

CPUC MONTHLY REPORT – JANUARY 2021

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CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

1. CPUC FINANCIAL SUMMARY – FY2021 YTD – END JANUARY 2021

CPUC - WHOLE BUSINESS INCOME STATEMENT	FY 2021	Budget YTD	Actual YTD	Variance YTD	Variance %
REVENUE					
Power Operating Revenue	\$7,413,760	\$2,471,253	\$1,969,893	-\$501,360	-20.3%
Water Operating Revenue	\$367,119	\$122,373	\$123,288	\$915	0.7%
Sewerage Operating Revenue	\$180,290	\$60,097	\$64,533	\$4,437	7.4%
TOTAL OPERATING REVENUE	\$7,961,169	\$2,653,723	\$2,157,715	-\$496,008	-18.7%
Other Revenue					
Power	\$10,275	\$3,425	\$15,047	\$11,621	339.3%
Water	\$3,749	\$1,250	\$15,143	\$13,893	1111.8%
Sewer	\$2,280	\$760	\$740	-\$20	-2.6%
OTHER REVENUE TOTAL	\$16,304	\$5,435	\$30,930	\$25,495	469.1%
TOTAL OPERATING REVENUE	\$7,977,473	\$2,659,158	\$2,188,644	-\$470,513	-17.7%
EXPENDITURE					
Power Variable Cost	\$3,431,039	\$1,143,680	\$861,697	-\$281,983	-24.7%
Power Fixed Cost	\$2,119,028	\$706,343	\$614,922	-\$91,421	-12.9%
Water Variable Cost	\$63,020	\$21,007	\$25,326	\$4,319	20.6%
Water Fixed Cost	\$384,308	\$128,103	\$118,864	-\$9,239	-7.2%
Sewer Variable Cost	\$83,773	\$27,924	\$32,235	\$4,310	15.4%
Sewer Fixed Cost	\$367,271	\$122,424	\$106,648	-\$15,776	-12.9%
TOTAL OPERATING EXPENSE	\$6,448,440	\$2,149,480	\$1,759,691	-\$389,789	-18.1%
OPERATING INCOME					
Operating Income Power	\$1,873,968	\$624,656	\$508,321	-\$116,335	-18.6%
Operating Income Water	-\$76,460	-\$25,487	-\$5,759	\$19,728	-77.4%
Operating Income Sewer	-\$268,475	-\$89,492	-\$73,610	\$15,882	-17.7%
OPERATING INCOME (Excl Int & Deprec.)	\$1,529,033	\$509,678	\$428,953	-\$80,725	-15.8%
INTEREST					
Interest Power	\$50,275	\$16,758	\$16,758	\$0	0.0%
Interest Water	\$80	\$27	\$27	\$0	0.0%
Interest Sewer	\$80	\$27	\$27	\$0	0.0%
TOTAL INTEREST	\$50,434	\$16,811	\$16,811	\$0	0.0%
DEPRECIATION					
Depreciation Power	\$1,244,928	\$414,976	\$414,976	\$0	0.0%
Depreciation Water	\$74,004	\$24,668	\$24,668	\$0	0.0%
Depreciation Sewer	\$142,764	\$47,588	\$47,588	\$0	0.0%
TOTAL DEPRECIATION	\$1,461,696	\$487,232	\$487,232	\$0	0.0%
Depreciation as % of Revenue	18.3%	18.3%	22.3%	3.9%	21.5%
OPERATING INCOME (Incl. Int. & Deprec.)					
Total Operating Income Power	\$578,765	\$192,922	\$76,587	-\$116,335	-60.3%
Total Operating Income Water	-\$150,544	-\$50,181	-\$30,453	\$19,728	-39.3%
Total Operating Income Sewer	-\$411,319	-\$137,106	-\$121,224	\$15,882	-11.6%
TOTAL OPERATING INCOME (Incl. Int & Deprec.)	\$16,903	\$5,634	-\$75,091	-\$80,725	-1432.7%
NON-OPERATING REVENUES/(EXPENSES)					
Management Support	-\$270,573	-\$90,191	\$0	\$90,191	-100.0%
INTEREST INCOM \$	\$0	\$0	\$34	\$34	
TOTAL NON-OPERATING REVENUES/(EXPENSES)	-\$270,573	-\$90,191	\$34	\$90,225	-100.0%
CAPITAL GRANT SUPPORT					
MANAGEMENT GRANT	\$270,573	\$90,191	\$0	-\$90,191	-100.0%
OTHER GRANT SUPPORT	\$0	\$0	\$227,449	\$227,449	
TOTAL CAPITAL GRANT SUPPORT	\$270,573	\$90,191	\$227,449	\$137,258	152.2%
Recovery Of Forgiven Interest	\$0	\$0	-\$100,000	-\$100,000	
CHANGE IN NET ASSETS	\$16,903	\$5,634	\$52,393	\$46,758	829.9%

Notes:

1. Revenue and variable cost deficit related principally to Cost of fuel;
2. Total Operating income – negative variance in power sector and positive variances in water and sewer;

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

2. CPUC KEY PERFORMANCE INDICATORS – FY2021 YTD – END JANUARY 2021

PERFORMANCE DATA	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
1a. NON-REVENUE POWER					
kWh Produced	17,082,933	5,694,311	5,531,334	-162,977	-2.9%
kWh Sales	15,367,809	5,122,603	4,879,752	-242,851	-4.7%
Power Loss - kWh	1,715,124	571,708	651,582	79,874	14.0%
Power Loss - %	10.0%	10.0%	11.8%		
Generation Loss - kWh	17,151	5,717	50,670	44,953	786.3%
Distribution Loss - kWh	1,697,972	565,991	600,912	34,921	6.2%
Commercial Loss - kWh	341,659	113,886	110,627	-3,260	-2.9%
Line Loss - kWh	1,356,314	452,105	490,285	38,180	8.4%
Generation Loss - %	0.1%	0.1%	0.9%		
Distribution Loss - %	9.9%	9.9%	10.9%		
Commercial Loss - %	2.0%	2.0%	2.0%		
Line Loss - %	7.9%	7.9%	8.9%		
1b . NON-REVENUE WATER					
Water Produced	211,944,235	70,648,078	73,039,600	2,391,522	3.4%
Water Sold	106,793,027	35,597,676	33,600,049	-1,997,626	-5.6%
NRW Volume	105,151,208	35,050,403	39,439,551	4,389,148	12.5%
NRW %	50%	50%	54.0%		
2. Current ratio					
Power Business			3.04		
Water Business			2.79		
Sewer Business			11.92		
			3.27		
3. ROA (excludes other operating income/grant support)					
Power Business			-0.28%		
Water Business			0.37%		
Sewer Business			-1.86%		
			-2.93%		
4. Operating ratio					
	0.81	0.81	0.82	0.01	0.9%
Power Business	0.75	0.75	0.75	0.00	0.3%
Water Business	1.21	1.21	1.17	-0.04	-3.0%
Sewer Business	2.47	2.47	2.15	-0.32	-12.9%
5. Days in Accounts Receivable					
Power Business			29.38		
Water Business			16.46		
Sewer Business			127.09		
			153.98		

Notes:

1. Power loss YTD is 11.8% vs 10.0%. Monthly power loss figure for January 13.4% - the swings in monthly power loss relate to calculation of cashpower accruals.
2. NRW in January was 45.7% (YTD 52.4%). There was a significant reduction between December and January due to improvements in the control of production match demand.
3. Current ratio is healthy;
4. ROA – is marginally negative at the end of January for the whole business – target value of 3% has been proposed by CPUC tariff specialist for sustainability;
5. Operating Ratio is around the budget;
6. Days in accounts receivable – steps should be taken to improve water and sewer business collections.

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

3. POWER SALES SUMMARY – FY2021 YTD – END JANUARY 2021

POWER SALES - US\$	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government - regular meters	\$857,725	\$285,908	\$243,456	-\$42,453	-14.8%
Government - cashpower	\$393,201	\$131,067	\$120,128	-\$10,939	-8.3%
Street light	\$60,914	\$20,305	\$12,055	-\$8,249	-40.6%
Solar	\$38,400	\$12,800	\$10,720	-\$2,080	-16.2%
CP Un-Earned	\$0	\$0	\$1,390	\$1,390	
Sub-total Government	\$1,350,239	\$450,080	\$387,749	-\$62,331	-13.8%
Commercial-regular meters	\$2,381,803	\$793,934	\$579,740	-\$214,194	-27.0%
Commercial-cash power	\$1,063,147	\$354,382	\$295,617	-\$58,765	-16.6%
SCRATCH SALES COMMERCIAL	\$0	\$0	\$0	\$0	
Sub-total Commercial	\$3,444,951	\$1,148,317	\$875,358	-\$272,959	-23.8%
Residential - regular meter		\$0	\$9,074	\$9,074	
Residential - cashpower	\$2,019,744	\$673,248	\$568,507	-\$104,741	-15.6%
Scratched Card Sale -Residential		\$0	\$57,468	\$57,468	
Sub-total Residential	\$2,019,744	\$673,248	\$635,049	-\$38,199	-5.7%
Total Trade Power Sales	\$6,814,934	\$2,271,645	\$1,898,156	-\$373,489	-16.4%
CPUC Office	\$35,974	\$11,991	\$5,757	-\$6,234	-52.0%
CPUC Power Operation	\$62,614	\$20,871	\$8,628	-\$12,244	-58.7%
CPUC Water Operations	\$103,534	\$34,511	\$21,235	-\$13,276	-38.5%
CPUC Sewer Operations	\$147,146	\$49,049	\$32,235	-\$16,814	-34.3%
Cash Power UnEamed	\$0	\$0	\$5,272	\$5,272	
TOTAL POWER SALES - US\$	\$7,164,203	\$2,388,068	\$1,971,283	-\$416,785	-17.5%
POWER SALES - KWH	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government - regular meters	1,753,424	584,475	555,466	-29,009	-5.0%
Government - cashpower	803,809	267,936	273,034	5,097	1.9%
Street Light	124,524	41,508	41,508	0	0.0%
Solar		0	0	0	
Unearned		0	6,308	6,308	
Sub-total Government	2,681,757	893,919	876,315	-17,604	-2.0%
Commercial-regular meters	5,076,616	1,692,205	1,380,650	-311,555	-18.4%
Commercial-cash power	2,266,010	755,337	704,300	-51,037	-6.8%
SCRATCH COMMERCIAL					
Sub-total Commercial	7,342,627	2,447,542	2,084,950	-362,592	-14.8%
Residential - regular meter			23,334	23,334	-
Residential - cashpower	4,598,988	1,532,996	1,461,015	-71,981	-4.7%
Scratch Card Sales - Residential			146,652	146,652	-
Sub-total Residential	4,598,988	1,532,996	1,631,001	98,005	6.4%
Total Trade Power Sales	14,623,373	4,874,458	4,592,266	-282,191	-5.8%
CPUC Office Use	\$76,676	25,559	21,948	-3,611	-14.1%
CPUC Power Operation	\$133,457	44,486	28,722	-15,764	-35.4%
CPUC Water Operations	\$220,675	73,558	86,852	13,294	18.1%
CPUC Sewer Operations	\$313,629	104,543	135,204	30,661	29.3%
Cash Power Un Eamed, Net			14,760	14,760	-
TOTAL POWER SALES - KWH	\$15,367,809	5,122,603	4,879,752	-242,851	-4.7%

Notes:

1. From the above there still appears to be regular residential meters in the system – it may be worth changing these out for cash-power.
2. Overall usage is down on budget by 4.7% YTD – this is due to significantly lower than budget commercial usage (-14.8%) offset slightly by greater than budget residential usage (6.4%).

