		
Loans Payable			\$3,505,955		
BANK ACCOUNTS/PETTY CASH (to date)					
11001-000-0 PETTY CASH			\$1,694		
11002-000-0 CHECKING ACCOUNT			\$22,217		
11003-000-0 SOLAR			\$43,717		
11004-000-0 CWSSP ADB Project			\$5,127		
11005-000-0 MANAGEMENT FUND			-\$2,841		
11006-000-0 SERVICE TAX			\$12,655		
11007-000-0 Merchant Account			\$80,410		
11008-000-0 ADB SERVICE FUND			\$744,688		
Reserve for Semi Annual ADB payment			\$180,000		
Reserve - Others			\$0		
Unrestricted Reserve			\$564,688		
11009-000-0 SAVINGS ACCOUNT			\$61,732		
11010-000-0 CJA (sewer Rehab Account)			\$154,518		
Total			\$1,123,917		
Total Accounts Receivable (to date)					
Government			\$334,748		
Commercial			\$111,529		
Residential			\$93,757		
Water			\$250,363		
Sewer			\$164,366		
Allowance for Doubtful			-\$439,371		
Total			\$515,392		
Days in receivable ratio			28.89		

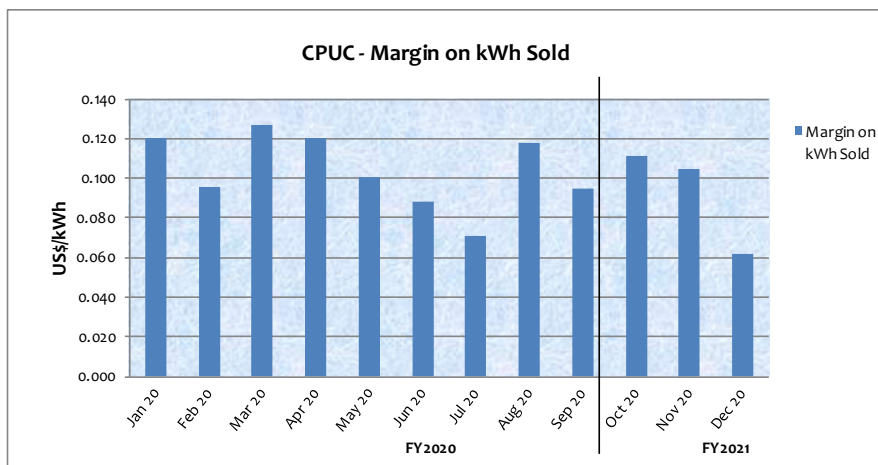
10 FINANCIAL RESULTS GRAPHS



1.1 Key Points:
Operating ratio:
FY2021 YTD - 0.8;

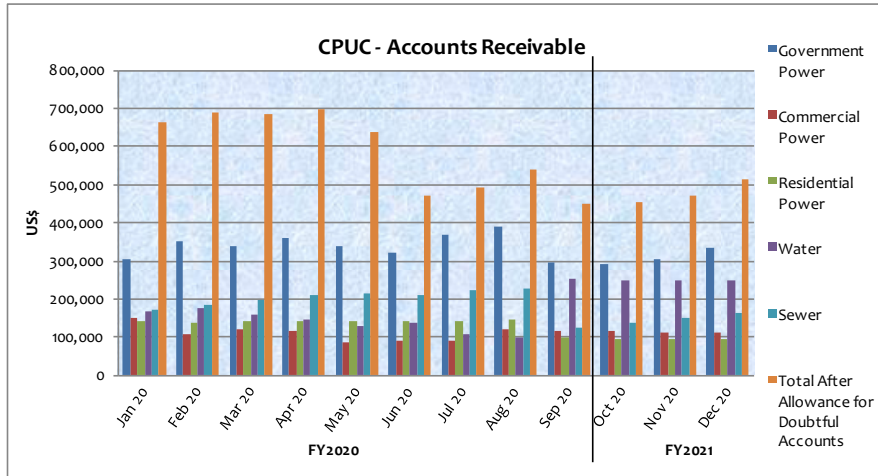


1.2 Key Points:

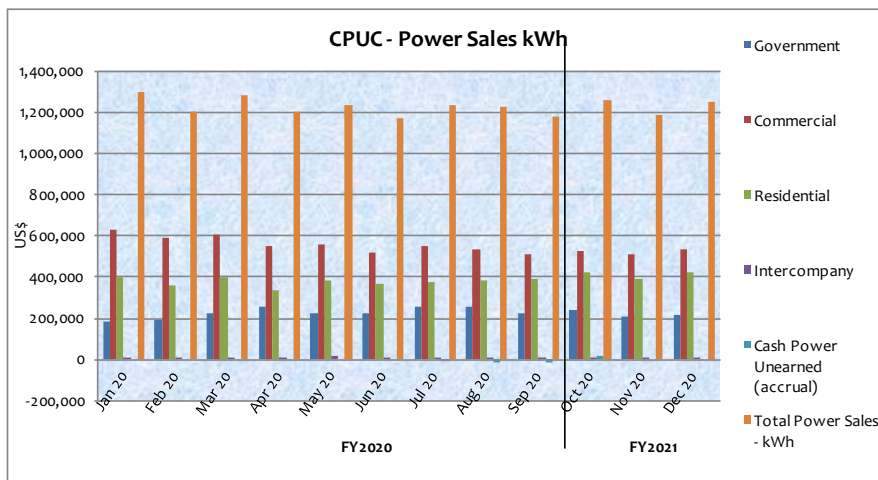


1.3 Key Points:
YTD US\$0.095/
kWh sold.

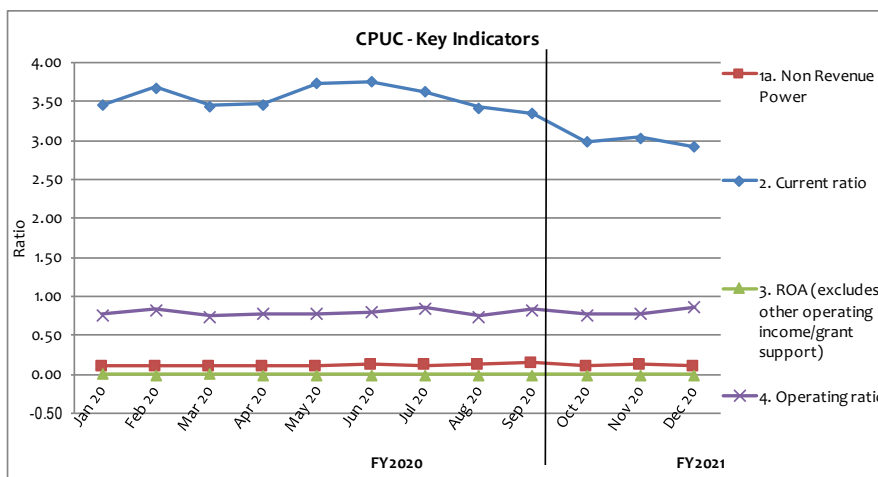
CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020



