

CHUUK PUBLIC UTILITY CORPORATION

Monthly Operations Report

March 2016



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EXECUTIVE SUMMARY

SUMMARY OF KEY STATISTICS

| | Mar-16 | YTD 2016 US\$ | US\$/kWh Sold | | US\$/kWh generated | |
|--|------------------|------------------|---------------|----------|--------------------|----------|
| | | | Mar-16 | YTD 2016 | Mar-16 | 2016 YTD |
| Revenue | 505,976 | 506,477 | 0.482 | 0.086 | 0.394 | 0.071 |
| Variable Costs | 223,500 | 261,070 | 0.213 | 0.044 | 0.174 | 0.037 |
| Fixed Costs | 237,647 | 192,253 | 0.226 | 0.033 | 0.185 | 0.027 |
| Total Expenses | 461,148 | 453,323 | 0.439 | 0.077 | 0.359 | 0.063 |
| Operating result | 44,828 | 53,154 | 0.043 | 0.009 | 0.035 | 0.007 |
| | kWh | kWh | | | | |
| Power generation | 1,285,499 | 7,147,213 | | | | |
| <i>Diesel</i> | 1,247,490 | 6,970,240 | | | | |
| <i>Solar</i> | 38,009 | 176,973 | | | | |
| <i>Solar PV as % of Total Generation</i> | 3.0% | 2.5% | | | | |
| <i>Avoided Cost of Fuel - US\$</i> | 6,171 | 33,675 | | | | |
| Government Sales | 212,714 | 1,177,935 | | | | |
| Commercial Sales | 582,381 | 3,173,587 | | | | |
| Residential Sales | 231,273 | 1,277,257 | | | | |
| Intercompany Sales | 48,597 | 288,249 | | | | |
| Sales Accrual | -25,164 | -27,302 | | | | |
| Total Sales | 1,049,800 | 5,889,726 | | | | |
| Power Loss | 18.3% | 17.6% | | | | |
| Operating ratio | 0.91 | 0.89 | | | | |
| Water Produced - Gallons | 19,433,136 | 117,548,395 | | | | |
| Water Sold - Gallons | 6,141,175 | 36,197,160 | | | | |
| Non Revenue Water | 68.4% | 69.2% | | | | |

| Feeder | Conn's | Mar-16 | 2016 YTD |
|--------------|--------------|------------------|------------------|
| F1 | 277 | 230,742 | 1,086,521 |
| F2 | 90 | 24,059 | 119,117 |
| F3 | 453 | 348,912 | 1,581,673 |
| F4 | 756 | 397,538 | 1,801,163 |
| F5 | 364 | 54,312 | 259,231 |
| Total | 1,940 | 1,055,564 | 4,847,706 |

NB - Error on Total and Feeder sales YTD is <0.1%; within limits;

Daily generated output in March was 41,468 kWh/day; 6.3% higher than February. Average daily sales were 33,865 kWh/day; 3.6% higher than February. Total power loss increased from 16.4% to 18.3. FY2016 loss to date is 17.6%.

Fuel efficiency in March was slightly up on February at 14.3kWh/gallon in March.

The split of power users for total sales in March is as follows:

Government – 20.3%; Commercial – 55.5%; Residential –22.0%; Intercompany 4.6%; Accrual -2.4%;

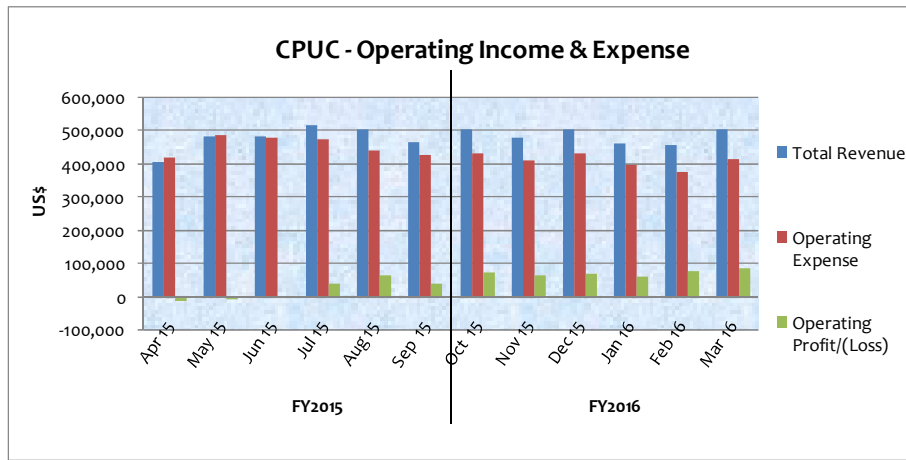
Solar PV generation in March was 38,009 kWh almost 15% higher than February and accounted for 3.0% of total generation; the avoided cost of fuel in the month is US\$6,171 (US\$33,675 YTD).

The Governor of Chuuk State declared a Drought State of Emergency in early March; CPUC is represented on the drought Chuuk State El Nino Joint Task Force; Extraordinary expenditure of just under US\$20,000 was made for tankering of water, purchase of emergency storage, hire of additional staff for water distribution. In spite of this the operating result was US\$44,828 – these expenditures will be claimed from the task force fund; CPUC undertook drought assessment across the Lagoon and reported back to the CSENJTF with recommendations for mitigation actions.

The WWTP was judged substantially complete in March 2016; and entered into the continuous operation phase. A formal opening ceremony is scheduled for 26th April 2016.

The contract with RJE Pty Ltd from Australia for the construction of the new power plant was signed in the 22nd March 2016; the performance bond is being put in place supported by the Australian Government Credit agency EFIC following which the first payment will be made to the contractor.

1 FINANCIAL PERFORMANCE GRAPHS



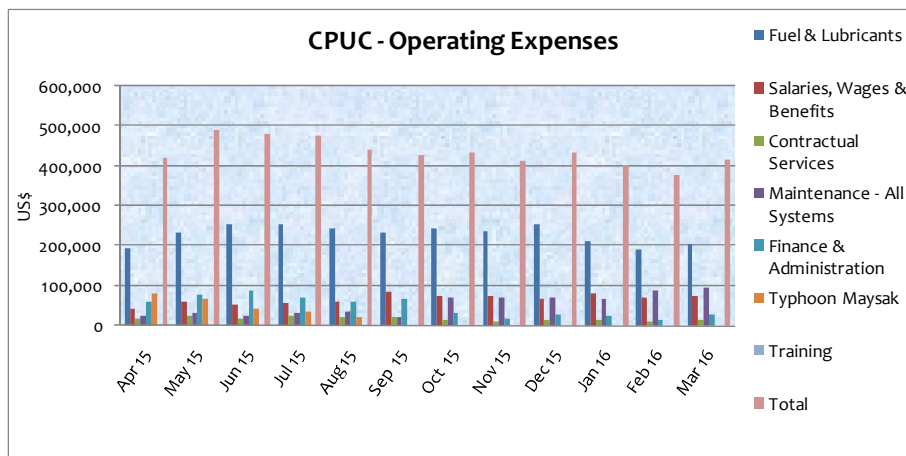
1.1 Key Points:

FY2016 Operating income before Depreciation & Interest :

March 2016 US\$44,828;

Extraordinary expenditure for drought measures – US\$22k in March;

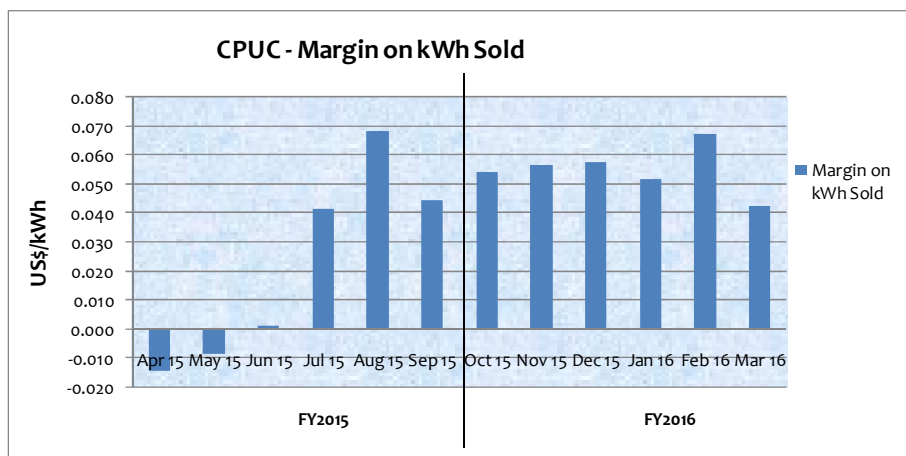
Operating ratio: 0.91



1.2 Key Points:

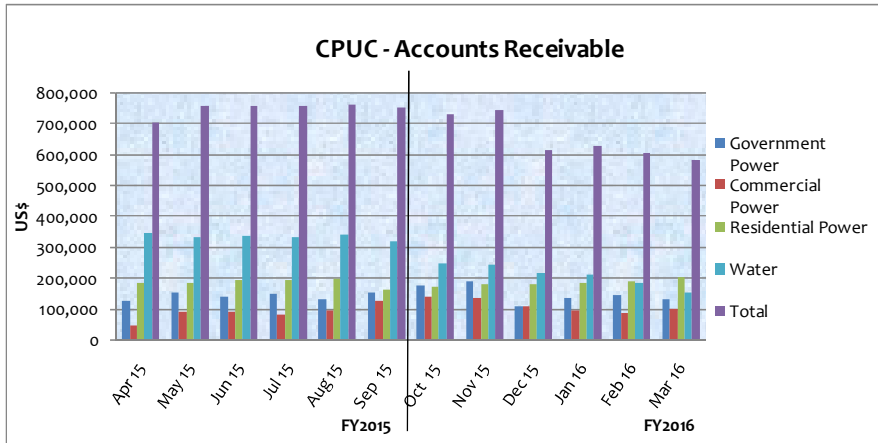
Price of Fuel in February:

US\$2.65/gallon;



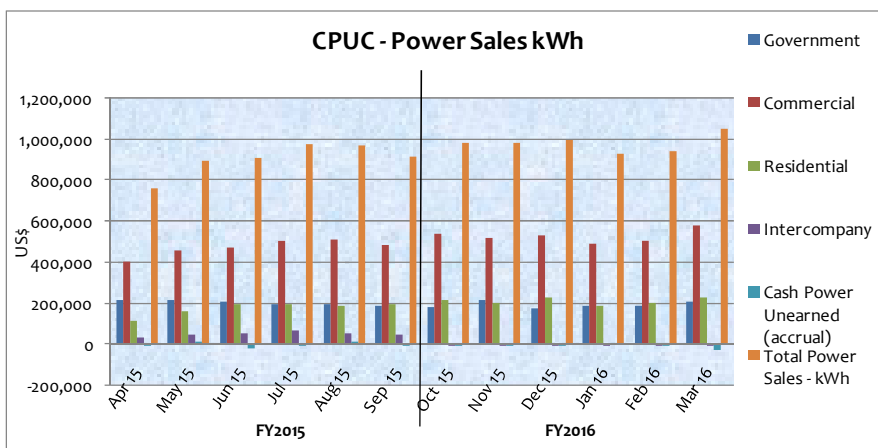
1.3 Key Points:

Margin reduced due to the expenditure on drought mitigation measures –US\$22k which dropped the margin by around 30% on February figures; This expenditure will be claimed back from the Task Force

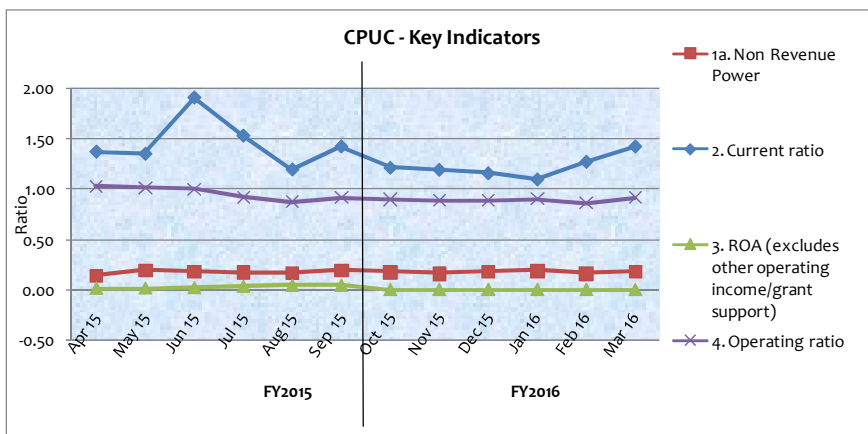


1.4 Key Points:

A sustained effort is being made by the billing department to reduce water arrears; Initial indications are that the efforts are working; A collection target of 95% has been set for FY2016;