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

4 WATER & SEWER SALES SUMMARY – FY2021 YTD – END JANUARY 2021

WATER SALES - US\$	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government Water	\$100,744	\$33,581	\$44,955	\$11,373	33.9%
Commercial Water	\$149,045	\$49,682	\$34,807	-\$14,875	-29.9%
Residential Water	\$117,330	\$39,110	\$43,527	\$4,417	11.3%
Water Provision for Billing Errors		\$0	\$0	\$0	
TOTAL WATER SALES	\$367,119	\$122,373	\$123,288	\$915	0.7%
WATER SALES - US GALLONS	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government Water	21,392,964	7,130,988	8,933,370	1,802,382	25.3%
Commercial Water	31,268,157	10,422,719	7,919,600	-2,503,119	-24.0%
Residential Water	52,486,088	17,495,363	16,368,085	-1,127,278	-6.4%
Water Delivery and Bunkering	1,641,818	547,273	378,994	-168,278	-30.7%
TOTAL WATER SALES	106,789,027	35,596,342	33,600,049	-1,996,293	-5.6%
SEWER SALES - US\$	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Sewer Government	\$49,015	\$16,338	\$22,402	\$6,064	37.1%
Sewer Commercial	\$48,268	\$16,089	\$29,080	\$12,990	80.7%
Sewer Commercial with No Water	\$47,040	\$15,680	\$0	-\$15,680	-100.0%
Sewer Residential	\$10,047	\$3,349	\$13,051	\$9,703	289.7%
Sewer Residential with No Water	\$25,920	\$8,640	\$0	-\$8,640	-100.0%
Sewer Provision for Billing Errors		\$0	\$0	\$0	
TOTAL	\$180,290	\$60,097	\$64,533	\$4,437	7.4%
SEWER COLLECTION- US GALLONS	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Government Sewer Metered	10,696,482	3,565,494	6,281,926	2,716,432	76.2%
Commercial Sewer Metered	15,634,079	5,211,360	8,766,145	3,554,785	68.2%
Commercial Sewer Assesed			0	0	
Residential Sewer Metered	7,872,913	2,624,304	16,261,991	13,637,687	519.7%
Residential Sewer Assessed			\$0	\$0	
TOTAL SEWER COLLECTION	34,203,474	11,401,158	31,310,062	19,908,904	174.6%

Notes:

1. Water revenue is on budget; the total sales volume is lower than budget however the government sales is higher than budget by 25%;

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

5.1 CPUC POWER REVENUE & COST 1 OF 2 – FY2021 YTD – END JANUARY 2021

1.1 POWER REVENUE	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
1.1.1 Power - Revenue from Sales					
Northern Namoneas					
Government	\$1,311,839	\$437,280	\$363,584	-\$73,696	-16.9%
Street Lighting	\$153,418	\$51,139	\$12,055	-\$39,084	-76.4%
Commercial	\$3,444,951	\$1,148,317	\$875,358	-\$272,959	-23.8%
Residential	\$2,019,744	\$673,248	\$640,321	-\$32,927	-4.9%
Solar PV Systems - Education & Health	\$38,400	\$12,800	\$10,720	-\$2,080	-16.2%
Tonoas Revenue	\$279,204	\$93,068	\$0	-\$93,068	-100.0%
CPUC Office	\$17,119	\$5,706	\$5,757	\$51	0.9%
CPUC Power Operation	\$29,796	\$9,932	\$8,628	-\$1,304	-13.1%
CPUC Water Operations	\$49,268	\$16,423	\$21,235	\$4,813	29.3%
CPUC Sewer Operations	\$70,021	\$23,340	\$32,235	\$8,894	38.1%
1.1.1 Sub-Total: Power - Revenue from Sales	\$7,413,760	\$2,471,253	\$1,969,893	-\$501,360	-20.3%
1.1.2 Power - Other Revenue					
Power Connection Charges	\$2,850	\$950	\$3,626	\$2,676	281.8%
Power Reconnection Charges	\$3,366	\$1,122	\$100	-\$1,022	-91.1%
Power Tampering Fines	\$4,060	\$1,353	\$11,320	\$9,967	736.6%
1.1.2 Sub-Total: Power - Other Revenue	\$10,275	\$3,425	\$15,047	\$11,621	339.3%
1.1 TOTAL POWER REVENUE	\$7,424,036	\$2,474,679	\$1,984,940	-\$489,739	-19.8%
2.1 POWER EXPENDITURE					
2.1.1 Variable Costs					
2.1.1.1 Fuel & Lubricants					
Fuel cost	\$3,166,837	\$1,055,612	\$841,857	-\$213,756	-20.2%
Oil/Lubrication Expenses	\$60,202	\$20,067	\$19,840	-\$227	-1.1%
Tonoas Power Purchase	\$204,000	\$68,000	\$0	-\$68,000	-100.0%
Sub-total	\$3,431,039	\$1,143,680	\$861,697	-\$281,983	-24.7%
2.1.1 Variable Cost Total	\$3,431,039	\$1,143,680	\$861,697	-\$281,983	-24.7%
2.1.2 Fixed Costs Of Operations					
2.1.2.1 Power Generation Maintenance					
US\$/kwh Generated					
Engine Maint/repair	\$325,000	\$108,333	\$57,401	-\$50,932	-47.0%
Sub-total	\$325,000	\$108,333	\$57,401	-\$50,932	-47.0%
2.1.2.2 Power Distribution Maintenance					
US\$/per kwh Generated	\$0.005				
Dist. Maint/repair	\$80,000	\$26,667	\$33,769	\$7,102	26.6%
Sub-total	\$80,000	\$26,667	\$33,769	\$7,102	26.6%
2.1.2.3 Tonoas Distribution Expenses	\$22,900	\$7,633	\$0	-\$7,633	-100.0%
2.1.2.4 Personnel Costs					
Power Generation	\$258,716	\$86,239	\$70,621	-\$15,618	-18.1%
Maintenance	\$85,974	\$28,658	\$23,468	-\$5,190	-18.1%
Power Distribution	\$318,772	\$106,257	\$87,014	-\$19,244	-18.1%
Tonoas Contractors	\$57,096	\$19,032	\$15,585	-\$3,447	-18.1%
Uniforms	\$14,500	\$4,833	\$0	-\$4,833	-100.0%
Training	\$11,600	\$3,867	\$0	-\$3,867	-100.0%
Sub-total	\$746,658	\$248,886	\$196,687	-\$52,199	-21.0%
2.1.2.3 Overheads					
Power Plant - Power Charges	\$29,796	\$9,932	\$8,628	-\$1,304	-13.1%
Power Plant - Water Charges		\$0	\$0	\$0	0.0%
Transportation - fuel cost	\$26,565	\$8,855	\$6,615	-\$2,240	-25.3%
Transportation - maintenance cost	\$20,440	\$6,813	\$15,817	\$9,003	132.1%
Sub-total	\$76,801	\$25,600	\$31,059	\$5,458	21.3%
2.1.2 Fixed Cost Of Operation - Total	\$1,251,359	\$417,120	\$318,916	-\$98,204	-23.5%

Notes:

1. Revenue and variable cost deficit related principally to Cost of fuel (Budget assumes 3.50/gallon across the year).
2. Fixed cost of operation – tracking below budget (largely due to personnel costs)
3. Power distribution maintenance remains higher than budget at this point.