1.4 Key Points:

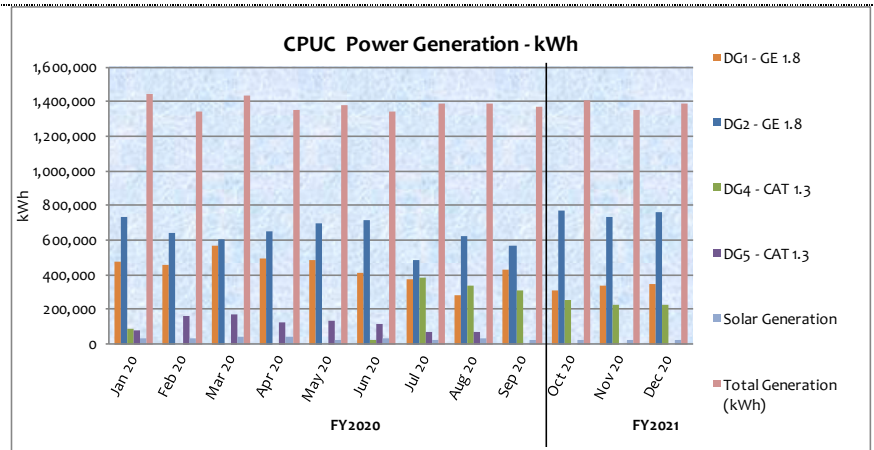


1.5 Key Points:

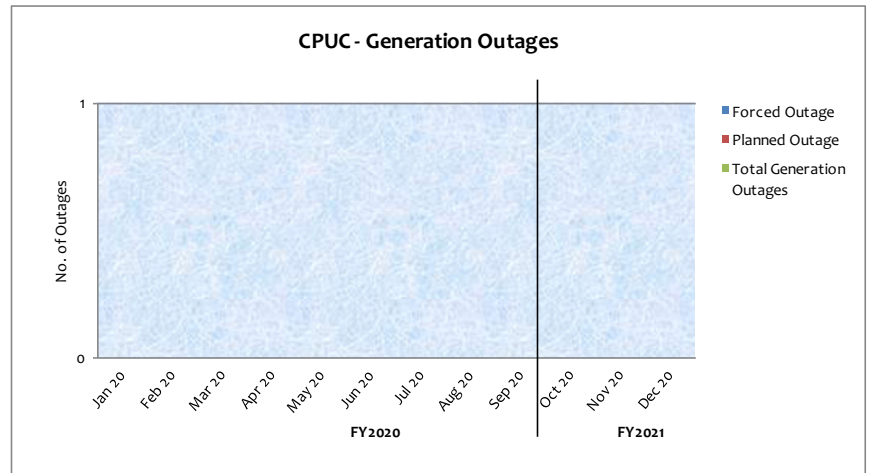


1.6 Key Points:

11 TECHNICAL RESULTS GRAPHS – POWER

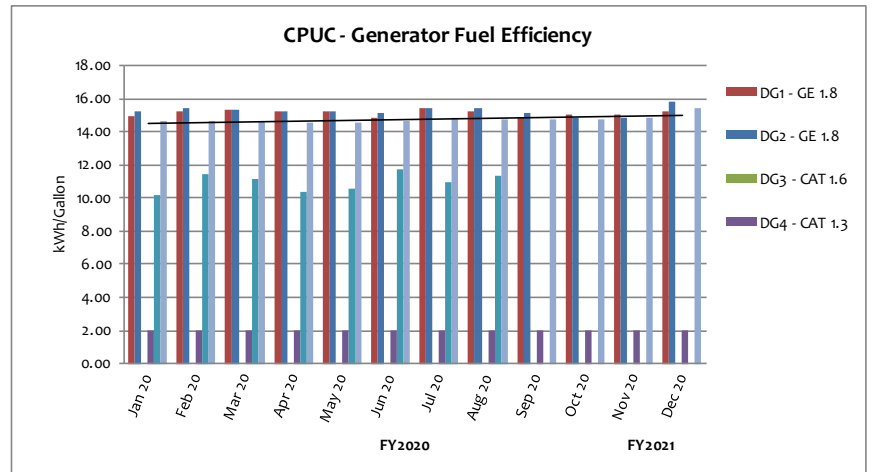


2.1 Key Points:



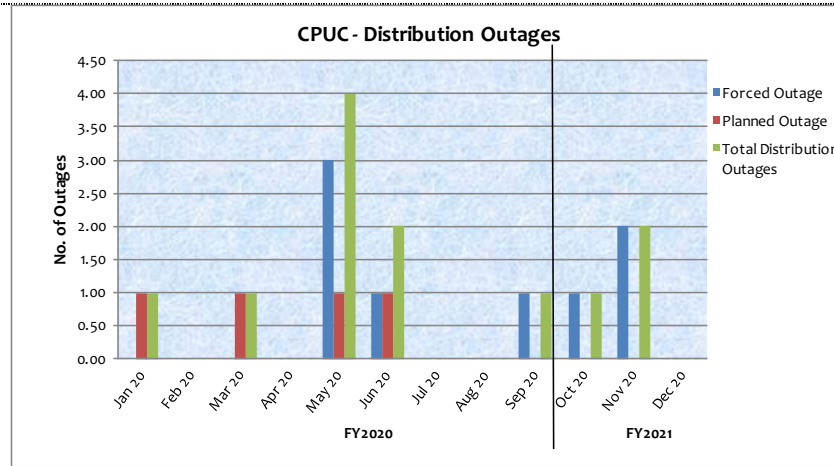
2.2 Key Points:

Notable achievement – 12 months without a generation outage

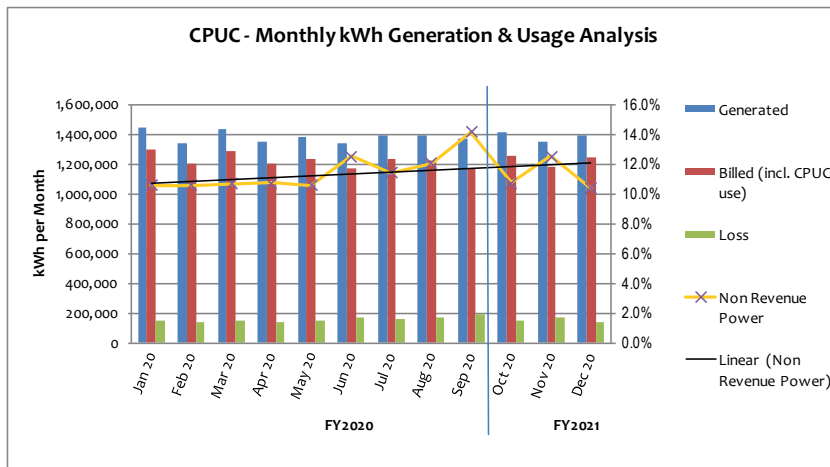


2.3 Key Points:

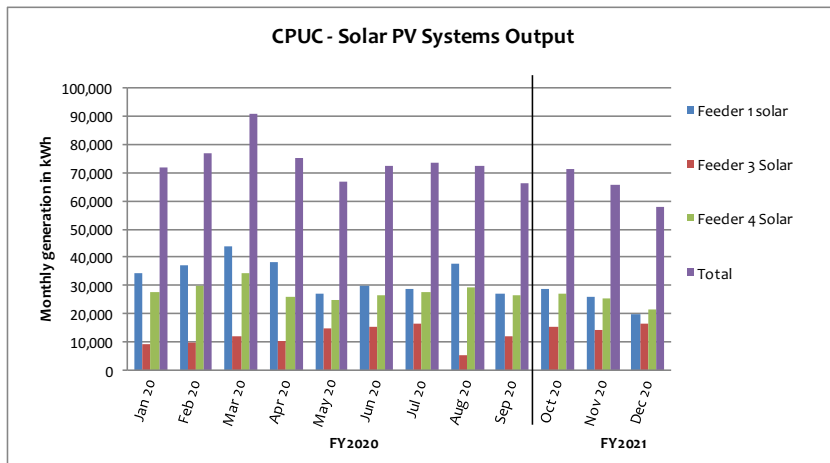
CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020



2.4 Key Points



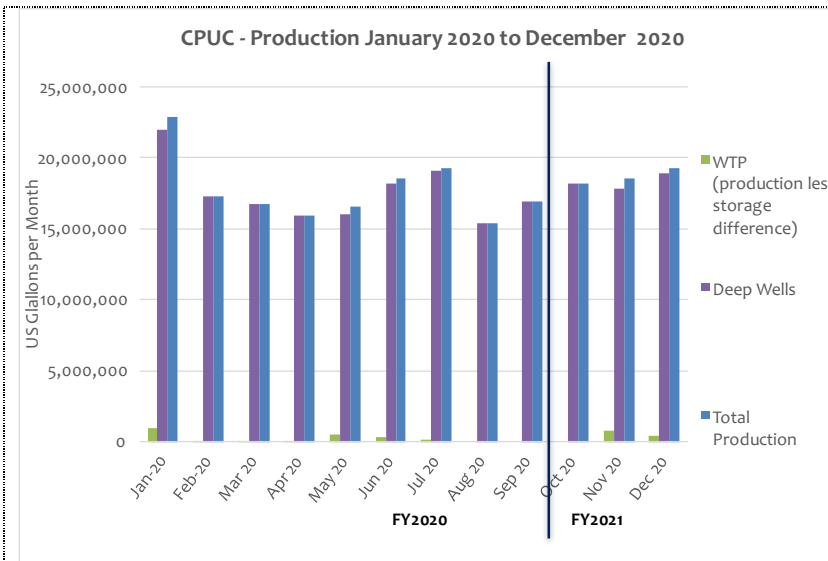
2.5 Key Points:



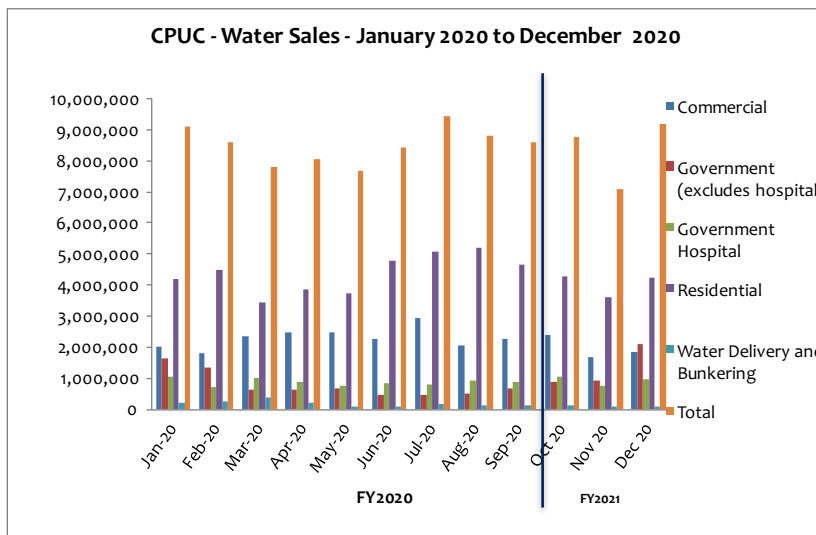
2.6 Key Points:

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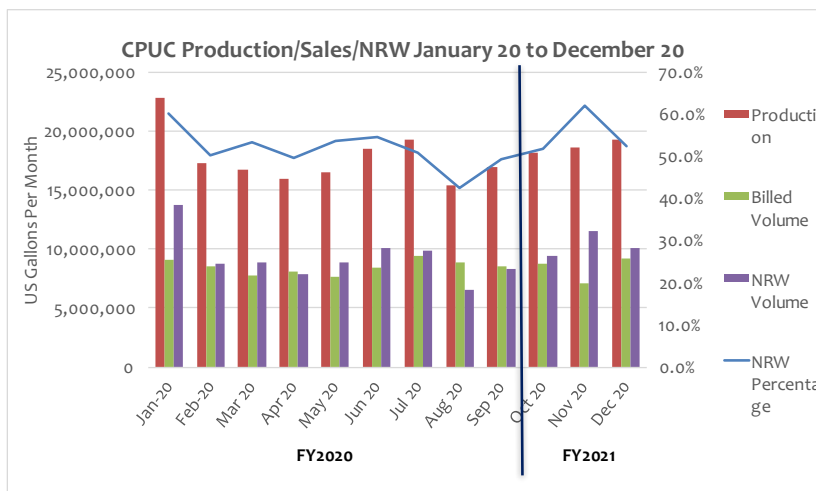
12 TECHNICAL RESULTS GRAPHS – WATER