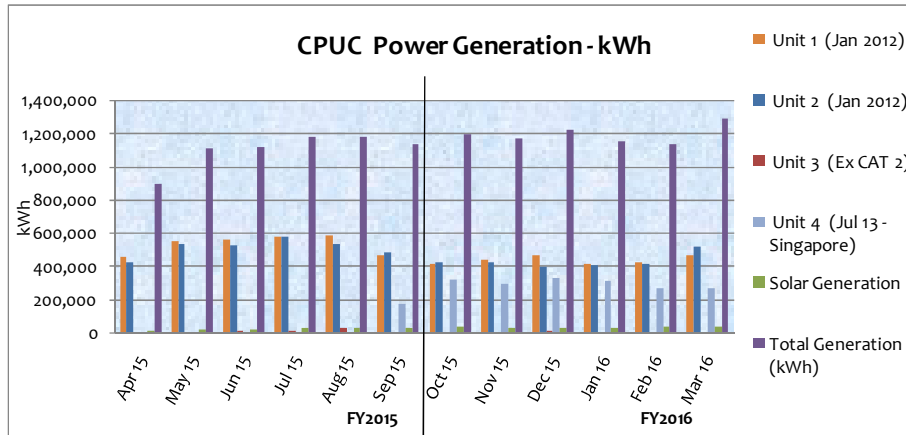


1.5 Key Points:

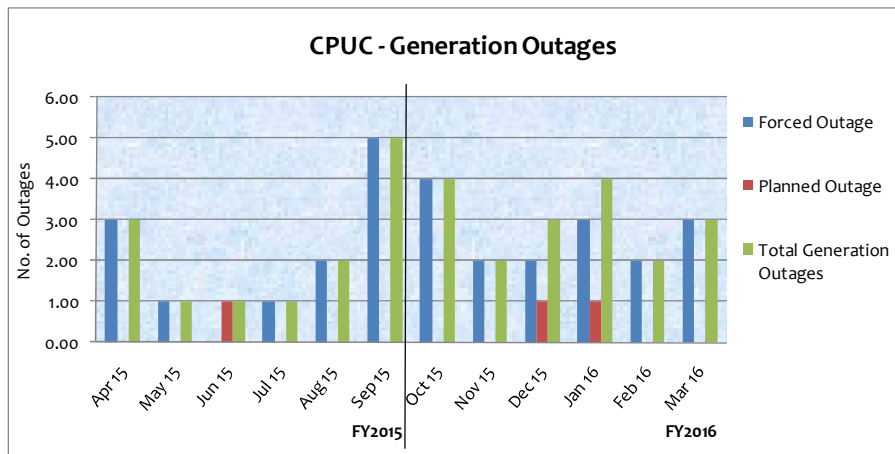


1.6 Key Points:

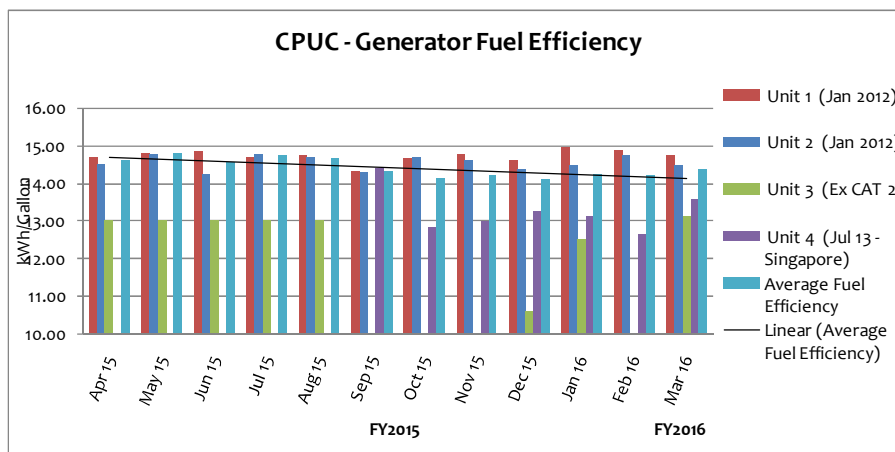
2 POWER GENERATION & DISTRIBUTION PERFORMANCE GRAPHS



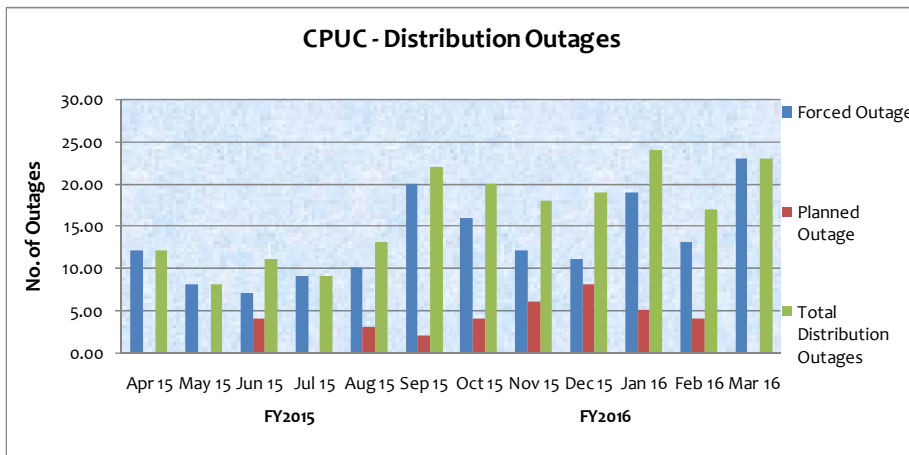
2.1 Key Points:



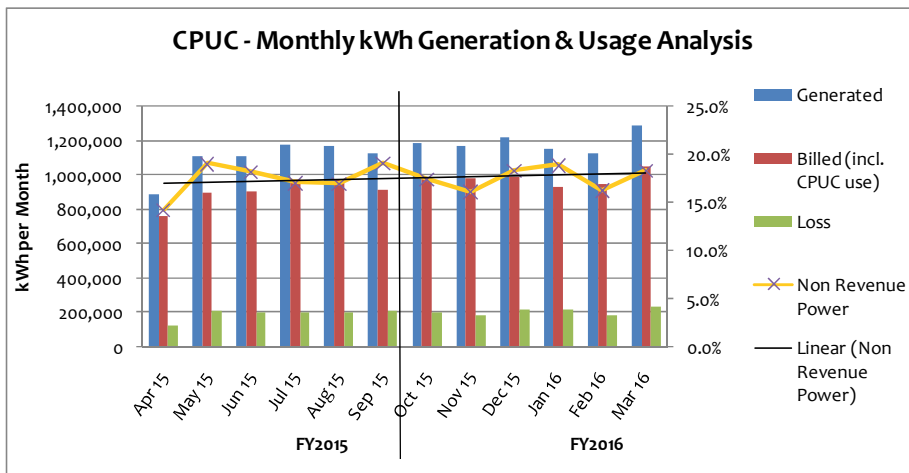
2.2 Key Points:



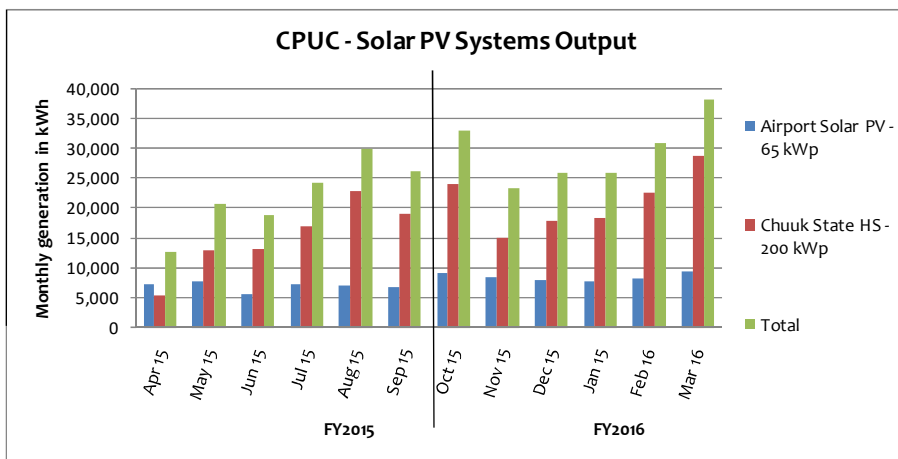
2.3 Key Points:



2.4 Key Points



2.5 Key Points:



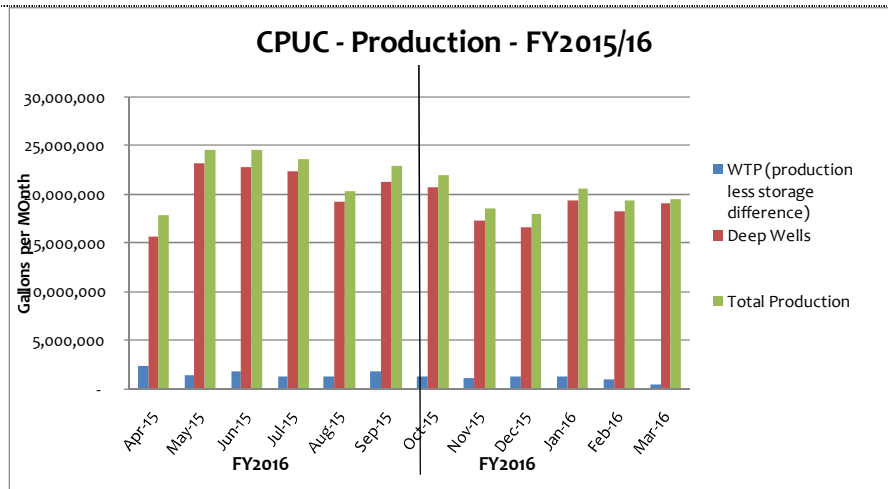
2.6 Key Points:

Solar PV accounted for 3.0% of CPUC generation in March 16 (YTD 2.5%);

Avoided cost of fuel was:

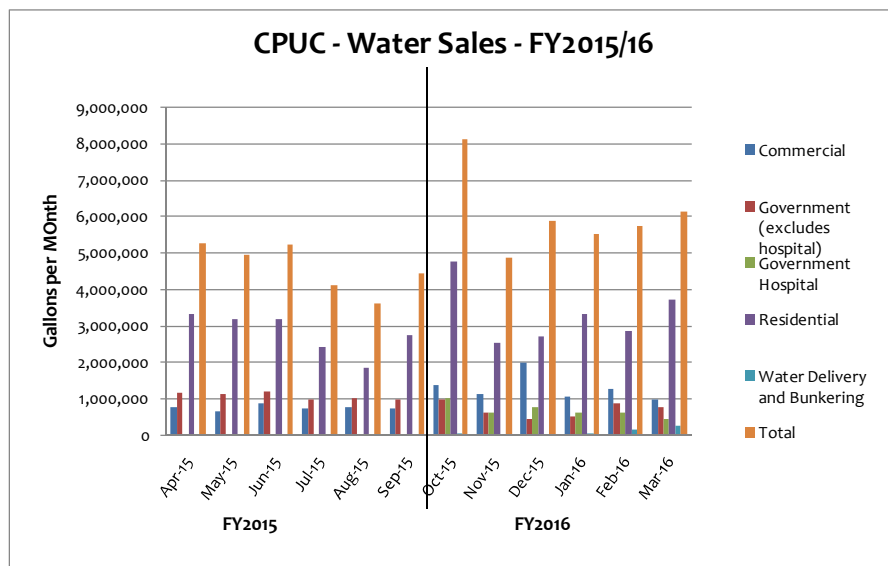
US\$6,171;
(US\$33,675 YTD)

3 WATER PERFORMANCE GRAPHS

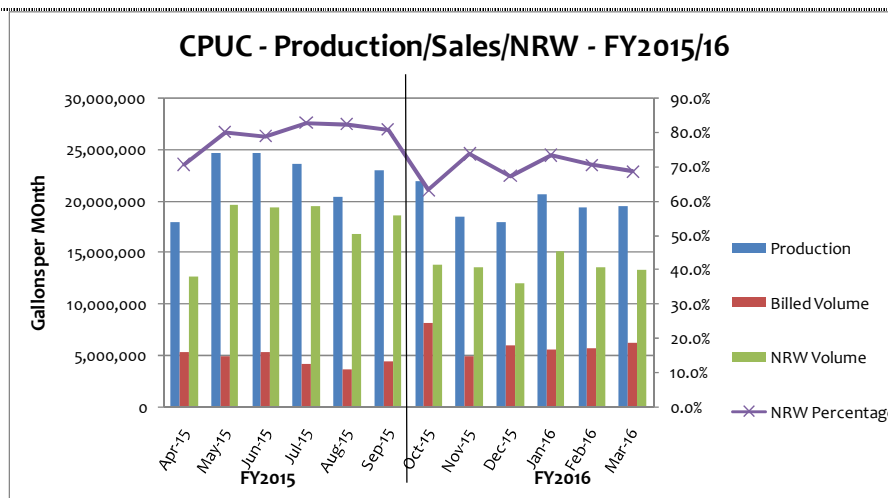


1 Key Points:

28 wells are capable of production; system in process of being optimized to balance production with demand;