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

5.2 CPUC POWER REVENUE & COST 2 OF 2 – FY2021 YTD – END JANUARY 2021

2.1.3 Fixed Cost - Finance/Admin Overhead:	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.1.3.1 - Personnel Costs					
Executive Management (CEO & CFO)	\$191,166	\$63,722	\$61,083	-\$2,639	-4.1%
Admin	\$55,167	\$18,389	\$17,627	-\$762	-4.1%
Finance	\$51,630	\$17,210	\$16,497	-\$713	-4.1%
Revenue	\$93,485	\$31,162	\$29,871	-\$1,291	-4.1%
Stakeholder	\$6,848	\$2,283	\$2,188	-\$95	-4.2%
Uniforms	\$3,356	\$1,119	\$0	-\$1,119	-100.0%
Training	\$2,685	\$895	\$0	-\$895	-100.0%
Sub-total	\$404,337	\$134,779	\$127,266	-\$7,513	-5.6%
2.1.3.2 Overheads					
Administration - Electricity Charges	\$12,095	\$4,032	\$4,203	\$171	4.2%
Transportation - fuel cost	\$12,611	\$4,204	\$2,616	-\$1,588	-37.8%
Transportation - maintenance cost	\$3,632	\$1,211	\$2,903	\$1,693	139.9%
Communication	\$24,588	\$8,196	\$5,536	-\$2,660	-32.5%
Office Supplies	\$33,336	\$11,112	\$7,616	-\$3,496	-31.5%
Travel	\$35,327	\$11,776	\$0	-\$11,776	-100.0%
Professional Affiliations	\$5,813	\$1,938	\$3,954	\$2,016	104.1%
Legal	\$97,570	\$32,523	\$46,447	\$13,924	42.8%
New Leases - LS/GS/Wells/S Namoneas	\$0	\$0	\$3,109	\$3,109	
Lease fees (offices, power plant, and emp. rents)	\$49,750	\$16,583	\$18,622	\$2,038	12.3%
Maintenance Agreements	\$79,207	\$26,402	\$13,001	-\$13,401	-50.8%
Insurances	\$72,408	\$24,136	\$6,661	-\$17,475	-72.4%
Staff Development	\$12,603	\$4,201	\$37,843	\$33,642	800.8%
Miscellaneous	\$24,393	\$8,131	\$16,228	\$8,097	99.6%
Sub-total	\$463,332	\$154,444	\$168,740	\$14,296	9.3%
2.1.3 Fixed Cost - Finance Admin Overhead Total	\$867,669	\$289,223	\$296,006	\$6,783	2.3%
POWER OPERATING EXPENSE SUMMARY					
Power - Variable Cost Total	\$3,431,039	\$1,143,680	\$861,697	-\$281,983	-24.7%
Power - Fixed Cost - Operations	\$1,251,359	\$417,120	\$318,916	-\$98,204	-23.5%
Power - Fixed Cost - Finance/Admin Overhead	\$867,669	\$289,223	\$296,006	\$6,783	2.3%
Power - Fixed Cost Total	\$2,119,028	\$706,343	\$614,922	-\$91,421	-12.9%
TOTAL OPERATING EXPENSE (excl. Int. & Deprec.)	\$5,550,067	\$1,850,022	\$1,476,618	-\$373,404	-20.2%
Variable Cost as % of Total Expense	62%	62%	58%	-3%	-5.6%
Fixed Cost as % of Total Expense	38%	38%	42%	3%	9.1%
Variable Expense - US\$/kWh Sold	\$0.223	\$0.223	\$0.177	-\$0.047	-20.9%
Fixed Expense - US\$/kWh Sold	\$0.138	\$0.138	\$0.126	-\$0.012	-8.6%
POWER OPERATING INCOME - (Excl. Int. & Deprec)	\$1,873,968	\$624,656	\$508,321	-\$116,335	-18.6%
2.2 Power Interest Expense					
2.2.6 ADB OCR Loan	\$21,616	\$7,205	\$7,205	\$0	0.0%
2.2.7 ADB ADF Loan	\$28,659	\$9,553	\$9,553	\$0	0.0%
2.2.8 Unpaid Wage Tax Loan	\$0	\$0	\$0	\$0	#DIV/0!
2.2 Interest Expense Total	\$50,275	\$16,758	\$16,758	\$0	0.0%
OPERATING INCOME - Before Deprec.	\$1,823,693	\$607,898	\$491,563	-\$116,335	-19.1%
2.3 Power Depreciation Expense					
2.3.1 Power Generation Assets	\$1,033,735	\$344,578	\$344,578	\$0	0.0%
2.3.2 Power Distribution Assets	\$192,443	\$64,148	\$64,148	\$0	0.0%
2.3.5 Administration & Finance Assets	\$0	\$0	\$0	\$0	#DIV/0!
Tonoas Depreciation	\$18,750	\$6,250	\$6,250	\$0	0.0%
2.3 Depreciation Total	\$1,244,928	\$414,976	\$414,976	\$0	0.0%
Depreciation as % of Revenue	16.8%	16.8%	20.9%	4.1%	24.7%
TOTAL OPERATING EXPENSE (incl. Int & Deprec.)	\$6,845,271	\$2,281,757	\$1,908,353	-\$373,404	-16.4%
POWER OPERATING INCOME	\$578,765	\$192,922	\$76,587	-\$116,335	-60.3%

Notes:

1. Fixed cost of Fin/Admin cost is tracking slightly over budget (note the cost of bonus in December 2020 was not budgeted for).
2. Overall power operating result is 60% lower than budget at the end of Jan 21.

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

6.1 CPUC WATER REVENUE & COST 1 OF 2 – FY2021 YTD – END JANUARY 2021

2.1 WATER REVENUE	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.1.1 Water - Revenue from Sales					
Residential	\$117,330	\$39,110	\$43,527	\$4,417	11.3%
Commercial	\$149,045	\$49,682	\$34,807	-\$14,875	-29.9%
Government	\$100,744	\$33,581	\$44,955	\$11,373	33.9%
2.1.1 Sub-Total: Water - Revenue from Sales	\$367,119	\$122,373	\$123,288	\$915	0.7%
2.1.2 Water - Other Revenue					
Water Connection Fees	\$1,900	\$633	\$1,294	\$660	104.3%
Water Reconnection Charges	\$1,473	\$491	\$50	-\$441	-89.8%
Water Tampering Fines	\$377	\$126	\$0	-\$126	-100.0%
Non-operating Income	\$0	\$0	\$13,799	\$13,799	#DIV/0!
2.1.2 Sub-Total: Water - Other Revenue	\$3,749	\$1,250	\$15,143	\$13,893	1111.8%
2.1 TOTAL: WATER OPERATING REVENUE	\$370,868	\$123,623	\$138,431	\$14,809	12.0%
2.3 WATER EXPENDITURE					
2.3.1 Variable Costs					
2.3.1.1 Pumping Costs					
Water Operation - Electricity Charges	\$49,268	\$16,423	\$21,235	\$4,813	29.3%
Sub-Total	\$49,268	\$16,423	\$21,235	\$4,813	29.3%
2.3.1.2 Chemical Costs					
Water Operations	\$13,752	\$4,584	\$4,091	-\$493	-10.8%
Sub-Total	\$13,752	\$4,584	\$4,091	-\$493	-10.8%
2.3.1 Variable Cost Total	\$63,020	\$21,007	\$25,326	\$4,319	20.6%
2.3.2 Fixed Costs					
2.3.2.1. Maintenance					
Water System Maintenance	\$30,000	\$10,000	\$12,237	\$2,237	22.4%
Sub-total	\$30,000	\$10,000	\$12,237	\$2,237	22.4%
2.3.2.2 Personnel costs					
Management Admin & Security	\$42,264	\$14,088	\$10,349	-\$3,738	-26.5%
Metering & Equipment	\$30,546	\$10,182	\$7,480	-\$2,702	-26.5%
Process & Facilities	\$43,739	\$14,580	\$10,711	-\$3,869	-26.5%
Network	\$47,158	\$15,719	\$11,548	-\$4,171	-26.5%
Uniforms	\$3,375	\$1,125	\$0	-\$1,125	-100.0%
Training	\$2,700	\$900	\$0	-\$900	-100.0%
Sub-total	\$169,782	\$56,594	\$40,088	-\$16,506	-29.2%
2.3.2.3 Overheads					
Transportation - fuel cost	\$15,687	\$5,229	\$2,324	-\$2,905	-55.5%
Transportation - maintenance cost	\$12,243	\$4,081	\$9,474	\$5,393	132.2%
Sub-total	\$27,930	\$9,310	\$11,798	\$2,488	26.7%
2.3.2 Fixed Cost of Operation Total	\$227,711	\$75,904	\$64,123	-\$11,780	-15.5%

Notes:

1. Water revenues higher than budget – due mainly to non-operating income – keep under review;
2. Fixed cost of operation is below budget due to personnel costs being lower than budget;

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

6.2 CPUC WATER REVENUE & COST 2 OF 2 – FY2021 YTD – END JANUARY 2021

2.3.3 Water - Finance/Admin Overhead:	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.3.3.1 Personnel costs					
Executive Management (CEO & CFO)	\$39,704	\$13,235	\$11,296	-\$1,938	-14.6%
Admin	\$11,458	\$3,819	\$3,260	-\$559	-14.6%
Finance	\$10,723	\$3,574	\$3,051	-\$524	-14.6%
Revenue	\$19,416	\$6,472	\$5,524	-\$948	-14.6%
Stakeholder	\$1,422	\$474	\$405	-\$69	-14.7%
Uniforms	\$697	\$232	\$0	-\$232	-100.0%
Training	\$558	\$186	\$0	-\$186	-100.0%
Sub-total	\$83,978	\$27,993	\$23,535	-\$4,457	-15.9%
2.3.3.2 Overheads					
Administration - Electricity Charges	\$2,512	\$837	\$777	-\$60	-7.2%
Transportation - fuel cost	\$2,619	\$873	\$484	-\$389	-44.6%
Transportation - maintenance cost	\$754	\$251	\$537	\$286	113.6%
Communication	\$2,826	\$942	\$1,024	\$82	8.7%
Office Supplies	\$3,832	\$1,277	\$1,409	\$131	10.3%
Travel	\$12,336	\$4,112	\$0	-\$4,112	-100.0%
Professional Affiliations	\$627	\$209	\$731	\$522	249.6%
Legal	\$11,215	\$3,738	\$8,590	\$4,851	129.8%
New Leases - LS/GS/Wells/S Namoneas	\$10,884	\$3,628	\$575	-\$3,053	-84.2%
Lease fees (offices, power plant, and emply. rents)	\$9,145	\$3,048	\$3,444	\$395	13.0%
Maintenance Agreements	\$3,293	\$1,098	\$2,404	\$1,307	119.1%
Insurances	\$8,323	\$2,774	\$1,232	-\$1,542	-55.6%
Staff Development	\$1,449	\$483	\$6,998	\$6,515	1349.3%
Miscellaneous	\$2,804	\$935	\$3,001	\$2,066	221.1%
Sub-total	\$72,619	\$24,206	\$31,205	\$6,999	28.9%
2.3.3 Fixed Cost - Finance Admin Overhead Total	\$156,597	\$52,199	\$54,741	\$2,542	4.9%
WATER OPERATING EXPENSE SUMMARY					
Water - Variable Cost Total	\$63,020	\$21,007	\$25,326	\$4,319	20.6%
Water - Fixed Cost - Operation	\$227,711	\$75,904	\$64,123	-\$11,780	-15.5%
Water - Fixed Cost Finance/Admin	\$156,597	\$52,199	\$54,741	\$2,542	4.9%
Water - Fixed Cost Total	\$384,308	\$128,103	\$118,864	-\$9,239	-7.2%
2 TOTAL: OPERATING EXPENSE (excl. Int. & Deprec.)	\$447,328	\$149,109	\$144,190	-\$4,919	-3.3%
Variable Cost as % of Total Expense	14.1%	14.1%	17.6%	3.5%	24.7%
Fixed Cost as % of Total Expense	85.9%	85.9%	82.4%	-3.5%	-4.0%
Variable Expense - US\$/1,000 Gallon Sold	\$0.59	\$0.59	\$0.75	\$0.16	27.7%
Fixed Expense - US\$/1,000 Gallon Sold	\$3.60	\$3.60	\$3.54	-\$0.06	-1.7%
OPERATING INCOME/(LOSS) - Before Int. & Deprec.	-\$76,460	-\$25,487	-\$5,759	\$19,728	-77.4%
2.4 Water Interest Expense					
2.4.5 Unpaid Wage Tax	\$80	\$27	\$27	\$0	0.0%
2.4 Interest Expense Total	\$80	\$27	\$27	\$0	0.0%
2.5 Water Depreciation Expense					
2.5.3 Water Assets	\$68,597	\$22,866	\$22,866	\$0	0.0%
2.5.5 Administration & Finance Assets	\$5,407	\$1,802	\$1,802	\$0	0.0%
2.5 Depreciation Expense Total	\$74,004	\$24,668	\$24,668	\$0	0.0%
Depreciation as % of Revenue	20.0%	20.0%	17.8%	-2.1%	-10.7%
TOTAL: OPERATING EXPENSE (incl. Int & Deprec.)	\$521,412	\$173,804	\$168,885	-\$4,919	-2.8%
OPERATING INCOME/(LOSS) - WATER	-\$150,544	-\$50,181	-\$30,453	\$19,728	-39.3%