1 Key Points:
28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



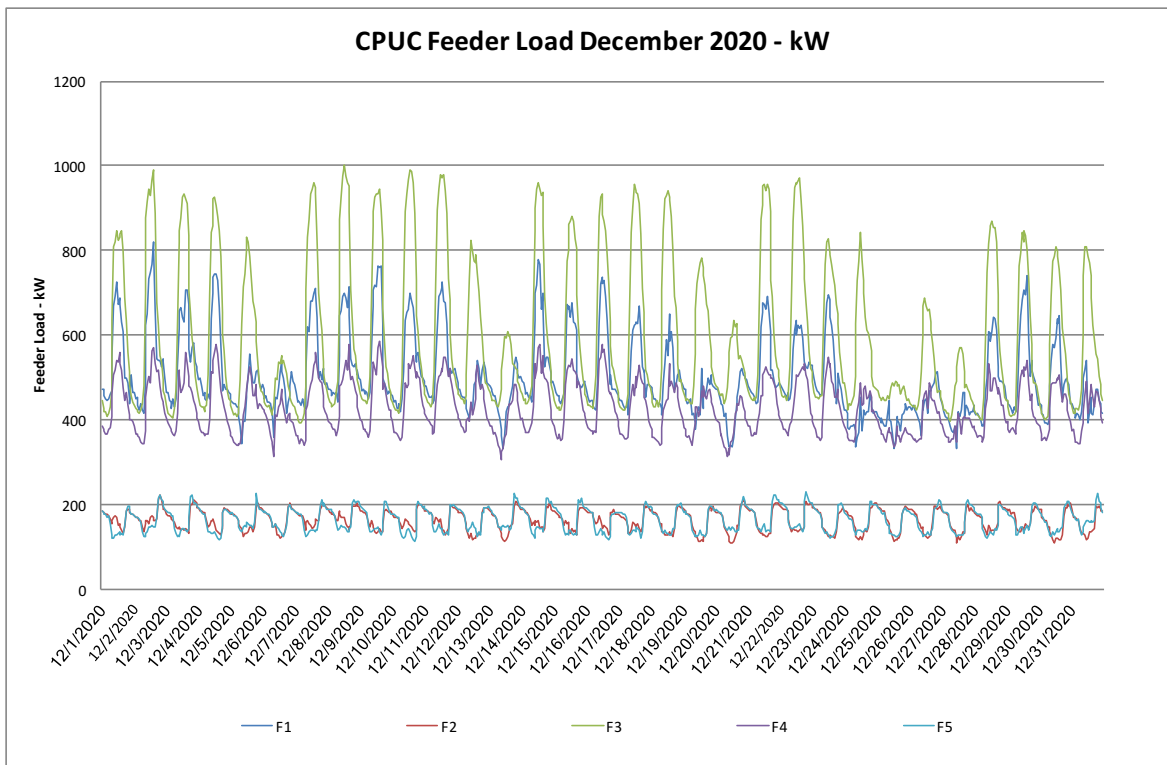
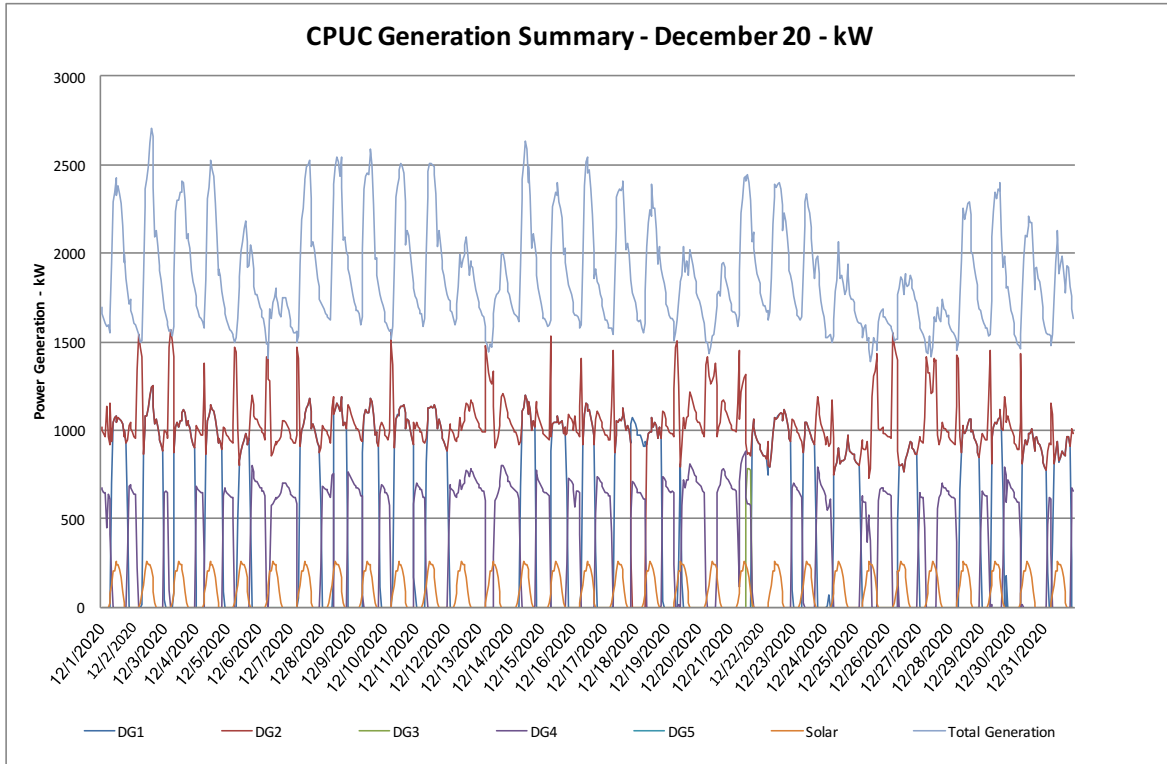
Key Points:

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

13 CPUC NRW SUMMARY

ZONAL NRW - December 2020					ZONAL NRW - FY2021				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	143,408	56,592	28%	1	600,000	437,504	162,496	27%
2	14,604,100	4,822,824	9,781,276	67%	2	43,612,100	17,400,871	26,211,229	60%
3	0	0	0	0%	3	0	0	0	#DIV/o!
4	967,000	240,110	726,890	75%	4	3,301,100	746,300	2,554,800	77%
5	0	0	0	0%	5	0	0	0	-
6	1,813,700	1,259,400	554,300	31%	6	5,308,000	4,593,390	714,610	13%
7	30,000	37,050	-7,050	-24%	7	90,000	142,060	-52,060	-58%
8	960,200	464,373	495,827	52%	8	3,156,300	1,428,100	1,728,200	55%
Water Delivery/Bunke		104,000			Water Delivery/Bunker		293,494		
Total	18,575,000	7,071,165	11,503,835	61.9%	Total	56,067,500	25,041,719	31,025,781	55.3%
ZONAL WATER CONSUMPTION - December 2020					ZONAL WATER CONSUMPTION - FY2021				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	27,800	76,460	-	6,523	1	0	74,077	-	6,275
2	21,169	37,164	-	9,070	2	24,406	62,906	-	10,233
3	0	0	-	0	3	0	0	-	0
4	0	0	-	17,151	4	0	0	-	17,769
5	0	0	-	0	5	0	0	-	0
6	4,800	0	775,000	485	6	7,156	0	928,600	13,533
7	0	0	-	7,410	7	0	0	-	7,297
8	14,700	82,573	-	7,023	8	13,310	84,385	-	6,779
Total	68,469	196,196	775,000	47,661	Total	424,772	591,777	13,536,900	152,666

14 POWER GENERATION & FEEDER SUMMARY GRAPHS



CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

15 HEALTH & SAFETY REPORT



**FY2021 HEALTH & SAFETY REPORT
December 2020**

1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	December 2020						YEAR TO DATE - FY2021					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	18	2,609	0	0	0	0	0	7,944	0	0	0	0	0
Maintenance	6	960	0	0	0	0	0	3,109	0	0	0	0	0
Power Distribution - Line	21	3,153	0	0	0	0	0	9,397	0	0	0	0	0
Power Distribution - Contractors	0	0	0	0	0	0	0	0	0	0	0	0	0
Water & Sewer	25	3,614	0	0	0	0	0	10,115	0	0	0	0	0
Water & Sewer Contractors	0	0	0	0	0	0	0	0	0	0	0	0	0
Fin, Admin, Cust Care	20	2,596	0	0	0	0	0	8,071	0	0	0	0	0
TOTAL	90	12,932	0	0	0	0	0	38,636	0	0	0	0	0

FA - Number of First Aid cases

Total Hours Without Incident: - Whole Company

1,067,389

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	December 2020		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	18	173	0	173
Maintenance	6	28	0	28
Power Distribution - Line	21	142	0	142
Power Distribution - Contractors	0	0	0	0
Water & Sewer	25	190	0	190
Water & Sewer Contractors	0	0	0	0
Fin, Admin, Cust Care	20	252	0	252
TOTAL	90	784	0	784