Key Points:



Key Points:

Financial Table1 P & L Statement - April 2015 to March 2016

| | Apr 15 | May 15 | Jun 15 | Jul 15 | Aug 15 | Sep 15 | Oct 15 | Nov 15 | Dec 15 | Jan 16 | Feb 16 | Mar 16 | FY 2015 | FY 2016 YTD |
|---|----------------|----------------|------------------|----------------|----------------|------------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|------------------|
| Revenue - US\$ | | | | | | | | | | | | | | |
| Operating revenue: | | | | | | | | | | | | | | |
| a. Power Sales | 346,101 | 405,364 | 419,322 | 443,682 | 444,120 | 399,300 | 443,615 | 442,147 | 459,407 | 416,777 | 405,883 | 436,251 | 5,082,085 | 2,604,079 |
| b. Water Sales | 30,322 | 27,512 | 27,965 | 24,546 | 23,572 | 25,965 | 29,345 | 18,319 | 23,069 | 19,937 | 20,426 | 20,800 | 366,510 | 131,897 |
| c. Sewer Sales | | | | | | | 15,129 | 10,929 | 13,076 | 11,103 | 11,148 | 10,291 | | 71,675 |
| d. I/company Power Sales (in Power Sales from Oct 15) | 16,418 | 24,245 | 26,032 | 35,327 | 26,969 | 22,764 | - | - | - | - | - | - | 325,632 | 0 |
| d.Other operating revenue | 16,258 | 26,221 | 9,575 | 14,794 | 12,828 | 21,713 | 18,388 | 8,747 | 10,308 | 16,437 | 20,671 | 38,634 | 270,931 | 113,186 |
| Revenue - Total | 409,100 | 483,342 | 482,895 | 518,349 | 507,489 | 469,742 | 506,477 | 480,143 | 505,860 | 464,254 | 458,127 | 505,976 | 6,045,158 | 2,920,837 |
| Expenses - US\$ | | | | | | | | | | | | | | |
| Fuel & Lubricants | 193,012 | 232,548 | 254,925 | 255,263 | 244,584 | 232,533 | 241,803 | 236,880 | 252,887 | 213,491 | 192,177 | 206,275 | 3,044,499 | 1,343,513 |
| Salaries, Wages & Benefits | 43,416 | 60,567 | 51,540 | 57,528 | 58,588 | 84,308 | 74,375 | 73,686 | 67,242 | 81,706 | 69,513 | 74,336 | 694,839 | 440,858 |
| Contractual Services | 16,550 | 23,163 | 17,207 | 25,237 | 21,955 | 22,086 | 12,562 | 11,908 | 13,824 | 13,830 | 9,533 | 14,633 | 234,696 | 76,290 |
| Typhoon Maysak Expenses | 81,006 | 65,398 | 43,301 | 35,554 | 20,003 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 254,036 | 0 |
| O&M - Power Generation | 10,047 | 9,305 | 2,640 | 20,111 | 21,303 | 9,990 | 20,217 | 20,814 | 6,688 | 7,737 | 31,693 | 43,656 | 247,449 | 130,805 |
| O&M - Power Distribution | 2,982 | 4,464 | 9,765 | 734 | 1,553 | 635 | 6,016 | 6,646 | 16,453 | 18,917 | 8,431 | 17,486 | 36,504 | 73,949 |
| O&M - Water | 2,114 | 3,511 | 4,263 | 4,636 | 3,091 | 1,753 | 13,837 | 12,339 | 14,396 | 14,808 | 17,206 | 36,842 | 33,129 | 109,428 |
| O&M - Sewer | - | - | - | - | - | - | 10,982 | 6,123 | 8,058 | 7,267 | 6,499 | 11,339 | | 50,268 |
| Finance & Administration Overheads | 44,540 | 50,611 | 62,497 | 33,868 | 32,829 | 44,515 | 44,579 | 43,045 | 48,065 | 39,127 | 49,753 | 33,698 | 523,013 | 258,267 |
| Vehicle & Eq. Fuel | 9,687 | 13,224 | 9,486 | 7,650 | 9,291 | 9,494 | 21,851 | 12,845 | 21,066 | 19,087 | 9,368 | 15,650 | 102,954 | 99,867 |
| CPUC Power Usage (incl. in O&M from Oct 15) | 16,418 | 24,245 | 26,032 | 35,327 | 26,969 | 22,764 | 0 | 0 | 0 | 0 | 0 | 0 | 325,632 | 0 |
| Donation to Charity - Typhoon Maysak | 0 | 3,891 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 3,891 | 0 |
| Support to Energy Office | 0 | 0 | 0 | 1,998 | 892 | 741 | 0 | 0 | 0 | 0 | 0 | 0 | 3,631 | 0 |
| Training | 0 | 0 | 0 | 0 | 0 | 0 | 7,102 | 141 | 0 | 0 | 0 | 7,232 | 0 | 14,475 |
| Expense - Total | 419,772 | 490,924 | 481,656 | 477,907 | 441,056 | 428,816 | 453,323 | 424,427 | 448,677 | 415,970 | 394,173 | 461,148 | 5,504,274 | 2,597,719 |
| Operating Income/(Loss) | -10,672 | -7,582 | 1,239 | 40,442 | 66,432 | 40,925 | 53,154 | 55,716 | 57,182 | 48,284 | 63,954 | 44,828 | 540,884 | 323,118 |
| Non-Cash Expenses - US\$ | | | | | | | | | | | | | | |
| Depreciation | 41,364 | 41,364 | 41,364 | 41,364 | 41,364 | 73,215 | 47,495 | 47,495 | 47,495 | 47,495 | 47,495 | 47,495 | 280,034 | 284,967 |
| Interest Expense | 10,266 | 10,266 | 10,266 | 10,266 | 10,266 | 10,266 | 10,381 | 10,381 | 10,381 | 10,381 | 10,381 | 10,381 | 61,598 | 62,284 |
| Non-Cash Expense - Total - US\$ | 51,630 | 51,630 | 51,630 | 51,630 | 51,630 | 83,482 | 57,875 | 57,875 | 57,875 | 57,875 | 57,875 | 57,875 | 341,632 | 347,251 |
| Net Income/(Loss) - excluding grant support - US\$ | 40,958 | 44,048 | 52,869 | 92,072 | 118,062 | 124,407 | 111,029 | 113,591 | 115,057 | 106,159 | 121,830 | 102,703 | 882,516 | 670,369 |
| Non-operating Income (Grant Support) - US\$ | 253,803 | 6 | 1,340,403 | 100,003 | 10 | 1,329,107 | 5 | 10 | 9 | 2 | 42,615 | 36 | 4,960,627 | 42,676 |
| Net Income/(Loss) - including grant support - US\$ | 294,761 | 44,054 | 1,393,272 | 192,075 | 118,073 | 1,453,514 | 111,034 | 113,601 | 115,066 | 106,160 | 164,444 | 102,739 | 5,843,143 | 713,045 |

Financial Table 2 Cash Flow and A/R Report – April 2015 to March 2016

| | Apr 15 | May 15 | Jun 15 | Jul 15 | Aug 15 | Sep 15 | Oct 15 | Nov 15 | Dec 15 | Jan 16 | Feb 16 | Mar 16 | FY 2015 | YTD FY2016 |
|---|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| Cash Flow Report - US\$ | | | | | | | | | | | | | | |
| Receipts | 602,013 | 415,348 | 1,799,036 | 549,932 | 407,018 | 1,328,531 | 352,943 | 617,326 | 474,404 | 334,408 | 1,677,955 | 3,538,426 | 9,617,051 | 6,995,462 |
| Disbursements | 430,365 | 444,529 | 844,480 | 1,295,174 | 829,322 | 1,041,431 | 552,819 | 672,487 | 553,723 | 453,811 | 1,026,891 | 846,444 | 9,111,033 | 4,106,175 |
| Net receipts/Disbursements | 171,648 | -29,181 | 954,556 | -745,242 | -422,304 | 287,100 | -199,876 | -55,161 | -79,319 | -119,403 | 651,064 | 2,691,982 | 506,018 | 2,889,287 |
| Cash balance (beginning) | 803,174 | 974,822 | 945,641 | 1,900,197 | 1,154,955 | 732,651 | 1,019,751 | 819,875 | 764,714 | 685,395 | 565,992 | 1,217,056 | 513,733 | 565,992 |
| Cash balance (end) | 974,822 | 945,641 | 1,900,197 | 1,154,955 | 732,651 | 1,019,751 | 819,875 | 764,714 | 685,395 | 565,992 | 1,217,056 | 3,909,038 | 1,764,166 | 1,217,056 |
| Other Financial Data - US\$ | | | | | | | | | | | | | | |
| Cash in Hand | 1,394 | 1,394 | 1,394 | 1,394 | 1,394 | 1,394 | 1,394 | 1,394 | 1,394 | 1,394 | 1,394 | 1,394 | 1,394 | 1,394 |
| Cash in Banks (Bank Overdraft) | 973,428 | 944,248 | 1,898,803 | 1,153,561 | 731,257 | 1,018,357 | 818,482 | 763,320 | 684,000 | 564,598 | 1,215,662 | 3,907,644 | 1,018,357 | 1,215,662 |
| Stocks | 1,270,587 | 1,256,286 | 1,310,859 | 1,318,846 | 1,843,428 | 1,180,345 | 1,198,547 | 2,102,746 | 2,086,581 | 2,062,995 | 1,233,096 | 1,242,951 | 1,180,345 | 1,233,096 |
| Trade Receivable | 371,907 | 428,724 | 425,776 | 428,627 | 430,072 | 423,882 | 497,847 | 515,527 | 394,707 | 423,790 | 412,339 | 402,274 | 423,882 | 412,339 |
| Other Accounts Receivable (Due From) | 1,075,584 | 1,078,834 | 1,071,822 | 1,123,862 | 1,077,853 | 1,891,427 | 1,904,624 | 1,021,502 | 1,019,925 | 1,034,558 | 1,037,199 | 1,030,719 | 1,891,427 | 1,037,199 |
| Loans Payable | 4,774,531 | 4,774,531 | 4,774,531 | 4,678,738 | 4,678,738 | 4,678,738 | 4,678,738 | 4,678,738 | 4,678,738 | 4,705,182 | 4,912,182 | 4,836,701 | 4,678,738 | 4,912,182 |
| Payables to Suppliers & creditors | 1,911,459 | 1,949,651 | 1,912,399 | 1,901,187 | 2,517,307 | 2,645,331 | 2,805,456 | 2,839,917 | 2,736,577 | 2,786,032 | 2,254,989 | 3,910,231 | 2,645,331 | 2,254,989 |
| Total Accounts Receivable (to date) - US\$ | | | | | | | | | | | | | | |
| Government Power | 123,202 | 151,180 | 139,090 | 149,589 | 129,416 | 150,219 | 172,357 | 186,584 | 108,529 | 134,897 | 142,271 | 128,921 | 151,180 | 142,271 |
| Commercial Power | 45,881 | 88,073 | 90,606 | 80,833 | 93,640 | 122,992 | 140,179 | 131,933 | 106,292 | 95,297 | 86,720 | 98,324 | 88,073 | 86,720 |
| Residential Power | 185,162 | 184,404 | 190,153 | 193,665 | 196,358 | 162,187 | 171,536 | 178,582 | 180,865 | 184,460 | 187,587 | 201,722 | 184,404 | 187,587 |
| Water | 345,291 | 332,698 | 333,557 | 332,171 | 338,288 | 316,114 | 245,746 | 243,101 | 215,951 | 209,690 | 185,167 | 152,422 | 332,698 | 185,167 |
| Sewer | - | - | - | - | - | - | 95,271 | 100,972 | 106,769 | 115,942 | 127,090 | 137,381 | - | 127,090 |
| Allowance for Doubtful | -327,630 | -327,630 | -327,630 | -327,630 | -327,630 | -327,630 | -327,241 | -325,645 | -323,698 | -316,495 | -316,495 | -316,495 | -327,630 | -316,495 |
| Total | 371,907 | 428,724 | 425,776 | 428,627 | 430,072 | 423,882 | 497,847 | 515,527 | 394,707 | 423,790 | 412,339 | 402,274 | 428,724 | 412,339 |