Notes:

1. Fixed Cost of Fin/Admin – slightly higher than budget;
2. Overall operating income better than budget

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

7.1 CPUC SEWER REVENUE & COST 1 OF 2 – FY2021 YTD – END JANUARY 2021

2.2 SEWER INCOME	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance%
2.2.1 Sewer - Revenue from Sales					
Residential	\$35,967	\$11,989	\$13,051	\$1,063	8.9%
Commercial	\$95,308	\$31,769	\$29,080	-\$2,690	-8.5%
Government	\$49,015	\$16,338	\$22,402	\$6,064	37.1%
2.2.1 Sub-Total: Sewer - Revenue from Sales	\$180,290	\$60,097	\$64,533	\$4,437	7.4%
2.2.2 Sewer - Other Revenue					
Sewer Connection Charges	\$2,280	\$760	\$740	-\$20	-2.6%
2.2.2 Sub-Total: Sewer - Other Revenue	\$2,280	\$760	\$740	-\$20	-2.6%
2.2 TOTAL: SEWER OPERATING REVENUE	\$182,570	\$60,857	\$65,273	\$4,417	7.3%
2.4 SEWER EXPENDITURE	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.3.1 Variable Costs					
2.3.1.1 Pumping Costs					
Sewer Operation - Electricity Charges	\$70,021	\$23,340	\$32,235	\$8,894	38.1%
Sub-total	\$70,021	\$23,340	\$32,235	\$8,894	38.1%
2.3.1.2 Chemical Costs					
Sewer Operations	\$13,752	\$4,584	\$0	-\$4,584	-100.0%
Sub-Total	\$13,752	\$4,584	\$0	-\$4,584	-100.0%
2.3.1 Variable Cost Total	\$83,773	\$27,924	\$32,235	\$4,310	15.4%
2.3.2 Fixed Costs					
2.3.2.1. Maintenance					
Sewer Maintenance	\$25,000	\$8,333	\$21	-\$8,312	-99.7%
Sub-total	\$25,000	\$8,333	\$21	-\$8,312	-99.7%
2.3.2.2 Personnel costs					
Management Admin & Security	\$42,264	\$14,088	\$10,349	-\$3,738	-26.5%
Metering & Equipment	\$30,546	\$10,182	\$7,480	-\$2,702	-26.5%
Process & Facilities	\$43,739	\$14,580	\$10,711	-\$3,869	-26.5%
Network	\$47,158	\$15,719	\$11,548	-\$4,171	-26.5%
Uniforms	\$3,375	\$1,125	\$0	-\$1,125	-100.0%
Training	\$2,700	\$900	\$0	-\$900	-100.0%
Sub-total	\$169,782	\$56,594	\$40,088	-\$16,506	-29.2%
2.3.2.3 Overheads					
Transportation - fuel cost	\$15,687	\$5,229	\$2,324	-\$2,905	-55.5%
Transportation - maintenance cost	\$12,243	\$4,081	\$9,474	\$5,393	132.2%
Sub-total	\$27,930	\$9,310	\$11,798	\$2,488	26.7%
2.3.2 Fixed Cost of Operation Total	\$222,711	\$74,237	\$51,907	-\$22,330	-30.1%

Notes:

1. Sewer revenues slightly higher than budget;
2. Variable cost of operation – electrical expense - is higher than budget due to the very wet weather in December and January.
2. Fixed cost of operation is below budget due to personnel costs being lower than budget;

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

7.2 CPUC SEWER REVENUE & COST 2 OF 2 – FY2021 YTD – END JANUARY 2021

2.3.3 Sewer - Finance/Admin Overhead:	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
2.3.3.1 Personnel costs					
Annual growth rate - %					
Executive Management (CEO & CFO)	\$39,704	\$13,235	\$11,296	-\$1,938	-14.6%
Admin	\$11,458	\$3,819	\$3,260	-\$559	-14.6%
Finance	\$10,723	\$3,574	\$3,051	-\$524	-14.6%
Revenue	\$19,416	\$6,472	\$5,524	-\$948	-14.6%
Stakeholder	\$1,422	\$474	\$405	-\$69	-14.7%
Uniforms	\$697	\$232	\$0	-\$232	-100.0%
Training	\$558	\$186	\$0	-\$186	-100.0%
Sub-total	\$83,978	\$27,993	\$23,535	-\$4,457	-15.9%
2.3.3.2 Overheads					
Administration - Electricity Charges	\$2,512	\$837	\$777	-\$60	-7.2%
Transportation - fuel cost	\$2,619	\$873	\$484	-\$389	-44.6%
Transportation - maintenance cost	\$754	\$251	\$537	\$286	113.6%
Communication	\$2,826	\$942	\$1,024	\$82	8.7%
Office Supplies	\$3,832	\$1,277	\$1,409	\$131	10.3%
Travel	\$2,336	\$779	\$0	-\$779	-100.0%
Professional Affiliations	\$627	\$209	\$731	\$522	249.6%
Legal	\$11,215	\$3,738	\$8,590	\$4,851	129.8%
New Leases - LS/GS/Wells/S Nameoas	\$14,067	\$4,689	\$575	-\$4,114	-87.7%
Lease fees (offices, power plant, and empty. rents)	\$3,925	\$1,308	\$3,444	\$2,135	163.2%
Maintenance Agreements	\$3,293	\$1,098	\$2,404	\$1,307	119.1%
Insurances	\$8,323	\$2,774	\$1,232	-\$1,542	-55.6%
Staff Development	\$1,449	\$483	\$6,998	\$6,515	1349.3%
Miscellaneous	\$2,804	\$935	\$3,001	\$2,066	221.1%
Sub-total	\$60,582	\$20,194	\$31,205	\$11,011	54.5%
2.3.3 Fixed Cost - Finance Admin Overhead Total	\$144,560	\$48,187	\$54,741	\$6,554	13.6%
SEWER OPERATING EXPENSE SUMMARY					
Sewer - Variable Cost Total	\$83,773	\$27,924	\$32,235	\$4,310	15.4%
Sewer - Fixed Cost - Operation	\$222,711	\$74,237	\$51,907	-\$22,330	-30.1%
Sewer - Fixed Cost Finance/Admin	\$144,560	\$48,187	\$54,741	\$6,554	13.6%
Sewer - Fixed Cost Total	\$367,271	\$122,424	\$106,648	-\$15,776	-12.9%
2 TOTAL: OPERATING EXPENSE (excl. Int. & Deprec.)	\$451,045	\$150,348	\$138,883	-\$11,465	-7.6%
Variable Cost as % of Total Expense	18.6%	18.6%	23.2%	4.6%	25.0%
Fixed Cost as % of Total Expense	81.4%	81.4%	76.8%	-4.6%	-5.7%
Variable Expense - US\$/1,000 Gallon Sold	\$0.7844	\$0.7844	\$0.9594	\$0.1749	22.3%
Fixed Expense - US\$/1,000 Gallon Sold	\$3.4391	\$3.4391	\$3.1740	-\$0.2650	-7.7%
OPERATING INCOME/(LOSS) - Before Int. & Deprec.	-\$268,475	-\$89,492	-\$73,610	\$15,882	-17.7%
2.4 Sewer Interest Expense					
2.4.5 Unpaid Wage Tax	\$80	\$27	\$27	\$0	0.0%
2.4 Interest Expense Total	\$80	\$27	\$27	\$0	0.0%
OPERATING INCOME/(LOSS) - Before Deprec.	-\$268,555	-\$89,518	-\$73,636	\$15,882	-17.7%
2.5 Sewer Depreciation Expense					
2.5.4 Sewer Assets	\$142,764	\$47,588	\$47,588	\$0	0.0%
2.5.5 Administration & Finance Assets	\$0	\$0	\$0	\$0	0.0%
2.5 Depreciation Expense Total	\$142,764	\$47,588	\$47,588	\$0	0.0%
Depreciation as % of Revenue	78.2%	78.2%	72.9%	-5.3%	-6.8%
TOTAL: OPERATING EXPENSE (incl. Int & Deprec.)	\$593,888	\$197,963	\$186,497	-\$11,465	-5.8%
OPERATING INCOME/(LOSS)	-\$411,319	-\$137,106	-\$121,224	\$15,882	-11.6%

Notes:

1. Fixed Cost of Fin/Admin – slightly higher than budget;
2. Overall operating income better than budget

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

8 CPUC BALANCE SHEET – FY2021 YTD – END JANUARY 2021

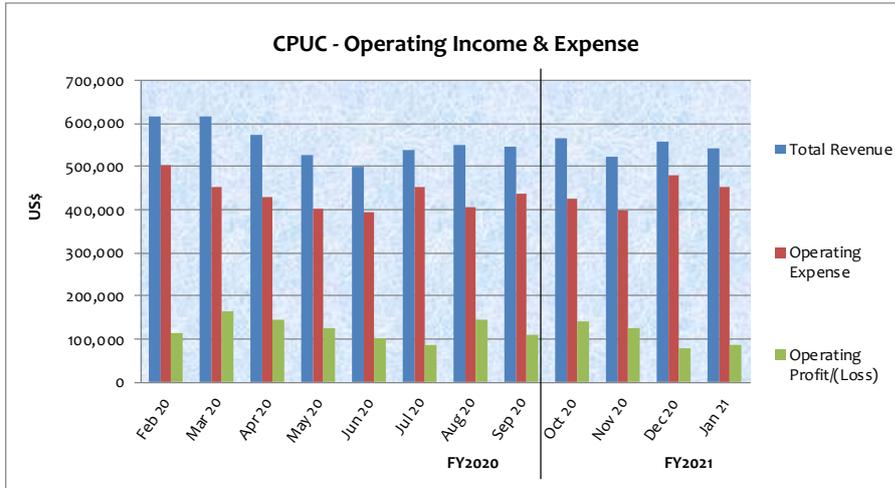
CPUC BALANCE SHEET	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Fixed Assets					
Electric plant in service	\$20,638,048		\$23,402,062	\$2,764,014	13.4%
Additions	\$0		\$0	\$0	
Water and sewer plant in service	\$14,018,992		\$14,017,182	-\$1,810	0.0%
Additions	\$0		\$0	\$0	
Total utility plant	\$34,657,040		\$37,419,244	\$2,762,204	8.0%
Construction Work In Progress	\$571,611		\$3,005,506	\$2,433,895	425.8%
Less accumulated depreciation	-\$14,734,386		-\$16,589,839	-\$1,855,453	12.6%
Additions	-\$1,461,696		\$0	\$1,461,696	-100.0%
Total accumulated depreciation	-\$16,196,082		-\$16,589,839	-\$393,757	2.4%
Total utility plant	\$19,032,569		\$23,834,911	\$4,802,342	25.2%
Current Assets					
Cash	\$1,531,138		\$939,109	-\$592,029	-38.7%
Addition	\$1,050,168		\$0	-\$1,050,168	-100.0%
Fuel reserve	\$100,000		\$0	-\$100,000	-100.0%
Total Cash	\$2,681,306		\$939,109	-\$1,742,196	-65.0%
Unrestricted	\$670,326		\$234,777	-\$435,549	-65.0%
Restricted (75% of Cash Available)	\$2,010,979		\$704,332	-\$1,306,647	-65.0%
Trade Receivable	\$974,078		\$1,007,107	\$33,029	3.4%
Less Allowance on doubtful	-\$275,564		-\$439,371	-\$163,807	59.4%
Additions (0% of sales as negative collection)	\$111,260		\$0	-\$111,260	-100.0%
Total AR,net	\$809,774		\$567,736	-\$242,039	-29.9%
Other Current Assets (Inventory, LOC collateral & others , etc)	\$1,845,693		\$1,770,630	-\$75,063	-4.1%
Total current assets	\$5,336,773		\$3,277,475	-\$2,059,298	-38.6%
PP Lease	\$1,125,760		\$237,374	-\$888,386	-78.9%
Total Non Current Assets	\$1,125,760		\$237,374	-\$888,386	-78.9%
Total Assets	\$25,495,102		\$27,349,761	\$1,854,659	7.3%
Net (deficiency) Equity					
Prior Years Equity & Retained Earnings (Deficit)	\$20,918,292		\$22,752,090	\$1,833,798	8.8%
Change in net Assets	\$16,903		\$76,884	\$59,981	354.9%
Total Equity	\$20,935,195		\$22,828,974	\$1,893,780	9.0%
Liabilities					
Current liabilities	\$921,301		\$1,153,060	\$231,759	25.2%
Additions - cash overdrafts	\$0		\$0	\$0	
Payments /Forgiven Interest	\$0		\$0	\$0	
Total current liabilities	\$921,302		\$1,153,060	\$231,758	25.2%
Loans	\$3,855,776		\$3,367,726	-\$488,050	-12.7%
Additions	\$0		\$0	\$0	
Repayments	-\$217,171		\$0	\$217,171	-100.0%
Total loans	\$3,638,605		\$3,367,726	-\$270,879	-7.4%
Total liabilities	\$4,559,907		\$4,520,787	-\$39,121	-0.9%
Total Equity and Liabilities	\$25,495,102		\$27,349,761	\$1,854,659	7.3%

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

9 CPUC CASH REPORT – FY2021 YTD – END JANUARY 2021

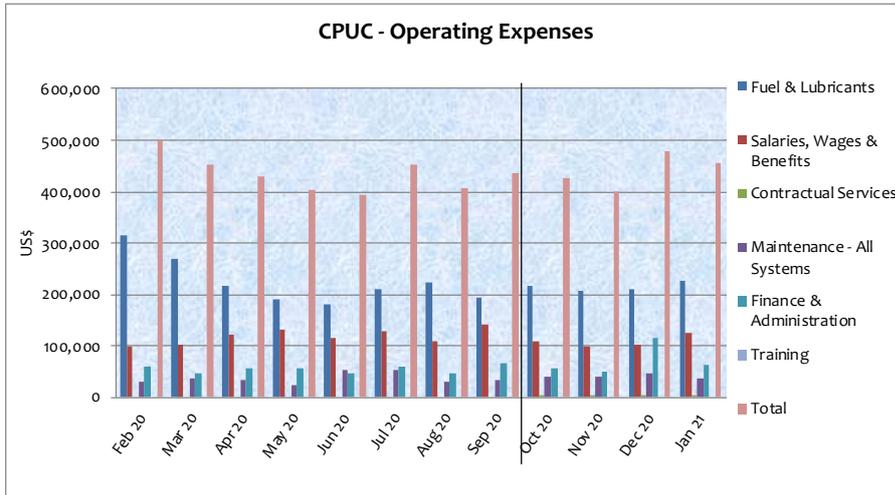
Cash Flow Report	FY 2021	Budget YTD	FY2021 YTD	Variance YTD	Variance %
Receipts			\$1,909,734		
Disbursements			\$2,479,190		
Net receipts/Disbursements			-\$569,456		
Cash balance (beginning)			\$1,093,874		
Cash balance (ending)			\$1,123,917		
Other Financial Data					
Cash in Hand			\$1,694		
Cash in Banks			\$1,122,223		
Stocks & Others			\$1,216,268		
Trade Receivable			\$515,392		
Prepaid Lease			\$239,436		
Collateral with Vital Inc.			\$356,424		
Current Payables (Fuel, Taxes, Payable to Fed Gov't, etc.)			\$1,186,996		
Loans Payable			\$3,505,955		
BANK ACCOUNTS/PETTY CASH (to date)					
11001-000-0 PETTY CASH			\$1,694		
11002-000-0 CHECKING ACCOUNT			\$22,217		
11003-000-0 SOLAR			\$43,717		
11004-000-0 CWSSP ADB Project			\$5,127		
11005-000-0 MANAGEMENT FUND			-\$2,841		
11006-000-0 SERVICE TAX			\$12,655		
11007-000-0 Merchant Account			\$80,410		
11008-000-0 ADB SERVICE FUND			\$744,688		
Reserve for Semi Annual ADB payment			\$180,000		
Reserve - Others			\$0		
Unrestricted Reserve			\$564,688		
11009-000-0 SAVINGS ACCOUNT			\$61,732		
11010-000-0 C/A (sewer Rehab Account)			\$154,518		
Total			\$1,123,917		
Total Accounts Receivable (to date)					
Government			\$334,748		
Commercial			\$111,529		
Residential			\$93,757		
Water			\$250,363		
Sewer			\$164,366		
Allowance for Doubtful			-\$439,371		
Total			\$515,392		
Days in receivable ratio			28.89		

10 FINANCIAL RESULTS GRAPHS

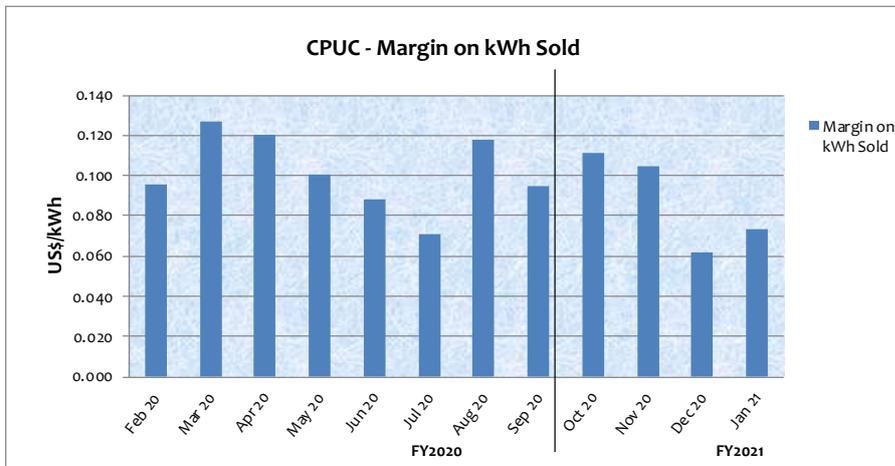


1.1 Key Points:

Operating ratio: FY2021 YTD - 0.8;



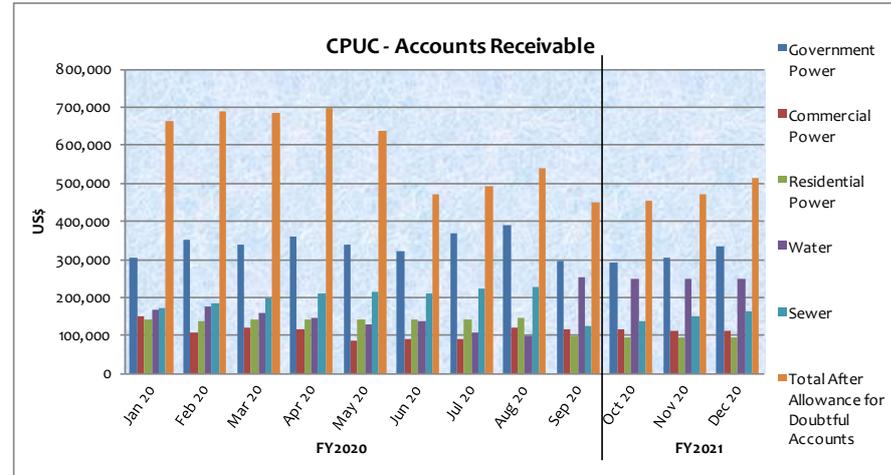
1.2 Key Points:



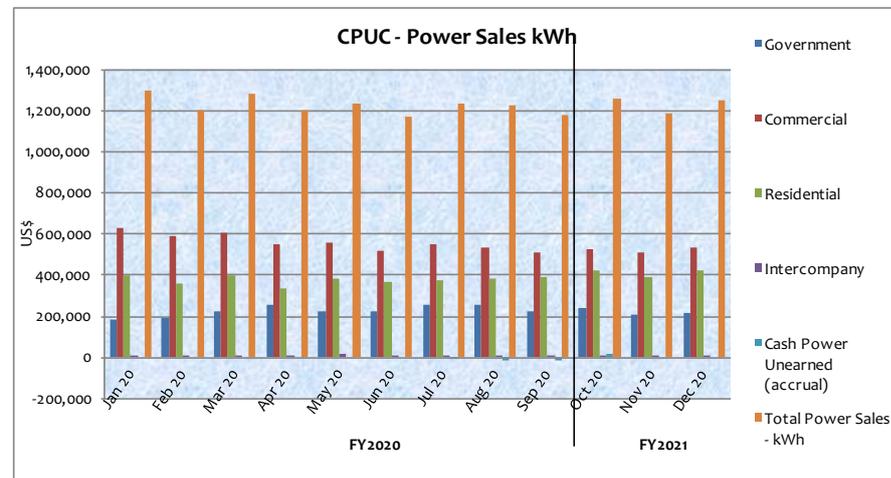
1.3 Key Points:

YTD US\$0.095/kWh sold.

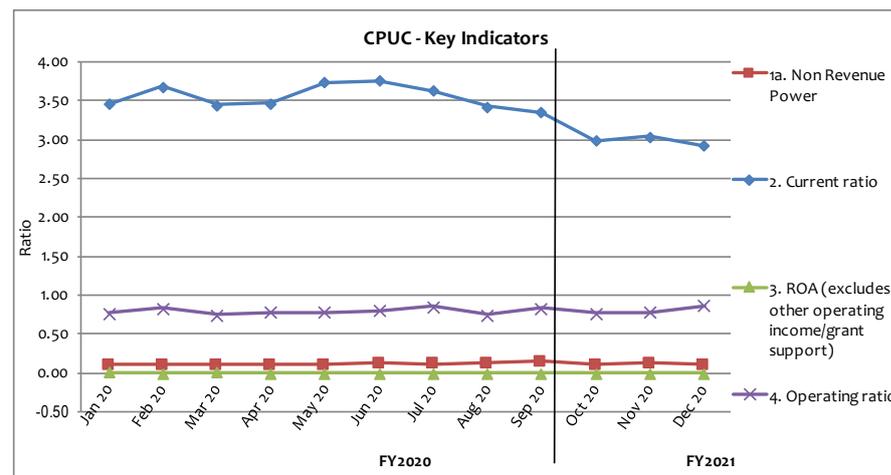
CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021



1.4 Key Points:

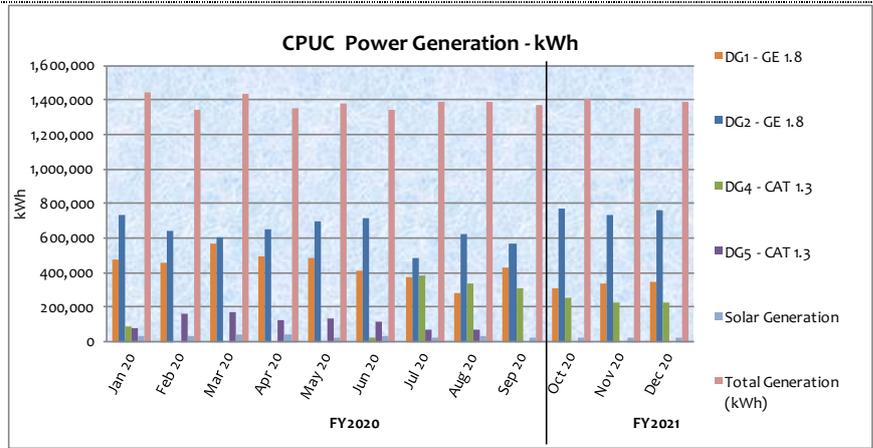


1.5 Key Points:

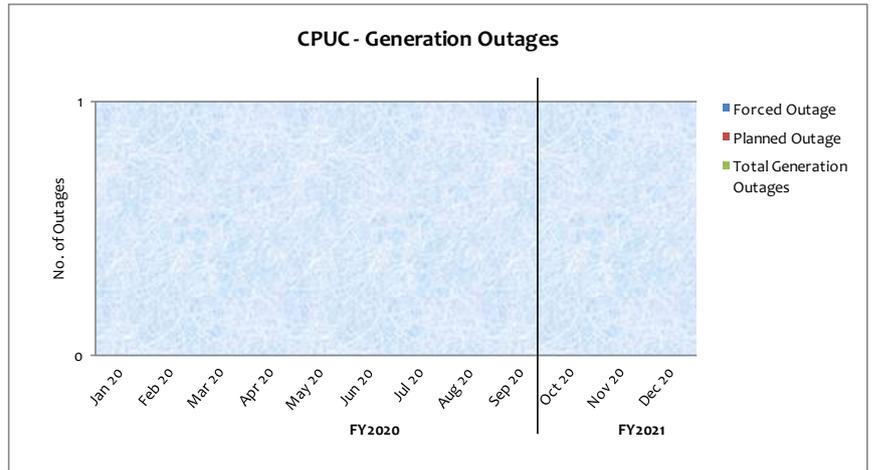


1.6 Key Points:

11 TECHNICAL RESULTS GRAPHS – POWER

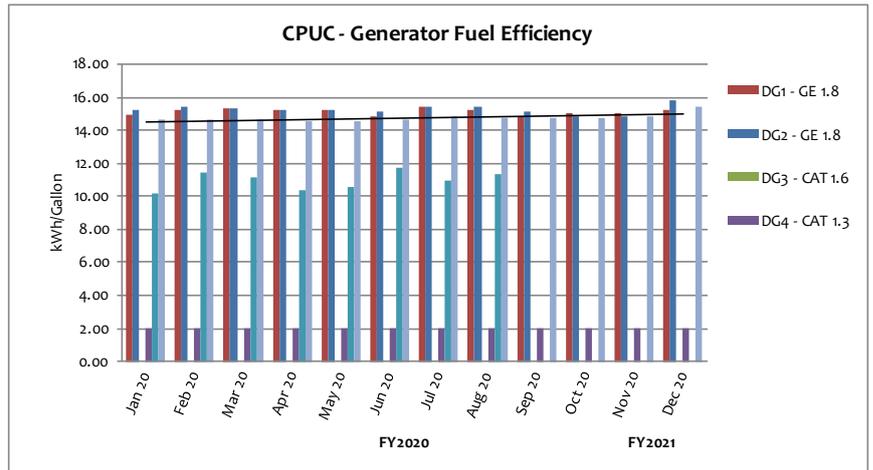


2.1 Key Points:



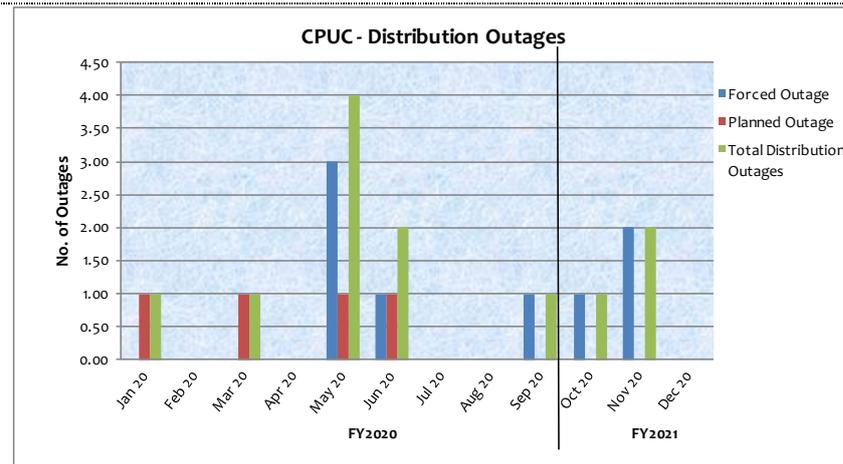
2.2 Key Points:

Notable achievement – 12 months without a generation outage

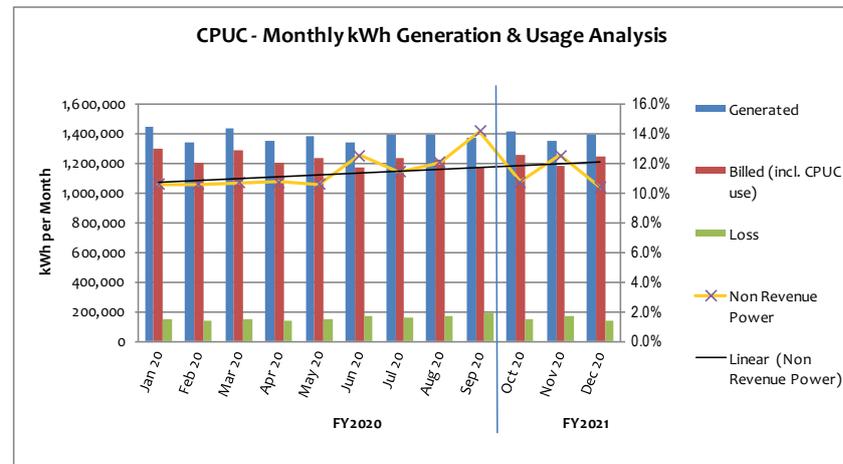


2.3 Key Points:

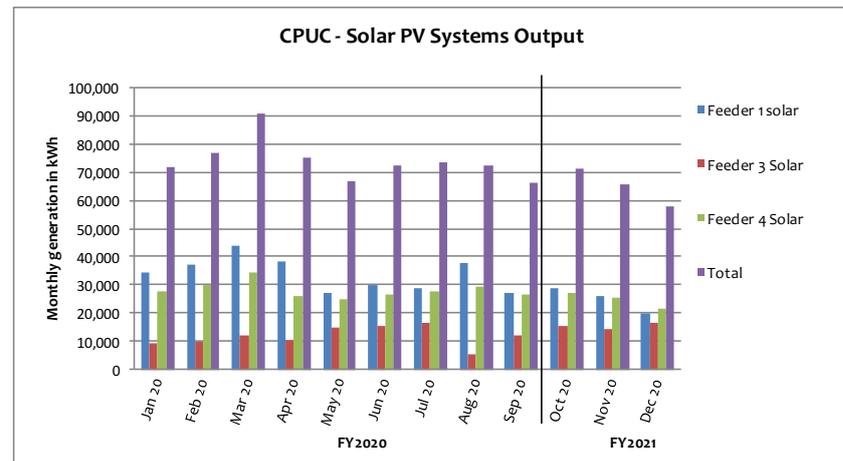
CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021



2.4 Key Points



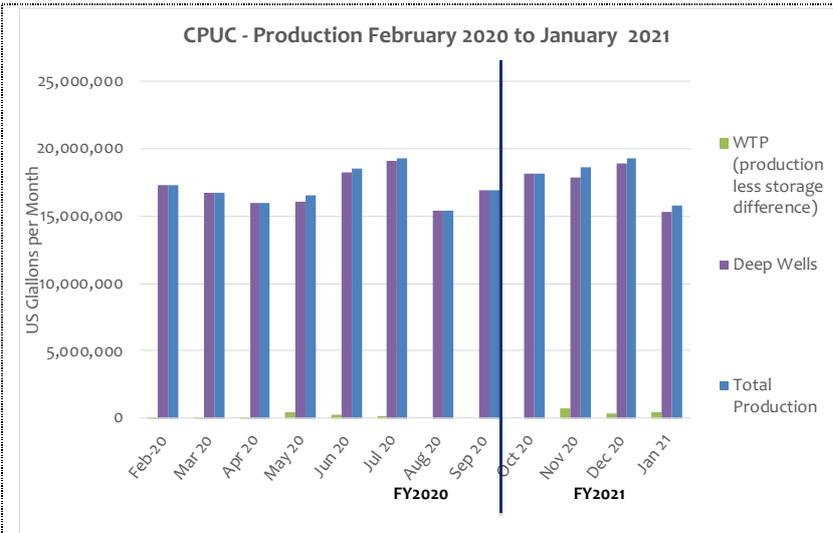
2.5 Key Points:



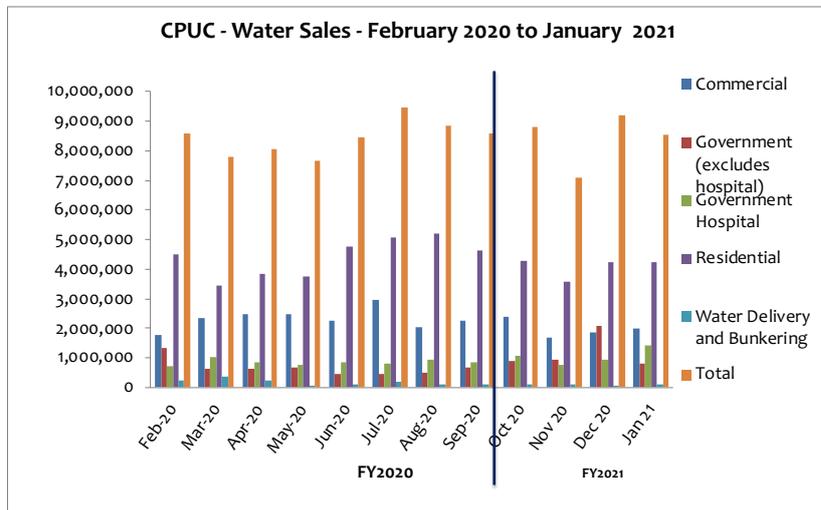
2.6 Key Points:

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

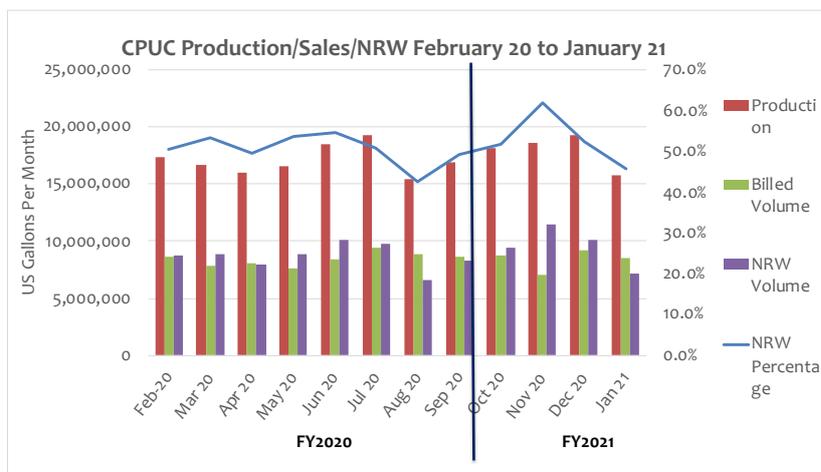
12 TECHNICAL RESULTS GRAPHS – WATER



1 Key Points:
28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:
Reduced NRW in January due to more effective production control

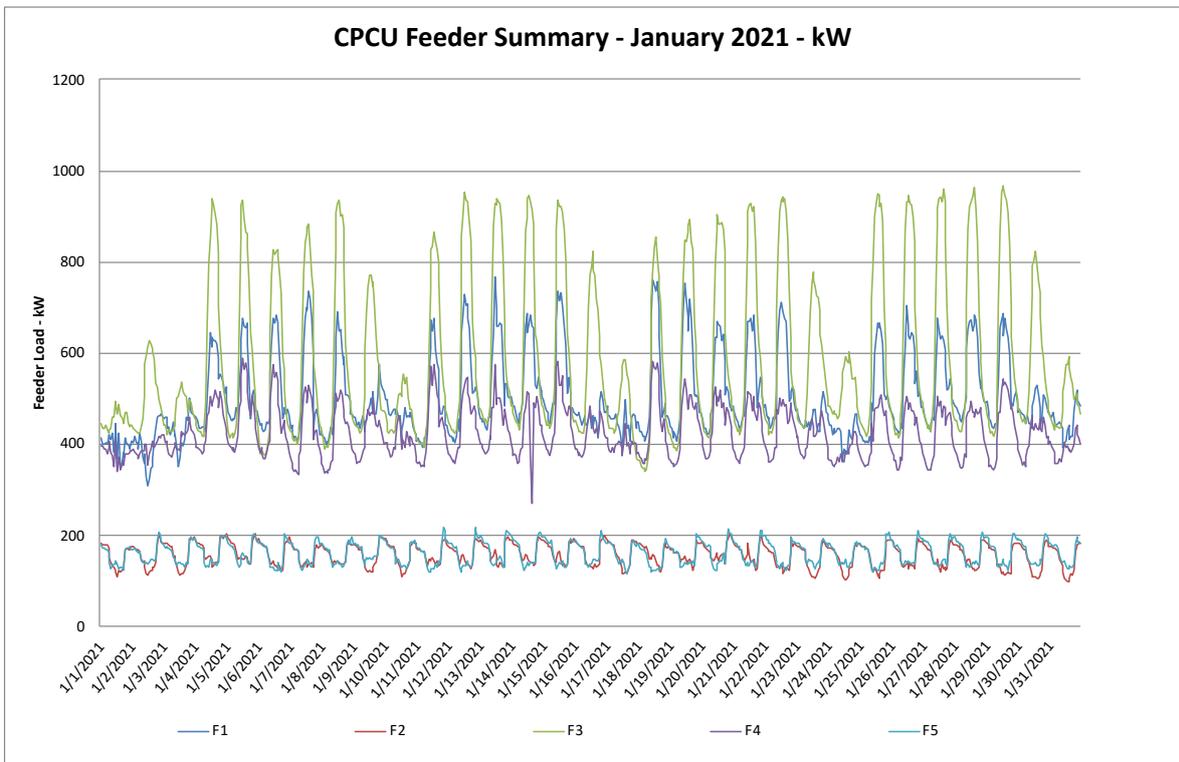
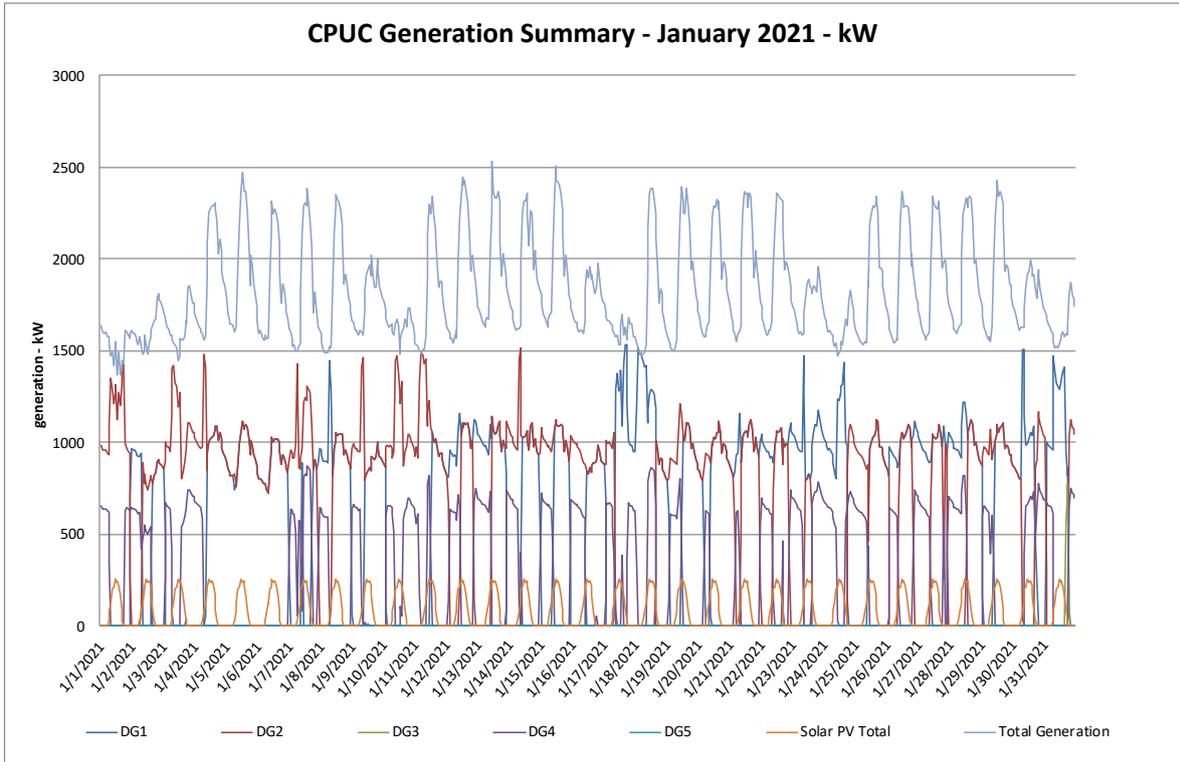
CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