Year To Date FY2021		
Total Hours Sick	Accident Related	Poor Health
457	0	457
110	0	110
410	0	410
0	0	0
508	0	508
0	0	0
599	0	599
1,456	0	1,456

Sick Hours as Percentage of Total Hours Worked	6.1%	0.0%	6.1%
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3.8%	0.0%	3.8%
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DEPARTMENT	Number of Staff	December 2020		
		Sick Hours as Percentage of Total Hours Worked	Accident Related	Poor Health
Power Generation	18	6.6%	0.0%	6.6%
Maintenance	6	2.9%	0.0%	2.9%
Power Distribution - Line	21	4.5%	0.0%	4.5%
Power Distribution - Contractors	0	-	-	-
Water & Sewer	25	0.0%	0.0%	0.0%
Water & Sewer Contractors	0	-	-	-
Fin, Admin, Cust Care	20	9.7%	0.0%	9.7%
TOTAL	90	6.1%	0.0%	6.1%

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

DEPARTMENT	December 2020								YEAR TO DATE - FY2021							
DEPARTMENT	Number of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours
		Regular	Overtime						Regular	Overtime						
Power Generation	18	2,454	155	152	173	437	3,372	18	7,415	529	472	457	605	9,477	36	4.8%
Maintenance	6	942	18	102	28	147	1,238	0	2,994	115	340	110	163	3,721	0	2.9%
Power Distribution - Line	21	3,009	144	338	142	910	4,543	0	8,897	500	1,035	410	1,260	12,102	0	3.4%
Power Distribution - Contractors	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0%
Water & Sewer	25	3,452	161	323	190	304	4,430	146	9,685	430	925	508	600	12,149	293	4.2%
Water & Sewer Contractors	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0%
Fin, Admin, Cust Care	20	2,556	40	330	252	441	3,619	10	7,870	201	1,000	599	932	10,603	20	5.7%
TOTAL EMPLOYEES	90	12,413	519	1,246	784	2,239	17,202	174	36,861	1,775	3,773	2,084	3,560	48,053	349	4.3%

REGULAR STAFF	90	12,413	519	1,246	784	2,239	17,202	174	36,861	1,775	3,773	2,084	3,560	48,053	349	
Hours as % of Total Hours Claimed		72.2%	3.0%	7.2%	4.6%	13.0%		1.0%	76.7%	3.7%	7.9%	4.3%	7.4%		0.7%	

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

16 CAPEX SUMMARY REPORT

Chuuk Public Utility Corporation Capex Summary Sheet as of December 30, 2020								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	377,683	377,683	0	372,317	415,000	335,000	37,317
FY 2019 Professional management - D19AF0008	204,400	204,400	204,400	0	0	204,400	0	0
FY 2020 ADB CWSSP PRF	5,000,000	271,895	271,895	0	4,728,105	95,943	4,904,057	-175,952
Total	6,220,698.00	1,120,276.29	1,120,276.29	0.00	5,100,421.71	981,641.03	5,239,056.97	-138,635.26

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END DECEMBER 2020

17 WORK ORDER SUMMARY REPORT

Work Order Performance December 2020						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENAN	12	20	20	0	15	17
INTERNAL POWER	3	6	6	0	5	4
INTERNAL SEWER	2	8	8	0	5	5
INTERNAL WATER	0	5	5	0	5	0
POWER	30	22	22	0	12	40
REVENUE	11	41	41	0	38	14
SEWER	4	10	10	0	9	5
WATER	11	58	62	0	47	22
TOTAL ALL WORK ORD	73	170	174		136	107

Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding	WO Outstanding At End
INTERNAL MAINTENAN	16.4%	11.8%	-	15.9%
INTERNAL POWER	4.1%	3.5%	-	3.7%
INTERNAL SEWER	2.7%	4.7%	-	4.7%
INTERNAL WATER	0.0%	2.9%	-	0.0%
POWER	41.1%	12.9%	23.1%	37.4%
REVENUE	15.1%	24.1%	73.1%	13.1%
SEWER	5.5%	5.9%	64.3%	4.7%
WATER	15.1%	34.1%	68.1%	20.6%
TOTAL ALL WORK ORDERS			56.0%	