Financial Table 3 Power Sales Report – April 2015 to March 2016

| Power Sales Report | Apr 15 | May 15 | Jun 15 | Jul 15 | Aug 15 | Sep 15 | Oct 15 | Nov 15 | Dec 15 | Jan 16 | Feb 16 | Mar 16 | FY 2015 | YTD 2016 |
|--------------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|------------------|-------------------|------------------|
| Power Sales US\$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| Government - Post Paid | 69,465 | 77,702 | 66,548 | 66,117 | 61,105 | 56,581 | 58,819 | 59,435 | 58,401 | 56,990 | 52,208 | 44,764 | 850,363 | 330,618 |
| Government - Pre Paid (Cash Power) | 34,770 | 24,304 | 36,855 | 32,033 | 34,680 | 32,842 | 27,398 | 37,837 | 24,745 | 29,746 | 31,550 | 35,951 | 383,753 | 187,227 |
| Government Streetlights | 2,596 | 2,596 | 2,596 | 2,596 | 2,596 | 2,596 | 2,596 | 2,596 | 2,596 | 2,596 | 2,596 | 2,596 | 31,152 | 15,576 |
| Solar | 2,876 | 2,876 | 2,876 | 2,876 | 2,876 | 2,876 | 2,661 | 2,661 | 2,661 | 2,855 | 2,855 | 2,855 | 34,515 | 16,547 |
| Government Total | 109,707 | 107,478 | 108,876 | 103,623 | 101,257 | 94,896 | 91,474 | 102,529 | 88,403 | 92,187 | 89,209 | 86,166 | 1,299,784 | 549,968 |
| Commercial - Post Paid | 138,098 | 167,844 | 172,366 | 189,475 | 188,914 | 167,976 | 182,069 | 175,780 | 182,152 | 165,977 | 157,130 | 179,614 | 2,055,368 | 1,042,723 |
| Commercial - Pre Paid (Cashpower) | 50,197 | 51,918 | 57,074 | 58,871 | 58,808 | 59,949 | 64,632 | 58,778 | 66,141 | 53,762 | 57,023 | 61,326 | 697,472 | 361,662 |
| Commercial Total | 188,295 | 219,762 | 229,440 | 248,346 | 247,722 | 227,925 | 246,701 | 234,558 | 248,293 | 219,739 | 214,153 | 240,941 | 2,752,841 | 1,404,385 |
| Residential - Post Paid | 1,059 | 747 | 4,795 | 3,953 | 3,793 | 5,825 | 5,947 | 5,152 | 5,484 | 4,827 | 5,607 | 14,128 | 53,049 | 41,146 |
| Residential - Pre Paid (Cashpower) | 50,195 | 71,660 | 83,895 | 88,099 | 83,180 | 78,994 | 86,978 | 80,669 | 95,131 | 73,192 | 75,512 | 84,283 | 986,009 | 495,765 |
| Residential Total | 51,254 | 72,407 | 88,690 | 92,052 | 86,973 | 84,819 | 92,925 | 85,822 | 100,615 | 78,019 | 81,120 | 98,411 | 1,039,057 | 536,911 |
| Trade Power Sales Total | 349,256 | 399,647 | 427,006 | 444,020 | 435,952 | 407,640 | 431,101 | 422,908 | 437,311 | 389,945 | 384,481 | 425,518 | 5,091,681 | 2,491,264 |
| Intercompany - CPUC Office | 16,418 | 24,245 | 26,032 | 35,327 | 26,969 | 22,764 | 1,566 | 1,608 | 1,566 | 1,264 | 1,462 | 1,374 | 325,632 | 8,840 |
| Intercompany - CPUC Power Operation | - | - | - | - | - | - | 2,255 | 2,462 | 2,365 | 2,060 | 1,725 | 1,544 | - | 12,410 |
| Intercompany - CPUC Water Operations | - | - | - | - | - | - | 11,061 | 9,479 | 12,219 | 11,648 | 11,035 | 9,482 | - | 64,924 |
| Intercompany - CPUC Sewer Operations | - | - | - | - | - | - | 8,206 | 6,123 | 7,573 | 5,637 | 6,270 | 7,744 | - | 41,553 |
| Cash Power UnEarned | -3,155 | 5,717 | -7,684 | -338 | 8,169 | -8,340 | -10,575 | -433 | -1,628 | 6,224 | -910 | -9,410 | -9,596 | -16,733 |
| Total Power Sales - US\$ | 362,520 | 429,609 | 445,355 | 479,009 | 471,089 | 422,064 | 443,615 | 442,147 | 459,407 | 416,777 | 404,062 | 436,251 | 5,407,717 | 2,602,258 |
| Power Sales kWh | kWh | kWh | kWh | kWh | kWh | kWh | kWh | kWh | kWh | kWh | kWh | kWh | kWh | kWh |
| Government - Post Paid | 143,998 | 161,667 | 131,250 | 129,606 | 120,761 | 116,213 | 122,558 | 134,591 | 121,595 | 122,835 | 117,113 | 125,273 | 1,648,805 | 743,965 |
| Government - Pre Paid (Cash Power) | 69,665 | 48,540 | 72,563 | 62,785 | 69,290 | 67,480 | 57,092 | 78,991 | 51,887 | 63,900 | 71,170 | 82,743 | 737,415 | 405,783 |
| Government - Street Lights | 4,698 | 4,698 | 4,698 | 4,698 | 4,698 | 4,698 | 4,698 | 4,698 | 4,698 | 4,698 | 4,698 | 4,698 | 56,376 | 28,188 |
| Government Total | 218,361 | 214,905 | 208,511 | 197,089 | 194,749 | 188,391 | 184,347 | 218,280 | 178,180 | 191,433 | 192,981 | 212,714 | 2,442,596 | 1,177,935 |
| Commercial - Post Paid | 298,654 | 349,562 | 353,810 | 386,789 | 391,644 | 360,437 | 396,695 | 391,336 | 390,672 | 375,069 | 368,695 | 434,428 | 4,146,250 | 2,356,894 |
| Commercial - Pre Paid (Cashpower) | 104,774 | 108,005 | 116,978 | 120,095 | 122,389 | 128,454 | 140,535 | 128,056 | 144,761 | 120,677 | 134,710 | 147,953 | 1,398,702 | 816,693 |
| Commercial Total | 403,428 | 457,567 | 470,788 | 506,885 | 514,033 | 488,891 | 537,230 | 519,392 | 535,433 | 495,746 | 503,405 | 582,381 | 5,544,952 | 3,173,587 |
| Residential - Post Paid | 2,449 | 1,682 | 10,937 | 8,622 | 8,302 | 13,432 | 13,837 | 14,048 | 10,833 | 11,822 | 13,855 | 12,015 | 114,588 | 76,411 |
| Residential - Pre Paid (Cashpower) | 111,794 | 159,033 | 183,258 | 191,478 | 184,679 | 180,929 | 202,369 | 188,084 | 222,894 | 176,196 | 192,045 | 219,258 | 2,100,803 | 1,200,846 |
| Residential Total | 114,243 | 160,715 | 194,195 | 200,100 | 192,981 | 194,361 | 216,206 | 202,132 | 233,727 | 188,019 | 205,901 | 231,273 | 2,215,391 | 1,277,257 |
| Trade Power Sales Total | 736,032 | 833,187 | 873,494 | 904,074 | 901,764 | 871,643 | 937,783 | 939,804 | 947,340 | 875,198 | 902,287 | 1,026,367 | 10,202,938 | 5,628,779 |
| Intercompany - CPUC Office | 34,269 | 50,436 | 53,356 | 72,066 | 56,126 | 48,776 | 3,405 | 3,503 | 3,428 | 2,838 | 3,453 | 3,314 | 651,629 | 19,941 |
| Intercompany - CPUC Power Operation | - | - | - | - | - | - | 4,903 | 5,363 | 5,177 | 4,623 | 4,075 | 3,725 | - | 27,866 |
| Intercompany - CPUC Water Operations | - | - | - | - | - | - | 24,051 | 20,652 | 26,744 | 26,145 | 26,069 | 22,876 | - | 146,537 |
| Intercompany - CPUC Sewer Operations | - | - | - | - | - | - | 17,844 | 13,339 | 16,575 | 12,653 | 14,812 | 18,682 | - | 93,905 |
| Cash Power Unearned (accrual) | -6,749 | 13,594 | -14,925 | -323 | 15,529 | -4,607 | -4,855 | -1,163 | -4,095 | 11,165 | -3,190 | -25,164 | -9,717 | -27,302 |
| Total Power Sales - kWh | 763,552 | 897,217 | 911,924 | 975,816 | 973,419 | 915,812 | 983,131 | 981,498 | 995,169 | 932,622 | 947,506 | 1,049,800 | 10,844,850 | 5,889,726 |

Financial Table 4 Water Sales Report – April 2015 to March 2016

| Water/Sewer Sales Report | Apr 15 | May 15 | Jun 15 | Jul 15 | Aug 15 | Sep 15 | Oct 15 | Nov 15 | Dec 15 | Jan 16 | Feb 16 | Mar 16 | FY 2015 | YTD 2016 |
|--------------------------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|-------------------|
| Water Sales US\$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ | \$ |
| Government | 5,673 | 5,343 | 5,852 | 4,736 | 4,972 | 4,685 | 9,688 | 5,867 | 5,759 | 5,509 | 7,214 | 5,778 | 72,366 | 39,816 |
| Commercial | 3,526 | 2,910 | 4,067 | 3,371 | 3,568 | 3,340 | 6,456 | 5,364 | 9,624 | 4,882 | 5,956 | 4,489 | 52,489 | 36,771 |
| Residential | 9,828 | 9,352 | 8,309 | 7,566 | 5,602 | 8,158 | 14,120 | 7,484 | 7,847 | 9,770 | 8,242 | 10,533 | 115,704 | 57,996 |
| Provision for Billing Errors | 0 | -494 | -1,374 | -1,191 | -558 | -288 | -919 | -396 | -162 | -223 | -986 | 0 | -14,583 | -2,686 |
| Total | 19,027 | 17,111 | 16,853 | 14,482 | 13,585 | 15,895 | 29,345 | 18,319 | 23,069 | 19,937 | 20,426 | 20,800 | 225,977 | 131,897 |
| Sewer Sales - US\$ | | | | | | | | | | | | | | |
| Government | - | - | - | - | - | - | 4,800 | 2,909 | 2,857 | 2,731 | 3,574 | 2,762 | - | 19,634 |
| Commercial | - | - | - | - | - | - | 2,871 | 2,221 | 4,360 | 2,170 | 2,387 | 1,840 | - | 15,847 |
| Commercial with No Water | - | - | - | - | - | - | 4,048 | 3,819 | 3,254 | 3,355 | 3,355 | 3,394 | - | 21,225 |
| Residential | - | - | - | - | - | - | 1,456 | 639 | 641 | 1,638 | 392 | 794 | - | 5,559 |
| Residential with No Water | - | - | - | - | - | - | 2,060 | 2,000 | 2,010 | 1,950 | 1,900 | 1,820 | - | 11,740 |
| Provision for Billing Errors | - | - | - | - | - | - | -106 | -659 | -46 | -741 | -460 | -319 | - | -2,330 |
| Sewer Sales | 11,295 | 10,401 | 11,113 | 10,064 | 9,987 | 10,069 | 15,129 | 10,929 | 13,076 | 11,103 | 11,148 | 10,291 | 140,533 | 71,675 |
| Total Water & Sewer Sales | 30,322 | 27,512 | 27,965 | 24,546 | 23,572 | 25,965 | 44,474 | 29,248 | 36,144 | 31,040 | 31,573 | 31,091 | 366,510 | 203,572 |
| Water Sales - Gallons | | | | | | | | | | | | | | |
| Government | 1,162,840 | 1,100,520 | 1,187,650 | 968,910 | 1,014,700 | 959,590 | 1,960,850 | 1,202,440 | 1,175,100 | 1,124,520 | 1,473,790 | 1,188,240 | 14,741,265 | 8,124,940 |
| Commercial | 770,360 | 647,370 | 864,180 | 725,700 | 759,203 | 727,476 | 1,353,064 | 1,127,860 | 1,994,655 | 1,028,560 | 1,275,610 | 969,055 | 11,251,173 | 7,748,805 |
| Residential | 3,318,098 | 3,183,920 | 3,167,270 | 2,426,586 | 1,833,151 | 2,736,952 | 4,737,307 | 2,520,050 | 2,703,599 | 3,315,674 | 2,830,819 | 3,716,880 | 39,880,995 | 19,824,329 |
| Water Delivery & Bunkering | 0 | 0 | 0 | 0 | 0 | 0 | 38,000 | 15,086 | 2,000 | 39,000 | 138,000 | 267,000 | 0 | 499,086 |
| Total | 5,251,298 | 4,931,810 | 5,219,100 | 4,121,196 | 3,607,054 | 4,424,018 | 8,089,221 | 4,865,436 | 5,875,354 | 5,507,754 | 5,718,219 | 6,141,175 | 65,873,433 | 36,197,160 |