13 CPUC NRW SUMMARY

ZONAL NRW - January 2021					ZONAL NRW - FY2021				
Zone	Production	Sales	NRW		Zone	Production	Sales	NRW	
	Gallons	Gallons	Gallons	%		Gallons	Gallons	Gallons	%
1	200,000	82,918	117,082	59%	1	800,000	520,422	279,578	35%
2	11,597,900	5,600,164	5,997,736	52%	2	55,210,000	23,001,035	32,208,965	58%
3	0	0	0	0%	3	0	0	0	#DIV/0!
4	1,006,800	233,730	773,070	77%	4	4,307,900	980,030	3,327,870	77%
5	0	0	0	0%	5	0	0	0	-
6	2,051,300	2,094,100	-42,800	-2%	6	7,359,300	6,687,490	671,810	9%
7	100,000	158,890	-58,890	-59%	7	190,000	300,950	-110,950	-58%
8	807,500	303,060	504,440	62%	8	3,963,800	1,731,160	2,232,640	56%
Water Delivery/Bunker		85,500			Water Delivery/Bunker		378,994		
Total	15,763,500	8,558,362	7,205,138	45.7%	Total	71,831,000	33,600,081	38,230,919	53.2%

ZONAL WATER CONSUMPTION - January 2021					ZONAL WATER CONSUMPTION - FY2021				
Zone	Avge Use - Gallons/Connection/Month				Zone	Avge Use -Gallons/Connection			
	Commercial	Government	Hospital	Residential		Commercial	Government	Hospital	Residential
1	0	57,190	-	4,287	1	0	69,855	-	5,778
2	23,864	40,885	-	10,558	2	24,271	57,400	-	10,315
3	0	0	-	0	3	0	0	-	0
4	0	0	-	16,695	4	0	0	-	17,501
5	0	0	-	0	5	0	0	-	0
6	8,188	0	1,417,300	485	6	7,414	0	1,050,775	13,935
7	0	0	-	19,861	7	0	0	-	10,438
8	11,740	56,618	-	6,485	8	12,918	77,443	-	6,706
Total	43,792	154,692	1,417,300	58,371	Total	449,494	678,983	14,593,200	163,741

14 POWER GENERATION & FEEDER SUMMARY GRAPHS



CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

15 HEALTH & SAFETY REPORT



FY2021 HEALTH & SAFETY REPORT

January 2021

1. ACCIDENT REPORT

DEPARTMENT	Number of Staff	January 2021						YEAR TO DATE - FY2021					
		Hours Worked	FA	MT	LTC	LTD	FAT	Hours Worked	FA	MT	LTC	LTD	FAT
Power Generation	18	2,699	0	0	0	0	0	10,643	0	0	0	0	0
Maintenance	6	975	0	0	0	0	0	4,084	0	0	0	0	0
Power Distribution - Line	21	3,131	0	0	0	0	0	12,528	0	0	0	0	0
Power Distribution - Contractors	0	0	0	0	0	0	0	0	0	0	0	0	0
Water & Sewer	25	3,758	0	0	0	0	0	13,873	0	0	0	0	0
Water & Sewer Contractors	0	0	0	0	0	0	0	0	0	0	0	0	0
Fin, Admin, Cust Care	20	2,871	0	0	0	0	0	10,942	0	0	0	0	0
TOTAL	90	13,434	0	0	0	0	0	52,069	0	0	0	0	0

FA - Number of First Aid cases

Total Hours Without Incident: - Whole Company 1,080,823

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

DEPARTMENT	Number of Staff	January 2021		
		Total Hours Sick	Accident Related	Poor Health
Power Generation	18	159	0	159
Maintenance	6	51	0	51
Power Distribution - Line	21	210	0	210
Power Distribution - Contractors	0	0	0	0
Water & Sewer	25	201	0	201
Water & Sewer Contractors	0	0	0	0
Fin, Admin, Cust Care	20	226	0	226
TOTAL	90	846	0	846

Year To Date FY2021		
Total Hours Sick	Accident Related	Poor Health
616	0	616
160	0	160
620	0	620
0	0	0
709	0	709
0	0	0
825	0	825
2,302	0	2,302

Sick Hours as Percentage of Total Hours Worked	6.3%	0.0%	6.3%
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4.4%	0.0%	4.4%
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DEPARTMENT	Number of Staff	January 2021		
		Sick Hours as Percentage of Total Hours Worked	Accident Related	Poor Health
Power Generation	18	5.9%	0.0%	5.9%
Maintenance	6	5.2%	0.0%	5.2%
Power Distribution - Line	21	6.7%	0.0%	6.7%
Power Distribution - Contractors	0	-	-	-
Water & Sewer	25	0.0%	0.0%	0.0%
Water & Sewer Contractors	0	-	-	-
Fin, Admin, Cust Care	20	7.9%	0.0%	7.9%
TOTAL	90	6.3%	0.0%	6.3%

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

DEPARTMENT	January 2021								YEAR TO DATE - FY2021							
DEPARTMENT	Number of Staff	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Hours Worked		National Holiday	Sick Leave	Annual Leave	Total Hours Claimed	AWOL	Sick Leave As % of Hours claimed
		Regular	Overtime						Regular	Overtime						
Power Generation	18	2,509	191	22	159	290	3,170	18	9,924	720	493	616	895	12,647	54	4.9%
Maintenance	6	940	35	14	51	45	1,085	0	3,934	150	354	160	208	4,806	0	3.3%
Power Distribution - Line	21	3,026	105	48	210	333	3,722	0	11,922	605	1,083	620	1,593	15,824	0	3.9%
Power Distribution - Contractors	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0%
Water & Sewer	25	3,628	130	44	201	254	4,257	146	13,313	560	970	709	855	16,406	439	4.3%
Water & Sewer Contractors	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.0%
Fin, Admin, Cust Care	20	2,786	84	45	226	283	3,425	10	10,656	286	1,046	825	1,215	14,028	30	5.9%
TOTAL EMPLOYEES	90	12,889	545	173	846	1,205	15,658	174	49,749	2,320	3,946	2,930	4,765	63,711	523	4.6%

REGULAR STAFF	90	12,889	545	173	846	1,205	15,658	174	49,749	2,320	3,946	2,930	4,765	63,711	523	
Hours as % of Total Hours Claimed		82.3%	3.5%	1.1%	5.4%	7.7%		1.1%	78.1%	3.6%	6.2%	4.6%	7.5%		0.8%	

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

16 CAPEX SUMMARY REPORT

Chuuk Public Utility Corporation Capex Summary Sheet as of January 31, 2021								
	A	B	C	D (B-C)	E (A-B)	F	(A+A1-F)	G (F-C)
	Total Value	Commitment	Expended	Commitment Balance	Uncommitted	Cash Drawdown	OIA / ADB Balance	Cash Balance
FY 2018 Professional management - D18AF00029	266,298	266,298	266,298	0	0	266,298	0	0
FY 2016 Tonoas Water System - D16AF00017-00010	750,000	377,683	377,683	0	372,317	415,000	335,000	37,317
FY 2019 Professional management - D19AF0008	204,400	204,400	204,400	0	0	204,400	0	0
FY 2020 ADB CWSSP PRF	5,000,000	658,246	658,246	0	4,341,754	508,358	4,491,642	-149,888
Total	6,220,698	1,506,627	1,506,627	0	4,714,071	1,394,056	4,826,642	-112,571

CPUC – BUSINESS RESULTS SUMMARY FY2021 YTD – END JANUARY 2021

17 WORK ORDER SUMMARY REPORT

Work Order Performance January 2021						
Work Order Type	WO at Start of Period	New	Printed	Despatched	Completed	WO at End of Period
INTERNAL MAINTENANCE	8	8	8	0	2	14
INTERNAL POWER	4	1	1	0	0	5
INTERNAL SEWER	0	0	0	0	0	0
INTERNAL WATER	0	0	0	0	0	0
POWER	4	8	8	0	2	10
REVENUE	1	11	12	0	9	3
SEWER	3	31	33	0	15	19
WATER	17	77	83	0	39	55
TOTAL ALL WORK ORDERS	37	136	145		67	106
Work Order Type	WO Outstanding at Start	New WO	Completed as % of Outstanding and New	WO Outstanding At End		
INTERNAL MAINTENANCE	21.6%	5.9%	-	13.2%		
INTERNAL POWER	10.8%	0.7%	-	4.7%		
INTERNAL SEWER	0.0%	0.0%	-	0.0%		
INTERNAL WATER	0.0%	0.0%	-	0.0%		
POWER	10.8%	5.9%	16.7%	9.4%		
REVENUE	2.7%	8.1%	75.0%	2.8%		
SEWER	8.1%	22.8%	44.1%	17.9%		
WATER	45.9%	56.6%	41.5%	51.9%		
TOTAL ALL WORK ORDERS			38.7%			