Financial Table 5 Key Performance Indicators – April 2015 to March 2016

| | Apr 15 | May 15 | Jun 15 | Jul 15 | Aug 15 | Sep 15 | Oct 15 | Nov 15 | Dec 15 | Jan 16 | Feb 16 | Mar 16 | FY2015 | YTD FY2016 |
|---|---------------|---------------|---------------|---------------|---------------|---------------|----------------|----------------|---------------|----------------|---------------|----------------|--------------|--------------|
| 1a. Non Revenue Power | 14.3% | 19.0% | 18.2% | 17.1% | 17.0% | 19.1% | 17.4% | 16.1% | 18.4% | 18.9% | 16.3% | 18.3% | 18.9% | 17.6% |
| Total Power Generated - kWh | 890,884 | 1,108,233 | 1,114,323 | 1,176,756 | 1,172,815 | 1,131,634 | 1,190,660 | 1,170,401 | 1,219,033 | 1,149,837 | 1,131,783 | 1,285,499 | 13,380,232 | 7,147,213 |
| Total Power Billed - kWh | 763,552 | 897,217 | 911,924 | 975,816 | 973,419 | 915,812 | 983,131 | 981,498 | 995,169 | 932,622 | 947,506 | 1,049,800 | 10,844,850 | 5,889,726 |
| Generation Loss (assumed 6%) - kWh | 53,453 | 66,494 | 66,859 | 70,605 | 70,369 | 67,898 | 71,440 | 70,224 | 73,142 | 68,990 | 67,907 | 77,130 | 802,814 | 428,833 |
| Distribution Loss Estimate - kWh | 51,607 | 116,816 | 107,681 | 100,916 | 99,707 | 119,633 | 106,323 | 89,419 | 120,246 | 119,478 | 88,076 | 126,431 | 1,398,062 | 649,974 |
| Commercial Loss (assumed 2.5%) - kWh | 22,272 | 27,706 | 27,858 | 29,419 | 29,320 | 28,291 | 29,767 | 29,260 | 30,476 | 28,746 | 28,295 | 32,137 | 334,506 | 178,680 |
| Street Light Usage | 2,063 | 2,063 | 2,063 | 2,063 | 2,063 | 2,063 | 2,063 | 2,063 | 2,063 | 2,063 | 2,063 | 2,063 | 24,750 | 12,375 |
| Total Loss - kWh | 127,332 | 211,016 | 202,399 | 200,940 | 199,396 | 215,822 | 207,529 | 188,903 | 223,864 | 217,215 | 184,277 | 235,699 | 2,535,382 | 1,257,487 |
| Distribution loss % | 5.8% | 10.5% | 9.7% | 8.6% | 8.5% | 10.6% | 8.9% | 7.6% | 9.9% | 10.4% | 7.8% | 9.8% | 10.4% | 9.1% |
| 1b. Non Revenue Water | 70.6% | 79.9% | 78.8% | 82.5% | 82.2% | 80.7% | 63.1% | 73.6% | 67.2% | 73.2% | 70.3% | 68.1% | 75.3% | 69.2% |
| Water Produced (million gallons) | 17.8 | 24.5 | 24.6 | 23.6 | 20.3 | 22.9 | 21.9 | 18.4 | 17.9 | 20.6 | 19.3 | 19.3 | 266.2 | 117.4 |
| Water Billed (million gallons) | 5.25 | 4.93 | 5.22 | 4.12 | 3.61 | 4.42 | 8.09 | 4.87 | 5.88 | 5.51 | 5.72 | 6.14 | 65.9 | 36.2 |
| 2. Current ratio | 1.37 | 1.35 | 1.90 | 1.53 | 1.19 | 1.42 | 1.21 | 1.19 | 1.16 | 1.10 | 1.27 | 1.42 | 1.42 | 1.97 |
| 3. ROA (excludes other operating income/grant support) | 1.467% | 1.578% | 1.894% | 3.299% | 4.230% | 4.407% | -0.009% | -0.004% | 0.000% | -0.019% | 0.012% | -0.023% | 0.327 | 0.205 |
| 4. Operating ratio | 1.03 | 1.02 | 1.00 | 0.92 | 0.87 | 0.91 | 0.90 | 0.88 | 0.89 | 0.90 | 0.86 | 0.91 | 0.911 | 0.889 |

Power Table 1 Power Operation Indicators – April 2015 to March 2016

| | Apr 15 | May 15 | Jun 15 | Jul 15 | Aug 15 | Sep 15 | Oct 15 | Nov 15 | Dec 15 | Jan 16 | Feb 16 | Mar 16 | FY2015 | YTD 2016 |
|---------------------------------|---------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|-----------|
| Generation Statistics | | | | | | | | | | | | | | |
| Diesel Generation - kWh | 878,150 | 1,087,460 | 1,095,480 | 1,152,570 | 1,142,900 | 1,105,620 | 1,157,640 | 1,147,050 | 1,193,140 | 1,123,850 | 1,101,070 | 1,247,490 | 13,092,590 | 6,970,240 |
| Peak Generation - kW | 2,080 | 2,110 | 2,240 | 2,230 | 2,250 | 2,200 | 2,290 | 2,280 | 2,260 | 2,180 | 2,170 | 2,315 | 2,250 | 13,495 |
| Fuel Consumption - Gallons | 60,129 | 73,514 | 75,292 | 78,284 | 77,885 | 77,238 | 81,980 | 80,668 | 84,576 | 78,908 | 77,460 | 86,920 | 891,055 | 490,512 |
| Average Fuel Price (\$/Gallon) | 3.13 | 3.16 | 3.26 | 3.25 | 3.08 | 2.94 | 2.89 | 2.94 | 2.86 | 2.65 | 2.70 | 2.33 | 3.37 | 16.37 |
| Load Factor (%) | 54% | 66% | 63% | 67% | 66% | 65% | 66% | 65% | 68% | 67% | 66% | 70% | 0% | 197% |
| Capacity Factor (%) | 37% | 38% | 40% | 40% | 40% | 39% | 41% | 41% | 40% | 39% | 39% | 41% | 40% | 241% |
| Availability Factor (%) | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 100% | 600% |
| Reserve Plant Margin (%) | 143% | 143% | 143% | 143% | 143% | 143% | 143% | 143% | 143% | 143% | 143% | 143% | -100% | -100% |
| Solar PV Generation - kWh | 12,734 | 20,773 | 18,843 | 24,186 | 29,915 | 26,014 | 33,020 | 23,351 | 25,893 | 25,987 | 30,713 | 38,009 | 287,642 | 176,973 |
| Solar Generation % | 1.4% | 1.9% | 1.7% | 2.1% | 2.6% | 2.3% | 2.8% | 2.0% | 2.1% | 2.3% | 2.7% | 3.0% | 2.1% | 2.5% |
| Peak PV Generation -kW | 93 | 151 | 137 | 176 | 218 | 190 | 241 | 170 | 189 | 189 | 224 | 277 | 225 | 241 |
| Avoided Fuel - Gallons | 872 | 1,404 | 1,295 | 1,643 | 2,039 | 1,817 | 2,338 | 1,642 | 1,835 | 1,825 | 2,161 | 2,648 | 19,559 | 12,450 |
| Avoided Cost of Fuel - US\$ | 2,729 | 4,438 | 4,222 | 5,339 | 6,279 | 5,343 | 6,758 | 4,828 | 5,249 | 4,835 | 5,834 | 6,171 | 65,680 | 33,675 |
| Labour Productivity (kWh/Emp/d) | 885 | 1,096 | 1,104 | 1,162 | 1,152 | 1,115 | 1,167 | 1,156 | 1,203 | 1,133 | 1,110 | 1,258 | 1,121 | 7,026 |
| SFOC (kWh/gal) | | | | | | | | | | | | | | |
| Unit 1 (Jan 2012) | 14.70 | 14.82 | 14.86 | 14.69 | 14.73 | 14.33 | 14.65 | 14.76 | 14.62 | 14.95 | 14.90 | 14.72 | 14.75 | 14.76 |
| Unit 2 (Jan 2012) | 14.52 | 14.78 | 14.26 | 14.78 | 14.71 | 14.27 | 14.71 | 14.62 | 14.36 | 14.48 | 14.74 | 14.46 | 14.68 | 14.56 |
| Unit 3 (Ex CAT 2) | 13.00 | 13.02 | 13.01 | 13.03 | 13.02 | 0.00 | 0.00 | 0.00 | 10.60 | 12.50 | 0.00 | 13.14 | 12.72 | 11.21 |
| Unit 4 (Jul 13 - Singapore) | - | - | - | - | - | 14.40 | 12.84 | 12.98 | 13.26 | 13.15 | 12.63 | 13.57 | 14.40 | 13.06 |
| SLOC (kWh/gal) | | | | | | | | | | | | | | |
| Unit 1 (Jan 2012) | 4,454.4 | 5,683.2 | 5,571.6 | 3,922.5 | 3,975.6 | 5,956.0 | 103.2 | 61.5 | 46.2 | 73.2 | 117.2 | 69.4 | 96 | 471 |
| Unit 2 (Jan 2012) | 4,782.2 | 5,806.1 | 5,896.5 | 3,018.4 | 6,122.7 | 4,840.0 | 3,607.5 | 3,621.8 | 4,900.4 | 3,282.6 | 3,927.2 | 2,337.0 | 4,269 | 21,676 |
| Unit 3 (Ex CAT 2) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0 | 0 |
| Unit 4 (Jul 13 - Singapore) | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3,352.0 | 3,029.5 | 1,800.1 | 3,288.9 | 0.0 | 2,765.2 | 0 | 3,170 |
| Forced Outage Factor (%) | 0.0% | 0.0% | 0.0% | 0.1% | 0.0% | 0.1% | 0.0% | 0.1% | 0.0% | 0.1% | 0.0% | 0.0% | 0.34% | 0.27% |
| Planned Outage Factor (%) | 0.0% | 0.0% | 0.6% | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% | 0.4% | 0.3% | 0.0% | 0.0% | 0.05% | 0.79% |
| Distribution | | | | | | | | | | | | | | |
| Customers/Employee | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 | 25 |
| Transformer Utilisation (%) | 17.7% | 17.9% | 19.0% | 18.9% | 19.1% | 18.7% | 24.1% | 24.0% | 23.8% | 22.9% | 22.8% | 24.4% | 21.8% | 24.1% |
| Distribution Losses (%) | 5.8% | 10.5% | 9.7% | 8.6% | 8.5% | 10.6% | 8.9% | 7.6% | 9.9% | 10.4% | 7.8% | 9.8% | 12.6% | 54.4% |
| SAIDI (hours/consumer) | 0.11 | 0.08 | 0.28 | 0.31 | 0.65 | 0.14 | 0.66 | 0.86 | 1.44 | 1.24 | 0.50 | 0.10 | 11.60 | 4.80 |
| SAIFI | 0.01 | 0.00 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.01 | 0.09 | 0.07 |
| Average Cost (\$/kWh) | 0.21 | 0.21 | 0.22 | 0.22 | 0.20 | 0.20 | 0.20 | 0.20 | 0.20 | 0.18 | 0.18 | 0.16 | 0.22 | 0.19 |

Power Table 2 Power Generation Statistics – April 2015 to March 2016

| | Apr 15 | May 15 | Jun 15 | Jul 15 | Aug 15 | Sep 15 | Oct 15 | Nov 15 | Dec 15 | Jan 16 | Feb 16 | Mar 16 | FY 2015 | FY 2016 YTD |
|---|----------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|-------------------|------------------|
| Generation - Engine Output (kWh) | | | | | | | | | | | | | | |
| Unit 1 (Jan 2012) | 454,310 | 551,580 | 560,170 | 573,500 | 581,660 | 459,800 | 414,860 | 434,610 | 465,540 | 410,320 | 420,210 | 467,400 | 6,489,250 | 2,612,940 |
| Unit 2 (Jan 2012) | 421,070 | 531,660 | 528,100 | 573,310 | 535,340 | 477,630 | 424,340 | 424,640 | 396,380 | 400,580 | 411,090 | 514,930 | 6,339,820 | 2,571,960 |
| Unit 3 (Ex CAT 2) | 2,770 | 4,220 | 7,210 | 5,760 | 25,900 | 0 | 0 | 0 | 7,210 | 500 | 0 | 2,470 | 95,330 | 10,180 |
| Unit 4 (Jul 13 - Singapore) | 0 | 0 | 0 | 0 | 0 | 168,190 | 318,440 | 287,800 | 324,010 | 312,450 | 269,770 | 262,690 | 168,190 | 1,775,160 |
| Diesel Generation Total (kWh) | 878,150 | 1,087,460 | 1,095,480 | 1,152,570 | 1,142,900 | 1,105,620 | 1,157,640 | 1,147,050 | 1,193,140 | 1,123,850 | 1,101,070 | 1,247,490 | 13,092,590 | 6,970,240 |
| Airport Solar Panel | 7,311 | 7,870 | 5,681 | 7,348 | 7,135 | 6,856 | 9,064 | 8,396 | 7,927 | 7,723 | 8,145 | 9,316 | 84,370 | 50,571 |
| High School Solar Grid Connect | 5,423 | 12,903 | 13,162 | 16,838 | 22,780 | 19,158 | 23,956 | 14,955 | 17,966 | 18,264 | 22,568 | 28,693 | 203,272 | 126,402 |
| Solar PV Generation Total (kWh) | 12,734 | 20,773 | 18,843 | 24,186 | 29,915 | 26,014 | 33,020 | 23,351 | 25,893 | 25,987 | 30,713 | 38,009 | 287,642 | 176,973 |
| Total Generation (kWh) | 890,884 | 1,108,233 | 1,114,323 | 1,176,756 | 1,172,815 | 1,131,634 | 1,190,660 | 1,170,401 | 1,219,033 | 1,149,837 | 1,131,783 | 1,285,499 | 13,380,232 | 7,147,213 |
| Maximum Demand (kW) | 2,080 | 2,110 | 2,240 | 2,230 | 2,250 | 2,200 | 2,290 | 2,280 | 2,260 | 2,180 | 2,170 | 2,315 | 2,250 | 2,290 |
| Engine Rating kW (at 0.8 PF) | | | | | | | | | | | | | | |
| Unit 1 (Jan 2012) | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 7,800 |
| Unit 2 (Jan 2012) | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 1,300 | 7,800 |
| Unit 3 (Ex CAT 2) | 1,200 | 1,200 | 1,200 | 1,200 | 1,200 | 1,200 | 1,200 | 1,200 | 1,200 | 1,200 | 1,200 | 1,200 | 1,200 | 7,200 |
| Unit 4 (Jul 13 - Singapore) | 0 | 0 | 0 | 0 | 0 | 1,600 | 1,600 | 1,600 | 1,600 | 1,600 | 1,600 | 1,600 | 0 | 9,600 |
| Unit 5 (Ex CAT 3) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Station Services (kWh) | 3,672 | 4,230 | 3,324 | 3,626 | 3,699 | 3,180 | 3,405 | 3,503 | 3,428 | 2,838 | 3,453 | 3,314 | 52,826 | 19,941 |
| Running Hours | | | | | | | | | | | | | | |
| Unit 1 (Jan 2012) | 520 | 653 | 706 | 736 | 738 | 564 | 469 | 493 | 519 | 486 | 496 | 551 | 8,168 | 3,014 |
| Unit 2 (Jan 2012) | 486 | 637 | 712 | 738 | 708 | 608 | 486 | 494 | 479 | 489 | 492 | 611 | 8,151 | 3,050 |
| Unit 3 (Ex CAT 2) | 3 | 2 | 12 | 11 | 43 | 0 | 0 | 0 | 11 | 1 | 0 | 6 | 132 | 18 |
| Unit 4 (Jul 13 - Singapore) | 0 | 0 | 0 | 0 | 0 | 192 | 259 | 207 | 223 | 242 | 215 | 249 | 192 | 1,395 |
| Unit 5 (Ex CAT 3) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Hours | 1,009 | 1,292 | 1,430 | 1,485 | 1,489 | 1,364 | 1,214 | 1,194 | 1,231 | 1,218 | 1,203 | 1,417 | 16,642 | 7,476 |

Power Table 3 Fuel & Lube Oil Statistics – April 2015 to March 2016

| | Apr 15 | May 15 | Jun 15 | Jul 15 | Aug 15 | Sep 15 | Oct 15 | Nov 15 | Dec 15 | Jan 16 | Feb 16 | Mar 16 | FY 2015 | FY 2016 YTD |
|---------------------------------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|----------------|----------------|
| Fuel Consumption (Gallons) | | | | | | | | | | | | | | |
| Unit 1 (Jan 2012) | 30,915 | 37,219 | 37,700 | 39,050 | 39,499 | 32,091 | 28,325 | 29,443 | 31,848 | 27,441 | 28,210 | 31,751 | 439,986 | 177,019 |
| Unit 2 (Jan 2012) | 29,001 | 35,971 | 37,038 | 38,792 | 36,396 | 33,464 | 28,848 | 29,047 | 27,609 | 27,661 | 27,889 | 35,619 | 431,893 | 176,674 |
| Unit 3 (Ex CAT 2) | 213 | 324 | 554 | 442 | 1,990 | 0 | 0 | 0 | 680 | 40 | 0 | 188 | 7,493 | 908 |
| Unit 4 (Jul 13 - Singapore) | 0 | 0 | 0 | 0 | 0 | 11,683 | 24,807 | 22,178 | 24,439 | 23,765 | 21,361 | 19,362 | 11,683 | 135,911 |
| Unit 5 (Ex CAT 3) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Fuel Consumption (Gals) | 60,129 | 73,514 | 75,292 | 78,284 | 77,885 | 77,238 | 81,980 | 80,668 | 84,576 | 78,908 | 77,460 | 86,920 | 891,055 | 490,512 |
| Average Fuel Price (\$/Gallon) | 3.13 | 3.16 | 3.26 | 3.25 | 3.08 | 2.94 | 2.89 | 2.94 | 2.86 | 2.65 | 2.70 | 2.33 | 3.37 | 2.73 |
| Lube Oil Consumption (Gallons) | | | | | | | | | | | | | | |
| Unit 1 (Jan 2012) | 0 | 0 | 0 | 0 | 0 | 0 | 20 | 25 | 0 | 30 | 12 | 10 | 0 | 97 |
| Unit 2 (Jan 2012) | 10 | 5 | 10 | 15 | 10 | 0 | 15 | 70 | 95 | 40 | 60 | 63 | 65 | 343 |
| Unit 3 (Ex CAT 2) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Unit 4 (Jul 13 - Singapore) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Unit 5 (Ex CAT 3) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total LO Consumption (Gals) | 10 | 5 | 10 | 15 | 10 | 0 | 35 | 95 | 95 | 70 | 72 | 73 | 65 | 440 |
| Oil Change Log (75 Gal/Change) | | | | | | | | | | | | | | |
| Unit 1 (Jan 2012) | 95 | 95 | 95 | 190 | 95 | 95 | 95 | 95 | 95 | 95 | 95 | 190 | 1,520 | 665 |
| Unit 2 (Jan 2012) | 95 | 95 | 95 | 95 | 190 | 95 | 95 | 95 | 95 | 95 | 95 | 190 | 1,425 | 665 |
| Unit 3 (Ex CAT 2) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 95 | 0 | 0 | 0 | 0 | 95 |
| Unit 4 (Jul 13 - Singapore) | 0 | 0 | 0 | 0 | 0 | 0 | 95 | 95 | 180 | 95 | 0 | 95 | 0 | 560 |
| Unit 5 (Ex CAT 3) | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Oil Change Volume (Gals) | 190 | 190 | 190 | 285 | 285 | 190 | 285 | 285 | 465 | 285 | 190 | 475 | 2,945 | 1,985 |

Power Table 4 Power Distribution Statistics – April 2015 to March 2016

| Number of Outages (Frequency) | | | | | | | | | | | | | | |
|---------------------------------------|-----------|----------|-----------|----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|------------|------------|
| Forced - Generation | 3 | 1 | 0 | 1 | 2 | 5 | 4 | 2 | 2 | 3 | 2 | 3 | 14 | 16 |
| Planned - Generation | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 0 | 0 | 1 | 2 |
| Total Number of Outages (Gen) | 3 | 1 | 1 | 1 | 2 | 5 | 4 | 2 | 3 | 4 | 2 | 3 | 15 | 18 |
| Forced - Distribution | 12 | 8 | 7 | 9 | 10 | 20 | 16 | 12 | 11 | 19 | 13 | 23 | 115 | 94 |
| Feeder 1 | 2 | 0 | 1 | 1 | 2 | 5 | 3 | 2 | 3 | 4 | 2 | 4 | 13 | 18 |
| Feeder 2 | 4 | 2 | 3 | 2 | 2 | 5 | 4 | 2 | 2 | 3 | 2 | 4 | 30 | 17 |
| Feeder 3 | 4 | 3 | 1 | 2 | 3 | 5 | 3 | 3 | 2 | 4 | 2 | 5 | 35 | 19 |
| Feeder 4 | 2 | 3 | 2 | 4 | 3 | 5 | 3 | 5 | 2 | 3 | 5 | 4 | 37 | 22 |
| Feeder 5 | | | | | | | 3 | 0 | 2 | 5 | 2 | 6 | | |
| Planned - Distribution | 0 | 0 | 4 | 0 | 3 | 2 | 4 | 6 | 8 | 5 | 4 | 0 | 36 | 27 |
| Feeder 1 | 0 | 0 | 1 | 0 | 0 | 0 | 2 | 0 | 1 | 1 | 0 | 0 | 3 | 4 |
| Feeder 2 | 0 | 0 | 1 | 0 | 0 | 1 | 1 | 2 | 4 | 1 | 3 | 0 | 3 | 11 |
| Feeder 3 | 0 | 0 | 1 | 0 | 3 | 1 | 0 | 0 | 1 | 1 | 0 | 0 | 14 | 2 |
| Feeder 4 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 2 | 2 | 1 | 1 | 0 | 16 | 6 |
| Feeder 5 | | | | | | | 1 | 2 | 0 | 1 | 0 | 0 | | |
| Total Number of Outages (Dist) | 12 | 8 | 11 | 9 | 13 | 22 | 20 | 18 | 19 | 24 | 17 | 23 | 151 | 121 |

Power Table 5 Power Outage Statistics – April 2015 to March 2016

| | Apr 15 | May 15 | Jun 15 | Jul 15 | Aug 15 | Sep 15 | Oct 15 | Nov 15 | Dec 15 | Jan 16 | Feb 16 | Mar 16 | YTD 2015 | YTD 2016 |
|---|------------|------------|------------|------------|-------------|------------|-------------|-------------|-------------|-------------|-------------|------------|--------------|--------------|
| Duration of Outages (Hrs) | | | | | | | | | | | | | | |
| Forced - Generation | 0.4 | 0.1 | 0.0 | 0.4 | 0.3 | 0.6 | 0.2 | 0.4 | 0.2 | 0.5 | 0.3 | 0.3 | 29.6 | 2.0 |
| Planned - Generation | 0.0 | 0.0 | 4.0 | 0.0 | 0.0 | 0.0 | 0.0 | 0.0 | 3.2 | 2.5 | 0.0 | 0.0 | 4.0 | 5.7 |
| Total Duration Gen Outage (Hrs) | 0.4 | 0.1 | 4.0 | 0.4 | 0.3 | 0.6 | 0.2 | 0.4 | 3.4 | 3.0 | 0.3 | 0.3 | 33.6 | 7.7 |
| Forced - Distribution | 3.1 | 2.1 | 4.0 | 8.4 | 2.1 | 0.6 | 1.0 | 3.8 | 1.5 | 12.5 | 3.5 | 2.8 | 226.7 | 25.1 |
| Feeder 1 | | | | | | | 0.3 | 0.3 | 0.7 | 2.5 | 0.3 | 0.4 | | 4.5 |
| Feeder 2 | | | | | | | 0.2 | 0.3 | 0.2 | 2.5 | 0.3 | 0.4 | | 3.8 |
| Feeder 3 | | | | | | | 0.2 | 0.5 | 0.2 | 2.5 | 0.2 | 0.6 | | 4.2 |
| Feeder 4 | | | | | | | 0.2 | 2.8 | 0.2 | 2.5 | 2.5 | 0.8 | | 9.0 |
| Feeder 5 | | | | | | | 0.2 | 0.0 | 0.2 | 2.5 | 0.2 | 0.6 | | 3.7 |
| Planned - Distribution | 0.0 | 0.0 | 3.7 | 0.0 | 15.7 | 3.4 | 16.9 | 19.7 | 37.7 | 21.2 | 10.0 | 0.0 | 89.1 | 105.4 |
| Feeder 1 | | | | | | | 7.8 | 0.0 | 3.4 | 2.3 | 0.0 | 0.0 | | 13.5 |
| Feeder 2 | | | | | | | 2.1 | 9.2 | 20.7 | 0.8 | 7.5 | 0.0 | | 40.3 |
| Feeder 3 | | | | | | | 0.0 | 0.0 | 6.1 | 0.6 | 0.0 | 0.0 | | 6.7 |
| Feeder 4 | | | | | | | 0.0 | 7.8 | 4.1 | 0.6 | 2.5 | 0.0 | | 15.0 |
| Feeder 5 | | | | | | | 7.0 | 2.7 | 3.4 | 16.9 | 0.0 | 0.0 | | 30.0 |
| Total Duration Dist Outage (Hrs) | 3.1 | 2.1 | 7.7 | 8.4 | 17.8 | 3.9 | 18.8 | 27.3 | 40.7 | 46.2 | 17.0 | 5.6 | 315.8 | 130.6 |

Water Table 1 Water Production & Sales Data Statistics April 2015 to March 2016

| COMPANY WIDE DATA | Apr-15 | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Nov-15 | Dec-15 | Jan-16 | Feb-16 | Mar-16 |
|--|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|------------------|
| Production (Gallons) | | | | | | | | | | | | |
| WTP (production less storage difference) | 2,282,300 | 1,404,300 | 1,827,400 | 1,292,500 | 1,182,600 | 1,713,500 | 1,233,400 | 1,122,500 | 1,284,900 | 1,293,700 | 1,026,100 | 458,800 |
| Wells | 15,560,456 | 23,136,459 | 22,750,799 | 22,318,000 | 19,128,000 | 21,207,500 | 20,691,800 | 17,321,000 | 16,603,776 | 19,293,792 | 18,243,591 | 18,974,336 |
| | 17,842,756 | 24,540,759 | 24,578,199 | 23,610,500 | 20,310,600 | 22,921,000 | 21,925,200 | 18,443,500 | 17,888,676 | 20,587,492 | 19,269,691 | 19,433,136 |
| Volume Billed (Gallons) | | | | | | | | | | | | |
| Commercial | 770,360 | 647,370 | 864,180 | 725,700 | 759,203 | 727,476 | 1,353,064 | 1,127,860 | 1,994,655 | 1,028,560 | 1,275,610 | 969,055 |
| Government (excludes hospital) | 1,162,840 | 1,100,520 | 1,187,650 | 968,910 | 1,014,700 | 959,590 | 955,350 | 601,640 | 432,500 | 495,720 | 856,790 | 746,340 |
| Government Hospital | | | | | | | 1,005,500 | 600,800 | 742,600 | 628,800 | 617,000 | 441,900 |
| Residential | 3,318,098 | 3,183,920 | 3,167,270 | 2,426,586 | 1,833,151 | 2,736,952 | 4,737,307 | 2,520,050 | 2,703,599 | 3,315,674 | 2,826,759 | 3,707,730 |
| Water Delivery and Bunkering | | | | | | | 38,000 | 15,086 | 2,000 | 39,000 | 138,000 | 267,000 |
| Total | 5,251,298 | 4,931,810 | 5,219,100 | 4,121,196 | 3,607,054 | 4,424,018 | 8,089,221 | 4,865,436 | 5,875,354 | 5,507,754 | 5,714,159 | 6,132,025 |
| NRW | | | | | | | | | | | | |
| Volume | 12,591,458 | 19,608,949 | 19,359,099 | 19,489,304 | 16,703,546 | 18,496,982 | 13,835,979 | 13,578,064 | 12,013,322 | 15,079,738 | 13,555,532 | 13,301,111 |
| | 70.6% | 79.9% | 78.8% | 82.5% | 82.2% | 80.7% | 63.1% | 73.6% | 67.2% | 73.2% | 70.3% | 68.4% |
| Invoiced Water Value (USD) | | | | | | | | | | | | |
| Water Delivery and Bunkering | | | | | | | | | 50 | \$2,430.00 | \$7,350.00 | \$15,175.00 |
| Commercial | 3,519 | 3,132 | 4,194 | 3,562 | 3,189 | 2,815 | 6,704 | 5,564 | 9,840 | \$5,050.98 | \$6,152.76 | \$4,582.04 |
| Government (includes hospital) | 5,673 | 5,343 | 5,852 | 4,665 | 4,958 | 4,283 | 9,688 | 5,867 | 5,759 | \$5,509.02 | \$7,213.96 | \$5,778.41 |
| Residential | 8,102 | 8,138 | 7,311 | 6,576 | 4,970 | 7,408 | 14,120 | 7,484 | 7,847 | \$9,770.13 | \$8,241.49 | \$10,532.91 |
| | 17,294 | 16,613 | 17,357 | 14,803 | 13,118 | 14,506 | 30,512 | 18,915 | 23,447 | \$20,330.13 | \$21,608.21 | \$20,893.36 |
| Sewer Charges (USD) | | | | | | | | | | | | |
| Commercial | 1,643 | 1,183 | 1,681 | 1,396 | 1,487 | 1,372 | 2,871 | 2,221 | 4,360 | \$2,169.58 | \$2,386.80 | \$1,839.53 |
| Commercial - w/o water | 4,164 | 3,978 | 4,164 | 4,130 | 4,130 | 4,130 | 4,048 | 3,819 | 3,254 | \$3,354.65 | \$3,354.65 | \$3,394.09 |
| Government | 2,825 | 2,660 | 2,914 | 2,350 | 2,473 | 2,324 | 4,800 | 2,909 | 2,857 | \$2,731.40 | \$3,574.42 | \$2,762.26 |
| Residential | 961 | 891 | 704 | 635 | 327 | 704 | 1,456 | 639 | 641 | \$930.96 | \$608.84 | \$793.71 |
| Residential w/o water | 1,700 | 1,670 | 1,650 | 1,650 | 1,570 | 1,540 | 2,060 | 2,000 | 2,010 | \$1,950.00 | \$1,900.00 | \$1,820.00 |
| | 11,293 | 10,381 | 11,112 | 10,161 | 9,987 | 10,069 | 15,235 | 11,589 | 13,122 | \$11,136.59 | \$11,824.71 | \$10,609.59 |

Water Table 2 Water/Sewer Connection Data – April 2015 to March 2016

| COMPANY WIDE DATA | Apr-15 | May-15 | Jun-15 | Jul-15 | Aug-15 | Sep-15 | Oct-15 | Nov-15 | Dec-15 | Jan-16 | Feb-16 | Mar-16 |
|---|--------|--------|--------|--------|--------|--------|---------|--------|--------|--------|--------|--------|
| Water Connection Data (No. of Connections) | | | | | | | | | | | | |
| Commercial - Billed | 61 | 61 | 61 | 61 | 59 | 63 | 64 | 65 | 65 | 66 | 69 | 70 |
| Commercial - Disconnected | 5 | 4 | 4 | 5 | 8 | 8 | 6 | 5 | 2 | 3 | 2 | 3 |
| Commercial - Awaiting Connection | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 3 | 2 |
| Commercial Avge Consumption - Gall/conn/mth | 12,629 | 10,613 | 14,167 | 11,897 | 12,868 | 11,547 | 21,142 | 17,352 | 30,687 | 15,584 | 18,487 | 13,844 |
| Government - Billed | 15 | 18 | 14 | 15 | 13 | 14 | 16 | 15 | 15 | 13 | 19 | 19 |
| Government - Disconnected | 1 | 1 | 1 | 1 | 3 | 2 | 2 | 2 | 1 | 1 | 2 | 2 |
| Government - Awaiting Connection | 1 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - | - | - |
| Government Avge Consumption - Gall/conn/mth | 77,523 | 61,140 | 84,832 | 64,594 | 78,054 | 68,542 | 59,709 | 40,109 | 28,833 | 38,132 | 45,094 | 39,281 |
| Hospital - Billed | | | | | | | 1 | | | 1 | 1 | 1 |
| Hospital - Disconnected | | | | | | | 0 | | | - | - | - |
| Hospital - Awaiting Connection | | | | | | | 0 | | | - | - | - |
| Hospital Avge Consumption - Gall/conn/mth | | | | | | | 1005500 | | | 628800 | 617000 | 441900 |
| Residential - Billed | 413 | 414 | 392 | 368 | 327 | 334 | 340 | 343 | 340 | 337 | 348 | 357 |
| Residential - Disconnected | 80 | 76 | 81 | 108 | 136 | 126 | 119 | 119 | 119 | 118 | 118 | 113 |
| Residential - Awaiting Connection | 24 | 27 | 26 | 39 | 49 | 62 | 63 | 61 | 64 | 65 | 62 | 59 |
| Residential Avge Consumption - Gall/conn/mth | 8,034 | 7,691 | 8,080 | 6,594 | 5,606 | 8,194 | 13,933 | 7,347 | 7,952 | 9,839 | 8,123 | 10,386 |
| Sewer Connection Data (No. of Connections) | | | | | | | | | | | | |
| Commercial Billed | 30 | 32 | 20 | 23 | 29 | 31 | 24 | 23 | 30 | 25 | 35 | 39 |
| Commercial Billed w/o water | 53 | 53 | 53 | 53 | 53 | 53 | 53 | 53 | 53 | 53 | 53 | 53 |
| Government Billed | 10 | 11 | 7 | 9 | 7 | 8 | 11 | 10 | 10 | 13 | 18 | 18 |
| Residential Billed | 200 | 217 | 151 | 171 | 142 | 134 | 127 | 136 | 135 | 139 | 140 | 158 |
| Residential Billed w/o water | 162 | 160 | 161 | 159 | 151 | 144 | 198 | 193 | 177 | 195 | 190 | 183 |
| SEWER OVERFLOWS | | | | | | | | | | | | |
| North Zone | 1 | 0 | 0 | 0 | 1 | 1 | 0 | 1 | 0 | 0 | 0 | 0 |
| South Zone | 2 | 2 | 1 | 1 | 3 | 1 | 1 | 0 | 0 | 1 | 0 | 0 |

Water Table 3 Zonal Water Use Statistics – FY2016

ZONAL NRW - MARCH 2016

| Zone | Production Gallons | Sales Gallons | NRW | |
|--------------|--------------------|------------------|-------------------|------------|
| | | | Gallons | % |
| 1 | 1,242,400 | 417,230 | 825,170 | 66% |
| 2 | 12,108,428 | 3,789,214 | 8,319,214 | 69% |
| 3 | 1,143,520 | 741,100 | 402,420 | 35% |
| 4 | 1,119,966 | 113,961 | 1,006,005 | 90% |
| 5 | 0 | 9,150 | -9,150 | - |
| 6 | 3,446,870 | 820,080 | 2,626,790 | 76% |
| 7 | 24,588 | 13,650 | 10,938 | - |
| 8 | 347,364 | 236,790 | 110,574 | 32% |
| Total | 19,433,136 | 6,141,175 | 13,291,961 | 68% |

ZONAL NRW - FY2016 YTD

| Zone | Production Gallons | Sales Gallons | NRW | |
|--------------|--------------------|-------------------|-------------------|------------|
| | | | Gallons | % |
| 1 | 8,422,730 | 2,736,690 | 5,686,040 | 68% |
| 2 | 82,152,134 | 22,304,920 | 59,847,214 | 73% |
| 3 | 7,415,104 | 1,598,800 | 5,816,304 | 78% |
| 4 | 5,422,460 | 794,060 | 4,628,400 | 85% |
| 5 | 0 | 13,210 | -13,210 | - |
| 6 | 11,645,854 | 7,254,560 | 4,391,294 | 38% |
| 7 | 215,200 | 60,400 | 154,800 | - |
| 8 | 1,969,280 | 1,395,520 | 573,760 | 29% |
| Total | 117,242,762 | 36,158,160 | 81,084,602 | 69% |

ZONAL WATER CONSUMPTION - MARCH 2016

| Zone | Avge Use -Gallons/Connection | | | |
|--------------|------------------------------|---------------|----------------|---------------|
| | Commercial | Government | Hospital | Residential |
| 1 | 21,587 | 85,800 | - | 7,018 |
| 2 | 13,502 | 39,103 | - | 9,098 |
| 3 | 0 | 28,060 | - | 39,613 |
| 4 | 7,200 | 0 | - | 9,051 |
| 5 | #DIV/o! | #DIV/o! | - | 2,288 |
| 6 | 16,868 | #DIV/o! | 441,900 | 0 |
| 7 | 0 | 0 | - | 3,413 |
| 8 | 12,900 | 32,648 | - | 6,821 |
| Total | 13,844 | 39,281 | 441,900 | 10,386 |

ZONAL WATER CONSUMPTION - FY2016 YTD

| Zone | Avge Use -Gallons/Connection | | | |
|--------------|------------------------------|---------------|----------------|--------------|
| | Commercial | Government | Hospital | Residential |
| 1 | 42,581 | #DIV/o! | - | 7,723 |
| 2 | 16,965 | 45,697 | - | 9,325 |
| 3 | 0 | 13,382 | - | 14,252 |
| 4 | 7,081 | 0 | - | 10,634 |
| 5 | #DIV/o! | #DIV/o! | - | 517 |
| 6 | 52,453 | #DIV/o! | 672,767 | 12,960 |
| 7 | 0 | 0 | - | 2,517 |
| 8 | 2,450 | 39,737 | - | 6,328 |
| Total | 20,179 | 42,587 | 672,767 | 9,711 |

Administration Table 1 H&S Statistics – March 2016 & FY 2016



HEALTH & SAFETY REPORT: FY2016 - March 2016

1. ACCIDENT REPORT

| DEPARTMENT | Number of Staff | March 2016 | | | | | | YEAR TO DATE - FY2016 | | | | | |
|----------------------------------|-----------------|---------------|----------|----------|----------|----------|----------|-----------------------|----------|----------|----------|----------|----------|
| | | Hours Worked | FA | MT | LTC | LTD | FAT | Hours Worked | FA | MT | LTC | LTD | FAT |
| Power Generation | 9 | 1,640 | 0 | 0 | 0 | 0 | 0 | 9,773 | 0 | 0 | 0 | 0 | 0 |
| Maintenance | 8 | 1,496 | 0 | 0 | 0 | 0 | 0 | 8,761 | 0 | 0 | 0 | 0 | 0 |
| Power Distribution - Line | 20 | 4,147 | 0 | 0 | 0 | 0 | 0 | 21,148 | 0 | 0 | 0 | 0 | 0 |
| Power Distribution - Contractors | 15 | 2,412 | 0 | 0 | 0 | 0 | 0 | 12,056 | 0 | 0 | 0 | 0 | 0 |
| Water & Sewer | 10 | 2,195 | 0 | 0 | 0 | 0 | 0 | 10,990 | 0 | 0 | 0 | 0 | 0 |
| Water & Sewer Contractors | 14 | 2,936 | 0 | 0 | 0 | 0 | 0 | 12,808 | 0 | 0 | 0 | 0 | 0 |
| Fin, Admin, Cust Care | 17 | 2,302 | 0 | 0 | 0 | 0 | 0 | 14,623 | 0 | 0 | 0 | 0 | 0 |
| TOTAL | 93 | 17,128 | 0 | 0 | 0 | 0 | 0 | 90,160 | 0 | 0 | 0 | 0 | 0 |

FA - Number of First Aid cases

Total Hours Without Incident: - Whole Company

219,661

MT - Number of Medical Treatment cases

LTC - Number of Lost time cases

LTD - Number of Lost time days

FAT - Number of Fatalities

2. SICK LEAVE REPORT

| DEPARTMENT | Number of Staff | March 2016 | | |
|---|-----------------|------------------|------------------|-------------|
| | | Total Hours Sick | Accident Related | Poor Health |
| Power Generation | 9 | 151 | 0 | 151 |
| Maintenance | 8 | 21 | 0 | 21 |
| Power Distribution - Line | 20 | 109 | 0 | 109 |
| Power Distribution - Customer | 15 | 89 | 0 | 89 |
| WSS _ Treatment/Prod | 10 | 46 | 0 | 46 |
| WSS Networks | 14 | 0 | 0 | 0 |
| Finance, Admin Cust Coord | 17 | 529 | 0 | 529 |
| TOTAL | 93 | 945 | 0 | 945 |
| Sick Hours as Percentage of Total Hours Worked | | 5.5% | 0.0% | 5.5% |

| Year To Date FY2016 | | |
|---------------------|------------------|-------------|
| Total Hours Sick | Accident Related | Poor Health |
| 552 | 0 | 552 |
| 165 | 0 | 165 |
| 1,403 | 0 | 1,403 |
| 309 | 0 | 309 |
| 442 | 0 | 442 |
| 25 | 0 | 25 |
| 1,669 | 0 | 1,669 |
| 4564 | 0 | 4564 |
| 5.1% | 0.0% | 5.1% |

| DEPARTMENT | Number of Staff | March 2016 | | |
|-------------------------------|-----------------|------------------|------------------|-------------|
| | | Total Hours Sick | Accident Related | Poor Health |
| Power Generation | 9 | 9.2% | 0.0% | 9.2% |
| Maintenance | 8 | 1.4% | 0.0% | 1.4% |
| Power Distribution - Line | 20 | 2.6% | 0.0% | 2.6% |
| Power Distribution - Customer | 15 | 3.7% | 0.0% | 3.7% |
| WSS _ Treatment/Prod | 10 | 0.0% | 0.0% | 0.0% |
| WSS Networks | 14 | 0.0% | 0.0% | 0.0% |
| Finance, Admin Cust Coord | 17 | 23.0% | 0.0% | 23.0% |
| TOTAL | 93 | 5.5% | 0.0% | 5.5% |

Administration Table 2 Attendance Summary – March 2016 & FY 2016

| DEPARTMENT | March 2016 | | | | | | | | YEAR TO DATE - FY2016 | | | | | | | | |
|--|-----------------|---------------|--------------|------------------|-------------|--------------|---------------------|-----------|-----------------------|---------------|------------------|--------------|--------------|---------------------|-------------|----------------------------------|--|
| DEPARTMENT | Number of Staff | Hours Worked | | National Holiday | Sick Leave | Annual Leave | Total Hours Claimed | AWOL | Hours Worked | | National Holiday | Sick Leave | Annual Leave | Total Hours Claimed | AWOL | Sick Leave As % of Hours claimed | |
| | | Regular | Overtime | | | | | | Regular | Overtime | | | | | | | |
| Power Generation | 9 | 1,383 | 258 | 0 | 151 | 9 | 1,800 | 0 | 7,109 | 1,250 | 160 | 552 | 203 | 9,274 | 0 | 6.0% | |
| Maintenance | 8 | 1,287 | 209 | 0 | 21 | 80 | 1,597 | 0 | 7,774 | 987 | 411 | 165 | 402 | 9,740 | 28 | 1.7% | |
| Power Distribution - Line | 20 | 3,191 | 956 | 0 | 109 | 146 | 4,401 | 0 | 16,553 | 4,595 | 991 | 1,403 | 1,032 | 24,573 | 11 | 5.7% | |
| Power Distribution - Contractors | 15 | 2,359 | 53 | 0 | 89 | 14 | 2,515 | 0 | 11,690 | 366 | 188 | 309 | 94 | 12,647 | 0 | 2.4% | |
| Water & Sewer | 10 | 1,669 | 526 | 0 | 46 | 14 | 2,255 | 1 | 8,886 | 2,104 | 337 | 442 | 813 | 12,581 | 1 | 3.5% | |
| Water & Sewer Contractors | 14 | 2,860 | 76 | 0 | 0 | 17 | 2,954 | 18 | 12,421 | 387 | 203 | 25 | 204 | 13,240 | 20 | 0.2% | |
| Fin, Admin, Cust Care | 17 | 2,074 | 227 | 0 | 529 | 114 | 2,945 | 34 | 13,201 | 1,422 | 827 | 1,669 | 1,829 | 18,949 | 185 | 8.8% | |
| TOTAL | 93 | 14,823 | 2,305 | 0 | 945 | 394 | 18,467 | 53 | 77,635 | 11,110 | 3,117 | 4,564 | 4,577 | 101,004 | 246 | 4.5% | |
| Hours as % of Total Hours Claimed | | 80.3% | 12.5% | 0.0% | 5.1% | 2.1% | | | | 0.3% | 76.9% | 11.0% | 3.1% | 4.5% | 4.5% | 1.3% | |

CAPEX Table 1 Major Capex Project Summary – End March 2016

CPUC - MAJOR CAPEX PROJECTS SUMMARY - March 2016

| | Contract Value US\$ | Spend To Date US\$ | % Complete | Component Target End Date |
|---------------------------------------|------------------------|-----------------------|--------------|---------------------------|
| WWTP REHABILITATION PROJECT | | | | |
| Component 1 - Local | | | | |
| Construction Management | 342,000.00 | 343,381.00 | 100.4% | Dec-15 |
| Office Construction | 63,498.00 | 63,968.00 | 100.7% | Complete |
| Equipment Procurement | 259,347.00 | 271,391.00 | 104.6% | Complete |
| LS Rehabilitation * | 105,750.00 | 159,765.00 | 151.1% | Complete |
| Other (Local LS construction; Env.;) | 90,000.00 | 16,000.00 | 17.8% | Oct-15 |
| Freight & Tax | 48,055.00 | 35,188.01 | 73.2% | |
| Contingency ** | 45,432.00 | 36,754.00 | 80.9% | Dec-15 |
| Total Budget | 954,082.00 | 926,447.01 | 97.1% | Dec-15 |

* - Overspend due to transformer purchase - low loss transformers - payback for the extra over cost is less than 2 years

** - Includes new transformers, and overhaul of the old Vactor pumps to improve sewage management functionality

Component 2 - International

| | | | | |
|---|---------------------|---------------------|--------------|-------------------|
| 1 - Plant and Mandatory Spare Parts (international) | | | | May-15 |
| 2 - Plant and Mandatory Spare Parts (local) | | | | Jun-15 |
| 3 - Design Services | | | | Apr-15 |
| 4 - Installation and other services | 3,302,460.00 | 3,088,013.65 | 93.5% | June - Nov 15 |
| 5 - Civil Works | | | | April - August 15 |
| 6 - Testing & Commissioning | | | | Dec 15 - Mar 16 |
| Additional procurement (vehicles & Chlorine) | 49,856.00 | 53,424.00 | 107.2% | Mar-15 |
| Import Tax | 125,016.00 | 29,782.57 | | |
| Contingency | 173,867.00 | 104,768.00 | 60.3% | Mar-16 |
| Total Budget | 3,651,199.00 | 3,275,988.22 | 89.7% | Dec-15 |

Variations: Credit/(Debit) 39,625

ADB ODP PROJECT - POWER DISTRIBUTION IMPROVEMENT

| | | | | |
|--------------------------------------|--------------|--------------|-------|--------|
| Material Procurement (Loan Drawdown) | 5,495,430.00 | 5,431,322.74 | 98.8% | Jun-15 |
|--------------------------------------|--------------|--------------|-------|--------|

Balance of funds to be utilised for IDC until the loan is capitalised in June 2016

Construction by CPUC: 100%

Phase 1 - The project was completed with all feeders energised by the end of September 2015.

Phase 2 (refurbishment in Weno; Rehabilitation in Tonoas) is 30% complete - target completion end Q4 FY2016;

WENO POWER PLANT REHABILITATION PROJECT

Contract was signed on 22nd March - total value is US\$6.238 million - drawdown profile will be included in the next monthly report

RJE are setting up the performance bond with the Australian Government Export Finance Agency (EFIC);

CAPEX Table 2 Capex Summary Sheet – End March 2016

| Capex Summary Sheet as of March 31, 2016 | | | | | | | |
|---|-------------------|-------------------|-------------------|--------------------|-----------------------------|-------------------|------------------|
| | A | B | C | D (B-C) | E (A-B) | F | G (F-C) |
| | Total Value | Commitment | Expended | Commitment Balance | Uncommitted (Funded By Ops) | Cash Drawdown | Cash Balance |
| ADB Loan | | | | | | | |
| OCR | 2,800,000 | 2,788,915 | 2,788,915 | 0 | 11,085 | 2,788,915 | 0 |
| ADF | 2,694,256 | 2,694,256 | 2,694,256 | 0 | 0 | 2,694,256 | 0 |
| | | | | | | | |
| | | | | | | | |
| ADB Grant - Project Completed in December 2013 | | | | | | | |
| JFPR | 980,000 | 980,000 | 963,000 | 17,000 | 0 | 963,000 | 0 |
| | | | | | | | |
| Compact Grant | | | | | | | |
| CRISP - D11AF00015 | 2,360,200 | 2,306,200 | 2,306,200 | 0 | 54,000 | 2,306,200 | 0 |
| CRISP - D11AF00084 | 2,121,440 | 2,165,889 | 2,165,889 | 0 | -44,449 | 2,121,440 | 0 |
| CRISP TOTAL | 4,481,640 | 4,472,089 | 4,472,089 | 0 | 9,551 | 4,427,640 | 0 |
| OMIP | 250,000 | 251,427 | 251,427 | 0 | -1,427 | 250,000 | 0 |
| OIDPMatchPower Plant GR970170 | 7,690,000 | 7,613,058 | 3,300,268 | 4,312,790 | 76,942 | 4,440,000 | 1,139,732 |
| Smoke Detection | 60,000 | 55,314 | 55,314 | 0 | 4,686 | 60,000 | 4,686 |
| Power Security grant D15AFF0020 | 470,000 | 470,000 | 384,031 | 85,969 | 0 | 384,400 | 369 |
| FY 2014 professional Managt D14F0009-00020 | 762,400 | 751,000 | 751,000 | 0 | 11,400 | 751,000 | 0 |
| Fy 2015 professional - D15F00015-00020 | 280,800 | 280,800 | 280,800 | 0 | 0 | 280,800 | 0 |
| FY 2016 Professional - D16AF00023-00020 | 525,800 | 424,740 | 119,104 | 305,636 | 101,060 | 131,450 | 12,346 |
| WWTP Phase 1 D14AF0042 | 955,000 | 923,920 | 883,972 | 39,948 | 31,080 | 904,000 | 20,028 |
| WWTP Phase 2 D14AF00048 | 3,700,000 | 3,677,010 | 3,078,529 | 598,482 | 22,990 | 3,043,997 | -34,532 |
| FY 2016 Scratched Card - D16AF00017-00010 | 140,000 | 140,000 | 76,305 | 63,695 | 0 | 84,000 | 7,695 |
| FY 2016 Tonoas Water System - D16AF00017-00010 | 750,000 | 0 | 0 | 0 | 0 | 0 | 0 |
| FY 2016 - CPUC Office / Warehouse - D16AF00017-00010 | 350,000 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | |
| Total | 26,889,896 | 25,522,529 | 20,099,008 | 5,423,521 | 267,367 | 21,203,458 | 1,150,325 |

* Fund will be Disbursed in April 2016